GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

09	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

COASTAL EXPANSE OIL & GAS 161634
BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRESCENT PASS ENERGY, LLC 189405
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE

DIVERSIFIED PRODUCTION LLC 220903
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALMER PETROLEUM INC. 636222
HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LEON
RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDFIRE ENERGY OPERATING LLC 923444
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
BBX OPERATING, L.L.C. 058908
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520 #	1970	-0-	-550	-0-	1790	3	180	9	N	164	191	1			218
10	2542 #	404	-0-	-2138	-0-	193	3	211	9	N	192	193	1			217
11	2400 #	1745	-0-	-655	-0-	1599	3	146	9	N	133	213	1			137
12	2046 #	2020	-0-	-26	-0-	1858	3	162	9	N	147					284
01	2046 #	1732	-0-	-314	-0-	1434	3	298	9	N	271	358	1			197
02	1914 #	-0-	-0-	-1914	-0-					N	255	195	1			257

AGUILA VADO (EAGLEFORD) //CONT.// 00870 500 ASSOCIATED 49B CNTY: LEON
WILDFIRE ENERGY OPERATING LLC 923444
WILLIAM B WELL #: 2H RRCID -> 291189 COMPL. DATE 01/11/2017 TOTAL DEPTH 8983 PERF. 9699 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1204	R	1204	-0-	-0-	-0-	20	1	679	2	N	459	373	1			226
							505	9									
10	1209	#	1206	-0-	-3	-0-	20	1	667	2	N	472	569	1			129
							519	9									
11	1230	#	1138	-0-	-92	-0-	15	1	624	2	N	454	385	1			198
							499	9									
12	1271	#	1141	-0-	-130	-0-	17	1	622	2	N	456	573	1			81
							502	9									
01	1271	#	1091	-0-	-180	-0-	13	1	592	2	N	442	359	1			164
							486	9									
02	1160	#	NO RPT	-0-	-1160	-0-					N	NO RPT					164

MACH A WELL #: 2H RRCID -> 291385 COMPL. DATE 02/20/2017 TOTAL DEPTH 9699 PERF.10971 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	#	1872	-0-	-558	-0-	54	1	1311	2	N	461	352	1			224
							507	9									
10	2511	#	2348	-0-	-163	-0-	72	1	1690	2	N	533	546	1			211
							586	9									
11	2150	R	2150	-0-	-0-	-0-	68	1	1508	2	N	522	556	1			177
							574	9									
12	2201	#	1905	-0-	-296	-0-	61	1	1298	2	N	496	530	1			143
							546	9									
01	2356	#	1327	-0-	-1029	-0-	36	1	799	2	N	447	362	1			228
							492	9									
02	2204	#	NO RPT	-0-	-2204	-0-					N	NO RPT					228

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
REO OPERATING LLC 701876
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	142	-0-	-248	-0-	142	2			N	-0-					-0-
10	279	N	113	-0-	-166	-0-	113	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) //CONT.// 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P.//CONT.// 564710
AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

09	450 #	370	-0-	-80	-0-	53	1	317	2	N	-0-			38
10	465 #	443	-0-	-22	-0-	56	1	387	2	N	-0-			38
11	450 #	368	-0-	-82	-0-	56	1	312	2	N	-0-			38
12	477 R	477	-0-	-0-	-0-	99	1	378	2	N	-0-			38
01	465 #	417	-0-	-48	-0-	88	1	329	2	N	-0-			38
02	406 #	376	-0-	-30	-0-	75	1	301	2	N	-0-			38

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF.10007 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	49	-0-	-101	-0-	7	1	42	2	N	-0-					34
10	133	R	133	-0-	-0-	-0-	17	1	116	2	N	-0-					34
11	150	R	150	-0-	-0-	-0-	10	1	140	2	N	-0-					34
12	62	#	60	-0-	-2	-0-	60	2			N	-0-					34
01	124	#	60	-0-	-64	-0-	60	2			N	-0-					34
02	145	#	83	-0-	-62	-0-	17	1	66	2	N	-0-					34

MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLIGATOR CREEK (BOSSIER) 01750 050 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
DECKER OPERATING CO., L.L.C. 209347
BAIN, R. A. WELL #: 1 RRCID -> 190782 COMPL. DATE 12/08/2001 TOTAL DEPTH 11073 PERF.10815 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2023

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	300	N	143	-0-	-157	-0-	143	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	51	-0-	-166	-0-	51	2			N	-0-					-0-
02	145	N	14	-0-	-131	-0-	14	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	480	N	243	-0-	-237	-0-	243	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	372	N	226	-0-	-146	-0-	226	2			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	360	N	200	-0-	-160	-0-	200	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-
02	203	N	176	-0-	-27	-0-	176	2			N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY //CONT.// 621149
BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
11	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	N	60	-0-	-188	-0-	60	2			N	-0-					-0-
02	203	N	133	-0-	-70	-0-	133	2			N	-0-					-0-

CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

09	330	N	269	-0-	-61	-0-	269	2			N	-0-					80
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					80
11	300	N	143	-0-	-157	-0-	143	2			N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					80
02	145	N	102	-0-	-43	-0-	102	2			N	-0-					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TRINITY RESOURCES & OPTNG II LLC 100285
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

09	390	N	201	-0-	-189	-0-	10	1	191	2	N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	22	1	437	2	N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	32	1	551	2	N	-0-					-0-
12	217	N	110	-0-	-107	-0-	6	1	104	2	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	8	1	132	2	N	-0-					-0-
02	435	N	173	-0-	-262	-0-	10	1	163	2	N	-0-					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					33

03/01 BALANCING DATE STATUS -> -0-

ATHENS, N. (JAMES 9000) //CONT.// 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
PALMER PETROLEUM INC. 636222
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF. 11002 - 11290

09	840	N	277	-0-	-563	-0-	244	2	33	9	N	30					362
10	775	N	750	-0-	-25	-0-	32	1	606	2	N	102					464
							112	9									
11	1244	N	1244	-0-	-0-	-0-	60	1	984	2	N	182	357	1			289
							200	9									
12	1127	N	1127	-0-	-0-	-0-	60	1	885	2	N	165	182	1			272
							182	9									
*01	788	N	788	-0-	-0-	-0-	40	1	632	2	N	105					377
							116	9									
02	1189	N	NO RPT	-0-	-1189	-0-					N	NO RPT					377

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC 008555
GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF. 16660 - 16951

09	1110	X	199	-0-	-911	-0-	199	2			N	-0-					-0-
10	1147	X	243	-0-	-904	-0-	243	2			N	-0-					-0-
11	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-
12	713	X	68	-0-	-645	-0-	68	2			N	-0-					-0-
01	713	X	421	-0-	-292	-0-	421	2			N	-0-					-0-
02	232	X	-0-	-0-	-232	-0-					N	-0-					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF. 16130 - 16874

09	8992	X	8992	-0-	-0-	-0-	8992	2			N	-0-					-0-
10	8839	X	8839	-0-	-0-	-0-	8839	2			N	-0-					-0-
11	8657	X	8657	-0-	-0-	-0-	8657	2			N	-0-					-0-
12	8337	X	8337	-0-	-0-	-0-	8337	2			N	-0-					-0-
01	10339	X	10339	-0-	-0-	-0-	10339	2			N	-0-					-0-
02	15984	X	15984	-0-	-0-	-0-	15984	2			N	-0-					-0-

RIVER RANCH GAS UNIT WELL #: 1H RRCID -> 293853 COMPL. DATE 01/24/2023 TOTAL DEPTH 17547 PERF. 16855 - 23276

09	646708	X	646708	-0-	-0-	-0-	646708	2			N	-0-					-0-
10	610319	X	610319	-0-	-0-	-0-	610319	2			N	-0-					-0-
11	660630	X	638161	-0-	-22469	-0-	638161	2			N	-0-					-0-
12	682651	X	620871	-0-	-61780	-0-	620871	2			N	-0-					-0-
01	726646	X	726646	-0-	-0-	-0-	726646	2			N	-0-					-0-
02	730457	X	730457	-0-	-0-	-0-	730457	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC //CONT.// 008555
KODA WELL #: 1H RRCID -> 294281 COMPL. DATE 05/04/2023 TOTAL DEPTH 16713 PERF.16165 - 24285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SHUT IN	628796	-0-	628796	628796	628796	2		N	-0-			-0-
06	SHUT IN	622464	-0-	622464	1251260	622464	2		N	-0-			-0-
07	SHUT IN	825422	-0-	825422	2076682	825422	2		N	-0-			-0-
08	SHUT IN	892515	-0-	892515	2969197	892515	2		N	-0-			-0-
*09	3836148 X	866951	-0-	-2969197	-0-	866951	2		N	-0-			-0-
*10	1133267 X	798580	-0-	-334687	-0-	798580	2		N	-0-			-0-
*11	1096710 X	828105	-0-	-268605	-0-	828105	2		N	-0-			-0-
12	785214 X	785214	-0-	-0-	-0-	785214	2		N	-0-			-0-
01	895838 X	795116	-0-	-100722	-0-	795116	2		N	-0-			-0-
02	838042 X	757146	-0-	-80896	-0-	757146	2		N	-0-			-0-

CURRIE WELL #: 2HB RRCID -> 294532 COMPL. DATE 09/29/2022 TOTAL DEPTH 15624 PERF.15470 - 22031

09	561671 X	561671	-0-	-0-	-0-	561671	2		N	-0-			-0-
10	549134 X	508257	-0-	-40877	-0-	508257	2		N	-0-			-0-
11	688192 X	688192	-0-	-0-	-0-	688192	2		N	-0-			-0-
12	651776 X	651776	-0-	-0-	-0-	651776	2		N	-0-			-0-
01	728686 X	728686	-0-	-0-	-0-	728686	2		N	-0-			-0-
02	764450 X	764450	-0-	-0-	-0-	764450	2		N	-0-			-0-

GOLF LAKE WELL #: 2HB RRCID -> 295435 COMPL. DATE 05/08/2023 TOTAL DEPTH 15810 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON RANCH WELL #: 1HB RRCID -> 295744 COMPL. DATE 06/10/2023 TOTAL DEPTH 15748 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIVIAN WELL #: 1HB RRCID -> 295790 COMPL. DATE 06/26/2023 TOTAL DEPTH 15091 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIVIAN WELL #: 2HB RRCID -> 295798 COMPL. DATE 07/19/2023 TOTAL DEPTH 15064 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON

CARR RESOURCES, INC. 135180

T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
10	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
02	667	N	NO RPT	-0-	-667	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038

MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
10	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
11	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
12	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
01	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
02	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
10	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
11	2176	X	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
12	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
01	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	6936	-0-	-624	-0-	6936	2			N	-0-					-0-
10	7812	X	6905	-0-	-907	-0-	6905	2			N	-0-					-0-
11	7380	X	6887	-0-	-493	-0-	6887	2			N	-0-					-0-
12	7347	X	7008	-0-	-339	-0-	7008	2			N	-0-					-0-
01	7254	X	6543	-0-	-711	-0-	6543	2			N	-0-					-0-
02	6699	X	5168	-0-	-1531	-0-	5168	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7749	X	7749	-0-	-0-	-0-	7749	2			N	-0-					-0-
10	7082	X	7082	-0-	-0-	-0-	7082	2			N	-0-					-0-
11	6390	X	6382	-0-	-8	-0-	6382	2			N	-0-					-0-
12	6634	X	6529	-0-	-105	-0-	6529	2			N	-0-					-0-
01	6634	X	6369	-0-	-265	-0-	6369	2			N	-0-					-0-
02	6206	X	5909	-0-	-297	-0-	5909	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10788	X	10788	-0-	-0-	-0-	10788	2			N	-0-					-0-
10	10286	X	10286	-0-	-0-	-0-	10286	2			N	-0-					-0-
11	9450	X	7829	-0-	-1621	-0-	7829	2			N	-0-					-0-
12	10509	X	9470	-0-	-1039	-0-	9470	2			N	-0-					-0-
01	10509	X	9357	-0-	-1152	-0-	9357	2			N	-0-					-0-
02	9831	X	9413	-0-	-418	-0-	9413	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

09	2850	X	2665	-0-	-185	-0-	2665	2			N	-0-					-0-
10	3162	X	2652	-0-	-510	-0-	2652	2			N	-0-					-0-
11	3060	X	2469	-0-	-591	-0-	2469	2			N	-0-					-0-
12	3162	X	2563	-0-	-599	-0-	2563	2			N	-0-					-0-
01	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
02	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

09	29100	X	29100	-0-	-0-	-0-	29100	2			N	-0-					-0-
10	30662	X	30662	-0-	-0-	-0-	30662	2			N	-0-					-0-
11	29550	X	29063	-0-	-487	-0-	29063	2			N	-0-					-0-
12	32456	X	32456	-0-	-0-	-0-	32456	2			N	-0-					-0-
01	31432	X	31432	-0-	-0-	-0-	31432	2			N	-0-					-0-
02	28681	X	27387	-0-	-1294	-0-	27387	2			N	-0-					-0-

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

09	15601	X	15601	-0-	-0-	-0-	15601	2			N	-0-					-0-
10	17260	X	17260	-0-	-0-	-0-	17260	2			N	-0-					-0-
11	16429	X	16429	-0-	-0-	-0-	16429	2			N	-0-					-0-
12	16239	X	16239	-0-	-0-	-0-	16239	2			N	-0-					-0-
01	17267	X	14437	-0-	-2830	-0-	14437	2			N	-0-					-0-
02	16153	X	12097	-0-	-4056	-0-	12097	2			N	-0-					-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

09	56684	X	56684	-0-	-0-	-0-	56684	2			N	-0-					-0-
10	57432	X	57432	-0-	-0-	-0-	57432	2			N	-0-					-0-
11	55363	X	55363	-0-	-0-	-0-	55363	2			N	-0-					-0-
12	56557	X	56557	-0-	-0-	-0-	56557	2			N	-0-					-0-
01	54929	X	54929	-0-	-0-	-0-	54929	2			N	-0-					-0-
02	52877	X	52877	-0-	-0-	-0-	52877	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
02	464	N	444	-0-	-20	-0-	444	2			N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 16605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	181020	X	87260	-0-	-93760	-0-	87260	2		N	-0-			-0-
10	187054	X	153655	-0-	-33399	-0-	153655	2		N	-0-			-0-
11	180210	X	149284	-0-	-30926	-0-	149284	2		N	-0-			-0-
12	173259	X	108391	-0-	-64868	-0-	108391	2		N	-0-			-0-
01	153667	X	104513	-0-	-49154	-0-	104513	2		N	-0-			-0-
02	158205	X	158205	-0-	-0-	-0-	158205	2		N	-0-			-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

09	3180	X	2334	-0-	-846	-0-	2334	2		N	-0-			-0-
10	3286	X	2440	-0-	-846	-0-	2440	2		N	-0-			-0-
11	3180	X	2324	-0-	-856	-0-	2324	2		N	-0-			-0-
12	2976	X	2476	-0-	-500	-0-	2476	2		N	-0-			-0-
01	2619	X	2619	-0-	-0-	-0-	2619	2		N	-0-			-0-
02	2745	X	2745	-0-	-0-	-0-	2745	2		N	-0-			-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

09	34907	X	34907	-0-	-0-	-0-	34907	2		N	-0-			-0-
10	35247	X	28663	-0-	-6584	-0-	28663	2		N	-0-			-0-
11	35832	X	35832	-0-	-0-	-0-	35832	2		N	-0-			-0-
12	36084	X	34799	-0-	-1285	-0-	34799	2		N	-0-			-0-
01	36084	X	33121	-0-	-2963	-0-	33121	2		N	-0-			-0-
02	34626	X	33993	-0-	-633	-0-	33993	2		N	-0-			-0-

HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

09	4380	X	1332	-0-	-3048	-0-	1332	2		N	-0-			-0-
10	4526	X	1098	-0-	-3428	-0-	1098	2		N	-0-			-0-
11	3660	X	759	-0-	-2901	-0-	759	2		N	-0-			-0-
12	2852	X	655	-0-	-2197	-0-	655	2		N	-0-			-0-
01	2759	X	865	-0-	-1894	-0-	865	2		N	-0-			-0-
02	1276	X	452	-0-	-824	-0-	452	2		N	-0-			-0-

CIRCLE M ALLOC WELL #: 1H RRCID -> 293250 COMPL. DATE 04/17/2022 TOTAL DEPTH 15981 PERF.15743 - 23604

09	879390	X	707554	-0-	-171836	-0-	707554	2		N	-0-			-0-
10	908703	X	648407	-0-	-260296	-0-	648407	2		N	-0-			-0-
11	879390	X	645820	-0-	-233570	-0-	645820	2		N	-0-			-0-
12	851291	X	625684	-0-	-225607	-0-	625684	2		N	-0-			-0-
01	769172	X	514338	-0-	-254834	-0-	514338	2		N	-0-			-0-
02	683965	X	483952	-0-	-200013	-0-	483952	2		N	-0-			-0-

CAZEY BLACK A WELL #: 1H RRCID -> 293751 COMPL. DATE 11/07/2022 TOTAL DEPTH 15927 PERF.16111 - 24023

09	566880	X	421610	-0-	-145270	-0-	421610	2		N	-0-			-0-
10	585776	X	429843	-0-	-155933	-0-	429843	2		N	-0-			-0-
11	566880	X	399607	-0-	-167273	-0-	399607	2		N	-0-			-0-
12	549320	X	381063	-0-	-168257	-0-	381063	2		N	-0-			-0-
01	549320	X	312830	-0-	-236490	-0-	312830	2		N	-0-			-0-
02	407566	X	269577	-0-	-137989	-0-	269577	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCCULLOUGH INGRAM C WELL #: 3H RRCID -> 294249 COMPL. DATE 01/20/2023 TOTAL DEPTH 14555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL EO B WELL #: 2H RRCID -> 294766 COMPL. DATE 03/19/2023 TOTAL DEPTH 15701 PERF.15067 - 27830

09	1025520	X	755158	-0-	-270362	-0-	755158	2			N	-0-					-0-
10	977926	X	638972	-0-	-338954	-0-	638972	2			N	-0-					-0-
11	946380	X	560483	-0-	-385897	-0-	560483	2			N	-0-					-0-
12	827638	X	522931	-0-	-304707	-0-	522931	2			N	-0-					-0-
01	827638	X	475858	-0-	-351780	-0-	475858	2			N	-0-					-0-
02	729988	X	407845	-0-	-322143	-0-	407845	2			N	-0-					-0-

MCCULLOUGH INGRAM A WELL #: 1H RRCID -> 295778 COMPL. DATE 06/20/2023 TOTAL DEPTH 17836 PERF.16417 - 24673

09	3200937	X	1061517	-0-	-2139420	-0-	1061517	2			N	-0-					-0-
10	1316260	X	992292	-0-	-323968	-0-	992292	2			N	-0-					-0-
11	1273800	X	1000349	-0-	-273451	-0-	1000349	2			N	-0-					-0-
12	1316260	X	559112	-0-	-757148	-0-	559112	2			N	-0-					-0-
01	1316260	X	807163	-0-	-509097	-0-	807163	2			N	-0-					-0-
02	1026136	X	767933	-0-	-258203	-0-	767933	2			N	-0-					-0-

DINKINS JG WELL #: 1H RRCID -> 295789 COMPL. DATE 05/24/2023 TOTAL DEPTH 17934 PERF.16363 - 25928

09	3031137	X	942370	-0-	-2088767	-0-	942370	2			N	-0-					-0-
10	1109366	X	1024516	-0-	-84850	-0-	1024516	2			N	-0-					-0-
11	1073580	X	956106	-0-	-117474	-0-	956106	2			N	-0-					-0-
12	1109366	X	922956	-0-	-186410	-0-	922956	2			N	-0-					-0-
01	1109366	X	705596	-0-	-403770	-0-	705596	2			N	-0-					-0-
02	958421	X	46715	-0-	-911706	-0-	46715	2			N	-0-					-0-

LANIER CW WELL #: 1H RRCID -> 295907 COMPL. DATE 09/02/2023 TOTAL DEPTH 17309 PERF.16778 - 26355

09	0		770947	-0-	770947	770947	770947	2			N	-0-					-0-
10	1736161	X	965214	-0-	-770947	-0-	965214	2			N	-0-					-0-
11	1060170	X	822857	-0-	-237313	-0-	822857	2			N	-0-					-0-
12	1095509	X	951438	-0-	-144071	-0-	585	1	950853	2	N	-0-					-0-
01	1095509	X	901654	-0-	-193855	-0-	901654	2			N	-0-					-0-
02	902944	X	826638	-0-	-76306	-0-	826638	2			N	-0-					-0-

CAZEY MS WELL #: 1H RRCID -> 296008 COMPL. DATE 08/21/2023 TOTAL DEPTH 15986 PERF.15376 - 25404

09	0		897614	-0-	897614	1070369	897614	2			N	-0-					-0-
10	DELQ PR		812570	-0-	812570	1882939	812570	2			N	-0-					-0-
11	2589996	X	707057	-0-	-1882939	-0-	707057	2			N	-0-					-0-
12	1048420	X	620642	-0-	-427778	-0-	620642	2			N	-0-					-0-
01	1048420	X	595708	-0-	-452712	-0-	595708	2			N	-0-					-0-
02	867680	X	449436	-0-	-418244	-0-	449436	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	927	N	927	-0-		-0-	-0-	55	1	870	2	Y	2					7
								2	9									
10	1078	N	1078	-0-		-0-	-0-	61	1	1016	2	Y	1					8
								1	9									
11	821	N	821	-0-		-0-	-0-	48	1	772	2	Y	1	5	1			4
								1	9									
12	961	N	914	-0-		-47	-0-	51	1	860	2	Y	3					7
								3	9									
01	1085	N	731	-0-		-354	-0-	47	1	682	2	Y	2	6	1			3
								2	9									
02	972	N	972	-0-		-0-	-0-	59	1	910	2	Y	3					6
								3	9									

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1888	N	1888	-0-		-0-	-0-	112	1	1775	2	Y	1					7
								1	9									
10	1760	N	1760	-0-		-0-	-0-	100	1	1658	2	Y	2					9
								2	9									
11	1890	N	1762	-0-		-128	-0-	103	1	1658	2	Y	1	6	1			4
								1	9									
12	1953	N	1791	-0-		-162	-0-	100	1	1688	2	Y	3					7
								3	9									
01	1767	N	1708	-0-		-59	-0-	111	1	1594	2	Y	3	6	1			4
								3	9									
02	1711	N	1608	-0-		-103	-0-	97	1	1509	2	Y	2					6
								2	9									

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-		-0-	-0-	26	1	412	2	Y	-0-					1
10	529	N	529	-0-		-0-	-0-	30	1	499	2	Y	-0-					1
11	420	N	238	-0-		-182	-0-	14	1	224	2	Y	-0-					1
12	465	N	196	-0-		-269	-0-	11	1	185	2	Y	-0-					1
01	527	N	238	-0-		-289	-0-	15	1	223	2	Y	-0-					1
02	361	N	361	-0-		-0-	-0-	22	1	339	2	Y	-0-					1

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-		-0-	-0-	44	1	690	2	Y	-0-					-0-
10	744	N	724	-0-		-20	-0-	41	1	683	2	Y	-0-					-0-
11	720	N	673	-0-		-47	-0-	39	1	634	2	Y	-0-					-0-
12	744	N	302	-0-		-442	-0-	17	1	285	2	Y	-0-					-0-
01	946	N	946	-0-		-0-	-0-	61	1	885	2	Y	-0-					-0-
02	744	N	744	-0-		-0-	-0-	45	1	699	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

09	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

09	1176	N	1176	-0-	-0-	-0-	70	1	1105	2	Y	1					6
							1	9									
10	715	N	715	-0-	-0-	-0-	41	1	674	2	Y	-0-					6
11	1096	N	1096	-0-	-0-	-0-	64	1	1031	2	Y	1	4	1			3
							1	9									
12	1209	N	1149	-0-	-60	-0-	64	1	1082	2	Y	3					6
							3	9									
01	815	N	815	-0-	-0-	-0-	53	1	760	2	Y	2	5	1			3
							2	9									
02	1073	N	956	-0-	-117	-0-	58	1	895	2	Y	3					6
							3	9									

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

09	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
10	316	N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-					-0-
11	724	N	724	-0-	-0-	-0-	42	1	682	2	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	17	1	285	2	Y	2					2
							2	9									
01	310	N	281	-0-	-29	-0-	18	1	263	2	Y	-0-	1	1			1
02	319	N	236	-0-	-83	-0-	14	1	222	2	Y	-0-					1

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

09	6450	X	6450	-0-	-0-	-0-	382	1	6066	2	Y	2					3
							2	9									
10	8680	X	3294	-0-	-5386	-0-	187	1	3106	2	Y	1					4
							1	9									
11	8400	X	3622	-0-	-4778	-0-	211	1	3410	2	Y	1	3	1			2
							1	9									
12	8680	X	3734	-0-	-4946	-0-	210	1	3522	2	Y	2					4
							2	9									
01	7874	X	1646	-0-	-6228	-0-	107	1	1537	2	Y	2	4	1			2
							2	9									
02	6235	X	2766	-0-	-3469	-0-	168	1	2597	2	Y	1					3
							1	9									

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

09	4980	X	3883	-0-	-1097	-0-	230	1	3652	2	Y	1					11
							1	9									
10	5146	X	4019	-0-	-1127	-0-	228	1	3788	2	Y	3					14
							3	9									
11	4410	X	3843	-0-	-567	-0-	224	1	3618	2	Y	1	9	1			6
							1	9									
12	4557	X	3631	-0-	-926	-0-	203	1	3421	2	Y	6					12
							7	9									
01	4433	X	3427	-0-	-1006	-0-	222	1	3201	2	Y	4	10	1			6
							4	9									
02	3770	X	3328	-0-	-442	-0-	202	1	3123	2	Y	3					9
							3	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	448	-0-	-212	-0-	27	1	421	2	Y	-0-					12
10	465	N	163	-0-	-302	-0-	9	1	154	2	Y	-0-					12
11	390	N	307	-0-	-83	-0-	18	1	288	2	Y	1	8	1			5
							1	9									
12	465	N	291	-0-	-174	-0-	16	1	275	2	Y	-0-					5
01	155	N	65	-0-	-90	-0-	4	1	61	2	Y	-0-	3	1			2
02	592	N	592	-0-	-0-	-0-	36	1	556	2	Y	-0-					2

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	1069	-0-	-941	-0-	63	1	1005	2	Y	1					8
							1	9									
10	2077	X	1045	-0-	-1032	-0-	59	1	985	2	Y	1					9
							1	9									
11	1920	X	230	-0-	-1690	-0-	13	1	216	2	Y	1	6	1			4
							1	9									
12	1798	X	169	-0-	-1629	-0-	9	1	157	2	Y	3					7
							3	9									
01	1457	X	894	-0-	-563	-0-	58	1	836	2	Y	-0-	4	1			3
02	232	N	230	-0-	-2	-0-	14	1	216	2	Y	-0-					3

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	16	1	194	2	Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	13	1	218	2	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	13	1	223	2	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	15	1	218	2	Y	-0-					-0-
02	232	N	215	-0-	-17	-0-	13	1	202	2	Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	767	-0-	-163	-0-	45	1	721	2	Y	1					7
							1	9									
10	1457	N	1176	-0-	-281	-0-	67	1	1108	2	Y	1					8
							1	9									
11	1274	N	1274	-0-	-0-	-0-	74	1	1199	2	Y	1	5	1			4
							1	9									
12	1398	N	1398	-0-	-0-	-0-	78	1	1317	2	Y	3					7
							3	9									
01	1393	N	1393	-0-	-0-	-0-	90	1	1300	2	Y	3	6	1			4
							3	9									
02	1218	N	1183	-0-	-35	-0-	72	1	1109	2	Y	2					6
							2	9									

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	1669	-0-	-41	-0-	99	1	1569	2	Y	1					6
							1	9									
10	1767	X	622	-0-	-1145	-0-	35	1	586	2	Y	1					7
							1	9									
11	1710	X	1090	-0-	-620	-0-	63	1	1026	2	Y	1	5	1			3
							1	9									
12	1736	X	-0-	-0-	-1736	-0-					Y	-0-					3
01	1736	X	722	-0-	-1014	-0-	47	1	675	2	Y	-0-	2	1			1
02	2009	N	2009	-0-	-0-	-0-	122	1	1884	2	Y	3					4
							3	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2208	-0-	-342	-0-	2208	2			N	-0-					-0-
10	2511	X	2064	-0-	-447	-0-	2064	2			N	-0-					-0-
11	2280	X	1864	-0-	-416	-0-	1864	2			N	-0-					-0-
12	2356	X	1941	-0-	-415	-0-	1941	2			N	-0-					-0-
01	2294	X	1903	-0-	-391	-0-	1903	2			N	-0-					-0-
02	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3834	-0-	-6	-0-	227	1	3605	2	Y	2					10
							2	9									
10	3968	X	3467	-0-	-501	-0-	197	1	3269	2	Y	1					11
							1	9									
11	3840	X	3457	-0-	-383	-0-	201	1	3255	2	Y	1	7	1			5
							1	9									
12	3968	X	3171	-0-	-797	-0-	178	1	2990	2	Y	3					8
							3	9									
01	3968	X	3074	-0-	-894	-0-	199	1	2872	2	Y	3	7	1			4
							3	9									
02	3538	X	2898	-0-	-640	-0-	176	1	2719	2	Y	3					7
							3	9									

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	N	773	-0-	-0-	-0-	46	1	727	2	Y	-0-					-0-
10	624	N	624	-0-	-0-	-0-	35	1	589	2	Y	-0-					-0-
11	630	N	617	-0-	-13	-0-	36	1	581	2	Y	-0-					-0-
12	775	N	630	-0-	-145	-0-	35	1	595	2	Y	-0-					-0-
01	620	N	572	-0-	-48	-0-	37	1	535	2	Y	-0-					-0-
02	609	N	441	-0-	-168	-0-	27	1	414	2	Y	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
11	1802	N	1802	-0-	-0-	-0-	122	1	1680	2	N	-0-					-0-
12	1752	N	1752	-0-	-0-	-0-	126	1	1626	2	N	-0-					-0-
*01	1684	N	1684	-0-	-0-	-0-	120	1	1564	2	N	-0-					-0-
02	1907	N	1907	-0-	-0-	-0-	130	1	1777	2	N	-0-					-0-

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
10	496	N	311	-0-	-185	-0-	311	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	589	N	440	-0-	-149	-0-	440	2			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3135	X	3135	-0-	-0-	-0-	186	1	2948	2	Y	1					8
							1	9									
10	2196	X	2196	-0-	-0-	-0-	124	1	2070	2	Y	2					10
							2	9									
11	3150	X	2670	-0-	-480	-0-	155	1	2515	2	Y	-0-	6	1			4
12	3255	X	2919	-0-	-336	-0-	164	1	2752	2	Y	3					7
							3	9									
01	3255	X	2564	-0-	-691	-0-	166	1	2395	2	Y	3	6	1			4
							3	9									
02	3016	X	2132	-0-	-884	-0-	129	1	1999	2	Y	4					8
							4	9									

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					Y	-0-					1
10	1073	N	1073	-0-	-0-	-0-	61	1	1011	2	Y	1					2
							1	9									
11	1158	N	1158	-0-	-0-	-0-	67	1	1091	2	Y	-0-	1	1			1
12	1528	N	1528	-0-	-0-	-0-	85	1	1437	2	Y	5					6
							6	9									
01	1510	N	1510	-0-	-0-	-0-	97	1	1404	2	Y	8	9	1			5
							9	9									
02	1336	N	1336	-0-	-0-	-0-	81	1	1249	2	Y	5					10
							6	9									

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	N	414	-0-	-0-	-0-	51	1	363	2	N	-0-					152
10	408	N	408	-0-	-0-	-0-	52	1	356	2	N	-0-					152
11	480	N	347	-0-	-133	-0-	47	1	300	2	N	-0-					152
12	434	N	263	-0-	-171	-0-	44	1	219	2	N	-0-					152
01	489	N	489	-0-	-0-	-0-	56	1	433	2	N	-0-					152
02	376	N	376	-0-	-0-	-0-	48	1	328	2	N	-0-					152

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	578	-0-	-202	-0-	578	2			N	-0-					-0-
10	713	N	575	-0-	-138	-0-	575	2			N	-0-					-0-
11	870	N	691	-0-	-179	-0-	691	2			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1596	-0-	-1404	9066	114	1	1482	2	N	-0-					135
10	10197	X	1131	-0-	-9066	-0-	91	1	1040	2	N	-0-					135
11	1884	X	1884	-0-	-0-	-0-	127	1	1757	2	N	-0-					135
12	1820	X	1820	-0-	-0-	-0-	129	1	1691	2	N	-0-					135
01	1697	X	1697	-0-	-0-	-0-	121	1	1576	2	N	-0-					135
02	1604	X	1604	-0-	-0-	-0-	114	1	1490	2	N	-0-					135

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	449	-0-	-691	-0-	24	1	425	2	N	-0-					-0-
10	1178	X	457	-0-	-721	-0-	25	1	432	2	N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	18	1	329	2	N	-0-					-0-
12	465	N	389	-0-	-76	-0-	21	1	368	2	N	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	23	1	412	2	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	13	1	227	2	N	-0-					-0-

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

09	121	N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					85
10	148	N	148	-0-	-0-	-0-	8	1	140	2	N	-0-					85
11	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-					85
12	124	N	100	-0-	-24	-0-	5	1	95	2	N	-0-					85
01	149	N	149	-0-	-0-	-0-	8	1	141	2	N	-0-					85
02	147	N	147	-0-	-0-	-0-	8	1	139	2	N	-0-					85

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					44
10	2	N	1	-0-	-1	-0-	1	2			N	-0-					44
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					44
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					44
01	1	N	-0-	-0-	-1	-0-					N	-0-					44
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					44

DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

09	1325	N	1325	-0-	-0-	-0-	79	1	1246	2	Y	-0-					5
10	2558	N	2558	-0-	-0-	-0-	145	1	2411	2	Y	2					7
							2	9									
11	2383	N	2383	-0-	-0-	-0-	139	1	2243	2	Y	1	5	1			3
							1	9									
12	1222	N	1222	-0-	-0-	-0-	68	1	1151	2	Y	3					6
							3	9									
01	775	N	576	-0-	-199	-0-	37	1	539	2	Y	-0-	4	1			2
02	2407	X	679	-0-	-1728	-0-	41	1	635	2	Y	3					5
							3	9									

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

09	1396	N	1396	-0-	-0-	-0-	103	1	1293	2	N	-0-					250
10	1054	N	940	-0-	-114	-0-	90	1	850	2	N	-0-					250
11	1320	N	1234	-0-	-86	-0-	93	1	1141	2	N	-0-					250
12	1457	N	1221	-0-	-236	-0-	67	1	1154	2	N	-0-					250
01	1051	N	1051	-0-	-0-	-0-	57	1	994	2	N	-0-					250
02	1118	N	1118	-0-	-0-	-0-	60	1	1052	2	N	5					255
							6	9									

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1959	N	1959	-0-	-0-	-0-	133	1	1820	2	N	5					194
							6	9									
10	1983	N	1983	-0-	-0-	-0-	139	1	1844	2	N	-0-					194
11	1890	N	1864	-0-	-26	-0-	124	1	1718	2	N	20					214
							22	9									
12	1843	N	1843	-0-	-0-	-0-	101	1	1742	2	N	-0-					214
01	1543	N	1543	-0-	-0-	-0-	83	1	1452	2	N	7					221
							8	9									
*02	2014	N	2014	-0-	-0-	-0-	107	1	1874	2	N	30					251
							33	9									

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4937	X	4937	-0-	-0-	-0-	293	1	4642	2	Y	2					12
							2	9									
10	5084	X	4233	-0-	-851	-0-	240	1	3990	2	Y	3					15
							3	9									
11	4920	X	3989	-0-	-931	-0-	232	1	3755	2	Y	2	10	1			7
							2	9									
12	5115	X	3966	-0-	-1149	-0-	222	1	3740	2	Y	4					11
							4	9									
01	5115	X	3592	-0-	-1523	-0-	233	1	3353	2	Y	5	10	1			6
							6	9									
02	4408	X	3534	-0-	-874	-0-	214	1	3314	2	Y	5					11
							6	9									

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1399	N	1399	-0-	-0-	-0-	83	1	1316	2	Y	-0-					8
10	1364	N	1225	-0-	-139	-0-	69	1	1155	2	Y	1					9
							1	9									
11	1350	N	1291	-0-	-59	-0-	75	1	1215	2	Y	1	6	1			4
							1	9									
12	1457	N	1346	-0-	-111	-0-	105	1	1238	2	Y	3					7
							3	9									
01	1374	N	1374	-0-	-0-	-0-	117	1	1254	2	Y	3	6	1			4
							3	9									
02	1350	N	1350	-0-	-0-	-0-	109	1	1239	2	Y	2					6
							2	9									

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1936	N	1936	-0-	-0-	-0-	104	1	1832	2	N	-0-					-0-
10	2003	N	2003	-0-	-0-	-0-	109	1	1894	2	N	-0-					-0-
11	1911	N	1911	-0-	-0-	-0-	105	1	1806	2	N	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	105	1	1806	2	N	-0-					-0-
01	1645	N	1645	-0-	-0-	-0-	88	1	1557	2	N	-0-					-0-
02	1770	N	1770	-0-	-0-	-0-	95	1	1675	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1748	-0-	-142	-0-	104	1 9	1643	2	Y	1					8
10	1767	N	1693	-0-	-74	-0-	96	1 9	1596	2	Y	1					9
11	1742	N	1742	-0-	-0-	-0-	101	1 9	1640	2	Y	1	6	1			4
12	1861	N	1861	-0-	-0-	-0-	104	1 9	1754	2	Y	3					7
01	1941	N	1941	-0-	-0-	-0-	126	1 9	1812	2	Y	3	6	1			4
02	1734	N	1734	-0-	-0-	-0-	105	1 9	1627	2	Y	2					6

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1879	N	1879	-0-	-0-	-0-	101	1	1778	2	N	-0-					171
10	2268	N	2268	-0-	-0-	-0-	124	1	2144	2	N	-0-					171
11	1605	N	1605	-0-	-0-	-0-	84	1	1521	2	N	-0-					171
12	1666	N	1666	-0-	-0-	-0-	91	1	1575	2	N	-0-					171
01	1798	N	1410	-0-	-388	-0-	76	1	1334	2	N	-0-					171
*02	1566	N	1246	-0-	-320	-0-	67	1	1179	2	N	-0-					171

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1363	N	1363	-0-	-0-	-0-	102	1	1261	2	N	-0-					146
10	1280	N	1280	-0-	-0-	-0-	99	1	1181	2	N	-0-					146
11	1380	N	408	-0-	-972	-0-	38	1	370	2	N	-0-					146
12	1122	N	1122	-0-	-0-	-0-	62	1	1060	2	N	-0-					146
01	607	N	607	-0-	-0-	-0-	33	1	574	2	N	-0-					146
02	1220	N	1220	-0-	-0-	-0-	66	1	1154	2	N	-0-					146

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3102	X	3102	-0-	-0-	-0-	184	1 9	2917	2	Y	1					9
10	3203	X	3203	-0-	-0-	-0-	182	1 9	3020	2	Y	1					10
11	3180	X	2995	-0-	-185	-0-	174	1 9	2819	2	Y	2	7	1			5
12	3286	X	3253	-0-	-33	-0-	182	1 9	3067	2	Y	4					9
01	3286	X	3109	-0-	-177	-0-	202	1 9	2905	2	Y	2	7	1			4
02	2996	X	2996	-0-	-0-	-0-	182	1 9	2811	2	Y	3					7

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3092	X	3092	-0-	-0-	-0-	183	1 9	2908	2	Y	1					9
10	2968	X	2968	-0-	-0-	-0-	168	1 9	2798	2	Y	2					11
11	2760	X	794	-0-	-1966	-0-	46	1	748	2	Y	-0-	7	1			4
12	4214	X	4214	-0-	-0-	-0-	236	1 9	3975	2	Y	3					7
01	3120	X	3120	-0-	-0-	-0-	202	1 9	2915	2	Y	3	6	1			4
02	2987	X	2742	-0-	-245	-0-	166	1 9	2574	2	Y	2					6

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	21	1	373	2	N	-0-					110
10	382	N	382	-0-	-0-	-0-	21	1	361	2	N	-0-					110
11	420	N	334	-0-	-86	-0-	17	1	317	2	N	-0-					110
12	325	N	325	-0-	-0-	-0-	18	1	307	2	N	-0-					110
01	319	N	319	-0-	-0-	-0-	17	1	302	2	N	-0-					110
02	477	N	477	-0-	-0-	-0-	26	1	451	2	N	-0-					110

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1503	N	1503	-0-	-0-	-0-	81	1	1422	2	N	-0-					42
10	1549	N	1549	-0-	-0-	-0-	84	1	1465	2	N	-0-					42
11	1620	N	1439	-0-	-181	-0-	75	1	1364	2	N	-0-					42
12	1456	N	1456	-0-	-0-	-0-	79	1	1369	2	N	7					49
							8	9									
01	1361	N	1361	-0-	-0-	-0-	73	1	1288	2	N	-0-					49
02	1066	N	1066	-0-	-0-	-0-	57	1	1009	2	N	-0-					49

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1539	N	1539	-0-	-0-	-0-	111	1	1428	2	N	-0-					170
10	1507	N	1507	-0-	-0-	-0-	112	1	1395	2	N	-0-					170
11	1590	N	1428	-0-	-162	-0-	91	1	1337	2	N	-0-					170
12	1387	N	1387	-0-	-0-	-0-	76	1	1311	2	N	-0-					170
*01	1283	N	1283	-0-	-0-	-0-	69	1	1214	2	N	-0-					170
*02	1421	N	1421	-0-	-0-	-0-	76	1	1344	2	N	1					171
							1	9									

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	N	629	-0-	-0-	-0-	62	1	567	2	N	-0-					43
10	740	N	740	-0-	-0-	-0-	70	1	670	2	N	-0-					43
11	1597	N	1597	-0-	-0-	-0-	98	1	1499	2	N	-0-					43
12	2549	N	2549	-0-	-0-	-0-	140	1	2409	2	N	-0-					43
*01	2049	N	2049	-0-	-0-	-0-	110	1	1939	2	N	-0-					43
02	2295	N	2295	-0-	-0-	-0-	123	1	2172	2	N	-0-					43

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	884	N	884	-0-	-0-	-0-	52	1	832	2	Y	-0-					1
10	930	N	901	-0-	-29	-0-	51	1	849	2	Y	1					2
							1	9									
11	930	N	901	-0-	-29	-0-	52	1	847	2	Y	2	2	1			2
							2	9									
12	899	N	899	-0-	-0-	-0-	50	1	846	2	Y	3					5
							3	9									
01	909	N	909	-0-	-0-	-0-	59	1	848	2	Y	2	4	1			3
							2	9									
02	2635	N	2635	-0-	-0-	-0-	160	1	2473	2	Y	2					5
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	48	1	313	2	N	20			180
							22	9							
10	422	N	422	-0-	-0-	-0-	52	1	367	2	N	3			183
							3	9							
11	477	N	477	-0-	-0-	-0-	53	1	409	2	N	14			197
							15	9							
12	420	N	420	-0-	-0-	-0-	52	1	359	2	N	8			205
							9	9							
01	434	N	418	-0-	-16	-0-	51	1	356	2	N	10			215
							11	9							
02	464	N	303	-0-	-161	-0-	44	1	256	2	N	3			218
							3	9							

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			54
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			54
11	14B2 EXT	1850	-0-	1850	1850	96	1	1754	2	N	-0-			54
12	14B2 EXT	979	-0-	979	2829	54	1	925	2	N	-0-			54
01	3236	X	407	-0-	-2829	-0-	22	1	385	2	N	-0-			54
02	0	X	-0-	-0-	-0-	-0-					N	-0-			54

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 12/20/2022 TOTAL DEPTH 11470 PERF.10871 - 10878

09	177	N	177	-0-	-0-	-0-	10	1	167	2	N	-0-			150
10	465	N	115	-0-	-350	-0-	6	1	109	2	N	-0-			150
11	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-			150
12	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-			150
01	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-			150
*02	147	N	147	-0-	-0-	-0-	8	1	138	2	N	1			151
							1	9							

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

09	633	N	633	-0-	-0-	-0-	62	1	571	2	N	-0-			140
10	1305	N	1305	-0-	-0-	-0-	101	1	1204	2	N	-0-			140
11	1841	N	1841	-0-	-0-	-0-	112	1	1729	2	N	-0-			140
12	1723	N	1723	-0-	-0-	-0-	94	1	1626	2	N	3			143
							3	9							
01	1435	N	1435	-0-	-0-	-0-	77	1	1358	2	N	-0-			143
*02	1420	N	1420	-0-	-0-	-0-	76	1	1342	2	N	2			145
							2	9							

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

09	390	N	35	-0-	-355	-0-	2	1	33	2	N	-0-			301
10	31	N	1	-0-	-30	-0-	1	2			N	-0-			301
11	30	N	23	-0-	-7	-0-	1	1	22	2	N	-0-			301
12	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-			301
01	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-			301
02	29	N	-0-	-0-	-29	-0-					N	-0-			301

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2146	-0-	-104	-0-	127	1	2018	2	Y	1					8
							1	9									
10	2325	X	1831	-0-	-494	-0-	104	1	1725	2	Y	2					10
							2	9									
11	2086	N	2086	-0-	-0-	-0-	121	1	1965	2	Y	-0-	6	1			4
12	2232	N	2129	-0-	-103	-0-	119	1	2007	2	Y	3					7
							3	9									
01	2110	N	2110	-0-	-0-	-0-	137	1	1970	2	Y	3	6	1			4
							3	9									
02	2030	N	1943	-0-	-87	-0-	118	1	1823	2	Y	2					6
							2	9									

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/24/2022 TOTAL DEPTH 11380 PERF.10730 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1394	N	1394	-0-	-0-	-0-	94	1	1300	2	N	-0-					197
10	1581	N	1331	-0-	-250	-0-	73	1	1258	2	N	-0-					197
11	1530	N	1166	-0-	-364	-0-	61	1	1105	2	N	-0-					197
12	985	N	985	-0-	-0-	-0-	54	1	931	2	N	-0-					197
*01	777	N	777	-0-	-0-	-0-	42	1	735	2	N	-0-					197
02	1276	N	1276	-0-	-0-	-0-	69	1	1207	2	N	-0-					197

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2069	N	2069	-0-	-0-	-0-	139	1	1930	2	N	-0-					238
10	1909	N	1909	-0-	-0-	-0-	134	1	1775	2	N	-0-					238
11	2010	N	1166	-0-	-844	-0-	61	1	1105	2	N	-0-					238
12	1927	N	1927	-0-	-0-	-0-	106	1	1821	2	N	-0-					238
01	1563	N	1563	-0-	-0-	-0-	84	1	1479	2	N	-0-					238
02	1665	N	1665	-0-	-0-	-0-	90	1	1575	2	N	-0-					238

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1682	-0-	1682	3229	100	1	1581	2	Y	1					9
							1	9									
10	T. A.		1253	-0-	1253	4482	71	1	1180	2	Y	2					11
							2	9									
11	5566	X	1084	-0-	-4482	-0-	63	1	1020	2	Y	1	7	1			5
							1	9									
12	1736	N	1120	-0-	-616	-0-	63	1	1054	2	Y	3					8
							3	9									
01	1330	N	1330	-0-	-0-	-0-	86	1	1242	2	Y	2	6	1			4
							2	9									
02	1086	N	1086	-0-	-0-	-0-	66	1	1018	2	Y	2					6
							2	9									

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1360	N	1360	-0-	-0-	-0-	73	1	1287	2	N	-0-					199
10	2784	N	2784	-0-	-0-	-0-	152	1	2632	2	N	-0-					199
11	2700	N	2368	-0-	-332	-0-	123	1	2245	2	N	-0-					199
12	1917	N	1917	-0-	-0-	-0-	105	1	1812	2	N	-0-					199
01	2239	N	2239	-0-	-0-	-0-	120	1	2119	2	N	-0-					199
02	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					199

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	909	N	909	-0-	-0-	-0-	77	1	832	2	N	-0-					159
10	2784	N	2784	-0-	-0-	-0-	152	1	2632	2	N	-0-					159
11	990	N	987	-0-	-3	-0-	80	1	907	2	N	-0-					159
12	887	N	887	-0-	-0-	-0-	78	1	809	2	N	-0-					159
01	750	N	750	-0-	-0-	-0-	70	1	680	2	N	-0-					159
02	1041	N	1041	-0-	-0-	-0-	84	1	957	2	N	-0-					159

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
10	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	31	1	1409	2	N	-0-					-0-
01	1409	N	1409	-0-	-0-	-0-	31	1	1378	2	N	-0-					-0-
*02	1247	N	704	-0-	-543	-0-	29	1	675	2	N	-0-					-0-

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2536	X	2536	-0-	-0-	-0-	165	1	2371	2	N	-0-					29
10	2109	X	2109	-0-	-0-	-0-	145	1	1964	2	N	-0-					29
11	1795	X	1795	-0-	-0-	-0-	122	1	1673	2	N	-0-					29
12	1829	X	1109	-0-	-720	-0-	90	1	1019	2	N	-0-					29
*01	1262	N	1262	-0-	-0-	-0-	97	1	1165	2	N	-0-					29
02	811	N	811	-0-	-0-	-0-	71	1	740	2	N	-0-					29

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1954	-0-	-26	-0-	116	1	1836	2	Y	2					17
							2	9									
10	1953	N	1810	-0-	-143	-0-	103	1	1706	2	Y	1					18
							1	9									
11	1950	N	1837	-0-	-113	-0-	107	1	1728	2	Y	2	12	1			8
							2	9									
12	2015	N	1876	-0-	-139	-0-	105	1	1768	2	Y	3					11
							3	9									
01	1812	N	1812	-0-	-0-	-0-	117	1	1693	2	Y	2	8	1			5
							2	9									
02	1769	N	1447	-0-	-322	-0-	88	1	1357	2	Y	2					7
							2	9									

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1458	N	1458	-0-	-0-	-0-	115	1	1342	2	Y	1					8
							1	9									
10	1395	N	1012	-0-	-383	-0-	59	1	951	2	Y	2					10
							2	9									
11	1470	N	1440	-0-	-30	-0-	84	1	1356	2	Y	-0-	6	1			4
12	1519	N	1511	-0-	-8	-0-	84	1	1421	2	Y	5					9
							6	9									
01	1023	N	279	-0-	-744	-0-	18	1	257	2	Y	4	8	1			5
							4	9									
02	1392	N	-0-	-0-	-1392	-0-					Y	-0-					5

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1336	N	1336	-0-	-0-	-0-	91	1	1245	2	N	-0-					67
10	1371	N	1371	-0-	-0-	-0-	75	1	1296	2	N	-0-					67
11	1172	N	1172	-0-	-0-	-0-	61	1	1111	2	N	-0-					67
12	1258	N	1258	-0-	-0-	-0-	69	1	1189	2	N	-0-					67
01	997	N	997	-0-	-0-	-0-	54	1	943	2	N	-0-					67
02	1591	N	1591	-0-	-0-	-0-	86	1	1505	2	N	-0-					67

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	54	1	422	2	N	-0-			40
10	609	N	609	-0-	-0-	-0-	63	1	546	2	N	-0-			40
11	630	N	100	-0-	-530	-0-	34	1	66	2	N	-0-			40
12	537	N	537	-0-	-0-	-0-	59	1	478	2	N	-0-			40
01	491	N	491	-0-	-0-	-0-	56	1	435	2	N	-0-			40
02	472	N	472	-0-	-0-	-0-	53	1	419	2	N	-0-			40

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

09	1811	N	1811	-0-	-0-	-0-	126	1	1685	2	N	-0-			27
10	1891	N	388	-0-	-1503	-0-	51	1	337	2	N	-0-			27
11	2484	N	2484	-0-	-0-	-0-	158	1	2326	2	N	-0-			27
12	2187	N	2187	-0-	-0-	-0-	149	1	2038	2	N	-0-			27
01	1802	N	1802	-0-	-0-	-0-	126	1	1676	2	N	-0-			27
02	1159	N	1159	-0-	-0-	-0-	90	1	1069	2	N	-0-			27

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

09	500	N	500	-0-	-0-	-0-	55	1	445	2	N	-0-			104
10	492	N	492	-0-	-0-	-0-	28	1	464	2	N	-0-			104
11	510	N	433	-0-	-77	-0-	23	1	410	2	N	-0-			104
12	448	N	448	-0-	-0-	-0-	25	1	423	2	N	-0-			104
01	424	N	424	-0-	-0-	-0-	23	1	401	2	N	-0-			104
02	444	N	444	-0-	-0-	-0-	24	1	420	2	N	-0-			104

BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

09	16860	X	16102	-0-	-758	-0-	16102	2			N	-0-			-0-
10	17422	X	16239	-0-	-1183	-0-	16239	2			N	-0-			-0-
11	16860	X	15409	-0-	-1451	-0-	15409	2			N	-0-			-0-
12	16647	X	15863	-0-	-784	-0-	15863	2			N	-0-			-0-
01	16647	X	16137	-0-	-510	-0-	16137	2			N	-0-			-0-
02	15573	X	14306	-0-	-1267	-0-	14306	2			N	-0-			-0-

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

09	1009	N	1009	-0-	-0-	-0-	83	1	926	2	N	-0-			147
10	1081	N	1081	-0-	-0-	-0-	89	1	992	2	N	-0-			147
11	902	N	902	-0-	-0-	-0-	76	1	826	2	N	-0-			147
12	906	N	906	-0-	-0-	-0-	79	1	827	2	N	-0-			147
01	860	N	860	-0-	-0-	-0-	76	1	784	2	N	-0-			147
*02	979	N	979	-0-	-0-	-0-	80	1	898	2	N	1			148
							1	9							

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1121	N	1121	-0-	-0-	-0-	89	1	1032	2	N	-0-					279
10	1078	N	1078	-0-	-0-	-0-	88	1	990	2	N	-0-					279
11	1380	N	763	-0-	-617	-0-	68	1	695	2	N	-0-					279
12	750	N	750	-0-	-0-	-0-	71	1	679	2	N	-0-					279
01	747	N	747	-0-	-0-	-0-	70	1	677	2	N	-0-					279
02	1183	N	1183	-0-	-0-	-0-	91	1	1092	2	N	-0-					279

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	882	N	882	-0-	-0-	-0-	76	1	806	2	N	-0-					78
10	995	N	995	-0-	-0-	-0-	84	1	911	2	N	-0-					78
11	870	N	852	-0-	-18	-0-	73	1	779	2	N	-0-					78
12	1126	N	1126	-0-	-0-	-0-	91	1	1035	2	N	-0-					78
*01	1092	N	1092	-0-	-0-	-0-	88	1	1004	2	N	-0-					78
*02	1041	N	1041	-0-	-0-	-0-	84	1	957	2	N	-0-					78

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	14	1	254	2	N	-0-					136
10	240	N	240	-0-	-0-	-0-	13	1	227	2	N	-0-					136
11	257	N	257	-0-	-0-	-0-	13	1	244	2	N	-0-					136
12	234	N	234	-0-	-0-	-0-	13	1	221	2	N	-0-					136
*01	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					136
*02	213	N	213	-0-	-0-	-0-	11	1	202	2	N	-0-					136

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2207	N	2207	-0-	-0-	-0-	147	1	2060	2	N	-0-					34
10	850	N	850	-0-	-0-	-0-	73	1	777	2	N	-0-					34
11	2280	N	850	-0-	-1430	-0-	73	1	777	2	N	-0-					34
12	1800	N	1800	-0-	-0-	-0-	128	1	1672	2	N	-0-					34
*01	1381	N	1381	-0-	-0-	-0-	104	1	1277	2	N	-0-					34
*02	1753	N	1753	-0-	-0-	-0-	122	1	1631	2	N	-0-					34

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1010	-0-	-400	-0-	54	1	956	2	N	-0-					217
10	1271	N	828	-0-	-443	-0-	45	1	783	2	N	-0-					217
11	1110	N	503	-0-	-607	-0-	26	1	477	2	N	-0-					217
12	1054	N	805	-0-	-249	-0-	44	1	761	2	N	-0-					217
01	1388	N	1388	-0-	-0-	-0-	75	1	1313	2	N	-0-					217
02	1141	N	1141	-0-	-0-	-0-	61	1	1080	2	N	-0-					217

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1188	-0-	-132	-0-	70	1	1117	2	Y	1					8
							1	9									
10	1364	N	1307	-0-	-57	-0-	74	1	1232	2	Y	1					9
							1	9									
11	1410	N	1337	-0-	-73	-0-	78	1	1258	2	Y	1	6	1			4
							1	9									
12	1272	N	1272	-0-	-0-	-0-	71	1	1198	2	Y	3					7
							3	9									
01	1392	N	1392	-0-	-0-	-0-	90	1	1299	2	Y	3	6	1			4
							3	9									
02	1305	N	1256	-0-	-49	-0-	76	1	1178	2	Y	2					6
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1013	-0-	-37	-0-	60	1	953	2	Y	-0-					3
10	1023	N	1001	-0-	-22	-0-	57	1	943	2	Y	1					4
							1	9									
11	1020	N	880	-0-	-140	-0-	51	1	828	2	Y	1	3	1			2
							1	9									
12	1054	N	748	-0-	-306	-0-	71	1	677	2	Y	-0-					2
01	1046	N	1046	-0-	-0-	-0-	97	1	949	2	Y	-0-	1	1			1
02	969	N	969	-0-	-0-	-0-	86	1	881	2	Y	2					3
							2	9									

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6692	X	6692	-0-	-0-	-0-	556	1	6136	2	N	-0-					-0-
10	6820	X	6258	-0-	-562	-0-	523	1	5735	2	N	-0-					-0-
11	8619	X	8619	-0-	-0-	-0-	636	1	7983	2	N	-0-					-0-
12	8627	X	8627	-0-	-0-	-0-	616	1	8011	2	N	-0-					-0-
01	8368	X	8368	-0-	-0-	-0-	715	1	7653	2	N	-0-					-0-
02	6250	X	6250	-0-	-0-	-0-	578	1	5672	2	N	-0-					-0-

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3288	-0-	-222	-0-	205	1	3083	2	N	-0-					49
10	3565	X	2517	-0-	-1048	-0-	167	1	2350	2	N	-0-					49
11	3270	X	2918	-0-	-352	-0-	181	1	2737	2	N	-0-					49
12	3379	X	2580	-0-	-799	-0-	171	1	2409	2	N	-0-					49
01	3410	X	2743	-0-	-667	-0-	177	1	2566	2	N	-0-					49
02	3253	X	3253	-0-	-0-	-0-	203	1	3050	2	N	-0-					49

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	901	N	901	-0-	-0-	-0-	67	1	834	2	N	-0-					-0-
10	620	N	290	-0-	-330	-0-	16	1	274	2	N	-0-					-0-
11	933	N	933	-0-	-0-	-0-	49	1	884	2	N	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	56	1	959	2	N	-0-					-0-
01	1167	N	1167	-0-	-0-	-0-	63	1	1104	2	N	-0-					-0-
02	1838	N	1838	-0-	-0-	-0-	99	1	1739	2	N	-0-					-0-

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1648	-0-	-2	-0-	89	1	1559	2	N	-0-					226
10	1829	N	1044	-0-	-785	-0-	57	1	987	2	N	-0-					226
11	1890	N	1417	-0-	-473	-0-	74	1	1343	2	N	-0-					226
12	1705	N	728	-0-	-977	-0-	40	1	688	2	N	-0-					226
01	2143	N	2143	-0-	-0-	-0-	115	1	2028	2	N	-0-					226
02	2590	N	2590	-0-	-0-	-0-	139	1	2451	2	N	-0-					226

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3350	X	3350	-0-	-0-	-0-	199	1	3149	2	Y	2					13
							2	9									
10	3428	X	3428	-0-	-0-	-0-	194	1	3232	2	Y	2					15
							2	9									
11	3180	X	2753	-0-	-427	-0-	160	1	2591	2	Y	2	10	1			7
							2	9									
12	3286	X	2993	-0-	-293	-0-	168	1	2822	2	Y	3					10
							3	9									
01	3286	X	2186	-0-	-1100	-0-	142	1	2041	2	Y	3	8	1			5
							3	9									
02	3248	X	1271	-0-	-1977	-0-	77	1	1192	2	Y	2					7
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	1			N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	30	N	-0-	-0-	-30	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

09	554	N	554	-0-	-0-	-0-	30	1	524	2	N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	33	1	568	2	N	-0-					-0-
11	570	N	508	-0-	-62	-0-	27	1	481	2	N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	29	1	500	2	N	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	27	1	481	2	N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	30	1	522	2	N	-0-					-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

09	1031	N	1031	-0-	-0-	-0-	84	1	947	2	N	-0-					15
10	949	N	949	-0-	-0-	-0-	81	1	868	2	N	-0-					15
11	1020	N	902	-0-	-118	-0-	76	1	826	2	N	-0-					15
12	734	N	734	-0-	-0-	-0-	70	1	664	2	N	-0-					15
*01	1007	N	1007	-0-	-0-	-0-	83	1	924	2	N	-0-					15
02	1064	N	1064	-0-	-0-	-0-	85	1	979	2	N	-0-					15

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

09	4410	X	2935	-0-	-1475	-0-	158	1	2777	2	N	-0-					-0-
10	4154	X	3011	-0-	-1143	-0-	165	1	2846	2	N	-0-					-0-
11	3570	X	2466	-0-	-1104	-0-	129	1	2337	2	N	-0-					-0-
12	3193	X	1645	-0-	-1548	-0-	90	1	1555	2	N	-0-					-0-
01	3193	X	2038	-0-	-1155	-0-	110	1	1928	2	N	-0-					-0-
02	2784	X	1847	-0-	-937	-0-	99	1	1748	2	N	-0-					-0-

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

09	2427	X	2427	-0-	-0-	-0-	144	1	2281	2	Y	2					3
							2	9									
10	1912	X	1912	-0-	-0-	-0-	108	1	1803	2	Y	1					4
							1	9									
11	1408	X	1408	-0-	-0-	-0-	82	1	1325	2	Y	1	3	1			2
							1	9									
12	1678	X	1678	-0-	-0-	-0-	94	1	1580	2	Y	4					6
							4	9									
01	1397	X	1397	-0-	-0-	-0-	104	1	1290	2	Y	3	6	1			3
							3	9									
02	1492	N	1492	-0-	-0-	-0-	118	1	1371	2	Y	3					6
							3	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	925	N	925	-0-	-0-	-0-	50	1	875	2	N	-0-					20
10	665	N	665	-0-	-0-	-0-	36	1	629	2	N	-0-					20
11	900	N	851	-0-	-49	-0-	44	1	807	2	N	-0-					20
12	788	N	788	-0-	-0-	-0-	43	1	745	2	N	-0-					20
*01	719	N	719	-0-	-0-	-0-	39	1	680	2	N	-0-					20
02	872	N	872	-0-	-0-	-0-	47	1	825	2	N	-0-					20

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

09	792	N	792	-0-	-0-	-0-	49	1	743	2	N	-0-					-0-
10	992	N	412	-0-	-580	-0-	26	1	386	2	N	-0-					-0-
11	977	N	977	-0-	-0-	-0-	53	1	924	2	N	-0-					-0-
12	806	N	560	-0-	-246	-0-	29	1	531	2	N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	52	1	835	2	N	-0-					-0-
02	667	N	403	-0-	-264	-0-	27	1	376	2	N	-0-					-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

09	1489	N	1489	-0-	-0-	-0-	108	1	1381	2	N	-0-					22
10	1351	N	1351	-0-	-0-	-0-	102	1	1249	2	N	-0-					22
11	1861	N	1861	-0-	-0-	-0-	125	1	1736	2	N	-0-					22
12	1814	N	1814	-0-	-0-	-0-	129	1	1685	2	N	-0-					22
*01	1367	N	1367	-0-	-0-	-0-	103	1	1264	2	N	-0-					22
02	1370	N	1370	-0-	-0-	-0-	101	1	1269	2	N	-0-					22

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

09	2385	N	2385	-0-	-0-	-0-	147	1	2238	2	N	-0-					177
10	2057	N	2057	-0-	-0-	-0-	112	1	1945	2	N	-0-					177
11	1951	N	1951	-0-	-0-	-0-	102	1	1849	2	N	-0-					177
12	2067	N	2067	-0-	-0-	-0-	112	1	1922	2	N	30	185	1			22
							33	9									
01	1633	N	1633	-0-	-0-	-0-	88	1	1545	2	N	-0-					22
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

09	5428	X	5428	-0-	-0-	-0-	434	1	4994	2	N	-0-					-0-
10	5770	X	5770	-0-	-0-	-0-	477	1	5293	2	N	-0-					-0-
11	6455	X	6455	-0-	-0-	-0-	408	1	6047	2	N	-0-					-0-
12	6149	X	6149	-0-	-0-	-0-	417	1	5732	2	N	-0-					-0-
01	7879	X	7879	-0-	-0-	-0-	642	1	7237	2	N	-0-					-0-
02	5462	X	5462	-0-	-0-	-0-	417	1	5045	2	N	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

09	1549	N	1549	-0-	-0-	-0-	120	1	1428	2	Y	1					7
							1	9									
10	1599	N	1599	-0-	-0-	-0-	120	1	1478	2	Y	1					8
							1	9									
11	1470	N	1457	-0-	-13	-0-	113	1	1342	2	Y	2	6	1			4
							2	9									
12	1612	N	1452	-0-	-160	-0-	111	1	1339	2	Y	2					6
							2	9									
01	1612	N	1472	-0-	-140	-0-	110	1	1360	2	Y	2	5	1			3
							2	9									
02	1421	N	1295	-0-	-126	-0-	102	1	1190	2	Y	3					6
							3	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2439	-0-	-561	3880	111	1	2328	2	N	-0-					-0-
10	3100	N	2384	-0-	-716	3164	2384	2			N	-0-					-0-
11	3000	N	2381	-0-	-619	2545	125	1	2256	2	N	-0-					-0-
12	3100	N	2124	-0-	-976	1569	99	1	2025	2	N	-0-					-0-
01	3100	N	2383	-0-	-717	852	110	1	2273	2	N	-0-					-0-
02	2900	N	2465	-0-	-435	417	118	1	2347	2	N	-0-					-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1797	N	1797	-0-	-0-	-0-	1797	2			Y	-0-					-0-
10	1364	N	1350	-0-	-14	-0-	1350	2			Y	-0-					-0-
11	1380	N	1076	-0-	-304	-0-	1076	2			Y	-0-					-0-
12	1488	N	1035	-0-	-453	-0-	1035	2			Y	-0-					-0-
01	1759	N	1759	-0-	-0-	-0-	1759	2			Y	-0-					-0-
02	1044	N	995	-0-	-49	-0-	995	2			Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2432	-0-	-28	-0-	144	1	2286	2	Y	2					10
							2	9									
10	2666	N	2290	-0-	-376	-0-	130	1	2159	2	Y	1					11
							1	9									
11	2160	N	2160	-0-	-0-	-0-	126	1	2033	2	Y	1	7	1			5
							1	9									
12	2511	N	2109	-0-	-402	-0-	118	1	1988	2	Y	3					8
							3	9									
01	2294	N	1966	-0-	-328	-0-	127	1	1836	2	Y	3	7	1			4
							3	9									
02	2088	N	1971	-0-	-117	-0-	119	1	1849	2	Y	3					7
							3	9									

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2186	-0-	-514	-0-	146	1	2040	2	N	-0-					-0-
10	2170	N	1878	-0-	-292	-0-	132	1	1746	2	N	-0-					-0-
11	2250	N	1985	-0-	-265	-0-	132	1	1853	2	N	-0-					-0-
12	2263	N	1834	-0-	-429	-0-	130	1	1704	2	N	-0-					-0-
01	1891	N	1603	-0-	-288	-0-	116	1	1487	2	N	-0-					-0-
02	2337	N	2337	-0-	-0-	-0-	153	1	2184	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	63	1	589	2	N	-0-			-0-
10	686	N	686	-0-	-0-	-0-	67	1	619	2	N	-0-			-0-
11	450	N	319	-0-	-131	-0-	45	1	274	2	N	-0-			-0-
12	682	N	351	-0-	-331	-0-	49	1	302	2	N	-0-			-0-
01	337	N	337	-0-	-0-	-0-	47	1	290	2	N	-0-			-0-
02	344	N	344	-0-	-0-	-0-	46	1	298	2	N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	62	1	555	2	N	-0-			20
10	785	N	785	-0-	-0-	-0-	72	1	713	2	N	-0-			20
11	663	N	663	-0-	-0-	-0-	35	1	628	2	N	-0-			20
12	768	N	768	-0-	-0-	-0-	42	1	726	2	N	-0-			20
01	768	N	768	-0-	-0-	-0-	41	1	727	2	N	-0-			20
02	720	N	720	-0-	-0-	-0-	39	1	681	2	N	-0-			20

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	548	N	548	-0-	-0-	-0-	25	1	523	2	N	-0-			-0-
10	490	N	490	-0-	-0-	-0-	490	2			N	-0-			-0-
11	450	N	440	-0-	-10	-0-	23	1	417	2	N	-0-			-0-
12	488	N	488	-0-	-0-	-0-	23	1	465	2	N	-0-			-0-
01	536	N	536	-0-	-0-	-0-	25	1	511	2	N	-0-			-0-
02	439	N	439	-0-	-0-	-0-	21	1	418	2	N	-0-			-0-

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6454	X	6454	-0-	-0-	-0-	403	1	6051	2	N	-0-			-0-
10	6468	X	6468	-0-	-0-	-0-	402	1	6066	2	N	-0-			-0-
11	7735	X	7735	-0-	-0-	-0-	422	1	7313	2	N	-0-			-0-
12	7375	X	7375	-0-	-0-	-0-	384	1	6991	2	N	-0-			-0-
01	6707	X	6707	-0-	-0-	-0-	396	1	6311	2	N	-0-			-0-
02	6284	X	6284	-0-	-0-	-0-	419	1	5865	2	N	-0-			-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3474	X	3474	-0-	-0-	-0-	215	1	3259	2	N	-0-			-0-
10	2976	X	2089	-0-	-887	-0-	144	1	1945	2	N	-0-			-0-
11	3180	X	3041	-0-	-139	-0-	187	1	2854	2	N	-0-			-0-
12	3286	X	2836	-0-	-450	-0-	185	1	2651	2	N	-0-			-0-
01	4143	X	4143	-0-	-0-	-0-	252	1	3891	2	N	-0-			-0-
02	3936	X	3936	-0-	-0-	-0-	239	1	3697	2	N	-0-			-0-

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1872	X	1872	-0-	-0-	-0-	101	1	1771	2	N	-0-			-0-
10	1081	N	1081	-0-	-0-	-0-	59	1	1022	2	N	-0-			-0-
11	1080	N	1035	-0-	-45	-0-	54	1	981	2	N	-0-			-0-
12	1116	N	966	-0-	-150	-0-	53	1	913	2	N	-0-			-0-
*01	799	N	799	-0-	-0-	-0-	43	1	756	2	N	-0-			-0-
02	993	N	993	-0-	-0-	-0-	53	1	940	2	N	-0-			-0-

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2576	X	2576	-0-	-0-	-0-	167	1	2409	2	N	-0-			-0-
10	2939	X	2939	-0-	-0-	-0-	190	1	2749	2	N	-0-			-0-
11	2724	X	2724	-0-	-0-	-0-	171	1	2553	2	N	-0-			-0-
12	2642	X	2642	-0-	-0-	-0-	174	1	2468	2	N	-0-			-0-
*01	2533	X	2533	-0-	-0-	-0-	166	1	2367	2	N	-0-			-0-
02	2701	N	2701	-0-	-0-	-0-	173	1	2528	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2410	X	2410	-0-	-0-	-0-	2410	2			Y	-0-					-0-
10	2232	X	1534	-0-	-698	-0-	1534	2			Y	-0-					-0-
11	2187	X	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
12	2232	X	2056	-0-	-176	-0-	2056	2			Y	-0-					-0-
01	2232	X	2142	-0-	-90	-0-	2142	2			Y	-0-					-0-
02	2320	X	2319	-0-	-1	-0-	2319	2			Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1194	N	1194	-0-	-0-	-0-	93	1	1101	2	N	-0-					-0-
10	1181	N	1181	-0-	-0-	-0-	94	1	1087	2	N	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	85	1	998	2	N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	86	1	946	2	N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	76	1	786	2	N	-0-					-0-
02	1120	N	1120	-0-	-0-	-0-	88	1	1032	2	N	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	669	-0-	-741	-0-	36	1	633	2	N	-0-					8
10	2228	N	2228	-0-	-0-	-0-	122	1	2106	2	N	-0-					8
11	2547	N	2547	-0-	-0-	-0-	133	1	2414	2	N	-0-					8
12	2485	N	2485	-0-	-0-	-0-	136	1	2349	2	N	-0-					8
01	1550	N	1550	-0-	-0-	-0-	83	1	1467	2	N	-0-					8
*02	2465	N	1795	-0-	-670	-0-	97	1	1698	2	N	-0-					8

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1200	-0-	-960	-0-	89	1	1111	2	N	-0-					110
10	1325	N	1325	-0-	-0-	-0-	75	1	1250	2	N	-0-					110
11	2984	N	2984	-0-	-0-	-0-	174	1	2810	2	N	-0-					110
12	2898	N	2898	-0-	-0-	-0-	163	1	2735	2	N	-0-					110
01	2524	N	2524	-0-	-0-	-0-	164	1	2360	2	N	-0-					110
02	2900	N	3199	-0-	299	299	194	1	3005	2	N	-0-					110

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1300	N	1300	-0-	-0-	-0-	98	1	1202	2	N	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	101	1	1201	2	N	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	83	1	962	2	N	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	86	1	939	2	N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	77	1	801	2	N	-0-					-0-
02	1015	N	778	-0-	-237	-0-	69	1	709	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1525	X	1525	-0-	-0-	-0-	82	1	1443	2	N	-0-			7
10	1705	X	1483	-0-	-222	-0-	81	1	1402	2	N	-0-			7
11	1560	N	1188	-0-	-372	-0-	62	1	1126	2	N	-0-			7
12	1581	N	1268	-0-	-313	-0-	70	1	1198	2	N	-0-			7
01	1488	N	181	-0-	-1307	-0-	10	1	171	2	N	-0-			7
*02	1413	N	1413	-0-	-0-	-0-	76	1	1337	2	N	-0-			7

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

09	1170	N	1106	-0-	-64	-0-	59	1	1047	2	N	-0-			1
10	1187	N	1187	-0-	-0-	-0-	65	1	1122	2	N	-0-			1
11	1110	N	824	-0-	-286	-0-	43	1	781	2	N	-0-			1
12	1147	N	989	-0-	-158	-0-	54	1	935	2	N	-0-			1
01	1178	N	959	-0-	-219	-0-	52	1	907	2	N	-0-			1
*02	910	N	910	-0-	-0-	-0-	49	1	861	2	N	-0-			1

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

09	1170	N	1020	-0-	-150	-0-	55	1	965	2	N	-0-			7
10	990	N	990	-0-	-0-	-0-	54	1	936	2	N	-0-			7
11	874	N	874	-0-	-0-	-0-	46	1	828	2	N	-0-			7
12	1054	N	931	-0-	-123	-0-	51	1	880	2	N	-0-			7
01	992	N	861	-0-	-131	-0-	46	1	815	2	N	-0-			7
02	893	N	893	-0-	-0-	-0-	48	1	845	2	N	-0-			7

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

09	6780	X	6692	-0-	-88	-0-	482	1	6210	2	N	-0-			-0-
10	7006	X	6364	-0-	-642	-0-	596	1	5768	2	N	-0-			-0-
11	8624	X	8624	-0-	-0-	-0-	649	1	7975	2	N	-0-			-0-
12	7737	X	7737	-0-	-0-	-0-	596	1	7141	2	N	-0-			-0-
01	7990	X	7990	-0-	-0-	-0-	818	1	7172	2	N	-0-			-0-
02	6645	X	6645	-0-	-0-	-0-	686	1	5959	2	N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

09	992	N	992	-0-	-0-	-0-	53	1	939	2	N	-0-			-0-
10	297	N	297	-0-	-0-	-0-	16	1	281	2	N	-0-			-0-
11	210	N	197	-0-	-13	-0-	10	1	187	2	N	-0-			-0-
12	217	N	110	-0-	-107	-0-	6	1	104	2	N	-0-			-0-
01	217	N	144	-0-	-73	-0-	8	1	136	2	N	-0-			-0-
02	203	N	66	-0-	-137	-0-	4	1	62	2	N	-0-			-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1110	-0-	-360	-0-	60	1	1050	2	N	-0-					7
10	1271	N	856	-0-	-415	-0-	45	1	811	2	N	-0-					7
11	1500	N	856	-0-	-644	-0-	45	1	811	2	N	-0-					7
12	1147	N	981	-0-	-166	-0-	54	1	927	2	N	-0-					7
01	1082	N	1082	-0-	-0-	-0-	58	1	1024	2	N	-0-					7
02	1033	N	1033	-0-	-0-	-0-	56	1	977	2	N	-0-					7

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3682	-0-	-368	-0-	198	1	3484	2	N	-0-					267
10	4185	X	3496	-0-	-689	-0-	191	1	3305	2	N	-0-					267
11	3750	X	3082	-0-	-668	-0-	161	1	2921	2	N	-0-					267
12	3813	X	3178	-0-	-635	-0-	174	1	3004	2	N	-0-					267
01	3813	X	2670	-0-	-1143	-0-	144	1	2526	2	N	-0-					267
*02	3538	X	2935	-0-	-603	-0-	158	1	2777	2	N	-0-					267

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1617	-0-	-1383	486	96	1	1519	2	Y	2					10
							2	9									
10	2681	N	2195	-0-	-486	-0-	124	1	2070	2	Y	1					11
							1	9									
11	2407	N	2407	-0-	-0-	-0-	140	1	2266	2	Y	1	7	1			5
							1	9									
12	1950	N	1950	-0-	-0-	-0-	109	1	1838	2	Y	3					8
							3	9									
01	2201	N	1758	-0-	-443	-0-	114	1	1642	2	Y	2	6	1			4
							2	9									
02	2124	N	2124	-0-	-0-	-0-	129	1	1993	2	Y	2					6
							2	9									

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20250	X	19204	-0-	-1046	-0-	30	1	19174	2	N	-0-					-0-
10	20925	X	13480	-0-	-7445	-0-	31	1	13449	2	N	-0-					-0-
11	20250	X	18784	-0-	-1466	-0-	30	1	18754	2	N	-0-					-0-
12	19840	X	18747	-0-	-1093	-0-	31	1	18716	2	N	-0-					-0-
01	19840	X	19539	-0-	-301	-0-	31	1	19508	2	N	-0-					-0-
02	18560	X	17268	-0-	-1292	-0-	29	1	17239	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4388	-0-	-202	-0-	260	1	4128	2	N	-0-					73
10	4743	X	4376	-0-	-367	-0-	248	1	4128	2	N	-0-					73
11	4560	X	4261	-0-	-299	-0-	248	1	4013	2	N	-0-					73
12	4712	X	4475	-0-	-237	-0-	251	1	4224	2	N	-0-					73
01	4712	X	3520	-0-	-1192	-0-	228	1	3292	2	N	-0-					73
02	4448	X	4448	-0-	-0-	-0-	270	1	4178	2	N	-0-					73

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

09	2860	X	2860	-0-	-0-	-0-	182	1	2678	2	N	-0-					-0-
10	2735	X	2735	-0-	-0-	-0-	179	1	2556	2	N	-0-					-0-
11	2527	X	2527	-0-	-0-	-0-	160	1	2367	2	N	-0-					-0-
12	2499	X	2499	-0-	-0-	-0-	167	1	2332	2	N	-0-					-0-
01	2060	X	2060	-0-	-0-	-0-	140	1	1920	2	N	-0-					-0-
02	2726	X	2469	-0-	-257	-0-	160	1	2309	2	N	-0-					-0-

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

09	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-
10	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-					-0-
11	420	N	330	-0-	-90	-0-	19	1	311	2	Y	-0-					-0-
12	403	N	209	-0-	-194	-0-	12	1	197	2	Y	-0-					-0-
01	372	N	360	-0-	-12	-0-	23	1	337	2	Y	-0-					-0-
02	319	N	318	-0-	-1	-0-	19	1	299	2	Y	-0-					-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

09	360	N	356	-0-	-4	-0-	19	1	337	2	N	-0-					-0-
10	620	N	322	-0-	-298	-0-	18	1	304	2	N	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	54	1	976	2	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	24	1	412	2	N	-0-					-0-
01	310	N	212	-0-	-98	-0-	11	1	201	2	N	-0-					-0-
02	261	N	155	-0-	-106	-0-	8	1	147	2	N	-0-					-0-

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

09	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	6	1	104	2	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	5	1	97	2	N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	6	1	105	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	10	1	181	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	1887	-0-	-303	-0-	112	1	1774	2	N	1					3
							1	9									
10	2263	X	1643	-0-	-620	-0-	93	1	1549	2	N	1					4
							1	9									
11	2190	X	1191	-0-	-999	-0-	69	1	1121	2	N	1	3	1			2
							1	9									
12	2263	X	1983	-0-	-280	-0-	111	1	1869	2	N	3					5
							3	9									
01	2263	X	1488	-0-	-775	-0-	96	1	1389	2	N	3	5	1			3
							3	9									
02	1827	X	1490	-0-	-337	-0-	90	1	1398	2	N	2					5
							2	9									

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

09	180	N	30	-0-	-150	-0-	30	1			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	31	1	398	2	N	-0-					-0-
11	180	N	36	-0-	-144	-0-	36	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	186	N	80	-0-	-106	-0-	80	2			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

09	2358	N	2358	-0-	-0-	-0-	127	1	2231	2	N	-0-					-0-
10	3044	N	3044	-0-	-0-	-0-	166	1	2878	2	N	-0-					-0-
11	2571	N	2571	-0-	-0-	-0-	134	1	2437	2	N	-0-					-0-
12	2786	N	2786	-0-	-0-	-0-	153	1	2633	2	N	-0-					-0-
01	2600	N	2600	-0-	-0-	-0-	140	1	2460	2	N	-0-					-0-
*02	2777	N	2777	-0-	-0-	-0-	149	1	2628	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

09	4020	X	723	-0-	-3297	-0-	58	1	665	2	N	-0-					-0-
10	4154	X	428	-0-	-3726	-0-	23	1	405	2	N	-0-					-0-
11	4020	X	422	-0-	-3598	-0-	22	1	400	2	N	-0-					-0-
12	4154	X	488	-0-	-3666	-0-	27	1	461	2	N	-0-					-0-
01	1860	X	316	-0-	-1544	-0-	17	1	299	2	N	-0-					-0-
02	696	X	292	-0-	-404	-0-	16	1	276	2	N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3420	X	3226	-0-	-194	-0-	173	1	3053	2	N	-0-			-0-
10	3503	X	3254	-0-	-249	-0-	178	1	3076	2	N	-0-			-0-
11	3240	X	2980	-0-	-260	-0-	155	1	2825	2	N	-0-			-0-
12	3348	X	3056	-0-	-292	-0-	168	1	2888	2	N	-0-			-0-
01	3348	X	2589	-0-	-759	-0-	139	1	2450	2	N	-0-			-0-
*02	3132	X	3051	-0-	-81	-0-	164	1	2887	2	N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2880	N	2158	-0-	-722	-0-	144	1	2014	2	N	-0-			-0-
10	2325	N	2319	-0-	-6	-0-	156	1	2163	2	N	-0-			-0-
11	1935	N	1935	-0-	-0-	-0-	129	1	1806	2	N	-0-			-0-
12	2232	N	1600	-0-	-632	-0-	117	1	1483	2	N	-0-			-0-
01	2325	N	1906	-0-	-419	-0-	132	1	1774	2	N	-0-			-0-
*02	1885	N	1507	-0-	-378	-0-	109	1	1398	2	N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1031	N	1031	-0-	-0-	-0-	84	1	947	2	N	-0-			-0-
10	899	N	826	-0-	-73	-0-	75	1	751	2	N	-0-			-0-
11	2269	N	2269	-0-	-0-	-0-	147	1	2122	2	N	-0-			-0-
12	1883	N	1883	-0-	-0-	-0-	133	1	1750	2	N	-0-			-0-
01	1623	N	1623	-0-	-0-	-0-	117	1	1506	2	N	-0-			-0-
*02	1363	N	1363	-0-	-0-	-0-	101	1	1262	2	N	-0-			-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	25530	X	19416	-0-	-6114	-0-	30	1	19386	2	N	-0-			-0-
10	26381	X	18827	-0-	-7554	-0-	31	1	18796	2	N	-0-			-0-
11	24720	X	18852	-0-	-5868	-0-	30	1	18822	2	N	-0-			-0-
12	25327	X	5455	-0-	-19872	-0-	31	1	5424	2	N	-0-			-0-
01	24521	X	15506	-0-	-9015	-0-	31	1	15475	2	N	-0-			-0-
02	18763	X	15276	-0-	-3487	-0-	29	1	15247	2	N	-0-			-0-

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2760	X	2636	-0-	-124	-0-	142	1	2494	2	N	-0-			-0-
10	3191	X	3191	-0-	-0-	-0-	174	1	3017	2	N	-0-			-0-
11	2837	X	2837	-0-	-0-	-0-	148	1	2689	2	N	-0-			-0-
12	3243	X	3243	-0-	-0-	-0-	178	1	3065	2	N	-0-			-0-
01	2852	X	2734	-0-	-118	-0-	147	1	2587	2	N	-0-			-0-
*02	3052	X	3052	-0-	-0-	-0-	164	1	2888	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	399	-0-	-21	-0-	31	1	368	2	N	-0-					-0-
10	403	N	379	-0-	-24	-0-	22	1	357	2	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	60	1	542	2	N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	91	1	595	2	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	35	1	446	2	N	-0-					-0-
02	580	N	535	-0-	-45	-0-	31	1	504	2	N	-0-					-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3148	-0-	-152	-0-	243	1	2905	2	N	-0-					-0-
10	3410	X	3270	-0-	-140	-0-	189	1	3081	2	N	-0-					-0-
11	3180	X	3153	-0-	-27	-0-	313	1	2840	2	N	-0-					-0-
12	3255	X	3199	-0-	-56	-0-	426	1	2773	2	N	-0-					-0-
01	3255	X	3200	-0-	-55	-0-	233	1	2967	2	N	-0-					-0-
02	3045	X	2931	-0-	-114	-0-	169	1	2759	2	N	3	3	8			-0-
							3	9									

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1038	N	1038	-0-	-0-	-0-	80	1	958	2	N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	25	1	400	2	N	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	126	1	1142	2	N	-0-					-0-
12	1609	N	1609	-0-	-0-	-0-	214	1	1395	2	N	-0-					-0-
01	2025	N	2025	-0-	-0-	-0-	148	1	1877	2	N	-0-					-0-
02	1476	N	1476	-0-	-0-	-0-	85	1	1391	2	N	-0-					-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2105	N	2105	-0-	-0-	-0-	162	1	1943	2	N	-0-					-0-
10	1669	N	1669	-0-	-0-	-0-	96	1	1573	2	N	-0-					-0-
11	900	N	281	-0-	-619	-0-	28	1	253	2	N	-0-					-0-
12	2170	N	1790	-0-	-380	-0-	238	1	1552	2	N	-0-					-0-
01	1674	N	903	-0-	-771	-0-	66	1	837	2	N	-0-					-0-
02	1467	N	1467	-0-	-0-	-0-	85	1	1382	2	N	-0-					-0-

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	772	-0-	-458	-0-	60	1	712	2	N	-0-					-0-
10	930	N	774	-0-	-156	-0-	45	1	729	2	N	-0-					-0-
11	900	N	696	-0-	-204	-0-	69	1	627	2	N	-0-					-0-
12	806	N	706	-0-	-100	-0-	94	1	612	2	N	-0-					-0-
01	775	N	667	-0-	-108	-0-	49	1	618	2	N	-0-					-0-
02	667	N	566	-0-	-101	-0-	33	1	533	2	N	-0-					-0-

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	52	1	667	2	N	-0-					-0-
02	2900	N	3308	-0-	408	408	190	1	3105	2	N	12	12	8			-0-
							13	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1620	N	1375	-0-	-245	-0-	106	1	1269	2	N	-0-			-0-
10	1178	N	1151	-0-	-27	-0-	66	1	1085	2	N	-0-			-0-
11	1232	N	1232	-0-	-0-	-0-	122	1	1110	2	N	-0-			-0-
12	1426	N	1381	-0-	-45	-0-	184	1	1197	2	N	-0-			-0-
01	1371	N	1371	-0-	-0-	-0-	100	1	1271	2	N	-0-			-0-
02	1189	N	859	-0-	-330	-0-	50	1	809	2	N	-0-			-0-

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

09	291	N	291	-0-	-0-	-0-	22	1	269	2	N	-0-			-0-
10	342	N	342	-0-	-0-	-0-	20	1	322	2	N	-0-			-0-
11	331	N	331	-0-	-0-	-0-	33	1	298	2	N	-0-			-0-
12	325	N	325	-0-	-0-	-0-	43	1	282	2	N	-0-			-0-
01	341	N	283	-0-	-58	-0-	21	1	262	2	N	-0-			-0-
02	319	N	308	-0-	-11	-0-	18	1	290	2	N	-0-			-0-

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

09	2730	N	2542	-0-	-188	-0-	196	1	2346	2	N	-0-			-0-
10	2466	N	2466	-0-	-0-	-0-	142	1	2324	2	N	-0-			-0-
11	3000	N	3117	-0-	117	117	310	1	2807	2	N	-0-			-0-
12	2998	N	2881	-0-	-117	-0-	383	1	2498	2	N	-0-			-0-
01	2480	N	2424	-0-	-56	-0-	177	1	2247	2	N	-0-			-0-
02	3435	X	3435	-0-	-0-	-0-	199	1	3236	2	N	-0-			-0-

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

09	3788	X	3788	-0-	-0-	-0-	292	1	3496	2	N	-0-			-0-
10	3658	X	3620	-0-	-38	-0-	209	1	3411	2	N	-0-			-0-
11	3540	X	3253	-0-	-287	-0-	323	1	2930	2	N	-0-			-0-
12	3844	X	3284	-0-	-560	-0-	437	1	2847	2	N	-0-			-0-
01	3844	X	3366	-0-	-478	-0-	245	1	3121	2	N	-0-			-0-
02	3596	X	3346	-0-	-250	-0-	193	1	3153	2	N	-0-			-0-

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

09	2490	N	2441	-0-	-49	-0-	188	1	2253	2	N	-0-			-0-
10	2480	N	2449	-0-	-31	-0-	141	1	2308	2	N	-0-			-0-
11	2460	N	2158	-0-	-302	-0-	214	1	1944	2	N	-0-			-0-
12	2511	N	2327	-0-	-184	-0-	310	1	2017	2	N	-0-			-0-
01	2499	N	2499	-0-	-0-	-0-	182	1	2317	2	N	-0-			-0-
02	2413	N	2413	-0-	-0-	-0-	139	1	2274	2	N	-0-			-0-

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

09	780	N	714	-0-	-66	-0-	55	1	659	2	N	-0-			-0-
10	744	N	707	-0-	-37	-0-	41	1	666	2	N	-0-			-0-
11	690	N	668	-0-	-22	-0-	66	1	602	2	N	-0-			-0-
12	744	N	672	-0-	-72	-0-	89	1	583	2	N	-0-			-0-
01	809	N	809	-0-	-0-	-0-	59	1	750	2	N	-0-			-0-
02	790	N	790	-0-	-0-	-0-	46	1	744	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

09	1920	N	1865	-0-	-55	-0-	144	1	1721	2	N	-0-			-0-
10	1904	N	1904	-0-	-0-	-0-	110	1	1794	2	N	-0-			-0-
11	1890	N	1623	-0-	-267	-0-	161	1	1462	2	N	-0-			-0-
12	1922	N	1802	-0-	-120	-0-	240	1	1562	2	N	-0-			-0-
01	1891	N	1752	-0-	-139	-0-	128	1	1624	2	N	-0-			-0-
02	1787	N	1787	-0-	-0-	-0-	103	1	1684	2	N	-0-			-0-

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

09	823	N	823	-0-	-0-	-0-	63	1	760	2	N	-0-			-0-
10	738	N	738	-0-	-0-	-0-	43	1	695	2	N	-0-			-0-
11	690	N	646	-0-	-44	-0-	64	1	582	2	N	-0-			-0-
12	713	N	475	-0-	-238	-0-	63	1	412	2	N	-0-			-0-
01	1667	N	1667	-0-	-0-	-0-	121	1	1546	2	N	-0-			-0-
02	1001	N	1001	-0-	-0-	-0-	58	1	943	2	N	-0-			-0-

SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

09	840	N	668	-0-	-172	-0-	52	1	616	2	N	-0-			-0-
10	775	N	722	-0-	-53	-0-	42	1	680	2	N	-0-			-0-
11	843	N	843	-0-	-0-	-0-	84	1	759	2	N	-0-			-0-
12	939	N	939	-0-	-0-	-0-	125	1	814	2	N	-0-			-0-
01	1459	N	1459	-0-	-0-	-0-	106	1	1353	2	N	-0-			-0-
02	1049	N	1049	-0-	-0-	-0-	61	1	988	2	N	-0-			-0-

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

09	1020	N	1009	-0-	-11	-0-	78	1	931	2	N	-0-			-0-
10	1080	N	1080	-0-	-0-	-0-	62	1	1018	2	N	-0-			-0-
11	990	N	914	-0-	-76	-0-	91	1	823	2	N	-0-			-0-
12	1054	N	832	-0-	-222	-0-	111	1	721	2	N	-0-			-0-
01	1085	N	1011	-0-	-74	-0-	74	1	937	2	N	-0-			-0-
02	870	N	800	-0-	-70	-0-	46	1	754	2	N	-0-			-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

09	4004	X	4004	-0-	-0-	-0-	309	1	3695	2	N	-0-			-0-
10	4123	X	4085	-0-	-38	-0-	236	1	3849	2	N	-0-			-0-
11	3876	X	3876	-0-	-0-	-0-	385	1	3491	2	N	-0-			-0-
12	4123	X	3976	-0-	-147	-0-	529	1	3447	2	N	-0-			-0-
01	4123	X	3632	-0-	-491	-0-	265	1	3367	2	N	-0-			-0-
02	3857	X	3702	-0-	-155	-0-	214	1	3488	2	N	-0-			-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

09	583	N	583	-0-	-0-	-0-	45	1	538	2	N	-0-			-0-
10	612	N	612	-0-	-0-	-0-	35	1	577	2	N	-0-			-0-
11	520	N	520	-0-	-0-	-0-	52	1	468	2	N	-0-			-0-
12	558	N	530	-0-	-28	-0-	71	1	459	2	N	-0-			-0-
01	558	N	533	-0-	-25	-0-	39	1	494	2	N	-0-			-0-
02	503	N	503	-0-	-0-	-0-	29	1	474	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3910	-0-	-20	-0-	302	1	3608	2	N	-0-					-0-
10	3937	X	3543	-0-	-394	-0-	205	1	3338	2	N	-0-					-0-
11	3750	X	3597	-0-	-153	-0-	358	1	3239	2	N	-0-					-0-
12	4030	X	3879	-0-	-151	-0-	516	1	3363	2	N	-0-					-0-
01	4030	X	3372	-0-	-658	-0-	246	1	3126	2	N	-0-					-0-
02	3770	X	3549	-0-	-221	-0-	205	1	3341	2	N	3	3	8			-0-
							3	9									

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3084	-0-	-246	-0-	238	1	2846	2	N	-0-					-0-
10	3289	X	3289	-0-	-0-	-0-	190	1	3099	2	N	-0-					-0-
11	3257	X	3257	-0-	-0-	-0-	324	1	2933	2	N	-0-					-0-
12	3412	X	3412	-0-	-0-	-0-	454	1	2958	2	N	-0-					-0-
01	3293	X	3293	-0-	-0-	-0-	240	1	3053	2	N	-0-					-0-
02	3161	X	3116	-0-	-45	-0-	180	1	2936	2	N	-0-					-0-

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4466	X	2246	-0-	-2220	-0-	98	1	2148	2	N	-0-					-0-
10	2382	X	2382	-0-	-0-	-0-	58	1	2324	2	N	-0-					-0-
11	2100	X	2100	-0-	-0-	-0-	69	1	2031	2	N	-0-					-0-
12	2141	X	2141	-0-	-0-	-0-	69	1	2072	2	N	-0-					-0-
01	1736	X	1706	-0-	-30	-0-	69	1	1637	2	N	-0-					-0-
02	2739	X	2739	-0-	-0-	-0-	64	1	2675	2	N	-0-					-0-

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	399	-0-	-771	-0-	31	1	368	2	N	-0-					-0-
10	1116	N	159	-0-	-957	-0-	9	1	150	2	N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	23	1	212	2	N	-0-					-0-
12	403	N	187	-0-	-216	-0-	25	1	162	2	N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	35	1	440	2	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	25	1	405	2	N	-0-					-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2397	N	2397	-0-	-0-	-0-	185	1	2212	2	Y	-0-					-0-
10	2219	N	2219	-0-	-0-	-0-	128	1	2091	2	Y	-0-					-0-
11	2340	N	2340	-0-	-0-	-0-	233	1	2107	2	Y	-0-					-0-
12	2325	N	2097	-0-	-228	-0-	279	1	1818	2	Y	-0-					-0-
01	2309	N	2309	-0-	-0-	-0-	168	1	2141	2	Y	-0-					-0-
02	2262	N	2009	-0-	-253	-0-	116	1	1893	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1589	N	1589	-0-	-0-	-0-	123	1	1466	2	N	-0-					-0-
10	1624	N	1624	-0-	-0-	-0-	94	1	1530	2	N	-0-					-0-
11	1515	N	1515	-0-	-0-	-0-	151	1	1364	2	N	-0-					-0-
12	1643	N	1537	-0-	-106	-0-	205	1	1332	2	N	-0-					-0-
01	1612	N	131	-0-	-1481	-0-	10	1	121	2	N	-0-					-0-
02	1479	N	-0-	-0-	-1479	-0-					N	-0-					-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	691	-0-	-29	-0-	53	1	638	2	N	-0-					-0-
10	744	N	698	-0-	-46	-0-	40	1	658	2	N	-0-					-0-
11	690	N	673	-0-	-17	-0-	67	1	606	2	N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	96	1	624	2	N	-0-					-0-
01	713	N	659	-0-	-54	-0-	48	1	611	2	N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	42	1	686	2	N	-0-					-0-

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3889	X	3889	-0-	-0-	-0-	300	1	3589	2	N	-0-					-0-
10	3627	X	3530	-0-	-97	-0-	204	1	3326	2	N	-0-					-0-
11	3540	X	3300	-0-	-240	-0-	328	1	2972	2	N	-0-					-0-
12	3658	X	3238	-0-	-420	-0-	431	1	2807	2	N	-0-					-0-
01	3658	X	3619	-0-	-39	-0-	264	1	3355	2	N	-0-					-0-
02	3422	X	3261	-0-	-161	-0-	188	1	3073	2	N	-0-					-0-

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3374	-0-	-496	-0-	260	1	3114	2	N	-0-					-0-
10	3782	X	3272	-0-	-510	-0-	189	1	3083	2	N	-0-					-0-
11	3630	X	2455	-0-	-1175	-0-	244	1	2211	2	N	-0-					-0-
12	3751	X	1931	-0-	-1820	-0-	257	1	1674	2	N	-0-					-0-
01	3472	X	3207	-0-	-265	-0-	234	1	2973	2	N	-0-					-0-
02	3248	X	2882	-0-	-366	-0-	167	1	2715	2	N	-0-					-0-

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	42	1	501	2	N	-0-					-0-
10	558	N	533	-0-	-25	-0-	31	1	502	2	N	-0-					-0-
11	540	N	518	-0-	-22	-0-	51	1	467	2	N	-0-					-0-
12	558	N	540	-0-	-18	-0-	72	1	468	2	N	-0-					-0-
01	527	N	41	-0-	-486	-0-	3	1	38	2	N	-0-					-0-
02	493	N	-0-	-0-	-493	-0-					N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1887	-0-	-63	-0-	146	1	1741	2	N	-0-					-0-
10	1984	N	1924	-0-	-60	-0-	111	1	1813	2	N	-0-					-0-
11	1860	N	1835	-0-	-25	-0-	182	1	1653	2	N	-0-					-0-
12	1953	N	1849	-0-	-104	-0-	246	1	1603	2	N	-0-					-0-
01	1922	N	1845	-0-	-77	-0-	134	1	1711	2	N	-0-					-0-
02	1769	N	1683	-0-	-86	-0-	97	1	1586	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	6	1	69	2	N	-0-					-0-
10	62	N	33	-0-	-29	-0-	2	1	31	2	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	27	1	177	2	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	24	1	311	2	N	-0-					-0-
02	58	N	18	-0-	-40	-0-	1	1	17	2	N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	19	-0-	-131	-0-	1	1	18	2	N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	12	1	202	2	N	-0-					-0-
11	90	N	72	-0-	-18	-0-	7	1	65	2	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	12	1	77	2	N	-0-					-0-
01	217	N	92	-0-	-125	-0-	7	1	85	2	N	-0-					-0-
02	58	N	46	-0-	-12	-0-	3	1	43	2	N	-0-					-0-

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	2331	-0-	-1779	-0-	180	1	2151	2	N	-0-					-0-
10	4009	X	4009	-0-	-0-	-0-	231	1	3778	2	N	-0-					-0-
11	3540	X	3304	-0-	-236	-0-	328	1	2976	2	N	-0-					-0-
12	3627	X	3460	-0-	-167	-0-	460	1	3000	2	N	-0-					-0-
01	3999	X	2295	-0-	-1704	-0-	167	1	2128	2	N	-0-					-0-
02	3741	X	2456	-0-	-1285	-0-	142	1	2314	2	N	-0-					-0-

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3401	-0-	-49	-0-	262	1	3139	2	N	-0-					-0-
10	3534	X	3471	-0-	-63	-0-	200	1	3271	2	N	-0-					-0-
11	3420	X	2791	-0-	-629	-0-	277	1	2514	2	N	-0-					-0-
12	3534	X	3486	-0-	-48	-0-	464	1	3022	2	N	-0-					-0-
01	3503	X	3210	-0-	-293	-0-	234	1	2976	2	N	-0-					-0-
02	3277	X	2989	-0-	-288	-0-	173	1	2813	2	N	3	3	8			-0-
							3	9									

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1534	-0-	-146	-0-	118	1	1416	2	N	-0-					-0-
10	1798	N	1680	-0-	-118	-0-	97	1	1583	2	N	-0-					-0-
11	1500	N	749	-0-	-751	-0-	74	1	675	2	N	-0-					-0-
12	1581	N	1218	-0-	-363	-0-	162	1	1056	2	N	-0-					-0-
01	1681	N	1681	-0-	-0-	-0-	122	1	1559	2	N	-0-					-0-
02	2195	N	2195	-0-	-0-	-0-	126	1	2062	2	N	6	6	8			-0-
							7	9									

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2721	-0-	-129	-0-	210	1	2511	2	N	-0-					-0-
10	2852	X	2688	-0-	-164	-0-	155	1	2533	2	N	-0-					-0-
11	2760	X	2531	-0-	-229	-0-	252	1	2279	2	N	-0-					-0-
12	2821	X	2640	-0-	-181	-0-	351	1	2289	2	N	-0-					-0-
01	2821	X	2332	-0-	-489	-0-	170	1	2162	2	N	-0-					-0-
02	2639	X	2528	-0-	-111	-0-	146	1	2379	2	N	3	3	8			-0-
							3	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4441	-0-	-329	-0-	343	1	4098	2	N	-0-					-0-
10	4929	X	4605	-0-	-324	-0-	266	1	4339	2	N	-0-					-0-
11	4680	X	4565	-0-	-115	-0-	454	1	4111	2	N	-0-					-0-
12	4774	X	4597	-0-	-177	-0-	612	1	3985	2	N	-0-					-0-
01	4619	X	4265	-0-	-354	-0-	311	1	3954	2	N	-0-					-0-
02	4408	X	4249	-0-	-159	-0-	245	1	4001	2	N	3	3	8			-0-
							3	9									

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1386	N	1386	-0-	-0-	-0-	107	1	1279	2	Y	-0-					-0-
10	1415	N	1415	-0-	-0-	-0-	82	1	1333	2	Y	-0-					-0-
11	2046	N	2046	-0-	-0-	-0-	203	1	1843	2	Y	-0-					-0-
12	1395	N	1381	-0-	-14	-0-	184	1	1197	2	Y	-0-					-0-
01	2703	N	2703	-0-	-0-	-0-	197	1	2506	2	Y	-0-					-0-
02	1571	N	1571	-0-	-0-	-0-	91	1	1480	2	Y	-0-					-0-

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1314	-0-	-186	-0-	101	1	1213	2	Y	-0-					-0-
10	1333	N	528	-0-	-805	-0-	30	1	498	2	Y	-0-					-0-
11	1650	N	1386	-0-	-264	-0-	138	1	1248	2	Y	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	205	1	1332	2	Y	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	102	1	1295	2	Y	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	80	1	1309	2	Y	-0-					-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2594	-0-	-76	-0-	200	1	2394	2	N	-0-					-0-
10	2759	N	2469	-0-	-290	-0-	143	1	2326	2	N	-0-					-0-
11	2670	N	2487	-0-	-183	-0-	247	1	2240	2	N	-0-					-0-
12	2673	N	2673	-0-	-0-	-0-	356	1	2317	2	N	-0-					-0-
01	2531	N	2531	-0-	-0-	-0-	184	1	2347	2	N	-0-					-0-
02	2739	N	2739	-0-	-0-	-0-	158	1	2581	2	N	-0-					-0-

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1812	N	1812	-0-	-0-	-0-	140	1	1672	2	N	-0-					-0-
10	2418	N	2025	-0-	-393	-0-	117	1	1908	2	N	-0-					-0-
11	2164	N	2164	-0-	-0-	-0-	215	1	1949	2	N	-0-					-0-
12	1860	N	1782	-0-	-78	-0-	237	1	1545	2	N	-0-					-0-
01	2220	N	2220	-0-	-0-	-0-	162	1	2058	2	N	-0-					-0-
02	2088	N	2023	-0-	-65	-0-	117	1	1906	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	282	-0-	-108	-0-	22	1	260	2	N	-0-					-0-
10	434	N	264	-0-	-170	-0-	15	1	249	2	N	-0-					-0-
11	330	N	264	-0-	-66	-0-	26	1	238	2	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	39	1	254	2	N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	21	1	274	2	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	18	1	293	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3703	X	3703	-0-	-0-	-0-	286	1	3417	2	N	-0-					-0-
10	3813	X	3807	-0-	-6	-0-	220	1	3587	2	N	-0-					-0-
11	3690	X	2208	-0-	-1482	-0-	219	1	1989	2	N	-0-					-0-
12	4293	X	4293	-0-	-0-	-0-	571	1	3722	2	N	-0-					-0-
01	3945	X	3945	-0-	-0-	-0-	287	1	3658	2	N	-0-					-0-
02	3712	X	3712	-0-	-0-	-0-	215	1	3497	2	N	-0-					-0-

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3314	-0-	-556	-0-	256	1	3058	2	N	-0-					-0-
10	3999	X	3563	-0-	-436	-0-	206	1	3357	2	N	-0-					-0-
11	3870	X	3834	-0-	-36	-0-	381	1	3453	2	N	-0-					-0-
12	3999	X	3477	-0-	-522	-0-	463	1	3014	2	N	-0-					-0-
01	3664	X	3664	-0-	-0-	-0-	267	1	3397	2	N	-0-					-0-
02	3970	X	3970	-0-	-0-	-0-	229	1	3738	2	N	3	3	8			-0-
							3	9									

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1389	-0-	-171	-0-	107	1	1282	2	Y	-0-					-0-
10	1498	N	1498	-0-	-0-	-0-	86	1	1412	2	Y	-0-					-0-
11	1320	N	1265	-0-	-55	-0-	126	1	1139	2	Y	-0-					-0-
12	1395	N	1156	-0-	-239	-0-	154	1	1002	2	Y	-0-					-0-
01	1395	N	1313	-0-	-82	-0-	96	1	1217	2	Y	-0-					-0-
02	1218	N	1205	-0-	-13	-0-	70	1	1135	2	Y	-0-					-0-

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2920	-0-	-410	-0-	225	1	2695	2	N	-0-					-0-
10	3441	X	3302	-0-	-139	-0-	191	1	3111	2	N	-0-					-0-
11	3330	X	3231	-0-	-99	-0-	321	1	2910	2	N	-0-					-0-
12	3441	X	3298	-0-	-143	-0-	439	1	2859	2	N	-0-					-0-
01	3410	X	3270	-0-	-140	-0-	238	1	3032	2	N	-0-					-0-
02	3132	X	3084	-0-	-48	-0-	178	1	2903	2	N	3	3	8			-0-
							3	9									

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3323	X	3323	-0-	-0-	-0-	256	1	3067	2	N	-0-					-0-
10	3100	N	3577	-0-	477	477	206	1	3371	2	N	-0-					-0-
11	2820	X	980	-0-	-1840	-0-	97	1	883	2	N	-0-					-0-
12	2914	X	1042	-0-	-1872	-0-	139	1	903	2	N	-0-					-0-
01	2914	X	406	-0-	-2508	-0-	30	1	376	2	N	-0-					-0-
02	2726	X	146	-0-	-2580	-0-	8	1	138	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	333	-0-	-267	-0-	26	1	307	2	N	-0-			-0-
10	465	N	169	-0-	-296	-0-	10	1	159	2	N	-0-			-0-
11	480	N	233	-0-	-247	-0-	23	1	210	2	N	-0-			-0-
12	341	N	247	-0-	-94	-0-	33	1	214	2	N	-0-			-0-
01	257	N	257	-0-	-0-	-0-	19	1	238	2	N	-0-			-0-
02	458	N	458	-0-	-0-	-0-	26	1	432	2	N	-0-			-0-

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	N	978	-0-	-312	-0-	75	1	903	2	N	-0-			-0-
10	1023	N	892	-0-	-131	-0-	51	1	841	2	N	-0-			-0-
11	1110	N	953	-0-	-157	-0-	95	1	858	2	N	-0-			-0-
12	1023	N	858	-0-	-165	-0-	114	1	744	2	N	-0-			-0-
01	899	N	849	-0-	-50	-0-	62	1	787	2	N	-0-			-0-
02	928	N	847	-0-	-81	-0-	49	1	798	2	N	-0-			-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1950	N	1352	-0-	-598	-0-	104	1	1248	2	N	-0-			-0-
10	1767	N	1648	-0-	-119	-0-	95	1	1553	2	N	-0-			-0-
11	1754	N	1754	-0-	-0-	-0-	174	1	1580	2	N	-0-			-0-
12	1824	N	1824	-0-	-0-	-0-	243	1	1581	2	N	-0-			-0-
01	1689	N	1689	-0-	-0-	-0-	123	1	1566	2	N	-0-			-0-
02	1682	N	1634	-0-	-48	-0-	94	1	1540	2	N	-0-			-0-

BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3227	X	3227	-0-	-0-	-0-	384	1	2843	2	Y	-0-			-0-
10	2662	X	2662	-0-	-0-	-0-	119	1	2543	2	Y	-0-			-0-
11	3060	X	2562	-0-	-498	-0-	67	1	2495	2	Y	-0-			-0-
12	3162	X	2573	-0-	-589	-0-	250	1	2323	2	Y	-0-			-0-
01	3813	X	2151	-0-	-1662	-0-	7	1	2144	2	Y	-0-			-0-
02	3132	X	2913	-0-	-219	-0-	2913	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4800	X	4139	-0-	-661	-0-	493	1	3646	2	Y	-0-			-0-
10	4960	X	3961	-0-	-999	-0-	178	1	3783	2	Y	-0-			-0-
11	4800	X	2782	-0-	-2018	-0-	73	1	2709	2	Y	-0-			-0-
12	4340	X	1170	-0-	-3170	-0-	114	1	1056	2	Y	-0-			-0-
01	4278	X	956	-0-	-3322	-0-	3	1	953	2	Y	-0-			-0-
02	4002	X	3529	-0-	-473	-0-	3529	2			Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	18	1	210	2	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	14	1	226	2	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	24	1	222	2	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	34	1	222	2	N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	19	1	235	2	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	14	1	236	2	N	-0-					-0-

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5520	-0-	-90	-0-	426	1	5094	2	N	-0-					-0-
10	5797	X	5591	-0-	-206	-0-	323	1	5268	2	N	-0-					-0-
11	5580	X	5264	-0-	-316	-0-	523	1	4741	2	N	-0-					-0-
12	5766	X	4033	-0-	-1733	-0-	537	1	3496	2	N	-0-					-0-
01	5704	X	3518	-0-	-2186	-0-	256	1	3262	2	N	-0-					-0-
02	5336	X	5236	-0-	-100	-0-	303	1	4933	2	N	-0-					-0-

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	18	1	389	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	2983	-0-	-2477	-0-	355	1	2628	2	Y	-0-					-0-
10	5456	X	4629	-0-	-827	-0-	208	1	4421	2	Y	-0-					-0-
11	5763	X	5763	-0-	-0-	-0-	151	1	5612	2	Y	-0-					-0-
12	5212	X	5212	-0-	-0-	-0-	507	1	4705	2	Y	-0-					-0-
01	4389	X	4389	-0-	-0-	-0-	14	1	4375	2	Y	-0-					-0-
02	4985	X	4985	-0-	-0-	-0-	4985	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1214	-0-	-406	-0-	145	1	1069	2	Y	-0-					-0-
10	1519	N	1392	-0-	-127	-0-	62	1	1330	2	Y	-0-					-0-
11	2160	N	1293	-0-	-867	-0-	34	1	1259	2	Y	-0-					-0-
12	2068	N	2068	-0-	-0-	-0-	201	1	1867	2	Y	-0-					-0-
01	1395	N	1383	-0-	-12	-0-	4	1	1379	2	Y	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3111	-0-	111	111	371	1	2740	2	Y	-0-					-0-
10	2392	N	2281	-0-	-111	-0-	102	1	2179	2	Y	-0-					-0-
11	2340	N	2055	-0-	-285	-0-	54	1	2001	2	Y	-0-					-0-
12	2418	X	2085	-0-	-333	-0-	203	1	1882	2	Y	-0-					-0-
01	3162	X	2557	-0-	-605	-0-	8	1	2549	2	Y	-0-					-0-
02	2958	X	2160	-0-	-798	-0-	2160	2			Y	-0-					-0-

HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1205	-0-	-55	-0-	53	1	1152	2	N	-0-					-0-
10	1240	N	1107	-0-	-133	-0-	27	1	1080	2	N	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	34	1	1007	2	N	-0-					-0-
12	1240	N	1114	-0-	-126	-0-	36	1	1078	2	N	-0-					-0-
01	1116	N	593	-0-	-523	-0-	24	1	569	2	N	-0-					-0-
02	1015	N	662	-0-	-353	-0-	16	1	646	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3636	-0-	-594	-0-	433	1	3203	2	Y	-0-					-0-
10	4371	X	3771	-0-	-600	-0-	169	1	3602	2	Y	-0-					-0-
11	3960	X	3138	-0-	-822	-0-	82	1	3056	2	Y	-0-					-0-
12	3875	X	2255	-0-	-1620	-0-	219	1	2036	2	Y	-0-					-0-
01	3813	X	2218	-0-	-1595	-0-	7	1	2211	2	Y	-0-					-0-
02	3538	X	3024	-0-	-514	-0-	3024	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2526	X	2526	-0-	-0-	-0-	301	1	2225	2	Y	-0-					-0-
10	3559	X	3559	-0-	-0-	-0-	160	1	3399	2	Y	-0-					-0-
11	1285	X	1285	-0-	-0-	-0-	34	1	1251	2	Y	-0-					-0-
12	2573	X	1080	-0-	-1493	-0-	105	1	975	2	Y	-0-					-0-
01	2573	X	2180	-0-	-393	-0-	7	1	2173	2	Y	-0-					-0-
02	2407	X	1051	-0-	-1356	-0-	1051	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	2136	-0-	-1314	-0-	254	1	1882	2	Y	-0-					-0-
10	3565	X	2024	-0-	-1541	-0-	91	1	1933	2	Y	-0-					-0-
11	3450	X	1758	-0-	-1692	-0-	46	1	1712	2	Y	-0-					-0-
12	2418	X	1271	-0-	-1147	-0-	124	1	1147	2	Y	-0-					-0-
01	2387	X	1914	-0-	-473	-0-	6	1	1908	2	Y	-0-					-0-
02	2059	X	1926	-0-	-133	-0-	1926	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4079	X	4079	-0-	-0-	-0-	486	1	3593	2	Y	-0-					-0-
10	4123	X	4123	-0-	-0-	-0-	185	1	3938	2	Y	-0-					-0-
11	3990	X	3448	-0-	-542	-0-	90	1	3358	2	Y	-0-					-0-
12	4123	X	2646	-0-	-1477	-0-	258	1	2388	2	Y	-0-					-0-
01	4402	X	2406	-0-	-1996	-0-	8	1	2398	2	Y	-0-					-0-
02	3944	X	2486	-0-	-1458	-0-	2486	2			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	3	1	26	2	Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4499	-0-	-181	-0-	536	1	3963	2	Y	-0-					-0-
10	4836	X	4552	-0-	-284	-0-	204	1	4348	2	Y	-0-					-0-
11	4680	X	3997	-0-	-683	-0-	104	1	3893	2	Y	-0-					-0-
12	4557	X	4199	-0-	-358	-0-	409	1	3790	2	Y	-0-					-0-
01	4557	X	2986	-0-	-1571	-0-	9	1	2977	2	Y	-0-					-0-
02	4263	X	2778	-0-	-1485	-0-	2778	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3693	X	3693	-0-	-0-	-0-	595	1	3098	2	Y	-0-					-0-
10	3605	X	3605	-0-	-0-	-0-	765	1	2840	2	Y	-0-					-0-
11	3292	X	3292	-0-	-0-	-0-	706	1	2586	2	Y	-0-					-0-
12	3788	X	3788	-0-	-0-	-0-	1397	1	2391	2	Y	-0-					-0-
01	3751	X	3412	-0-	-339	-0-	379	1	3033	2	Y	-0-					-0-
02	3509	X	3032	-0-	-477	-0-	396	1	2636	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	68	1	356	2	Y	-0-					-0-
10	496	N	353	-0-	-143	-0-	75	1	278	2	Y	-0-					-0-
11	840	N	575	-0-	-265	-0-	123	1	452	2	Y	-0-					-0-
12	1316	N	1316	-0-	-0-	-0-	485	1	831	2	Y	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	146	1	1168	2	Y	-0-					-0-
02	569	N	569	-0-	-0-	-0-	74	1	495	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	764	N	764	-0-	-0-	-0-	91	1	673	2	Y	-0-					-0-
10	753	N	753	-0-	-0-	-0-	34	1	719	2	Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	18	1	678	2	Y	-0-					-0-
12	766	N	766	-0-	-0-	-0-	75	1	691	2	Y	-0-					-0-
01	752	N	752	-0-	-0-	-0-	2	1	750	2	Y	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6717	X	6717	-0-	-0-	-0-	49	1	6668	2	N	-0-					-0-
10	7038	X	7038	-0-	-0-	-0-	256	1	6782	2	N	-0-					-0-
11	6744	X	6744	-0-	-0-	-0-	303	1	6441	2	N	-0-					-0-
12	6882	X	6789	-0-	-93	-0-	335	1	6454	2	N	-0-					-0-
01	6882	X	5897	-0-	-985	-0-	339	1	5558	2	N	-0-					-0-
02	6438	X	6043	-0-	-395	-0-	293	1	5748	2	N	2	2	8			-0-
							2	9									

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-

EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2024

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

09	600	N	566	-0-	-34	-0-	30	1	536	3	N	-0-					-0-
10	589	N	537	-0-	-52	-0-	32	1	505	3	N	-0-					-0-
11	570	N	525	-0-	-45	-0-	35	1	490	3	N	-0-					-0-
12	589	N	562	-0-	-27	-0-	15	1	523	3	N	22					22
							24	9									
01	1924	N	1924	-0-	-0-	-0-	30	1	1894	3	N	-0-					22
02	1867	N	1867	-0-	-0-	-0-	42	1	1825	3	N	-0-					22

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

09	2010	X	1871	-0-	-139	-0-	107	1	1764	3	N	-0-					18
10	2060	X	2060	-0-	-0-	-0-	131	1	1929	3	N	-0-					18
11	2023	X	2023	-0-	-0-	-0-	141	1	1882	3	N	-0-					18
12	2160	X	2160	-0-	-0-	-0-	63	1	1974	3	N	112					130
							123	9									
01	2046	X	1972	-0-	-74	-0-	31	1	1939	3	N	2					132
							2	9									
02	1943	N	1856	-0-	-87	-0-	42	1	1814	3	N	-0-					132

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	X	153	-0-	-807	-0-	9	1	144	3	N	-0-			-0-
10	744	X	230	-0-	-514	-0-	15	1	215	3	N	-0-			-0-
11	570	X	127	-0-	-443	-0-	9	1	118	3	N	-0-			-0-
12	589	X	210	-0-	-379	-0-	7	1	203	3	N	-0-			-0-
01	217	X	197	-0-	-20	-0-	3	1	194	3	N	-0-			-0-
02	116	N	77	-0-	-39	-0-	2	1	75	3	N	-0-			-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

09	840	N	301	-0-	-539	-0-	7	1	294	3	N	-0-			-0-
10	992	N	-0-	-0-	-992	-0-					N	-0-			-0-
11	761	N	761	-0-	-0-	-0-	28	1	733	3	N	-0-			-0-
12	937	N	937	-0-	-0-	-0-	882	3	55	9	N	50			50
01	640	N	640	-0-	-0-	-0-	10	1	630	3	N	-0-			50
02	725	N	659	-0-	-66	-0-	15	1	644	3	N	-0-			50

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

09	3290	X	3290	-0-	-0-	-0-	195	1	3095	3	N	-0-			-0-
10	1333	X	550	-0-	-783	-0-	36	1	514	3	N	-0-			-0-
11	1140	X	403	-0-	-737	-0-	29	1	374	3	N	-0-			-0-
12	3410	X	124	-0-	-3286	-0-	4	1	120	3	N	-0-			-0-
01	3410	X	208	-0-	-3202	-0-	3	1	205	3	N	-0-			-0-
02	3190	X	345	-0-	-2845	-0-	8	1	337	3	N	-0-			-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

09	2430	N	2251	-0-	-179	-0-	179	1	2072	3	N	-0-			53
10	2328	N	2328	-0-	-0-	-0-	200	1	2128	3	N	-0-			53
11	2280	N	2280	-0-	-0-	-0-	208	1	2072	3	N	-0-			53
12	2325	N	2284	-0-	-41	-0-	123	1	2161	3	N	-0-			53
01	2325	N	2268	-0-	-57	-0-	35	1	2233	3	N	-0-			53
02	2204	N	2099	-0-	-105	-0-	48	1	2051	3	N	-0-			53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

09	1698	N	1698	-0-	-0-	-0-	70	1	1628	3	N	-0-			74
10	1829	N	1597	-0-	-232	-0-	77	1	1520	3	N	-0-			74
11	1680	N	954	-0-	-726	-0-	51	1	903	3	N	-0-			74
12	1767	N	1434	-0-	-333	-0-	20	1	1324	3	N	82			156
							90	9							
01	1629	N	1629	-0-	-0-	-0-	25	1	1604	3	N	-0-			156
02	1574	N	1574	-0-	-0-	-0-	36	1	1538	3	N	-0-			156

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

09	1533	X	1533	-0-	-0-	-0-	101	1	1432	3	N	-0-					-0-
10	1848	X	1848	-0-	-0-	-0-	133	1	1715	3	N	-0-					-0-
11	1775	X	1775	-0-	-0-	-0-	138	1	1637	3	N	-0-					-0-
12	1730	X	1730	-0-	-0-	-0-	69	1	1661	3	N	-0-					-0-
01	2030	X	2030	-0-	-0-	-0-	32	1	1998	3	N	-0-					-0-
02	1711	N	1434	-0-	-277	-0-	33	1	1401	3	N	-0-					-0-

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

09	1530	N	1483	-0-	-47	-0-	89	1	1394	3	N	-0-					57
10	1642	N	1642	-0-	-0-	-0-	109	1	1533	3	N	-0-					57
11	1710	N	1678	-0-	-32	-0-	121	1	1557	3	N	-0-					57
12	1644	N	1644	-0-	-0-	-0-	55	1	1589	3	N	-0-					57
01	1643	N	1623	-0-	-20	-0-	25	1	1598	3	N	-0-					57
02	1624	N	1569	-0-	-55	-0-	36	1	1533	3	N	-0-					57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

09	2550	X	2375	-0-	-175	-0-	147	1	2228	3	N	-0-					48
10	2573	X	2436	-0-	-137	-0-	166	1	2270	3	N	-0-					48
11	2460	X	2349	-0-	-111	-0-	174	1	2175	3	N	-0-					48
12	2480	X	2427	-0-	-53	-0-	86	1	2341	3	N	-0-					48
01	2480	X	2364	-0-	-116	-0-	37	1	2327	3	N	-0-					48
02	2300	N	2300	-0-	-0-	-0-	52	1	2248	3	N	-0-					48

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-			-0-
10	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-			-0-
11	270	N	136	-0-	-134	-0-	8	1	128	3	N	-0-			-0-
12	310	N	162	-0-	-148	-0-	4	1	158	3	N	-0-			-0-
01	248	N	58	-0-	-190	-0-	1	1	57	3	N	-0-			-0-
02	145	N	59	-0-	-86	-0-	1	1	58	3	N	-0-			-0-

REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

09	2790	X	2517	-0-	-273	-0-	187	1	2330	3	N	-0-			-0-
10	2821	X	2522	-0-	-299	-0-	204	1	2318	3	N	-0-			-0-
11	2700	X	2432	-0-	-268	-0-	210	1	2222	3	N	-0-			-0-
12	2635	X	2415	-0-	-220	-0-	113	1	2223	3	N	72			72
							79	9							
01	2635	X	2467	-0-	-168	-0-	38	1	2429	3	N	-0-			72
02	2372	N	2372	-0-	-0-	-0-	54	1	2318	3	N	-0-			72

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

09	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-			-0-
10	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-			-0-
11	307	N	307	-0-	-0-	-0-	19	1	288	3	N	-0-			-0-
12	206	N	206	-0-	-0-	-0-	5	1	201	3	N	-0-			-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-			-0-

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

09	9270	X	6942	-0-	-2328	-0-	246	1	6696	3	N	-0-			21
10	9207	X	7240	-0-	-1967	-0-	305	1	6935	3	N	-0-			21
11	7770	X	7233	-0-	-537	-0-	347	1	6886	3	N	-0-			21
12	7967	X	7074	-0-	-893	-0-	61	1	7013	3	N	-0-			21
01	7781	X	6826	-0-	-955	-0-	106	1	6720	3	N	-0-			21
02	6989	X	6294	-0-	-695	-0-	143	1	6151	3	N	-0-			21

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

09	0	N	-0-	-0-	-0-	-0-					N	-0-			43
10	0	N	-0-	-0-	-0-	-0-					N	-0-			43
11	0	N	-0-	-0-	-0-	-0-					N	-0-			43
12	0	N	-0-	-0-	-0-	-0-					N	-0-			43
01	0	N	-0-	-0-	-0-	-0-					N	-0-			43
02	0	N	-0-	-0-	-0-	-0-					N	-0-			43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	122			200
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	13					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

09	3660	X	3237	-0-	-423	-0-	188	1	3049	3	N	-0-					-0-
10	3689	X	3373	-0-	-316	-0-	219	1	3154	3	N	-0-					-0-
11	3510	X	3073	-0-	-437	-0-	217	1	2856	3	N	-0-					-0-
12	3565	X	3277	-0-	-288	-0-	105	1	3172	3	N	-0-					-0-
01	3379	X	3188	-0-	-191	-0-	50	1	3138	3	N	-0-					-0-
02	3161	X	3028	-0-	-133	-0-	69	1	2959	3	N	-0-					-0-

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

09	750	N	652	-0-	-98	-0-	33	1	619	3	N	-0-					-0-
10	775	N	657	-0-	-118	-0-	37	1	620	3	N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	39	1	594	3	N	-0-					-0-
12	682	N	678	-0-	-4	-0-	15	1	611	3	N	47					47
							52	9									
01	807	N	807	-0-	-0-	-0-	13	1	794	3	N	-0-					47
*02	658	N	658	-0-	-0-	-0-	15	1	643	3	N	-0-					47

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

09	3962	X	3962	-0-	-0-	-0-	218	1	3744	3	N	-0-					43
10	4463	X	4463	-0-	-0-	-0-	275	1	4188	3	N	-0-					43
11	4386	X	4386	-0-	-0-	-0-	295	1	4091	3	N	-0-					43
12	3779	X	3779	-0-	-0-	-0-	105	1	3558	3	N	105					148
							116	9									
01	4529	X	4529	-0-	-0-	-0-	71	1	4450	3	N	7					155
							8	9									
*02	3473	X	3473	-0-	-0-	-0-	79	1	3392	3	N	2					157
							2	9									

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

09	244	N	244	-0-	-0-	-0-	6	1	238	3	N	-0-					78
10	191	N	191	-0-	-0-	-0-	6	1	185	3	N	-0-					78
11	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-					78
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					78
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					78
02	29	N	-0-	-0-	-29	-0-					N	-0-					78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

09	3000	N	2590	-0-	-410	3625	140	1	2450	3	N	-0-					-0-
10	3100	N	2519	-0-	-581	3044	153	1	2366	3	N	-0-					-0-
11	3000	N	2434	-0-	-566	2478	161	1	2273	3	N	-0-					-0-
12	3100	N	2431	-0-	-669	1809	67	1	2344	3	N	18					18
							20	9									
01	3100	N	2425	-0-	-675	1134	38	1	2387	3	N	-0-					18
*02	2900	N	2202	-0-	-698	436	50	1	2152	3	N	-0-					18

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					16
10	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	13	N	-0-	-0-	-13	-0-					N	1					17
01	12	N	-0-	-0-	-12	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

09	20040	X	16334	-0-	-3706	-0-	549	1	15785	3	N	-0-					31
10	19933	X	17674	-0-	-2259	-0-	714	1	16960	3	N	-0-					31
11	21268	X	21268	-0-	-0-	-0-	983	1	20285	3	N	-0-					31
12	19341	X	19341	-0-	-0-	-0-	130	1	19199	3	N	11					42
							12	9									
01	19351	X	19351	-0-	-0-	-0-	302	1	19049	3	N	-0-					42
*02	21167	X	21167	-0-	-0-	-0-	481	1	20686	3	N	-0-					42

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

09	30450	X	28492	-0-	-1958	-0-	976	1	27516	3	N	-0-					18
10	36514	X	36514	-0-	-0-	-0-	1498	1	35016	3	N	-0-					18
11	39294	X	39294	-0-	-0-	-0-	1840	1	37454	3	N	-0-					18
12	36055	X	36055	-0-	-0-	-0-	265	1	35780	3	N	9					27
							10	9									
01	36518	X	36009	-0-	-509	-0-	562	1	35447	3	N	-0-					27
02	37990	X	32115	-0-	-5875	-0-	729	1	31386	3	N	-0-					27

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

09	1920	N	1866	-0-	-54	-0-	100	1	1766	3	N	-0-					-0-
10	1984	N	1893	-0-	-91	-0-	114	1	1779	3	N	-0-					-0-
11	1920	N	1804	-0-	-116	-0-	119	1	1685	3	N	-0-					-0-
12	1930	N	1930	-0-	-0-	-0-	52	1	1853	3	N	23					23
							25	9									
01	1891	N	1846	-0-	-45	-0-	29	1	1817	3	N	-0-					23
02	1740	N	1726	-0-	-14	-0-	39	1	1687	3	N	-0-					23

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

09	28269	X	28269	-0-	-0-	-0-	1017	1	27252	3	N	-0-					23
10	26895	X	26895	-0-	-0-	-0-	1149	1	25746	3	N	-0-					23
11	27900	X	25397	-0-	-2503	-0-	1232	1	24165	3	N	-0-					23
12	30978	X	30978	-0-	-0-	-0-	283	1	30695	3	N	-0-					23
01	29202	X	28851	-0-	-351	-0-	450	1	28401	3	N	-0-					23
02	27318	X	26290	-0-	-1028	-0-	597	1	25693	3	N	-0-					23

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

09	1110	N	1009	-0-	-101	-0-	61	1	948	3	N	-0-					-0-
10	1079	N	1079	-0-	-0-	-0-	72	1	1007	3	N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	81	1	1038	3	N	-0-					-0-
12	1054	N	975	-0-	-79	-0-	33	1	942	3	N	-0-					-0-
01	1085	N	1029	-0-	-56	-0-	16	1	1013	3	N	-0-					-0-
02	1073	N	865	-0-	-208	-0-	20	1	845	3	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	74	-0-	-106	-0-	2	1	72	3	N	-0-			6
10	393	N	393	-0-	-0-	-0-	13	1	380	3	N	-0-			6
11	220	N	220	-0-	-0-	-0-	8	1	212	3	N	-0-			6
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-			6
01	403	N	203	-0-	-200	-0-	3	1	200	3	N	-0-			6
02	203	N	161	-0-	-42	-0-	4	1	157	3	N	-0-			6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			23
10	0	X	-0-	-0-	-0-	-0-					N	-0-			23
11	0	X	-0-	-0-	-0-	-0-					N	-0-			23
12	0	X	-0-	-0-	-0-	-0-					N	22			45
01	0	X	-0-	-0-	-0-	-0-					N	-0-			45
02	0	X	-0-	-0-	-0-	-0-					N	-0-			45

DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	12690	X	11809	-0-	-881	-0-	845	1	10964	3	N	-0-			40
10	13113	X	11924	-0-	-1189	-0-	931	1	10993	3	N	-0-			40
11	12420	X	11604	-0-	-816	-0-	971	1	10633	3	N	-0-			40
12	12214	X	11719	-0-	-495	-0-	536	1	11183	3	N	-0-			40
01	12214	X	11445	-0-	-769	-0-	179	1	11266	3	N	-0-			40
02	11426	X	10565	-0-	-861	-0-	240	1	10325	3	N	-0-			40

TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	10740	X	10713	-0-	-27	-0-	490	1	10223	3	N	-0-			15
10	11098	X	10580	-0-	-518	-0-	555	1	10025	3	N	-0-			15
11	10830	X	10258	-0-	-572	-0-	597	1	9661	3	N	-0-			15
12	11191	X	10497	-0-	-694	-0-	202	1	10295	3	N	-0-			15
01	11191	X	9663	-0-	-1528	-0-	151	1	9512	3	N	-0-			15
02	10353	X	8866	-0-	-1487	-0-	201	1	8665	3	N	-0-			15

DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	13500	X	10832	-0-	-2668	-0-	670	1	10162	3	N	-0-			35
10	14090	X	14090	-0-	-0-	-0-	964	1	13126	3	N	-0-			35
11	14356	X	14356	-0-	-0-	-0-	1063	1	13293	3	N	-0-			35
12	15132	X	15132	-0-	-0-	-0-	541	1	14591	3	N	-0-			35
01	15074	X	15074	-0-	-0-	-0-	235	1	14839	3	N	-0-			35
02	13930	X	13930	-0-	-0-	-0-	316	1	13614	3	N	-0-			35

DEVON FEE 7 GAS UNIT WELL #: 2 RRCID -> 294013 COMPL. DATE 09/26/2022 TOTAL DEPTH 11000 PERF.10868 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	42280	X	42280	-0-	-0-	-0-	1296	1	40984	3	N	-0-			-0-
10	107647	X	107647	-0-	-0-	-0-	4031	1	103616	3	N	-0-			-0-
11	70784	X	70784	-0-	-0-	-0-	3063	1	67721	3	N	-0-			-0-
12	43679	X	36625	-0-	-7054	-0-	134	1	36491	3	N	-0-			-0-
01	107632	X	34913	-0-	-72719	-0-	545	1	34368	3	N	-0-			-0-
02	100688	X	31930	-0-	-68758	-0-	725	1	31205	3	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-			56
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-			56
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-			56
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-			56
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-			56
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-			28
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-			28
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-			28
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-			28
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-			28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			28

FLETCHER OPERATING, LLC 273611
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	313	-0-	-77	-0-	48	1	265	2	N	-0-			-0-
10	320	N	320	-0-	-0-	-0-	53	1	267	2	N	-0-			-0-
11	349	N	349	-0-	-0-	-0-	70	1	279	2	N	-0-			-0-
12	345	N	345	-0-	-0-	-0-	66	1	279	2	N	-0-			-0-
01	975	N	975	-0-	-0-	-0-	25	1	950	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	N	811	-0-	-479	-0-	811	2			N	-0-			-0-
10	1395	N	331	-0-	-1064	-0-	331	2			N	-0-			-0-
11	1320	N	191	-0-	-1129	-0-	191	2			N	-0-			-0-
12	837	N	167	-0-	-670	-0-	167	2			N	-0-			-0-
01	341	N	174	-0-	-167	-0-	174	2			N	-0-			-0-
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-			-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1830	N	1669	-0-	-161	-0-	1669	2			N	-0-			-0-
10	1767	N	1765	-0-	-2	-0-	1765	2			N	-0-			-0-
11	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-			-0-
12	1736	N	1337	-0-	-399	-0-	1337	2			N	-0-			-0-
01	1767	N	1401	-0-	-366	-0-	1401	2			N	-0-			-0-
02	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-			-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-			-0-
10	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-			-0-
11	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-			-0-
12	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-			-0-
01	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-			-0-
02	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	144	-0-	-96	-0-	144	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	-0-	-0-	-3510	-0-					N	-0-					-0-
10	3627	X	1897	-0-	-1730	-0-	1897	2			N	-0-					-0-
11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
01	1891	X	726	-0-	-1165	-0-	726	2			N	-0-					-0-
02	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1201	-0-	-29	-0-	1201	2			N	-0-					-0-
10	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
11	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
12	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
02	1189	N	1047	-0-	-142	-0-	1047	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	279	N	191	-0-	-88	-0-	191	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
02	174	N	2	-0-	-172	-0-	2	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	692	-0-	-88	-0-	692	2			N	-0-					-0-
10	775	N	551	-0-	-224	-0-	551	2			N	-0-					-0-
11	930	N	574	-0-	-356	-0-	574	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	558	N	351	-0-	-207	-0-	351	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	-0-	-0-	-3000	1549					N	-0-					-0-
10	3100	N	2618	-0-	-482	1067	2618	2			N	-0-					-0-
11	3000	N	2541	-0-	-459	608	2541	2			N	-0-					-0-
12	3100	N	2730	-0-	-370	238	2730	2			N	-0-					-0-
01	3100	N	3165	-0-	65	303	3165	2			N	-0-					-0-
02	2472	N	2169	-0-	-303	-0-	2169	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
10	1333	N	1087	-0-	-246	-0-	1087	2			N	-0-					-0-
11	1260	N	1256	-0-	-4	-0-	1256	2			N	-0-					-0-
12	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
01	3009	N	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
02	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
10	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
01	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
02	957	N	858	-0-	-99	-0-	858	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
10	3410	X	3296	-0-	-114	-0-	3296	2			N	-0-					-0-
11	3300	X	3275	-0-	-25	-0-	3275	2			N	-0-					-0-
12	3410	X	1190	-0-	-2220	-0-	1190	2			N	-0-					-0-
01	3286	X	3100	-0-	-186	-0-	3100	2			N	-0-					-0-
02	3161	X	1749	-0-	-1412	-0-	1749	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
11	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
12	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
01	1767	N	1630	-0-	-137	-0-	1630	2			N	-0-					-0-
02	1653	N	1534	-0-	-119	-0-	1534	2			N	-0-					-0-

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-
10	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					-0-
11	2640	X	2464	-0-	-176	-0-	2464	2			N	-0-					-0-
12	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					-0-
01	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
02	2552	X	2422	-0-	-130	-0-	2422	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	-0-	-0-	-3360	-0-					N	-0-					-0-
10	3629	X	3629	-0-	-0-	-0-	3629	2			N	-0-					-0-
11	3630	X	3555	-0-	-75	-0-	3555	2			N	-0-					-0-
12	3751	X	2370	-0-	-1381	-0-	2370	2			N	-0-					-0-
01	3751	X	2904	-0-	-847	-0-	2904	2			N	-0-					-0-
02	3451	X	2285	-0-	-1166	-0-	2285	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	-0-	-0-	-1290	-0-					N	-0-					-0-
10	1333	X	737	-0-	-596	-0-	737	2			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	-0-	-0-	-3030	-0-					N	-0-					-0-
10	3680	X	3680	-0-	-0-	-0-	3680	2			N	-0-					-0-
11	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
12	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
01	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
02	2929	X	2349	-0-	-580	-0-	2349	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	-0-	-0-	-4050	-0-					N	-0-					-0-
10	4185	X	3815	-0-	-370	-0-	3815	2			N	-0-					-0-
11	4050	X	3334	-0-	-716	-0-	3334	2			N	-0-					-0-
12	3689	X	3647	-0-	-42	-0-	3647	2			N	-0-					-0-
01	3813	X	3089	-0-	-724	-0-	3089	2			N	-0-					-0-
02	3567	X	3235	-0-	-332	-0-	3235	2			N	-0-					-0-

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
11	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
12	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
01	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
11	420	N	301	-0-	-119	-0-	301	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
11	1080	N	874	-0-	-206	-0-	874	2			N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
01	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
02	841	N	664	-0-	-177	-0-	664	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
02	261	N	200	-0-	-61	-0-	200	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
01	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
02	2811	N	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

09	3780	X	-0-	-0-	-3780	-0-					N	-0-					-0-
10	3906	X	3704	-0-	-202	-0-	3704	2			N	-0-					-0-
11	3780	X	3550	-0-	-230	-0-	3550	2			N	-0-					-0-
12	3782	X	3511	-0-	-271	-0-	3511	2			N	-0-					-0-
01	3782	X	3701	-0-	-81	-0-	3701	2			N	-0-					-0-
02	3451	X	3039	-0-	-412	-0-	3039	2			N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

09	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-
10	3782	X	3422	-0-	-360	-0-	3422	2			N	-0-					-0-
11	3660	X	3577	-0-	-83	-0-	3577	2			N	-0-					-0-
12	5265	X	5265	-0-	-0-	-0-	5265	2			N	-0-					-0-
01	4698	X	4698	-0-	-0-	-0-	4698	2			N	-0-					-0-
02	4557	X	4557	-0-	-0-	-0-	4557	2			N	-0-					-0-

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
11	390	N	298	-0-	-92	-0-	298	2			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

09	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
10	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
11	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
12	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
01	1922	N	1708	-0-	-214	-0-	1708	2			N	-0-					-0-
02	1740	N	1552	-0-	-188	-0-	1552	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
10	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-
11	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					-0-
12	4108	X	4108	-0-	-0-	-0-	4108	2			N	-0-					-0-
01	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
02	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

09	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	558	N	553	-0-	-5	-0-	553	2			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

09	3000	N	2103	-0-	-897	406	2103	2			N	-0-					-0-
10	2414	N	2008	-0-	-406	-0-	2008	2			N	-0-					-0-
11	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
12	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
01	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
02	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

09	510	N	380	-0-	-130	-0-	380	2			N	-0-					-0-
10	713	N	248	-0-	-465	-0-	248	2			N	-0-					-0-
11	390	N	159	-0-	-231	-0-	159	2			N	-0-					-0-
12	403	N	131	-0-	-272	-0-	131	2			N	-0-					-0-
01	248	N	115	-0-	-133	-0-	115	2			N	-0-					-0-
02	145	N	88	-0-	-57	-0-	88	2			N	-0-					-0-

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

09	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
10	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
11	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
12	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
01	403	N	299	-0-	-104	-0-	299	2			N	-0-					-0-
02	377	N	362	-0-	-15	-0-	362	2			N	-0-					-0-

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
11	900	N	732	-0-	-168	-0-	732	2			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
01	992	N	719	-0-	-273	-0-	719	2			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
10	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
11	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
12	1705	N	1543	-0-	-162	-0-	1543	2			N	-0-					-0-
01	1705	N	1360	-0-	-345	-0-	1360	2			N	-0-					-0-
02	2900	N	2932	-0-	32	32	2932	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	4867	-0-	-623	-0-	4867	2			N	-0-					-0-
10	5301	X	4889	-0-	-412	-0-	4889	2			N	-0-					-0-
11	5130	X	4638	-0-	-492	-0-	4638	2			N	-0-					-0-
12	5301	X	4712	-0-	-589	-0-	4712	2			N	-0-					-0-
01	5112	X	5112	-0-	-0-	-0-	5112	2			N	-0-					-0-
02	4698	X	4652	-0-	-46	-0-	4652	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	-0-	-0-	-3000	541					N	-0-					-0-
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3292	-0-	-128	-0-	3292	2			N	-0-					-0-
10	3534	X	2695	-0-	-839	-0-	2695	2			N	-0-					-0-
11	3420	X	2797	-0-	-623	-0-	2797	2			N	-0-					-0-
12	3410	X	3369	-0-	-41	-0-	3369	2			N	-0-					-0-
01	3410	X	3169	-0-	-241	-0-	3169	2			N	-0-					-0-
02	3190	X	2791	-0-	-399	-0-	2791	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
10	5145	X	5145	-0-	-0-	-0-	5145	2			N	-0-					-0-
11	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
12	5706	X	5706	-0-	-0-	-0-	5706	2			N	-0-					-0-
01	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
02	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
10	2945	X	2541	-0-	-404	-0-	2541	2			N	-0-					-0-
11	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
12	3472	X	1951	-0-	-1521	-0-	1951	2			N	-0-					-0-
01	3472	X	2486	-0-	-986	-0-	2486	2			N	-0-					-0-
02	3951	X	3951	-0-	-0-	-0-	3951	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	589	N	424	-0-	-165	-0-	424	2			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
10	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
11	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
12	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
01	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
10	1829	N	1445	-0-	-384	-0-	1445	2			N	-0-					-0-
11	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
12	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
01	1457	N	1370	-0-	-87	-0-	1370	2			N	-0-					-0-
02	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1760	-0-	-160	-0-	1760	2			N	-0-					-0-
10	2139	X	1940	-0-	-199	-0-	1940	2			N	-0-					-0-
11	2070	X	1576	-0-	-494	-0-	1576	2			N	-0-					-0-
12	2139	X	1360	-0-	-779	-0-	1360	2			N	-0-					-0-
01	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
02	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2113	-0-	-887	3900	2113	2			N	-0-					-0-
10	3100	N	2475	-0-	-625	3275	2475	2			N	-0-					-0-
11	3000	N	2626	-0-	-374	2901	2626	2			N	-0-					-0-
12	3100	N	2766	-0-	-334	2567	2766	2			N	-0-					-0-
01	3100	N	1013	-0-	-2087	480	1013	2			N	-0-					-0-
02	2552	N	1732	-0-	-820	-0-	1732	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
10	1271	N	726	-0-	-545	-0-	726	2			N	-0-					-0-
11	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
02	1450	N	1231	-0-	-219	-0-	1231	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
10	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
11	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
12	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
01	3100	N	5325	-0-	2225	2225	5325	2			N	-0-					-0-
02	2900	N	2588	-0-	-312	1913	2588	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	119	-0-	-61	-0-	119	2			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	68	-0-	-82	-0-	68	2			N	-0-					-0-
10	155	N	55	-0-	-100	-0-	55	2			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	87	N	55	-0-	-32	-0-	55	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3329	-0-	-1	-0-	3329	2			N	-0-					-0-
10	3441	X	3087	-0-	-354	-0-	3087	2			N	-0-					-0-
11	3420	X	3073	-0-	-347	-0-	3073	2			N	-0-					-0-
12	3534	X	3234	-0-	-300	-0-	3234	2			N	-0-					-0-
01	3534	X	2072	-0-	-1462	-0-	2072	2			N	-0-					-0-
02	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	-0-	-0-	-3360	-0-					N	-0-					-0-
10	3441	X	-0-	-0-	-3441	-0-					N	-0-					-0-
11	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-
12	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-
01	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
02	8142	X	8142	-0-	-0-	-0-	8142	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	535	-0-	-155	-0-	535	2			N	-0-					-0-
10	589	N	406	-0-	-183	-0-	406	2			N	-0-					-0-
11	630	N	565	-0-	-65	-0-	565	2			N	-0-					-0-
12	558	N	458	-0-	-100	-0-	458	2			N	-0-					-0-
01	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
02	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
10	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-
11	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					-0-
12	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					-0-
01	3317	X	2964	-0-	-353	-0-	2964	2			N	-0-					-0-
02	3103	X	2400	-0-	-703	-0-	2400	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	510	-0-	-210	-0-	510	2			N	-0-					-0-
10	620	X	287	-0-	-333	-0-	287	2			N	-0-					-0-
11	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
12	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	812	N	400	-0-	-412	-0-	400	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
12	527	N	305	-0-	-222	-0-	305	2			N	-0-					-0-
01	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
02	2900	N	6828	-0-	3928	3928	6828	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
10	7420	X	7420	-0-	-0-	-0-	7420	2			N	-0-					-0-
11	6113	X	6113	-0-	-0-	-0-	6113	2			N	-0-					-0-
12	6195	X	6195	-0-	-0-	-0-	6195	2			N	-0-					-0-
01	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
02	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	1178	N	1110	-0-	-68	-0-	1110	2			N	-0-					-0-
11	1140	N	1016	-0-	-124	-0-	1016	2			N	-0-					-0-
12	1178	N	1127	-0-	-51	-0-	1127	2			N	-0-					-0-
01	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
02	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
10	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
11	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
12	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
02	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
10	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
11	2430	X	2342	-0-	-88	-0-	2342	2			N	-0-					-0-
12	2511	X	1951	-0-	-560	-0-	1951	2			N	-0-					-0-
01	2511	X	1947	-0-	-564	-0-	1947	2			N	-0-					-0-
02	2393	X	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	155	N	59	-0-	-96	-0-	59	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	58	N	11	-0-	-47	-0-	11	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	652	-0-	-638	-0-	652	2			N	-0-					-0-
10	1085	N	671	-0-	-414	-0-	671	2			N	-0-					-0-
11	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
12	682	N	540	-0-	-142	-0-	540	2			N	-0-					-0-
01	682	N	469	-0-	-213	-0-	469	2			N	-0-					-0-
02	1247	N	409	-0-	-838	-0-	409	2			N	-0-					-0-

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	806	N	731	-0-	-75	-0-	731	2			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
01	744	N	655	-0-	-89	-0-	655	2			N	-0-					-0-
02	638	N	396	-0-	-242	-0-	396	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8264	X	8264	-0-	-0-	-0-	8264	2			N	-0-					-0-
10	6658	X	6658	-0-	-0-	-0-	6658	2			N	-0-					-0-
11	6296	X	6296	-0-	-0-	-0-	6296	2			N	-0-					-0-
12	6496	X	6496	-0-	-0-	-0-	6496	2			N	-0-					-0-
01	5530	X	5530	-0-	-0-	-0-	5530	2			N	-0-					-0-
02	5391	X	5391	-0-	-0-	-0-	5391	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3741	X	3741	-0-	-0-	-0-	3741	2			N	-0-					-0-
10	4130	X	4130	-0-	-0-	-0-	4130	2			N	-0-					-0-
11	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
12	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					-0-
01	4123	X	3981	-0-	-142	-0-	3981	2			N	-0-					-0-
02	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-
10	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	2900	N	8706	-0-	5806	5806	8706	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2853	-0-	-267	-0-	2853	2			N	-0-					-0-
10	2914	X	2681	-0-	-233	-0-	2681	2			N	-0-					-0-
11	2970	X	2611	-0-	-359	-0-	2611	2			N	-0-					-0-
12	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
01	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					-0-
02	2755	X	2492	-0-	-263	-0-	2492	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	2294	X	1665	-0-	-629	-0-	1665	2			N	-0-					-0-
11	7051	X	7051	-0-	-0-	-0-	7051	2			N	-0-					-0-
12	5768	X	5768	-0-	-0-	-0-	5768	2			N	-0-					-0-
01	5195	X	5195	-0-	-0-	-0-	5195	2			N	-0-					-0-
02	5158	X	5158	-0-	-0-	-0-	5158	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
10	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
11	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
12	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
01	2828	N	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
02	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	537	-0-	-213	-0-	537	2			N	-0-					-0-
10	961	N	332	-0-	-629	-0-	332	2			N	-0-					-0-
11	870	N	583	-0-	-287	-0-	583	2			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
01	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
02	2900	N	3542	-0-	642	642	3542	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
10	1333	N	1193	-0-	-140	-0-	1193	2			N	-0-					-0-
11	1380	N	1059	-0-	-321	-0-	1059	2			N	-0-					-0-
12	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
01	3084	N	3084	-0-	-0-	-0-	3084	2			N	-0-					-0-
02	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
10	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
11	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
12	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					-0-
01	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
02	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	71	-0-	-4969	-0-	71	2			N	-0-					-0-
10	5208	X	4274	-0-	-934	-0-	4274	2			N	-0-					-0-
11	6446	X	6446	-0-	-0-	-0-	6446	2			N	-0-					-0-
12	6289	X	6289	-0-	-0-	-0-	6289	2			N	-0-					-0-
01	4278	X	2819	-0-	-1459	-0-	2819	2			N	-0-					-0-
02	4988	X	725	-0-	-4263	-0-	725	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2710	-0-	-230	-0-	2710	2			N	-0-					-0-
10	3038	X	2774	-0-	-264	-0-	2774	2			N	-0-					-0-
11	2940	X	2384	-0-	-556	-0-	2384	2			N	-0-					-0-
12	2976	X	2768	-0-	-208	-0-	2768	2			N	-0-					-0-
01	2914	X	2908	-0-	-6	-0-	2908	2			N	-0-					-0-
02	2805	N	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
10	2294	N	1474	-0-	-820	-0-	1474	2			N	-0-					-0-
11	2400	N	2269	-0-	-131	-0-	2269	2			N	-0-					-0-
12	2387	N	2160	-0-	-227	-0-	2160	2			N	-0-					-0-
01	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
02	2204	N	1964	-0-	-240	-0-	1964	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4636	X	4636	-0-	-0-	-0-	4636	2			N	-0-					-0-
10	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					-0-
11	2670	X	1843	-0-	-827	-0-	1843	2			N	-0-					-0-
12	2759	X	1898	-0-	-861	-0-	1898	2			N	-0-					-0-
01	2759	X	2181	-0-	-578	-0-	2181	2			N	-0-					-0-
02	2581	X	1648	-0-	-933	-0-	1648	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
02	377	N	287	-0-	-90	-0-	287	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4085	X	4085	-0-	-0-	-0-	4085	2			N	-0-					-0-
10	2759	X	2649	-0-	-110	-0-	2649	2			N	-0-					-0-
11	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
12	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
01	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
02	2581	X	1687	-0-	-894	-0-	1687	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
10	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
11	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
12	713	X	234	-0-	-479	-0-	234	2			N	-0-					-0-
01	713	X	458	-0-	-255	-0-	458	2			N	-0-					-0-
02	667	X	394	-0-	-273	-0-	394	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
10	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
11	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
12	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
01	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
02	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
11	210	N	134	-0-	-76	-0-	134	2			N	-0-					-0-
12	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
01	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					113
10	2697	X	2579	-0-	-118	-0-	2579	2			N	-0-					113
11	2610	X	2416	-0-	-194	-0-	2416	2			N	-0-					113
12	2728	X	2374	-0-	-354	-0-	2374	2			N	-0-					113
*01	2728	X	1216	-0-	-1512	-0-	1216	2			N	-0-					113
02	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					113

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	466	-0-	-44	-0-	466	2			N	-0-					-0-
10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
11	570	N	197	-0-	-373	-0-	197	2			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
01	1023	N	942	-0-	-81	-0-	942	2			N	-0-					-0-
02	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	1804	-0-	-3836	-0-	1804	2			N	-0-					-0-
10	5894	X	5894	-0-	-0-	-0-	5894	2			N	-0-					-0-
11	4320	X	2442	-0-	-1878	-0-	2442	2			N	-0-					-0-
12	4464	X	1714	-0-	-2750	-0-	1714	2			N	-0-					-0-
01	5828	X	4860	-0-	-968	-0-	4860	2			N	-0-					-0-
02	5452	X	2242	-0-	-3210	-0-	2242	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
10	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-					-0-
11	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-
12	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
01	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-
02	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8555	X	8555	-0-	-0-	-0-	8555	2			N	-0-					-0-
10	8317	X	8317	-0-	-0-	-0-	8317	2			N	-0-					-0-
11	7884	X	7884	-0-	-0-	-0-	7884	2			N	-0-					-0-
12	8441	X	8441	-0-	-0-	-0-	8441	2			N	-0-					-0-
01	6047	X	6047	-0-	-0-	-0-	6047	2			N	-0-					-0-
02	6887	X	6887	-0-	-0-	-0-	6887	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
10	372	N	314	-0-	-58	-0-	314	2			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
12	434	N	331	-0-	-103	-0-	331	2			N	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
11	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
12	1457	N	1174	-0-	-283	-0-	1174	2			N	-0-					-0-
01	1550	N	845	-0-	-705	-0-	845	2			N	-0-					-0-
02	1450	N	1314	-0-	-136	-0-	1314	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	850	-0-	-710	-0-	850	2			N	-0-					-0-
10	1581	N	391	-0-	-1190	-0-	391	2			N	-0-					-0-
11	1260	N	733	-0-	-527	-0-	733	2			N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
10	1147	N	685	-0-	-462	-0-	685	2			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
01	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
02	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1970	N	1296	-0-	-674	-0-	1296	2			N	-0-					-0-
10	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
11	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
12	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
01	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
02	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2535	-0-	-75	-0-	2535	2			N	-0-					-0-
10	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
11	2610	X	2588	-0-	-22	-0-	2588	2			N	-0-					-0-
12	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
01	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
02	2900	N	3031	-0-	131	131	3031	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
10	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
11	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
12	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
01	992	N	830	-0-	-162	-0-	830	2			N	-0-					-0-
02	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	748	-0-	-2	-0-	748	2			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
12	775	N	544	-0-	-231	-0-	544	2			N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2308	-0-	-872	-0-	2308	2			N	-0-					-0-
10	3007	X	2771	-0-	-236	-0-	2771	2			N	-0-					-0-
11	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					-0-
12	2573	X	2560	-0-	-13	-0-	2560	2			N	-0-					-0-
01	2759	X	1757	-0-	-1002	-0-	1757	2			N	-0-					-0-
02	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2992	-0-	-8	3253	2992	2			N	-0-					64
10	3100	N	2826	-0-	-274	2979	2826	2			N	-0-					64
11	3000	N	1393	-0-	-1607	1372	1393	2			N	-0-					64
12	3100	N	2958	-0-	-142	1230	2958	2			N	-0-					64
*01	3100	N	2983	-0-	-117	1113	2983	2			N	-0-					64
02	2876	N	1763	-0-	-1113	-0-	1763	2			N	-0-					64

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	2869	-0-	-761	-0-	2869	2			N	-0-					-0-
10	3751	X	2490	-0-	-1261	-0-	2490	2			N	-0-					-0-
11	3420	X	1262	-0-	-2158	-0-	1262	2			N	-0-					-0-
12	3534	X	3161	-0-	-373	-0-	3161	2			N	-0-					-0-
01	3441	X	2239	-0-	-1202	-0-	2239	2			N	-0-					-0-
02	2784	X	2675	-0-	-109	-0-	2675	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
10	868	N	544	-0-	-324	-0-	544	2			N	-0-					-0-
11	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2766	-0-	-324	-0-	2766	2			N	-0-					-0-
10	2635	X	1953	-0-	-682	-0-	1953	2			N	-0-					-0-
11	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
12	2852	X	2011	-0-	-841	-0-	2011	2			N	-0-					-0-
01	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
02	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2077	-0-	-923	1531	2077	2			N	-0-					-0-
10	2907	N	1376	-0-	-1531	-0-	1376	2			N	-0-					-0-
11	2280	N	847	-0-	-1433	-0-	847	2			N	-0-					-0-
12	2139	N	2095	-0-	-44	-0-	2095	2			N	-0-					-0-
01	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
02	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
10	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
11	270	N	95	-0-	-175	-0-	95	2			N	-0-					-0-
12	217	N	10	-0-	-207	-0-	10	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	203	N	55	-0-	-148	-0-	55	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
10	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
11	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
01	1023	N	783	-0-	-240	-0-	783	2			N	-0-					-0-
02	957	N	825	-0-	-132	-0-	825	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	55	-0-	-245	-0-	55	2			N	-0-					-0-
10	341	N	89	-0-	-252	-0-	89	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
10	682	X	502	-0-	-180	-0-	502	2			N	-0-					-0-
11	660	X	476	-0-	-184	-0-	476	2			N	-0-					-0-
12	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
01	496	N	220	-0-	-276	-0-	220	2			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
11	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
12	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
01	899	N	793	-0-	-106	-0-	793	2			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	-0-	-0-	-2460	-0-					N	-0-					-0-
10	2046	X	1198	-0-	-848	-0-	1198	2			N	-0-					-0-
11	1800	X	1327	-0-	-473	-0-	1327	2			N	-0-					-0-
12	1643	X	1214	-0-	-429	-0-	1214	2			N	-0-					-0-
01	1643	X	1225	-0-	-418	-0-	1225	2			N	-0-					-0-
02	1276	X	1024	-0-	-252	-0-	1024	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
10	992	N	955	-0-	-37	-0-	955	2			N	-0-					-0-
11	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
12	992	N	934	-0-	-58	-0-	934	2			N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
02	870	N	582	-0-	-288	-0-	582	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	186	N	50	-0-	-136	-0-	50	2			N	-0-					-0-
02	232	N	170	-0-	-62	-0-	170	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

09	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
10	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
11	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
12	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
01	2893	N	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
02	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

09	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-
10	1488	N	1136	-0-	-352	-0-	1136	2			N	-0-					-0-
11	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
12	1736	N	1636	-0-	-100	-0-	1636	2			N	-0-					-0-
01	1147	N	1078	-0-	-69	-0-	1078	2			N	-0-					-0-
02	1537	N	1243	-0-	-294	-0-	1243	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

09	1380	N	1375	-0-	-5	-0-	1375	2			N	-0-					-0-
10	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
12	1426	N	1424	-0-	-2	-0-	1424	2			N	-0-					-0-
01	1395	N	1316	-0-	-79	-0-	1316	2			N	-0-					-0-
02	1334	N	1182	-0-	-152	-0-	1182	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

09	1230	N	1174	-0-	-56	-0-	1174	2			N	-0-					-0-
10	1209	N	1011	-0-	-198	-0-	1011	2			N	-0-					-0-
11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	1209	N	1096	-0-	-113	-0-	1096	2			N	-0-					-0-
01	1023	N	912	-0-	-111	-0-	912	2			N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

09	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
10	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
11	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
02	928	N	848	-0-	-80	-0-	848	2			N	-0-					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2968	N	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
02	2900	N	5899	-0-	2999	2999	5899	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2976	-0-	-264	-0-	2976	2			N	-0-					-0-
10	3100	X	2758	-0-	-342	-0-	2758	2			N	-0-					-0-
11	3150	X	2806	-0-	-344	-0-	2806	2			N	-0-					-0-
12	3255	X	2843	-0-	-412	-0-	2843	2			N	-0-					-0-
01	3255	X	2798	-0-	-457	-0-	2798	2			N	-0-					-0-
02	2871	X	2548	-0-	-323	-0-	2548	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
10	1395	N	1330	-0-	-65	-0-	1330	2			N	-0-					-0-
11	1440	N	1266	-0-	-174	-0-	1266	2			N	-0-					-0-
12	1457	N	1270	-0-	-187	-0-	1270	2			N	-0-					-0-
01	1333	N	1320	-0-	-13	-0-	1320	2			N	-0-					-0-
02	1218	N	1187	-0-	-31	-0-	1187	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	675	-0-	-45	-0-	675	2			N	-0-					-0-
10	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
11	630	N	161	-0-	-469	-0-	161	2			N	-0-					-0-
12	713	N	262	-0-	-451	-0-	262	2			N	-0-					-0-
01	713	N	370	-0-	-343	-0-	370	2			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	948	-0-	-1302	-0-	948	2			N	-0-					-0-
10	2325	X	553	-0-	-1772	-0-	553	2			N	-0-					-0-
11	1066	X	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
12	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
01	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
02	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
11	450	N	429	-0-	-21	-0-	429	2			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
02	406	N	357	-0-	-49	-0-	357	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	630	N	329	-0-	-301	-0-	329	2			N	-0-					-0-
12	775	N	554	-0-	-221	-0-	554	2			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	294	-0-	-36	-0-	294	2			N	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	576	-0-	-84	-0-	576	2			N	-0-					-0-
10	682	N	579	-0-	-103	-0-	579	2			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
11	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6410	X	6410	-0-	-0-	-0-	6410	2			N	-0-					-0-
10	6071	X	6071	-0-	-0-	-0-	6071	2			N	-0-					-0-
11	6217	X	6217	-0-	-0-	-0-	6217	2			N	-0-					-0-
12	6312	X	6312	-0-	-0-	-0-	6312	2			N	-0-					-0-
01	5317	X	5317	-0-	-0-	-0-	5317	2			N	-0-					-0-
02	5930	X	5930	-0-	-0-	-0-	5930	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
10	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
11	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
12	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
01	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
02	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
10	9200	X	9200	-0-	-0-	-0-	9200	2			N	-0-					-0-
11	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					-0-
12	3574	X	3574	-0-	-0-	-0-	3574	2			N	-0-					-0-
01	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
02	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	1256	-0-	-454	-0-	1256	2			N	-0-					-0-
10	1767	X	1545	-0-	-222	-0-	1545	2			N	-0-					-0-
11	1710	X	1253	-0-	-457	-0-	1253	2			N	-0-					-0-
12	1767	X	1596	-0-	-171	-0-	1596	2			N	-0-					-0-
01	1767	X	1346	-0-	-421	-0-	1346	2			N	-0-					-0-
02	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	333	-0-	-147	-0-	333	2			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
12	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-
01	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
10	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
11	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
12	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
01	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
02	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	1787	-0-	-703	-0-	1787	2			N	-0-					-0-
10	2573	X	843	-0-	-1730	-0-	843	2			N	-0-					-0-
11	2460	X	2330	-0-	-130	-0-	2330	2			N	-0-					-0-
12	2542	X	926	-0-	-1616	-0-	926	2			N	-0-					-0-
01	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
02	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	752	-0-	-148	-0-	752	2			N	-0-					-0-
10	930	N	793	-0-	-137	-0-	793	2			N	-0-					-0-
11	900	N	753	-0-	-147	-0-	753	2			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
02	725	N	546	-0-	-179	-0-	546	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	-0-	-0-	-1830	-0-					N	-0-					-0-
10	1891	N	562	-0-	-1329	-0-	562	2			N	-0-					-0-
11	1500	N	815	-0-	-685	-0-	815	2			N	-0-					-0-
12	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1069	-0-	-401	-0-	1069	2			N	-0-					-0-
10	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
12	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
01	1550	N	1143	-0-	-407	-0-	1143	2			N	-0-					-0-
02	1450	N	1193	-0-	-257	-0-	1193	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1354	-0-	-56	-0-	1354	2			N	-0-					-0-
10	1395	N	1327	-0-	-68	-0-	1327	2			N	-0-					-0-
11	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
12	1395	N	1310	-0-	-85	-0-	1310	2			N	-0-					-0-
01	1333	N	1242	-0-	-91	-0-	1242	2			N	-0-					-0-
02	1421	N	1409	-0-	-12	-0-	1409	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2260	-0-	-620	-0-	2260	2			N	-0-					-0-
10	2976	X	2530	-0-	-446	-0-	2530	2			N	-0-					-0-
11	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
12	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-
01	2914	X	2471	-0-	-443	-0-	2471	2			N	-0-					-0-
02	2900	N	3632	-0-	732	732	3632	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2974	N	2355	-0-	-619	-0-	2355	2			N	-0-					-0-
10	2108	N	2102	-0-	-6	-0-	2102	2			N	-0-					-0-
11	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
12	2449	N	2267	-0-	-182	-0-	2267	2			N	-0-					-0-
01	2108	N	2045	-0-	-63	-0-	2045	2			N	-0-					-0-
02	2262	N	2072	-0-	-190	-0-	2072	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
10	3100	N	3598	-0-	498	498	3598	2			N	-0-					-0-
11	814	N	316	-0-	-498	-0-	316	2			N	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2799	-0-	-171	-0-	2799	2			N	-0-					-0-
10	3069	X	2371	-0-	-698	-0-	2371	2			N	-0-					-0-
11	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
12	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
01	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					-0-
02	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1750	-0-	-20	-0-	1750	2			N	-0-					-0-
10	1581	N	1472	-0-	-109	-0-	1472	2			N	-0-					-0-
11	1470	N	1315	-0-	-155	-0-	1315	2			N	-0-					-0-
12	1798	N	1342	-0-	-456	-0-	1342	2			N	-0-					-0-
01	1457	N	1454	-0-	-3	-0-	1454	2			N	-0-					-0-
02	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1230	-0-	-330	-0-	1230	2			N	-0-					-0-
10	1581	N	945	-0-	-636	-0-	945	2			N	-0-					-0-
11	1320	N	1270	-0-	-50	-0-	1270	2			N	-0-					-0-
12	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
02	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
10	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
12	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
01	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
02	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2326	X	2326	-0-	-0-	-0-	2326	2			N	-0-					18
10	2170	X	2130	-0-	-40	-0-	2130	2			N	-0-					18
11	2100	X	1965	-0-	-135	-0-	1965	2			N	-0-					18
12	2170	X	2159	-0-	-11	-0-	2159	2			N	-0-					18
*01	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					18
02	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					18

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	945	-0-	-495	-0-	945	2			N	-0-					-0-
10	1488	N	1022	-0-	-466	-0-	1022	2			N	-0-					-0-
11	1080	N	854	-0-	-226	-0-	854	2			N	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
10	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
11	1110	N	1063	-0-	-47	-0-	1063	2			N	-0-					-0-
12	1147	N	693	-0-	-454	-0-	693	2			N	-0-					-0-
01	1147	N	879	-0-	-268	-0-	879	2			N	-0-					-0-
02	1015	N	676	-0-	-339	-0-	676	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
10	1457	N	1419	-0-	-38	-0-	1419	2			N	-0-					-0-
11	1710	N	1338	-0-	-372	-0-	1338	2			N	-0-					-0-
12	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
01	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
02	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
10	434	N	278	-0-	-156	-0-	278	2			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
01	279	N	27	-0-	-252	-0-	27	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1799	-0-	-1201	498	1799	2			N	-0-					-0-
10	2335	N	1837	-0-	-498	-0-	1837	2			N	-0-					-0-
11	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
02	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	2536	-0-	-464	2614	2536	2		N	-0-			-0-
10	3100	N	2266	-0-	-834	1780	2266	2		N	-0-			-0-
11	3000	N	2257	-0-	-743	1037	2257	2		N	-0-			-0-
12	3100	N	2499	-0-	-601	436	2499	2		N	-0-			-0-
01	2600	N	2164	-0-	-436	-0-	2164	2		N	-0-			-0-
02	2140	N	2140	-0-	-0-	-0-	2140	2		N	-0-			-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	1959	-0-	-1041	482	1959	2		N	-0-			-0-
10	2061	N	1579	-0-	-482	-0-	1579	2		N	-0-			-0-
11	1613	N	1613	-0-	-0-	-0-	1613	2		N	-0-			-0-
12	2067	N	2067	-0-	-0-	-0-	2067	2		N	-0-			-0-
01	1598	N	1598	-0-	-0-	-0-	1598	2		N	-0-			-0-
02	1368	N	1368	-0-	-0-	-0-	1368	2		N	-0-			-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1590	X	722	-0-	-868	-0-	722	2		N	-0-			-0-
10	1643	X	905	-0-	-738	-0-	905	2		N	-0-			-0-
11	840	X	682	-0-	-158	-0-	682	2		N	-0-			-0-
12	1107	N	1107	-0-	-0-	-0-	1107	2		N	-0-			-0-
01	899	N	772	-0-	-127	-0-	772	2		N	-0-			-0-
02	752	N	752	-0-	-0-	-0-	752	2		N	-0-			-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	558	2		N	-0-			-0-
10	201	N	201	-0-	-0-	-0-	201	2		N	-0-			-0-
11	477	N	477	-0-	-0-	-0-	477	2		N	-0-			-0-
12	87	N	87	-0-	-0-	-0-	87	2		N	-0-			-0-
01	187	N	187	-0-	-0-	-0-	187	2		N	-0-			-0-
02	171	N	171	-0-	-0-	-0-	171	2		N	-0-			-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	-0-	-0-	-3000	239				N	-0-			-0-
10	2603	N	2364	-0-	-239	-0-	2364	2		N	-0-			-0-
11	2280	N	2214	-0-	-66	-0-	2214	2		N	-0-			-0-
12	2168	N	2168	-0-	-0-	-0-	2168	2		N	-0-			-0-
01	2356	N	1296	-0-	-1060	-0-	1296	2		N	-0-			-0-
02	2441	N	2441	-0-	-0-	-0-	2441	2		N	-0-			-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2206	N	2206	-0-	-0-	-0-	2206	2		N	-0-			-0-
10	2363	N	2363	-0-	-0-	-0-	2363	2		N	-0-			-0-
11	2608	N	2608	-0-	-0-	-0-	2608	2		N	-0-			-0-
12	2681	N	2681	-0-	-0-	-0-	2681	2		N	-0-			-0-
01	3100	N	3484	-0-	384	384	3484	2		N	-0-			-0-
02	2900	N	2810	-0-	-90	294	2810	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
10	2139	N	1994	-0-	-145	-0-	1994	2			N	-0-					-0-
11	2070	N	2058	-0-	-12	-0-	2058	2			N	-0-					-0-
12	2139	N	1923	-0-	-216	-0-	1923	2			N	-0-					-0-
01	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
10	434	N	199	-0-	-235	-0-	199	2			N	-0-					-0-
11	2955	N	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
12	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
01	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
10	1116	N	949	-0-	-167	-0-	949	2			N	-0-					-0-
11	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
12	1426	N	816	-0-	-610	-0-	816	2			N	-0-					-0-
01	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
02	1479	N	751	-0-	-728	-0-	751	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
10	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
11	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
12	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
01	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
02	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					-0-
10	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					-0-
11	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
12	4377	X	4377	-0-	-0-	-0-	4377	2			N	-0-					-0-
01	3193	X	2556	-0-	-637	-0-	2556	2			N	-0-					-0-
02	2987	X	2544	-0-	-443	-0-	2544	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	352	-0-	-158	-0-	352	2			N	-0-					-0-
10	403	N	309	-0-	-94	-0-	309	2			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
10	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
11	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
12	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					-0-
01	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
02	609	X	-0-	-0-	-609	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
10	1364	N	1273	-0-	-91	-0-	1273	2			N	-0-					-0-
11	1320	N	953	-0-	-367	-0-	953	2			N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
01	1271	N	1253	-0-	-18	-0-	1253	2			N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
10	1984	N	665	-0-	-1319	-0-	665	2			N	-0-					-0-
11	1920	N	449	-0-	-1471	-0-	449	2			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
01	651	N	541	-0-	-110	-0-	541	2			N	-0-					-0-
02	435	N	357	-0-	-78	-0-	357	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	87	N	42	-0-	-45	-0-	42	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1150	-0-	-800	-0-	1150	2			N	-0-					-0-
10	2015	X	966	-0-	-1049	-0-	966	2			N	-0-					-0-
11	1440	X	688	-0-	-752	-0-	688	2			N	-0-					-0-
12	1488	X	1281	-0-	-207	-0-	1281	2			N	-0-					-0-
01	1426	X	1191	-0-	-235	-0-	1191	2			N	-0-					-0-
02	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4788	X	4788	-0-	-0-	-0-	4788	2			N	-0-					17
10	4626	X	4626	-0-	-0-	-0-	4626	2			N	-0-					17
11	3210	X	1823	-0-	-1387	-0-	1823	2			N	-0-					17
12	4185	X	1079	-0-	-3106	-0-	1079	2			N	-0-					17
*01	4185	X	1525	-0-	-2660	-0-	1525	2			N	-0-					17
02	3915	X	3812	-0-	-103	-0-	3812	2			N	-0-					17

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
11	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	1333	N	887	-0-	-446	-0-	887	2			N	-0-					-0-
01	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
10	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
11	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
12	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
01	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
02	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	1050	-0-	-120	-0-	1050	2			N	-0-					-0-
10	5766	X	5766	-0-	-0-	-0-	5766	2			N	-0-					-0-
11	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
12	4980	X	4980	-0-	-0-	-0-	4980	2			N	-0-					-0-
01	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					-0-
02	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1008	-0-	-612	-0-	1008	2			N	-0-					-0-
10	3100	N	5132	-0-	2032	2032	5132	2			N	-0-					-0-
11	3000	N	4068	-0-	1068	3100	4068	2			N	-0-					-0-
12	3100	N	3649	-0-	549	3649	3649	2			N	-0-					-0-
01	5848	X	2199	-0-	-3649	-0-	2199	2			N	-0-					-0-
02	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
12	372	N	11	-0-	-361	-0-	11	2			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2467	X	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
10	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
11	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
12	2173	X	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
01	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
02	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
12	1333	N	1312	-0-	-21	-0-	1312	2			N	-0-					-0-
01	1302	N	1190	-0-	-112	-0-	1190	2			N	-0-					-0-
02	1247	N	1144	-0-	-103	-0-	1144	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
02	1131	N	753	-0-	-378	-0-	753	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
10	1519	N	1186	-0-	-333	-0-	1186	2			N	-0-					-0-
11	1530	N	1115	-0-	-415	-0-	1115	2			N	-0-					-0-
12	1581	N	1011	-0-	-570	-0-	1011	2			N	-0-					-0-
01	1178	N	960	-0-	-218	-0-	960	2			N	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
10	2344	X	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
11	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
12	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
01	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
02	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
10	3627	X	3483	-0-	-144	-0-	3483	2			N	-0-					-0-
11	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
12	3627	X	2484	-0-	-1143	-0-	2484	2			N	-0-					-0-
01	3627	X	2236	-0-	-1391	-0-	2236	2			N	-0-					-0-
02	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1116	-0-	-114	-0-	1116	2			N	-0-					-0-
10	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
11	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-
12	1147	N	1129	-0-	-18	-0-	1129	2			N	-0-					-0-
01	1240	N	1109	-0-	-131	-0-	1109	2			N	-0-					-0-
02	1044	N	1007	-0-	-37	-0-	1007	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
01	651	N	583	-0-	-68	-0-	583	2			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
10	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
11	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
12	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					-0-
01	1178	N	1083	-0-	-95	-0-	1083	2			N	-0-					-0-
02	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	547	-0-	-353	-0-	547	2			N	-0-					-0-
10	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
11	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
01	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
10	2449	X	2339	-0-	-110	-0-	2339	2			N	-0-					-0-
11	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
12	2480	X	2269	-0-	-211	-0-	2269	2			N	-0-					-0-
01	2480	X	1718	-0-	-762	-0-	1718	2			N	-0-					-0-
02	2813	N	1638	-0-	-1175	-0-	1638	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	203	N	71	-0-	-132	-0-	71	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1180	-0-	-110	-0-	1180	2			N	-0-					-0-
10	1271	N	1135	-0-	-136	-0-	1135	2			N	-0-					-0-
11	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
12	1209	N	1103	-0-	-106	-0-	1103	2			N	-0-					-0-
01	1147	N	1082	-0-	-65	-0-	1082	2			N	-0-					-0-
02	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2866	N	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
10	2895	N	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
11	3000	N	3177	-0-	177	177	3177	2			N	-0-					-0-
12	3100	N	3059	-0-	-41	136	3059	2			N	-0-					-0-
01	3100	N	5099	-0-	1999	2135	5099	2			N	-0-					-0-
02	6958	X	4823	-0-	-2135	-0-	4823	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	558	N	525	-0-	-33	-0-	525	2			N	-0-					-0-
01	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-
02	493	N	324	-0-	-169	-0-	324	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
10	1829	N	1744	-0-	-85	-0-	1744	2			N	-0-					-0-
11	1890	N	1526	-0-	-364	-0-	1526	2			N	-0-					-0-
12	1922	N	1535	-0-	-387	-0-	1535	2			N	-0-					-0-
01	1736	N	1410	-0-	-326	-0-	1410	2			N	-0-					-0-
02	1479	N	1350	-0-	-129	-0-	1350	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
10	1240	N	1140	-0-	-100	-0-	1140	2			N	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
01	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	-0-	-0-	-4440	-0-					N	-0-					-0-
10	2387	X	1468	-0-	-919	-0-	1468	2			N	-0-					-0-
11	2160	X	1397	-0-	-763	-0-	1397	2			N	-0-					-0-
12	1922	X	1455	-0-	-467	-0-	1455	2			N	-0-					-0-
01	1922	X	1191	-0-	-731	-0-	1191	2			N	-0-					-0-
02	4179	X	4179	-0-	-0-	-0-	4179	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
12	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
01	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
02	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5770	X	5770	-0-	-0-	-0-	5770	2			N	-0-					-0-
10	4419	X	4419	-0-	-0-	-0-	4419	2			N	-0-					-0-
11	3927	X	3927	-0-	-0-	-0-	3927	2			N	-0-					-0-
12	4824	X	4824	-0-	-0-	-0-	4824	2			N	-0-					-0-
01	7216	X	7216	-0-	-0-	-0-	7216	2			N	-0-					-0-
02	5331	X	5331	-0-	-0-	-0-	5331	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
10	1488	N	981	-0-	-507	-0-	981	2			N	-0-					-0-
11	1230	N	814	-0-	-416	-0-	814	2			N	-0-					-0-
12	1457	N	938	-0-	-519	-0-	938	2			N	-0-					-0-
01	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
10	713	N	501	-0-	-212	-0-	501	2			N	-0-					-0-
11	780	N	627	-0-	-153	-0-	627	2			N	-0-					-0-
12	744	N	391	-0-	-353	-0-	391	2			N	-0-					-0-
01	496	N	387	-0-	-109	-0-	387	2			N	-0-					-0-
02	609	N	496	-0-	-113	-0-	496	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	1929	-0-	-291	-0-	1929	2			N	-0-					-0-
10	2294	X	1849	-0-	-445	-0-	1849	2			N	-0-					-0-
11	2220	X	1606	-0-	-614	-0-	1606	2			N	-0-					-0-
12	2201	X	1704	-0-	-497	-0-	1704	2			N	-0-					-0-
01	4842	X	4842	-0-	-0-	-0-	4842	2			N	-0-					-0-
02	2900	N	3585	-0-	685	685	3585	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

09	2820	X	2301	-0-	-519	-0-	2301	2			N	-0-					-0-
10	2914	X	1549	-0-	-1365	-0-	1549	2			N	-0-					-0-
11	2820	X	2473	-0-	-347	-0-	2473	2			N	-0-					-0-
12	2914	X	2238	-0-	-676	-0-	2238	2			N	-0-					-0-
01	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					-0-
02	2378	X	1344	-0-	-1034	-0-	1344	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

09	3000	N	3230	-0-	230	230	3230	2			N	-0-					-0-
10	2957	N	2727	-0-	-230	-0-	2727	2			N	-0-					-0-
11	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
12	2351	X	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
01	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
02	2105	X	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

09	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
10	341	N	60	-0-	-281	-0-	60	2			N	-0-					-0-
11	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

09	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
10	2046	N	1978	-0-	-68	-0-	1978	2			N	-0-					-0-
11	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
12	2015	N	1860	-0-	-155	-0-	1860	2			N	-0-					-0-
01	1984	N	1629	-0-	-355	-0-	1629	2			N	-0-					-0-
02	1827	N	1506	-0-	-321	-0-	1506	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

09	720	N	634	-0-	-86	-0-	634	2			N	-0-					-0-
10	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
12	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
01	961	N	922	-0-	-39	-0-	922	2			N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

09	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
02	261	N	196	-0-	-65	-0-	196	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1106	-0-	-64	-0-	1106	2			N	-0-					-0-
10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
01	1178	N	1096	-0-	-82	-0-	1096	2			N	-0-					-0-
02	1102	N	983	-0-	-119	-0-	983	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

09	3300	X	2522	-0-	-778	-0-	2522	2			N	-0-					-0-
10	3410	X	2376	-0-	-1034	-0-	2376	2			N	-0-					-0-
11	3300	X	2911	-0-	-389	-0-	2911	2			N	-0-					-0-
12	2976	X	2308	-0-	-668	-0-	2308	2			N	-0-					-0-
01	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
02	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

09	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
10	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
11	1860	X	1505	-0-	-355	-0-	1505	2			N	-0-					-0-
12	2852	X	2120	-0-	-732	-0-	2120	2			N	-0-					-0-
01	2852	X	1687	-0-	-1165	-0-	1687	2			N	-0-					-0-
02	2668	X	1971	-0-	-697	-0-	1971	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

09	300	N	232	-0-	-68	-0-	232	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	420	N	213	-0-	-207	-0-	213	2			N	-0-					-0-
12	248	N	120	-0-	-128	-0-	120	2			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

09	1440	N	1434	-0-	-6	-0-	1434	2			N	-0-					-0-
10	1488	N	1300	-0-	-188	-0-	1300	2			N	-0-					-0-
11	1380	N	1050	-0-	-330	-0-	1050	2			N	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
01	1302	N	1180	-0-	-122	-0-	1180	2			N	-0-					-0-
02	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
01	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-
02	754	N	494	-0-	-260	-0-	494	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	558	N	403	-0-	-155	-0-	403	2			N	-0-					-0-
11	540	N	408	-0-	-132	-0-	408	2			N	-0-					-0-
12	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
01	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
02	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
10	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
11	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
12	403	N	205	-0-	-198	-0-	205	2			N	-0-					-0-
01	2852	N	2545	-0-	-307	-0-	2545	2			N	-0-					-0-
02	1595	N	1402	-0-	-193	-0-	1402	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
10	744	N	431	-0-	-313	-0-	431	2			N	-0-					-0-
11	810	N	239	-0-	-571	-0-	239	2			N	-0-					-0-
12	713	N	168	-0-	-545	-0-	168	2			N	-0-					-0-
01	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2658	-0-	-312	-0-	2658	2			N	-0-					-0-
10	3069	X	2729	-0-	-340	-0-	2729	2			N	-0-					-0-
11	2970	X	2731	-0-	-239	-0-	2731	2			N	-0-					-0-
12	3069	X	2800	-0-	-269	-0-	2800	2			N	-0-					-0-
01	3038	X	2945	-0-	-93	-0-	2945	2			N	-0-					-0-
02	2646	X	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2903	X	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-
10	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					-0-
11	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
12	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
01	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-					-0-
02	3039	X	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
12	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
01	899	N	811	-0-	-88	-0-	811	2			N	-0-					-0-
02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	769	-0-	-71	-0-	769	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
12	806	N	634	-0-	-172	-0-	634	2			N	-0-					-0-
01	930	N	680	-0-	-250	-0-	680	2			N	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	711	-0-	-39	-0-	711	2			N	-0-					-0-
10	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
12	744	N	693	-0-	-51	-0-	693	2			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
02	812	N	598	-0-	-214	-0-	598	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	804	-0-	-516	-0-	804	2			N	-0-					-0-
10	992	N	569	-0-	-423	-0-	569	2			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	837	N	700	-0-	-137	-0-	700	2			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-
10	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
10	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
01	2946	N	2946	-0-	-0-	-0-	2946	2			N	-0-					-0-
02	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	913	-0-	-467	-0-	913	2			N	-0-					-0-
10	1426	N	1002	-0-	-424	-0-	1002	2			N	-0-					-0-
11	1140	N	1000	-0-	-140	-0-	1000	2			N	-0-					-0-
12	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-
01	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1708	-0-	-32	-0-	1708	2			N	-0-					-0-
10	1767	N	1656	-0-	-111	-0-	1656	2			N	-0-					-0-
11	1710	N	1635	-0-	-75	-0-	1635	2			N	-0-					-0-
12	1767	N	1677	-0-	-90	-0-	1677	2			N	-0-					-0-
01	1643	N	1597	-0-	-46	-0-	1597	2			N	-0-					-0-
02	1595	N	1429	-0-	-166	-0-	1429	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
12	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4690	X	4690	-0-	-0-	-0-	4690	2			N	-0-					-0-
10	4836	X	4396	-0-	-440	-0-	4396	2			N	-0-					-0-
11	4680	X	4292	-0-	-388	-0-	4292	2			N	-0-					-0-
12	4836	X	4399	-0-	-437	-0-	4399	2			N	-0-					-0-
01	4836	X	4494	-0-	-342	-0-	4494	2			N	-0-					-0-
02	4524	X	4029	-0-	-495	-0-	4029	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1676	-0-	-64	-0-	1676	2			N	-0-					-0-
10	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
11	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
12	1736	N	1685	-0-	-51	-0-	1685	2			N	-0-					-0-
01	1953	N	1522	-0-	-431	-0-	1522	2			N	-0-					-0-
02	1885	N	1750	-0-	-135	-0-	1750	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	1023	-0-	-717	-0-	1023	2			N	-0-					-0-
10	1798	X	973	-0-	-825	-0-	973	2			N	-0-					-0-
11	1740	X	873	-0-	-867	-0-	873	2			N	-0-					-0-
12	1054	N	913	-0-	-141	-0-	913	2			N	-0-					-0-
01	961	N	402	-0-	-559	-0-	402	2			N	-0-					-0-
02	841	N	812	-0-	-29	-0-	812	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
10	1147	N	465	-0-	-682	-0-	465	2			N	-0-					-0-
11	1110	N	684	-0-	-426	-0-	684	2			N	-0-					-0-
12	1147	N	249	-0-	-898	-0-	249	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2599	-0-	-401	8227	2599	2			N	-0-					-0-
10	3100	N	2854	-0-	-246	7981	2854	2			N	-0-					-0-
11	3000	N	2870	-0-	-130	7851	2870	2			N	-0-					-0-
12	3100	N	2851	-0-	-249	7602	2851	2			N	-0-					-0-
01	3100	N	2661	-0-	-439	7163	2661	2			N	-0-					-0-
02	2900	N	2092	-0-	-808	6355	2092	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
10	4932	X	4932	-0-	-0-	-0-	4932	2			N	-0-					-0-
11	4418	X	4418	-0-	-0-	-0-	4418	2			N	-0-					-0-
12	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-
01	3069	X	2842	-0-	-227	-0-	2842	2			N	-0-					-0-
02	2871	X	2461	-0-	-410	-0-	2461	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
02	551	N	407	-0-	-144	-0-	407	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

09	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
02	203	N	163	-0-	-40	-0-	163	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

09	660	N	618	-0-	-42	-0-	618	2			N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
11	750	N	542	-0-	-208	-0-	542	2			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	775	N	639	-0-	-136	-0-	639	2			N	-0-					-0-
02	522	N	436	-0-	-86	-0-	436	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

09	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
10	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
11	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
12	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
01	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
02	1044	N	568	-0-	-476	-0-	568	2			N	-0-					-0-

NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

09	3000	N	2134	-0-	-866	6486	2134	2			N	-0-					-0-
10	3100	N	2453	-0-	-647	5839	2453	2			N	-0-					-0-
11	3000	N	2259	-0-	-741	5098	2259	2			N	-0-					-0-
12	3100	N	2731	-0-	-369	4729	2731	2			N	-0-					-0-
01	3100	N	2325	-0-	-775	3954	2325	2			N	-0-					-0-
02	2900	N	2350	-0-	-550	3404	2350	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

09	7751	X	7751	-0-	-0-	-0-	7751	2			N	-0-					-0-
10	7440	X	7440	-0-	-0-	-0-	7440	2			N	-0-					-0-
11	7530	X	7343	-0-	-187	-0-	7343	2			N	-0-					-0-
12	7998	X	7132	-0-	-866	-0-	7132	2			N	-0-					-0-
01	7998	X	6949	-0-	-1049	-0-	6949	2			N	-0-					-0-
02	7482	X	7231	-0-	-251	-0-	7231	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
10	465	N	320	-0-	-145	-0-	320	2			N	-0-					-0-
11	390	N	267	-0-	-123	-0-	267	2			N	-0-					-0-
12	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
11	840	N	373	-0-	-467	-0-	373	2			N	-0-					-0-
12	837	N	461	-0-	-376	-0-	461	2			N	-0-					-0-
01	682	N	456	-0-	-226	-0-	456	2			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	744	N	468	-0-	-276	-0-	468	2			N	-0-					-0-
11	570	N	305	-0-	-265	-0-	305	2			N	-0-					-0-
12	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
01	3017	N	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
02	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	736	-0-	-74	-0-	736	2			N	-0-					-0-
10	961	N	823	-0-	-138	-0-	823	2			N	-0-					-0-
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
10	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
11	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
12	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
01	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
02	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6717	X	3017	-0-	-3700	-0-	3017	2			N	-0-					-0-
10	2604	X	2539	-0-	-65	-0-	2539	2			N	-0-					-0-
11	3432	X	3432	-0-	-0-	-0-	3432	2			N	-0-					-0-
12	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
01	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-
02	2436	X	1771	-0-	-665	-0-	1771	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	535	-0-	-245	-0-	535	2			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
11	600	N	597	-0-	-3	-0-	597	2			N	-0-					-0-
12	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
01	1271	N	740	-0-	-531	-0-	740	2			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

09	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
10	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
11	1620	N	1580	-0-	-40	-0-	1580	2			N	-0-					-0-
12	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
01	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
02	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

09	480	N	365	-0-	-115	-0-	365	2			N	-0-					-0-
10	372	N	275	-0-	-97	-0-	275	2			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	435	N	358	-0-	-77	-0-	358	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

09	1560	N	1507	-0-	-53	-0-	1507	2			N	-0-					-0-
10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
11	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
12	1550	N	1385	-0-	-165	-0-	1385	2			N	-0-					-0-
01	1767	N	822	-0-	-945	-0-	822	2			N	-0-					-0-
02	1479	N	1334	-0-	-145	-0-	1334	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

09	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
10	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					-0-
11	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
12	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
01	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
02	2001	X	1812	-0-	-189	-0-	1812	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

09	1710	N	1030	-0-	-680	-0-	1030	2			N	-0-					-0-
10	1364	N	809	-0-	-555	-0-	809	2			N	-0-					-0-
11	1170	N	918	-0-	-252	-0-	918	2			N	-0-					-0-
12	1054	N	837	-0-	-217	-0-	837	2			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
02	899	N	888	-0-	-11	-0-	888	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

09	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
11	960	N	196	-0-	-764	-0-	196	2			N	-0-					-0-
12	1116	N	434	-0-	-682	-0-	434	2			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	575	-0-	-205	-0-	575	2			N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
11	840	N	784	-0-	-56	-0-	784	2			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
01	1023	N	768	-0-	-255	-0-	768	2			N	-0-					-0-
02	754	N	543	-0-	-211	-0-	543	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1938	X	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
10	3100	N	3372	-0-	272	272	3372	2			N	-0-					-0-
11	1934	N	1662	-0-	-272	-0-	1662	2			N	-0-					-0-
12	1240	N	380	-0-	-860	-0-	380	2			N	-0-					-0-
01	1240	X	1122	-0-	-118	-0-	1122	2			N	-0-					-0-
02	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-
10	899	N	750	-0-	-149	-0-	750	2			N	-0-					-0-
11	870	N	836	-0-	-34	-0-	836	2			N	-0-					-0-
12	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
01	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
02	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4211	X	4211	-0-	-0-	-0-	4211	2			N	-0-					-0-
10	4578	X	4578	-0-	-0-	-0-	4578	2			N	-0-					-0-
11	3960	X	3704	-0-	-256	-0-	3704	2			N	-0-					-0-
12	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					-0-
01	4092	X	3895	-0-	-197	-0-	3895	2			N	-0-					-0-
02	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
10	3100	N	3302	-0-	202	202	3302	2			N	-0-					-0-
11	2007	N	1805	-0-	-202	-0-	1805	2			N	-0-					-0-
12	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
01	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-
02	1301	X	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
11	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
12	465	N	298	-0-	-167	-0-	298	2			N	-0-					-0-
01	465	N	373	-0-	-92	-0-	373	2			N	-0-					-0-
02	377	N	305	-0-	-72	-0-	305	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
10	1209	N	1017	-0-	-192	-0-	1017	2			N	-0-					-0-
11	1110	N	948	-0-	-162	-0-	948	2			N	-0-					-0-
12	1178	N	962	-0-	-216	-0-	962	2			N	-0-					-0-
01	1023	N	938	-0-	-85	-0-	938	2			N	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
10	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					-0-
11	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
12	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
01	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
02	2900	N	2903	-0-	3	3	2903	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
10	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
11	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
12	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
01	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
02	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4461	X	4461	-0-	-0-	-0-	4461	2			N	-0-					-0-
10	4457	X	4457	-0-	-0-	-0-	4457	2			N	-0-					-0-
11	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
12	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					-0-
01	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
02	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	2538	-0-	-1002	-0-	2538	2			N	-0-					-0-
10	4185	X	2519	-0-	-1666	-0-	2519	2			N	-0-					-0-
11	4050	X	2804	-0-	-1246	-0-	2804	2			N	-0-					-0-
12	4185	X	2442	-0-	-1743	-0-	2442	2			N	-0-					-0-
01	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
02	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	292	-0-	-338	-0-	292	2			N	-0-					-0-
10	682	N	343	-0-	-339	-0-	343	2			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	319	N	222	-0-	-97	-0-	222	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	198	-0-	-102	-0-	198	2			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
12	3100	N	3274	-0-	174	174	3274	2			N	-0-					-0-
01	1293	N	1119	-0-	-174	-0-	1119	2			N	-0-					-0-
02	580	N	532	-0-	-48	-0-	532	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
10	1399	X	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
11	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
12	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
01	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
02	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1147	-0-	-263	-0-	1147	2			N	-0-					-0-
10	1147	N	42	-0-	-1105	-0-	42	2			N	-0-					-0-
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
12	1178	N	718	-0-	-460	-0-	718	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	1757	-0-	-1243	-0-	1757	2			N	-0-					-0-
10	2821	X	888	-0-	-1933	-0-	888	2			N	-0-					-0-
11	3330	X	1402	-0-	-1928	-0-	1402	2			N	-0-					-0-
12	3441	X	1137	-0-	-2304	-0-	1137	2			N	-0-					-0-
01	3441	X	506	-0-	-2935	-0-	506	2			N	-0-					-0-
02	1711	X	1448	-0-	-263	-0-	1448	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
11	510	N	316	-0-	-194	-0-	316	2			N	-0-					-0-
12	465	N	281	-0-	-184	-0-	281	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1727	-0-	-193	-0-	1727	2			N	-0-					-0-
10	3100	N	3541	-0-	441	441	3541	2			N	-0-					-0-
11	3346	X	2905	-0-	-441	-0-	2905	2			N	-0-					-0-
12	1984	X	1608	-0-	-376	-0-	1608	2			N	-0-					-0-
01	1984	X	1398	-0-	-586	-0-	1398	2			N	-0-					-0-
02	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	434	N	190	-0-	-244	-0-	190	2			N	-0-					-0-
11	690	N	301	-0-	-389	-0-	301	2			N	-0-					-0-
12	310	N	159	-0-	-151	-0-	159	2			N	-0-					-0-
01	3100	N	3103	-0-	3	3	3103	2			N	-0-					-0-
02	2229	N	2226	-0-	-3	-0-	2226	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	1854	-0-	-786	-0-	1854	2			N	-0-					-0-
10	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
11	2100	X	1114	-0-	-986	-0-	1114	2			N	-0-					-0-
12	2656	X	2656	-0-	-0-	-0-	2656	2			N	-0-					-0-
01	2387	X	968	-0-	-1419	-0-	968	2			N	-0-					-0-
02	2233	X	2048	-0-	-185	-0-	2048	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
10	4728	X	4728	-0-	-0-	-0-	4728	2			N	-0-					-0-
11	3450	X	2459	-0-	-991	-0-	2459	2			N	-0-					-0-
12	3565	X	1586	-0-	-1979	-0-	1586	2			N	-0-					-0-
01	3565	X	1348	-0-	-2217	-0-	1348	2			N	-0-					-0-
02	3335	X	1465	-0-	-1870	-0-	1465	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	404	-0-	-496	-0-	404	2			N	-0-					-0-
10	589	N	459	-0-	-130	-0-	459	2			N	-0-					-0-
11	420	N	325	-0-	-95	-0-	325	2			N	-0-					-0-
12	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-
01	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					27
10	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					27
11	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					27
12	3844	X	3766	-0-	-78	-0-	3766	2			N	-0-					27
*01	3844	X	3447	-0-	-397	-0-	3447	2			N	-0-					27
02	3596	X	3393	-0-	-203	-0-	3393	2			N	-0-					27

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					-0-
10	3472	X	3093	-0-	-379	-0-	3093	2			N	-0-					-0-
11	3390	X	2757	-0-	-633	-0-	2757	2			N	-0-					-0-
12	3658	X	1938	-0-	-1720	-0-	1938	2			N	-0-					-0-
01	3658	X	2959	-0-	-699	-0-	2959	2			N	-0-					-0-
02	3422	X	2695	-0-	-727	-0-	2695	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
10	2976	X	2719	-0-	-257	-0-	2719	2			N	-0-					-0-
11	2820	X	2604	-0-	-216	-0-	2604	2			N	-0-					-0-
12	3069	X	2784	-0-	-285	-0-	2784	2			N	-0-					-0-
01	3069	X	2444	-0-	-625	-0-	2444	2			N	-0-					-0-
02	2871	X	2434	-0-	-437	-0-	2434	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	953	-0-	-67	-0-	953	2			N	-0-					-0-
10	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
11	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
01	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
02	1798	N	1653	-0-	-145	-0-	1653	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
11	180	N	9	-0-	-171	-0-	9	2			N	-0-					-0-
12	186	N	31	-0-	-155	-0-	31	2			N	-0-					-0-
01	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3001	-0-	1	1	3001	2			N	-0-					-0-
10	2611	N	2610	-0-	-1	-0-	2610	2			N	-0-					-0-
11	2340	N	1127	-0-	-1213	-0-	1127	2			N	-0-					-0-
12	2635	N	1762	-0-	-873	-0-	1762	2			N	-0-					-0-
01	2604	N	1580	-0-	-1024	-0-	1580	2			N	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	474	-0-	-1446	-0-	474	2			N	-0-					-0-
10	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
11	3000	N	4491	-0-	1491	1491	4491	2			N	-0-					-0-
12	3100	N	4464	-0-	1364	2855	4464	2			N	-0-					-0-
01	3100	N	4793	-0-	1693	4548	4793	2			N	-0-					-0-
02	8018	X	3470	-0-	-4548	-0-	3470	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
11	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
12	1054	N	903	-0-	-151	-0-	903	2			N	-0-					-0-
01	837	N	614	-0-	-223	-0-	614	2			N	-0-					-0-
02	870	N	727	-0-	-143	-0-	727	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
10	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
11	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-
12	2945	X	2941	-0-	-4	-0-	2941	2			N	-0-					-0-
01	3038	X	2847	-0-	-191	-0-	2847	2			N	-0-					-0-
02	2842	N	2462	-0-	-380	-0-	2462	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
10	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
11	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-
12	3376	X	3376	-0-	-0-	-0-	3376	2			N	-0-					-0-
01	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
02	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	2795	-0-	-955	-0-	2795	2			N	-0-					-0-
10	3131	X	2943	-0-	-188	-0-	2943	2			N	-0-					-0-
11	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-
12	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					-0-
01	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
02	3480	X	2749	-0-	-731	-0-	2749	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
11	360	N	305	-0-	-55	-0-	305	2			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	290	N	274	-0-	-16	-0-	274	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4735	X	4735	-0-	-0-	-0-	4735	2			N	-0-					-0-
10	5997	X	5997	-0-	-0-	-0-	5997	2			N	-0-					-0-
11	4230	X	2904	-0-	-1326	-0-	2904	2			N	-0-					-0-
12	5989	X	5989	-0-	-0-	-0-	5989	2			N	-0-					-0-
01	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					-0-
02	5522	X	5522	-0-	-0-	-0-	5522	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
10	1209	N	767	-0-	-442	-0-	767	2			N	-0-					-0-
11	1050	N	815	-0-	-235	-0-	815	2			N	-0-					-0-
12	1426	N	814	-0-	-612	-0-	814	2			N	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
10	2449	X	1770	-0-	-679	-0-	1770	2			N	-0-					-0-
11	2370	X	2349	-0-	-21	-0-	2349	2			N	-0-					-0-
12	2449	X	1261	-0-	-1188	-0-	1261	2			N	-0-					-0-
01	2489	X	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
02	2262	N	451	-0-	-1811	-0-	451	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

09	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
10	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					-0-
11	3000	N	3053	-0-	53	53	3053	2			N	-0-					-0-
12	2494	N	2441	-0-	-53	-0-	2441	2			N	-0-					-0-
01	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-
02	2639	X	1595	-0-	-1044	-0-	1595	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
11	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
12	372	N	306	-0-	-66	-0-	306	2			N	-0-					-0-
01	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
02	319	N	227	-0-	-92	-0-	227	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

09	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
10	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
11	2250	N	2165	-0-	-85	-0-	2165	2			N	-0-					-0-
12	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
01	2201	N	1450	-0-	-751	-0-	1450	2			N	-0-					-0-
02	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

09	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
10	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
11	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					-0-
12	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
01	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
02	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	3100	N	3544	-0-	444	444	3544	2			N	-0-					-0-
02	2595	N	2151	-0-	-444	-0-	2151	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	1186	-0-	-224	-0-	1186	2			N	-0-					-0-
10	1457	X	1181	-0-	-276	-0-	1181	2			N	-0-					-0-
11	1260	X	1151	-0-	-109	-0-	1151	2			N	-0-					-0-
12	1302	X	1155	-0-	-147	-0-	1155	2			N	-0-					-0-
01	1178	N	830	-0-	-348	-0-	830	2			N	-0-					-0-
02	1102	N	549	-0-	-553	-0-	549	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2382	-0-	-918	-0-	2382	2			N	-0-					-0-
10	3193	X	3027	-0-	-166	-0-	3027	2			N	-0-					-0-
11	3060	X	2755	-0-	-305	-0-	2755	2			N	-0-					-0-
12	3069	X	2421	-0-	-648	-0-	2421	2			N	-0-					-0-
01	3038	X	2665	-0-	-373	-0-	2665	2			N	-0-					-0-
02	2842	X	2633	-0-	-209	-0-	2633	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1708	-0-	-1292	1492	1708	2			N	-0-					-0-
10	3100	N	2311	-0-	-789	703	2311	2			N	-0-					-0-
11	2850	N	2147	-0-	-703	-0-	2147	2			N	-0-					-0-
12	1767	N	1672	-0-	-95	-0-	1672	2			N	-0-					-0-
01	2325	N	2046	-0-	-279	-0-	2046	2			N	-0-					-0-
02	2088	N	1914	-0-	-174	-0-	1914	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	578	-0-	-652	-0-	578	2			N	-0-					-0-
10	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
11	1230	N	697	-0-	-533	-0-	697	2			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
01	1271	N	583	-0-	-688	-0-	583	2			N	-0-					-0-
02	667	N	567	-0-	-100	-0-	567	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
10	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
11	270	N	167	-0-	-103	-0-	167	2			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	174	N	79	-0-	-95	-0-	79	2			N	-0-					-0-

MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2898	N	-0-	-0-	-2898	-0-					N	-0-					-0-
10	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
11	2760	N	2660	-0-	-100	-0-	2660	2			N	-0-					-0-
12	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
01	2449	N	2344	-0-	-105	-0-	2344	2			N	-0-					-0-
02	2581	N	2383	-0-	-198	-0-	2383	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2005	-0-	-455	-0-	2005	2			N	-0-					-0-
10	2418	X	2390	-0-	-28	-0-	2390	2			N	-0-					-0-
11	2310	X	1800	-0-	-510	-0-	1800	2			N	-0-					-0-
12	2387	X	1178	-0-	-1209	-0-	1178	2			N	-0-					-0-
01	2387	X	1218	-0-	-1169	-0-	1218	2			N	-0-					-0-
02	1740	N	1362	-0-	-378	-0-	1362	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	131	-0-	-409	-0-	131	2			N	-0-					-0-
10	558	X	226	-0-	-332	-0-	226	2			N	-0-					-0-
11	420	X	137	-0-	-283	-0-	137	2			N	-0-					-0-
12	434	X	25	-0-	-409	-0-	25	2			N	-0-					-0-
01	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
02	145	N	83	-0-	-62	-0-	83	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

09	1890	N	1174	-0-	-716	-0-	1174	2			N	-0-					-0-
10	1953	N	1326	-0-	-627	-0-	1326	2			N	-0-					-0-
11	1890	N	1195	-0-	-695	-0-	1195	2			N	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
01	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
02	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

09	2850	X	2688	-0-	-162	-0-	2688	2			N	-0-					-0-
10	2821	X	2557	-0-	-264	-0-	2557	2			N	-0-					-0-
11	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
12	2790	X	2213	-0-	-577	-0-	2213	2			N	-0-					-0-
01	2790	X	2239	-0-	-551	-0-	2239	2			N	-0-					-0-
02	2842	X	2755	-0-	-87	-0-	2755	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

09	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
10	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
12	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
02	1160	N	1019	-0-	-141	-0-	1019	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

09	7950	X	7333	-0-	-617	-0-	7333	2			N	-0-					-0-
10	8215	X	7666	-0-	-549	-0-	7666	2			N	-0-					-0-
11	7950	X	7631	-0-	-319	-0-	7631	2			N	-0-					-0-
12	7969	X	7969	-0-	-0-	-0-	7969	2			N	-0-					-0-
01	7843	X	7682	-0-	-161	-0-	7682	2			N	-0-					-0-
02	7366	X	7340	-0-	-26	-0-	7340	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	2665	N	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

09	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	1560	N	476	-0-	-1084	-0-	476	2			N	-0-					-0-
12	1953	N	1555	-0-	-398	-0-	1555	2			N	-0-					-0-
01	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2652	-0-	-78	-0-	2652	2			N	-0-					-0-
10	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					-0-
11	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
12	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
01	3565	X	2225	-0-	-1340	-0-	2225	2			N	-0-					-0-
02	3335	X	2344	-0-	-991	-0-	2344	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	1354	-0-	-1766	-0-	1354	2			N	-0-					-0-
10	3224	X	1908	-0-	-1316	-0-	1908	2			N	-0-					-0-
11	3120	X	1267	-0-	-1853	-0-	1267	2			N	-0-					-0-
12	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
01	1994	X	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
02	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31560	X	31142	-0-	-418	-0-	31142	2			N	-0-					-0-
10	31547	X	31547	-0-	-0-	-0-	31547	2			N	-0-					-0-
11	29346	X	29346	-0-	-0-	-0-	29346	2			N	-0-					-0-
12	32178	X	13569	-0-	-18609	-0-	13569	2			N	-0-					-0-
01	32178	X	31607	-0-	-571	-0-	31607	2			N	-0-					-0-
02	30102	X	27809	-0-	-2293	-0-	27809	2			N	-0-					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-
11	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	1189	N	121	-0-	-1068	-0-	121	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	1958	-0-	-262	-0-	1958	2			N	-0-					-0-
10	2294	X	1834	-0-	-460	-0-	1834	2			N	-0-					-0-
11	2220	X	1120	-0-	-1100	-0-	1120	2			N	-0-					-0-
12	2108	X	998	-0-	-1110	-0-	998	2			N	-0-					-0-
01	2015	X	988	-0-	-1027	-0-	988	2			N	-0-					-0-
02	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	770	-0-	-2320	-0-	770	2			N	-0-					-0-
10	3193	X	683	-0-	-2510	-0-	683	2			N	-0-					-0-
11	3090	X	637	-0-	-2453	-0-	637	2			N	-0-					-0-
12	2852	X	518	-0-	-2334	-0-	518	2			N	-0-					-0-
01	2852	X	955	-0-	-1897	-0-	955	2			N	-0-					-0-
02	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
10	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
11	2340	X	1318	-0-	-1022	-0-	1318	2			N	-0-					-0-
12	2821	X	281	-0-	-2540	-0-	281	2			N	-0-					-0-
01	2821	X	1423	-0-	-1398	-0-	1423	2			N	-0-					-0-
02	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
02	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
10	1550	X	1370	-0-	-180	-0-	1370	2			N	-0-					-0-
11	1410	X	1383	-0-	-27	-0-	1383	2			N	-0-					-0-
12	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
01	1364	X	1128	-0-	-236	-0-	1128	2			N	-0-					-0-
02	1334	N	967	-0-	-367	-0-	967	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	857	-0-	-433	-0-	857	2			N	-0-					-0-
10	1085	N	966	-0-	-119	-0-	966	2			N	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
01	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
02	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4933	X	4933	-0-	-0-	-0-	4933	2			N	-0-					-0-
10	3565	X	3259	-0-	-306	-0-	3259	2			N	-0-					-0-
11	3450	X	2849	-0-	-601	-0-	2849	2			N	-0-					-0-
12	3565	X	2942	-0-	-623	-0-	2942	2			N	-0-					-0-
01	3565	X	3554	-0-	-11	-0-	3554	2			N	-0-					-0-
02	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	621	-0-	-429	-0-	621	2			N	-0-					-0-
10	1023	N	595	-0-	-428	-0-	595	2			N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
12	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
02	870	N	744	-0-	-126	-0-	744	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

09	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
10	1674	N	1629	-0-	-45	-0-	1629	2			N	-0-					-0-
11	1650	N	1576	-0-	-74	-0-	1576	2			N	-0-					-0-
12	1674	N	1567	-0-	-107	-0-	1567	2			N	-0-					-0-
01	1643	N	1466	-0-	-177	-0-	1466	2			N	-0-					-0-
02	1537	N	1425	-0-	-112	-0-	1425	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

09	4744	X	4744	-0-	-0-	-0-	4744	2			N	-0-					-0-
10	5543	X	5543	-0-	-0-	-0-	5543	2			N	-0-					-0-
11	5593	X	5593	-0-	-0-	-0-	5593	2			N	-0-					-0-
12	4774	X	3283	-0-	-1491	-0-	3283	2			N	-0-					-0-
01	4774	X	13	-0-	-4761	-0-	13	2			N	-0-					-0-
02	4466	X	1773	-0-	-2693	-0-	1773	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

09	3360	X	858	-0-	-2502	-0-	858	2			N	-0-					-0-
10	3224	X	602	-0-	-2622	-0-	602	2			N	-0-					-0-
11	2400	X	1078	-0-	-1322	-0-	1078	2			N	-0-					-0-
12	1147	X	966	-0-	-181	-0-	966	2			N	-0-					-0-
01	1147	X	577	-0-	-570	-0-	577	2			N	-0-					-0-
02	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

09	5930	X	5930	-0-	-0-	-0-	5930	2			N	-0-					-0-
10	6448	X	5649	-0-	-799	-0-	5649	2			N	-0-					-0-
11	6270	X	4953	-0-	-1317	-0-	4953	2			N	-0-					-0-
12	6479	X	5800	-0-	-679	-0-	5800	2			N	-0-					-0-
01	6479	X	4791	-0-	-1688	-0-	4791	2			N	-0-					-0-
02	5742	X	5042	-0-	-700	-0-	5042	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

09	1440	N	1061	-0-	-379	-0-	1061	2			N	-0-					-0-
10	1519	N	814	-0-	-705	-0-	814	2			N	-0-					-0-
11	1170	N	857	-0-	-313	-0-	857	2			N	-0-					-0-
12	1085	N	815	-0-	-270	-0-	815	2			N	-0-					-0-
01	806	N	703	-0-	-103	-0-	703	2			N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	368	-0-	-292	-0-	368	2			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5708	-0-	-862	-0-	5708	2			N	-0-					-0-
10	6789	X	5981	-0-	-808	-0-	5981	2			N	-0-					-0-
11	6570	X	5799	-0-	-771	-0-	5799	2			N	-0-					-0-
12	6448	X	5847	-0-	-601	-0-	5847	2			N	-0-					-0-
01	6138	X	4273	-0-	-1865	-0-	4273	2			N	-0-					-0-
02	5597	X	5402	-0-	-195	-0-	5402	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	116	N	85	-0-	-31	-0-	85	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
10	2666	X	2178	-0-	-488	-0-	2178	2			N	-0-					-0-
11	2580	X	-0-	-0-	-2580	-0-					N	-0-					-0-
12	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
01	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
02	5953	X	5953	-0-	-0-	-0-	5953	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-
10	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
01	1767	N	1716	-0-	-51	-0-	1716	2			N	-0-					-0-
02	1711	N	1512	-0-	-199	-0-	1512	2			N	-0-					-0-

MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3674	-0-	-796	-0-	3674	2			N	-0-					-0-
10	3968	X	3373	-0-	-595	-0-	3373	2			N	-0-					-0-
11	3840	X	3217	-0-	-623	-0-	3217	2			N	-0-					-0-
12	3782	X	1815	-0-	-1967	-0-	1815	2			N	-0-					-0-
01	3782	X	2257	-0-	-1525	-0-	2257	2			N	-0-					-0-
02	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	420	N	351	-0-	-69	-0-	351	2			N	-0-					-0-
12	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	348	N	338	-0-	-10	-0-	338	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
10	1953	N	1788	-0-	-165	-0-	1788	2			N	-0-					-0-
11	1770	N	845	-0-	-925	-0-	845	2			N	-0-					-0-
12	1953	N	419	-0-	-1534	-0-	419	2			N	-0-					-0-
01	1798	N	1743	-0-	-55	-0-	1743	2			N	-0-					-0-
02	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
10	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
11	2056	X	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
12	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
01	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
02	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	191	-0-	-499	-0-	191	2			N	-0-					-0-
10	620	N	416	-0-	-204	-0-	416	2			N	-0-					-0-
11	480	N	169	-0-	-311	-0-	169	2			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
01	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2084	-0-	-556	-0-	2084	2			N	-0-					-0-
10	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-
11	3060	X	2034	-0-	-1026	-0-	2034	2			N	-0-					-0-
12	3162	X	2375	-0-	-787	-0-	2375	2			N	-0-					-0-
01	3255	X	2376	-0-	-879	-0-	2376	2			N	-0-					-0-
02	3045	X	1942	-0-	-1103	-0-	1942	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
10	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
11	450	N	96	-0-	-354	-0-	96	2			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
10	1767	N	743	-0-	-1024	-0-	743	2			N	-0-					-0-
11	1710	N	255	-0-	-1455	-0-	255	2			N	-0-					-0-
12	1767	N	322	-0-	-1445	-0-	322	2			N	-0-					-0-
01	744	N	115	-0-	-629	-0-	115	2			N	-0-					-0-
02	261	N	174	-0-	-87	-0-	174	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1485	-0-	-1515	1606	1485	2			N	-0-					-0-
10	2762	N	1156	-0-	-1606	-0-	1156	2			N	-0-					-0-
11	1200	N	1070	-0-	-130	-0-	1070	2			N	-0-					-0-
12	1550	N	1228	-0-	-322	-0-	1228	2			N	-0-					-0-
01	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3864	-0-	-606	-0-	3864	2			N	-0-					-0-
10	4588	X	4014	-0-	-574	-0-	4014	2			N	-0-					-0-
11	4440	X	3984	-0-	-456	-0-	3984	2			N	-0-					-0-
12	4495	X	4198	-0-	-297	-0-	4198	2			N	-0-					-0-
01	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					-0-
02	3857	X	3182	-0-	-675	-0-	3182	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1365	-0-	-195	-0-	1365	2			N	-0-					-0-
10	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
01	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
02	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
10	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
11	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
02	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	1004	-0-	-376	-0-	1004	2			N	-0-					-0-
10	1426	X	1024	-0-	-402	-0-	1024	2			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
12	1023	N	939	-0-	-84	-0-	939	2			N	-0-					-0-
01	1023	N	416	-0-	-607	-0-	416	2			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3992	X	3992	-0-	-0-	-0-	3992	2			N	-0-					-0-
10	3813	X	762	-0-	-3051	-0-	762	2			N	-0-					-0-
11	3690	X	935	-0-	-2755	-0-	935	2			N	-0-					-0-
12	4092	X	1568	-0-	-2524	-0-	1568	2			N	-0-					-0-
01	10252	X	10252	-0-	-0-	-0-	10252	2			N	-0-					-0-
02	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2699	N	1366	-0-	-1333	-0-	1366	2			N	-0-					-0-
10	1581	N	1374	-0-	-207	-0-	1374	2			N	-0-					-0-
11	1440	N	1146	-0-	-294	-0-	1146	2			N	-0-					-0-
12	1426	N	1371	-0-	-55	-0-	1371	2			N	-0-					-0-
01	1364	N	1317	-0-	-47	-0-	1317	2			N	-0-					-0-
02	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

09	1890	N	-0-	-0-	-1890	-0-					N	-0-					-0-
10	1674	N	9	-0-	-1665	-0-	9	2			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

09	3000	X	2765	-0-	-235	-0-	2765	2			N	-0-					-0-
10	3038	X	2858	-0-	-180	-0-	2858	2			N	-0-					-0-
11	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
12	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
01	2945	X	2927	-0-	-18	-0-	2927	2			N	-0-					-0-
02	2842	X	2585	-0-	-257	-0-	2585	2			N	-0-					-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

09	4620	X	4387	-0-	-233	-0-	4387	2			N	-0-					-0-
10	4774	X	4478	-0-	-296	-0-	4478	2			N	-0-					-0-
11	4620	X	4405	-0-	-215	-0-	4405	2			N	-0-					-0-
12	4588	X	4387	-0-	-201	-0-	4387	2			N	-0-					-0-
01	4588	X	4012	-0-	-576	-0-	4012	2			N	-0-					-0-
02	4263	X	894	-0-	-3369	-0-	894	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

09	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
10	930	N	887	-0-	-43	-0-	887	2			N	-0-					-0-
11	930	N	511	-0-	-419	-0-	511	2			N	-0-					-0-
12	930	N	594	-0-	-336	-0-	594	2			N	-0-					-0-
01	899	N	572	-0-	-327	-0-	572	2			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

09	600	N	571	-0-	-29	-0-	571	2			N	-0-					-0-
10	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-
11	570	N	533	-0-	-37	-0-	533	2			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	522	N	425	-0-	-97	-0-	425	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6312	X	6312	-0-	-0-	-0-	6312	2			N	-0-					-0-
10	6432	X	6432	-0-	-0-	-0-	6432	2			N	-0-					-0-
11	5700	X	5408	-0-	-292	-0-	5408	2			N	-0-					-0-
12	5890	X	4530	-0-	-1360	-0-	4530	2			N	-0-					-0-
01	5890	X	5796	-0-	-94	-0-	5796	2			N	-0-					-0-
02	6511	X	6511	-0-	-0-	-0-	6511	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3297	-0-	-123	-0-	3297	2			N	-0-					-0-
10	3534	X	3099	-0-	-435	-0-	3099	2			N	-0-					-0-
11	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					-0-
12	3410	X	3270	-0-	-140	-0-	3270	2			N	-0-					-0-
01	3410	X	3257	-0-	-153	-0-	3257	2			N	-0-					-0-
02	3219	X	2692	-0-	-527	-0-	2692	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3315	-0-	-345	-0-	3315	2			N	-0-					-0-
10	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					-0-
11	3660	X	3351	-0-	-309	-0-	3351	2			N	-0-					-0-
12	3913	X	3913	-0-	-0-	-0-	3913	2			N	-0-					-0-
01	3782	X	3730	-0-	-52	-0-	3730	2			N	-0-					-0-
02	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1741	-0-	-539	-0-	1741	2			N	-0-					-0-
10	2201	X	1673	-0-	-528	-0-	1673	2			N	-0-					-0-
11	1920	N	1838	-0-	-82	-0-	1838	2			N	-0-					-0-
12	1798	N	1516	-0-	-282	-0-	1516	2			N	-0-					-0-
01	1674	N	1419	-0-	-255	-0-	1419	2			N	-0-					-0-
02	1769	N	1410	-0-	-359	-0-	1410	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2218	N	1746	-0-	-472	-0-	1746	2			N	-0-					-0-
10	1457	N	1317	-0-	-140	-0-	1317	2			N	-0-					-0-
11	1491	X	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
12	1457	X	1246	-0-	-211	-0-	1246	2			N	-0-					-0-
01	1457	X	1443	-0-	-14	-0-	1443	2			N	-0-					-0-
02	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2033	-0-	-967	160	2033	2			N	-0-					-0-
10	2129	N	1969	-0-	-160	-0-	1969	2			N	-0-					-0-
11	2070	N	1975	-0-	-95	-0-	1975	2			N	-0-					-0-
12	2108	N	2028	-0-	-80	-0-	2028	2			N	-0-					-0-
01	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
02	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					-0-
10	3875	X	3761	-0-	-114	-0-	3761	2			N	-0-					-0-
11	3780	X	2845	-0-	-935	-0-	2845	2			N	-0-					-0-
12	3999	X	3999	-0-	-0-	-0-	3999	2			N	-0-					-0-
01	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					-0-
02	3712	X	3702	-0-	-10	-0-	3702	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
11	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
12	1705	N	1566	-0-	-139	-0-	1566	2			N	-0-					-0-
01	1581	N	1450	-0-	-131	-0-	1450	2			N	-0-					-0-
02	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
10	1302	N	1186	-0-	-116	-0-	1186	2			N	-0-					-0-
11	1260	N	996	-0-	-264	-0-	996	2			N	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
01	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
02	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6506	X	6506	-0-	-0-	-0-	6506	2			N	-0-					-0-
10	5580	X	3326	-0-	-2254	-0-	3326	2			N	-0-					-0-
11	5400	X	2168	-0-	-3232	-0-	2168	2			N	-0-					-0-
12	5580	X	5099	-0-	-481	-0-	5099	2			N	-0-					-0-
01	5580	X	3268	-0-	-2312	-0-	3268	2			N	-0-					-0-
02	5220	X	3772	-0-	-1448	-0-	3772	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	153	-0-	-147	-0-	153	2			N	-0-					-0-
10	341	N	133	-0-	-208	-0-	133	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	964	-0-	-146	-0-	964	2			N	-0-					-0-
10	1085	N	799	-0-	-286	-0-	799	2			N	-0-					-0-
11	1020	N	670	-0-	-350	-0-	670	2			N	-0-					-0-
12	992	N	719	-0-	-273	-0-	719	2			N	-0-					-0-
01	806	N	621	-0-	-185	-0-	621	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2876	-0-	-214	-0-	2876	2			N	-0-					67
10	3193	X	2903	-0-	-290	-0-	2903	2			N	-0-					67
11	2940	X	2808	-0-	-132	-0-	2808	2			N	-0-					67
12	3007	X	2953	-0-	-54	-0-	2953	2			N	-0-					67
*01	3007	X	2537	-0-	-470	-0-	2537	2			N	-0-					67
02	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					67

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
01	899	N	871	-0-	-28	-0-	871	2			N	-0-					-0-
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
01	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
02	522	N	514	-0-	-8	-0-	514	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	534	-0-	-96	-0-	534	2			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
12	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
01	806	N	540	-0-	-266	-0-	540	2			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6106	X	6106	-0-	-0-	-0-	6106	2			N	-0-					-0-
10	6231	X	6224	-0-	-7	-0-	6224	2			N	-0-					-0-
11	6030	X	5931	-0-	-99	-0-	5931	2			N	-0-					-0-
12	6324	X	6118	-0-	-206	-0-	6118	2			N	-0-					-0-
01	6324	X	5971	-0-	-353	-0-	5971	2			N	-0-					-0-
02	5916	X	5676	-0-	-240	-0-	5676	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1748	-0-	-22	-0-	1748	2			N	-0-					-0-
10	1767	N	1412	-0-	-355	-0-	1412	2			N	-0-					-0-
11	1830	N	1629	-0-	-201	-0-	1629	2			N	-0-					-0-
12	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
01	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
02	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1919	-0-	-61	-0-	1919	2			N	-0-					-0-
10	2077	N	1246	-0-	-831	-0-	1246	2			N	-0-					-0-
11	1920	N	751	-0-	-1169	-0-	751	2			N	-0-					-0-
12	1984	N	658	-0-	-1326	-0-	658	2			N	-0-					-0-
01	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
02	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2005	-0-	-755	-0-	2005	2			N	-0-					-0-
10	2602	X	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-
11	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
12	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
01	2604	X	2579	-0-	-25	-0-	2579	2			N	-0-					-0-
02	2668	X	2543	-0-	-125	-0-	2543	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
10	1953	X	411	-0-	-1542	-0-	411	2			N	-0-					-0-
11	1890	X	798	-0-	-1092	-0-	798	2			N	-0-					-0-
12	1953	X	1787	-0-	-166	-0-	1787	2			N	-0-					-0-
01	1617	X	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
02	1276	X	707	-0-	-569	-0-	707	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7012	X	7012	-0-	-0-	-0-	7012	2			N	-0-					-0-
10	4233	X	4233	-0-	-0-	-0-	4233	2			N	-0-					-0-
11	2322	X	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
12	4570	X	4570	-0-	-0-	-0-	4570	2			N	-0-					-0-
01	5209	X	5209	-0-	-0-	-0-	5209	2			N	-0-					-0-
02	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2662	-0-	-938	-0-	2662	2			N	-0-					-0-
10	3720	X	2816	-0-	-904	-0-	2816	2			N	-0-					-0-
11	3600	X	2750	-0-	-850	-0-	2750	2			N	-0-					-0-
12	2914	X	2851	-0-	-63	-0-	2851	2			N	-0-					-0-
01	2914	X	2677	-0-	-237	-0-	2677	2			N	-0-					-0-
02	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2342	-0-	-658	2703	2342	2			N	-0-					-0-
10	3100	N	2005	-0-	-1095	1608	2005	2			N	-0-					-0-
11	2904	N	1296	-0-	-1608	-0-	1296	2			N	-0-					-0-
12	2418	N	286	-0-	-2132	-0-	286	2			N	-0-					-0-
01	2015	N	1546	-0-	-469	-0-	1546	2			N	-0-					-0-
02	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1402	-0-	-8	-0-	1402	2			N	-0-					-0-
10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
11	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
12	1457	N	1367	-0-	-90	-0-	1367	2			N	-0-					-0-
01	1457	N	1351	-0-	-106	-0-	1351	2			N	-0-					-0-
02	1392	N	1192	-0-	-200	-0-	1192	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2229	-0-	-771	3757	2229	2			N	-0-					-0-
10	3100	N	2188	-0-	-912	2845	2188	2			N	-0-					-0-
11	3000	N	2158	-0-	-842	2003	2158	2			N	-0-					-0-
12	3100	N	2178	-0-	-922	1081	2178	2			N	-0-					-0-
01	3100	N	2885	-0-	-215	866	2885	2			N	-0-					-0-
02	2900	N	2224	-0-	-676	190	2224	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	723	-0-	-27	-0-	723	2			N	-0-					-0-
10	713	N	656	-0-	-57	-0-	656	2			N	-0-					-0-
11	720	N	666	-0-	-54	-0-	666	2			N	-0-					-0-
12	744	N	627	-0-	-117	-0-	627	2			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
10	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
11	1964	X	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
12	1798	X	1358	-0-	-440	-0-	1358	2			N	-0-					-0-
01	1798	X	500	-0-	-1298	-0-	500	2			N	-0-					-0-
02	1682	X	1186	-0-	-496	-0-	1186	2			N	-0-					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4578	X	4578	-0-	-0-	-0-	4578	2			N	-0-					-0-
10	5441	X	5441	-0-	-0-	-0-	5441	2			N	-0-					-0-
11	4937	X	4937	-0-	-0-	-0-	4937	2			N	-0-					-0-
12	5024	X	5024	-0-	-0-	-0-	5024	2			N	-0-					-0-
01	5388	X	5388	-0-	-0-	-0-	5388	2			N	-0-					-0-
02	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1680	-0-	-60	-0-	1680	2			N	-0-					-0-
10	1767	N	1730	-0-	-37	-0-	1730	2			N	-0-					-0-
11	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
12	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
01	1736	N	1520	-0-	-216	-0-	1520	2			N	-0-					-0-
02	1682	N	1521	-0-	-161	-0-	1521	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	3681	-0-	-759	-0-	3681	2			N	-0-					-0-
10	6107	X	3862	-0-	-2245	-0-	3862	2			N	-0-					-0-
11	5910	X	4263	-0-	-1647	-0-	4263	2			N	-0-					-0-
12	6107	X	3300	-0-	-2807	-0-	3300	2			N	-0-					-0-
01	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					-0-
02	4118	X	3915	-0-	-203	-0-	3915	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10373	X	10373	-0-	-0-	-0-	10373	2			N	-0-					-0-
10	10971	X	10971	-0-	-0-	-0-	10971	2			N	-0-					-0-
11	10192	X	10192	-0-	-0-	-0-	10192	2			N	-0-					-0-
12	10057	X	10057	-0-	-0-	-0-	10057	2			N	-0-					-0-
01	10194	X	10194	-0-	-0-	-0-	10194	2			N	-0-					-0-
02	8816	X	8065	-0-	-751	-0-	8065	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2599	-0-	-461	-0-	2599	2			N	-0-					-0-
10	3162	X	2605	-0-	-557	-0-	2605	2			N	-0-					-0-
11	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
12	2697	X	2515	-0-	-182	-0-	2515	2			N	-0-					-0-
01	2697	X	2552	-0-	-145	-0-	2552	2			N	-0-					-0-
02	2523	X	2288	-0-	-235	-0-	2288	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
10	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
11	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-
12	930	N	875	-0-	-55	-0-	875	2			N	-0-					-0-
01	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	2849	-0-	-1051	-0-	2849	2			N	-0-					-0-
10	4030	X	3088	-0-	-942	-0-	3088	2			N	-0-					-0-
11	3720	X	2831	-0-	-889	-0-	2831	2			N	-0-					-0-
12	3627	X	2569	-0-	-1058	-0-	2569	2			N	-0-					-0-
01	3441	X	3000	-0-	-441	-0-	3000	2			N	-0-					-0-
02	2900	X	2340	-0-	-560	-0-	2340	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
10	1426	N	1343	-0-	-83	-0-	1343	2			N	-0-					-0-
11	1380	N	1236	-0-	-144	-0-	1236	2			N	-0-					-0-
12	1395	N	1374	-0-	-21	-0-	1374	2			N	-0-					-0-
01	1333	N	1270	-0-	-63	-0-	1270	2			N	-0-					-0-
02	1189	N	1172	-0-	-17	-0-	1172	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
10	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
11	1350	N	1065	-0-	-285	-0-	1065	2			N	-0-					-0-
12	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
01	1333	N	1300	-0-	-33	-0-	1300	2			N	-0-					-0-
02	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2454	-0-	-246	-0-	2454	2			N	-0-					-0-
10	2790	X	2268	-0-	-522	-0-	2268	2			N	-0-					-0-
11	2700	X	2448	-0-	-252	-0-	2448	2			N	-0-					-0-
12	2542	X	820	-0-	-1722	-0-	820	2			N	-0-					-0-
01	2542	X	2252	-0-	-290	-0-	2252	2			N	-0-					-0-
02	2378	N	2263	-0-	-115	-0-	2263	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	-0-	-0-	-3390	-0-					N	-0-					-0-
10	3503	X	3328	-0-	-175	-0-	3328	2			N	-0-					-0-
11	3390	X	3224	-0-	-166	-0-	3224	2			N	-0-					-0-
12	3441	X	3001	-0-	-440	-0-	3001	2			N	-0-					-0-
01	3441	X	3122	-0-	-319	-0-	3122	2			N	-0-					-0-
02	3103	X	2768	-0-	-335	-0-	2768	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3636	-0-	-384	-0-	3636	2			N	-0-					-0-
10	3875	X	3340	-0-	-535	-0-	3340	2			N	-0-					-0-
11	4333	X	4333	-0-	-0-	-0-	4333	2			N	-0-					-0-
12	3999	X	3899	-0-	-100	-0-	3899	2			N	-0-					-0-
01	3999	X	3728	-0-	-271	-0-	3728	2			N	-0-					-0-
02	4176	X	2662	-0-	-1514	-0-	2662	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
10	806	N	630	-0-	-176	-0-	630	2			N	-0-					-0-
11	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
12	837	N	697	-0-	-140	-0-	697	2			N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
02	1131	N	605	-0-	-526	-0-	605	2			N	-0-					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3013	-0-	-1697	-0-	3013	2			N	-0-					-0-
10	4867	X	2650	-0-	-2217	-0-	2650	2			N	-0-					-0-
11	4710	X	3759	-0-	-951	-0-	3759	2			N	-0-					-0-
12	3813	X	3371	-0-	-442	-0-	3371	2			N	-0-					-0-
01	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-
02	3625	X	2546	-0-	-1079	-0-	2546	2			N	-0-					-0-

BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-
10	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
11	2910	X	2671	-0-	-239	-0-	2671	2			N	-0-					-0-
12	3007	X	2630	-0-	-377	-0-	2630	2			N	-0-					-0-
01	5135	X	5135	-0-	-0-	-0-	5135	2			N	-0-					-0-
02	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
10	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
11	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
12	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
01	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
02	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1986	-0-	-1014	1555	1986	2			N	-0-					-0-
10	3100	N	1840	-0-	-1260	295	1840	2			N	-0-					-0-
11	2068	N	1773	-0-	-295	-0-	1773	2			N	-0-					-0-
12	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
01	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
02	1711	N	1459	-0-	-252	-0-	1459	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

09	5610	X	4839	-0-	-771	-0-	4839	2			N	-0-					-0-
10	5797	X	5520	-0-	-277	-0-	5520	2			N	-0-					-0-
11	5670	X	3226	-0-	-2444	-0-	3226	2			N	-0-					-0-
12	5859	X	4511	-0-	-1348	-0-	4511	2			N	-0-					-0-
01	5859	X	4821	-0-	-1038	-0-	4821	2			N	-0-					-0-
02	5162	X	4271	-0-	-891	-0-	4271	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

09	3210	X	-0-	-0-	-3210	-0-					N	-0-					-0-
10	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					-0-
11	3150	X	2694	-0-	-456	-0-	2694	2			N	-0-					-0-
12	3193	X	2366	-0-	-827	-0-	2366	2			N	-0-					-0-
01	3472	X	1388	-0-	-2084	-0-	1388	2			N	-0-					-0-
02	3248	X	1750	-0-	-1498	-0-	1750	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

09	3000	N	2384	-0-	-616	5045	2384	2			N	-0-					-0-
10	3100	N	2294	-0-	-806	4239	2294	2			N	-0-					-0-
11	3000	N	1961	-0-	-1039	3200	1961	2			N	-0-					-0-
12	3100	N	2729	-0-	-371	2829	2729	2			N	-0-					-0-
01	3100	N	2053	-0-	-1047	1782	2053	2			N	-0-					-0-
02	2900	N	2007	-0-	-893	889	2007	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

09	720	X	321	-0-	-399	-0-	321	2			N	-0-					-0-
10	589	X	427	-0-	-162	-0-	427	2			N	-0-					-0-
11	570	X	502	-0-	-68	-0-	502	2			N	-0-					-0-
12	558	X	437	-0-	-121	-0-	437	2			N	-0-					-0-
01	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
02	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

09	2700	X	2586	-0-	-114	-0-	2586	2			N	-0-					-0-
10	5694	X	5694	-0-	-0-	-0-	5694	2			N	-0-					-0-
11	4148	X	4148	-0-	-0-	-0-	4148	2			N	-0-					-0-
12	2666	X	2166	-0-	-500	-0-	2166	2			N	-0-					-0-
01	5053	X	1804	-0-	-3249	-0-	1804	2			N	-0-					-0-
02	4727	X	1532	-0-	-3195	-0-	1532	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

09	1440	N	1196	-0-	-244	-0-	1196	2			N	-0-					-0-
10	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
12	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
01	1457	N	1029	-0-	-428	-0-	1029	2			N	-0-					-0-
02	1131	N	1099	-0-	-32	-0-	1099	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	X	-0-	-0-	-780	-0-					N	-0-					-0-
10	806	X	286	-0-	-520	-0-	286	2			N	-0-					-0-
11	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	775	X	306	-0-	-469	-0-	306	2			N	-0-					-0-
01	496	X	393	-0-	-103	-0-	393	2			N	-0-					-0-
02	2900	N	8685	-0-	5785	5785	8685	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2059	-0-	-941	1460	2059	2			N	-0-					-0-
10	3100	N	2052	-0-	-1048	412	2052	2			N	-0-					-0-
11	2520	N	2108	-0-	-412	-0-	2108	2			N	-0-					-0-
12	2139	N	2126	-0-	-13	-0-	2126	2			N	-0-					-0-
01	2046	N	1771	-0-	-275	-0-	1771	2			N	-0-					-0-
02	2030	N	915	-0-	-1115	-0-	915	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3765	-0-	-45	-0-	3765	2			N	-0-					-0-
10	3937	X	3242	-0-	-695	-0-	3242	2			N	-0-					-0-
11	3810	X	2309	-0-	-1501	-0-	2309	2			N	-0-					-0-
12	3906	X	2350	-0-	-1556	-0-	2350	2			N	-0-					-0-
01	10890	X	10890	-0-	-0-	-0-	10890	2			N	-0-					-0-
02	11698	X	11698	-0-	-0-	-0-	11698	2			N	-0-					-0-

LUMINANT MINING COMPANY LLC 512777
SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
OVINTIV USA INC. //CONT.// 628658
REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158337 X	158337	-0-	-0-	-0-	158337	2			N	-0-					-0-
10	159955 X	159955	-0-	-0-	-0-	159955	2			N	-0-					-0-
11	155158 X	155158	-0-	-0-	-0-	155158	2			N	-0-					-0-
12	158782 X	155707	-0-	-3075	-0-	155707	2			N	-0-					-0-
01	158782 X	152922	-0-	-5860	-0-	152922	2			N	-0-					-0-
02	148538 X	97205	-0-	-51333	-0-	97205	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 06/10/2017 TOTAL DEPTH 13387 PERF.11230 - 13070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/21/2023 - WELL PLUGGED 12/21/23

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
VALENCE OPERATING COMPANY //CONT.// 881167
VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	602	-0-	-148	-0-	602	2			Y	-0-					25
10	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					25
11	660	N	449	-0-	-211	-0-	449	2			Y	-0-					25
12	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					25
01	775	N	764	-0-	-11	-0-	764	2			Y	-0-					25
02	812	X	779	-0-	-33	-0-	779	2			Y	-0-					25

ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	930	N	854	-0-	-76	-0-	854	3			N	-0-					-0-
11	900	N	512	-0-	-388	-0-	512	3			N	-0-					-0-
12	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
10	2561	N	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
11	2731	N	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
12	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
01	2232	N	2003	-0-	-229	-0-	2003	3			N	-0-					-0-
02	2088	N	1209	-0-	-879	-0-	1209	3			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
10	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
11	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	116	N	69	-0-	-47	-0-	69	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
10	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
11	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
01	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
10	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
11	330	N	187	-0-	-143	-0-	187	3			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

09	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
10	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
11	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
01	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

09	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-

BALD PRAIRIE (PETTIT) //CONT.// 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	-0-	-0-	-10	-0-					N	-0-					1
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	3	N	-0-	-0-	-3	-0-					N	-0-					1
02	941	N	941	-0-	-0-	-0-	57	1	884	2	N	-0-					1

HILCORP ENERGY COMPANY 386310
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
02	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/24/2021 TOTAL DEPTH 6200 PERF. 5866 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 01/24/2020 TOTAL DEPTH 12877 PERF. 8456 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

XTO ENERGY INC. 945936
BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	85	N	85	-0-	-0-	-0-	1	1	84	2	N	-0-					13
12	139	N	139	-0-	-0-	-0-	1	1	138	2	N	-0-					13
01	253	N	253	-0-	-0-	-0-	2	1	251	2	N	-0-					13
02	87	N	8	-0-	-79	-0-	8	2			N	-0-					13

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

09	620	N	620	-0-	-0-	-0-	4	1	616	2	N	-0-					80
10	722	N	722	-0-	-0-	-0-	5	1	717	2	N	-0-					80
11	618	N	618	-0-	-0-	-0-	4	1	614	2	N	-0-					80
12	667	N	667	-0-	-0-	-0-	4	1	663	2	N	-0-					80
01	729	N	729	-0-	-0-	-0-	5	1	724	2	N	-0-					80
*02	659	N	659	-0-	-0-	-0-	4	1	655	2	N	-0-					80

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

09	6624	X	6624	-0-	-0-	-0-	75	1	6519	2	N	27					107
							30	9									
10	5270	X	4950	-0-	-320	-0-	64	1	4808	2	N	71	148	1			30
							78	9									
11	6047	X	6047	-0-	-0-	-0-	71	1	5976	2	N	-0-					30
12	5891	X	5891	-0-	-0-	-0-	67	1	5824	2	N	-0-					30
01	5734	X	5734	-0-	-0-	-0-	68	1	5666	2	N	-0-					30
02	5133	X	5133	-0-	-0-	-0-	64	1	5067	2	N	2					32
							2	9									

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

09	2068	X	2068	-0-	-0-	-0-	44	1	2024	2	N	-0-					44
10	2108	X	1887	-0-	-221	-0-	44	1	1843	2	N	-0-					44
11	2084	X	2084	-0-	-0-	-0-	43	1	1801	2	N	218	54	1			208
							240	9									
12	2108	N	1852	-0-	-256	-0-	42	1	1810	2	N	-0-					208
01	1931	N	1931	-0-	-0-	-0-	44	1	1887	2	N	-0-					208
02	1943	N	1231	-0-	-712	-0-	37	1	1194	2	N	-0-					208

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					20
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					20
01	831	N	831	-0-	-0-	-0-	5	1	826	2	N	-0-					20
*02	492	N	492	-0-	-0-	-0-	3	1	489	2	N	-0-					20

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

09	181	N	181	-0-	-0-	-0-	1	1	180	2	N	-0-					57
10	281	N	281	-0-	-0-	-0-	2	1	279	2	N	-0-					57
11	282	N	282	-0-	-0-	-0-	2	1	280	2	N	-0-					57
12	239	N	239	-0-	-0-	-0-	1	1	238	2	N	-0-					57
01	236	N	236	-0-	-0-	-0-	2	1	234	2	N	-0-					57
*02	195	N	195	-0-	-0-	-0-	1	1	194	2	N	-0-					57

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1172	N	1172	-0-	-0-	-0-	8	1	1164	2	N	-0-					267
10	1192	N	1192	-0-	-0-	-0-	8	1	1184	2	N	-0-					267
11	1142	N	1142	-0-	-0-	-0-	8	1	1134	2	N	-0-					267
12	1114	N	1114	-0-	-0-	-0-	7	1	1107	2	N	-0-					267
01	1047	N	1047	-0-	-0-	-0-	7	1	1040	2	N	-0-					267
02	908	N	908	-0-	-0-	-0-	6	1	902	2	N	-0-	177	1			90

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1667	N	1667	-0-	-0-	-0-	11	1	1656	2	N	-0-					60
10	1562	N	1562	-0-	-0-	-0-	10	1	1552	2	N	-0-					60
11	1503	N	1503	-0-	-0-	-0-	10	1	1493	2	N	-0-					60
12	1638	N	1638	-0-	-0-	-0-	10	1	1628	2	N	-0-					60
01	1650	N	1650	-0-	-0-	-0-	11	1	1639	2	N	-0-					60
02	1535	N	1535	-0-	-0-	-0-	10	1	1525	2	N	-0-					60

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	388	-0-	-32	-0-	3	1	385	2	N	-0-					202
10	470	N	470	-0-	-0-	-0-	3	1	467	2	N	-0-					202
11	504	N	504	-0-	-0-	-0-	3	1	501	2	N	-0-					202
12	520	N	520	-0-	-0-	-0-	3	1	517	2	N	-0-					202
01	531	N	531	-0-	-0-	-0-	3	1	528	2	N	-0-					202
02	498	N	498	-0-	-0-	-0-	3	1	495	2	N	-0-					202

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2023	N	2023	-0-	-0-	-0-	14	1	2009	2	N	-0-					27
10	1838	N	1838	-0-	-0-	-0-	12	1	1826	2	N	-0-					27
11	1650	N	1544	-0-	-106	-0-	11	1	1533	2	N	-0-					27
12	1902	N	1902	-0-	-0-	-0-	12	1	1890	2	N	-0-					27
01	1890	N	1890	-0-	-0-	-0-	12	1	1878	2	N	-0-					27
02	1706	N	1706	-0-	-0-	-0-	12	1	1694	2	N	-0-					27

JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	153	-0-	-267	-0-	153	3			N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	620	N	231	-0-	-389	-0-	231	3			N	-0-					-0-
02	464	N	301	-0-	-163	-0-	301	3			N	-0-					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					78
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					78

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					25
10	62	N	30	-0-	-32	-0-	30	2			N	-0-					25
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					25
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					25
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					25
*02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					26

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL B WELL #: 1 RRCID -> 015372 COMPL. DATE 03/12/1962 TOTAL DEPTH 3285 PERF. N/A

09	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/25/2023

BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					21
10	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					21
11	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					21
12	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					21
01	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					21
02	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					21

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1911	N	1911	-0-	-0- B	-0-	81	1	1830	2	Y	-0-					17
10	1953	N	1795	-0-	-158 B	-0-	76	1	1719	2	Y	-0-					17
11	1500	N	1034	-0-	-466 B	-0-	41	1	993	2	Y	-0-					17
12	1984	N	1942	-0-	-42 B	-0-	86	1	1856	2	Y	-0-					17
01	1798	N	NO RPT	-0-	-1798 B	-0-					Y	NO RPT					17
02	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					17

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	2515	-0-	-2825 B	-0-	107	1	2408	2	Y	-0-					24
10	5518	X	3186	-0-	-2332 B	-0-	135	1	3051	2	Y	-0-					24
11	4980	X	3334	-0-	-1646 B	-0-	132	1	3202	2	Y	-0-					24
12	4774	X	3218	-0-	-1556 B	-0-	142	1	3076	2	Y	-0-					24
01	4061	X	NO RPT	-0-	-4061 B	-0-					Y	NO RPT					24
02	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					24

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0- B	-0-	36	1	820	2	Y	-0-					18
10	609	N	609	-0-	-0- B	-0-	26	1	583	2	Y	-0-					18
11	570	N	463	-0-	-107 B	-0-	18	1	445	2	Y	-0-					18
12	899	N	551	-0-	-348 B	-0-	24	1	527	2	Y	-0-					18
01	620	N	NO RPT	-0-	-620 B	-0-					Y	NO RPT					18
02	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					18

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	903	-0-	-207 B	-0-	903	2			N	-0-					147
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					147
11	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					147
12	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					147
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					147
02	1334	N	NO RPT	-0-	-1334 B	-0-					N	NO RPT					147

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC //CONT.// 186717
SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-6184					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	B	-6184					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	B	-6184					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	B	-6184					N	-0-					62
01	14B2	EXT	NO RPT	-0-	-0-	B	-6184					N	NO RPT					62
02	14B2	EXT	NO RPT	-0-	-0-	B	-6184					N	NO RPT					62

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-					73
01	14B2	EXT	NO RPT	-0-	-0-	B	-11476					N	NO RPT					73
02	14B2	EXT	NO RPT	-0-	-0-	B	-11476					N	NO RPT					73

CRESCENT PASS ENERGY, LLC 189405
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

09	3376	X	3376	-0-	-0-	B	-0-	97	1	3279	2	N	-0-					42
10	3348	X	2807	-0-	-541	B	-0-	98	1	2709	2	N	-0-					42
11	3060	X	2097	-0-	-963	B	-0-	75	1	2022	2	N	-0-					42
12	3503	X	2867	-0-	-636	B	-0-	93	1	2774	2	N	-0-					42
01	3503	X	3009	-0-	-494	B	-0-	89	1	2920	2	N	-0-					42
*02	3277	X	1132	-0-	-2145	B	-0-	55	1	1077	2	N	-0-					42

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

09	3600	X	3753	-0-	153	B	-14612	74	1	3679	2	N	-0-					-0-
10	3720	X	3941	-0-	221	B	-14391	3941	2			N	-0-					-0-
11	3660	X	2482	-0-	-1178	B	-14391	53	1	2429	2	N	-0-					-0-
12	3875	X	684	-0-	-3191	B	-14391	15	1	669	2	N	-0-					-0-
01	3937	X	6467	-0-	2530	B	-11861	124	1	6343	2	N	-0-					-0-
02	3683	X	6521	-0-	2838	B	-9023	146	1	6375	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

09	5400	X	1767	-0-	-3633	B	-269397	65	1	1702	2	N	-0-					34
10	4960	X	3760	-0-	-1200	B	-269397	98	1	3662	2	N	-0-					34
11	4650	X	2458	-0-	-2192	B	-269397	53	1	2405	2	N	-0-					34
12	4805	X	2739	-0-	-2066	B	-269397	59	1	2680	2	N	-0-					34
01	4805	X	46	-0-	-4759	B	-269397	1	1	45	2	N	-0-					34
02	3509	X	-0-	-0-	-3509	B	-269397					N	-0-					34

GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

09	70	N	70	-0-	-0-	B	-0-	1	1	69	2	N	-0-					10
10	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					10
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					10
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					10
01	2	N	-0-	-0-	-2	B	-0-					N	-0-					10
*02	77	N	77	-0-	-0-	B	-0-	2	1	75	2	N	-0-					10

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3646	X	3646	-0-	-0- B	-0-	102	1	3544	2	N	-0-					10
10	3913	X	3913	-0-	-0- B	-0-	98	1	3815	2	N	-0-					10
11	2884	X	2884	-0-	-0- B	-0-	62	1	2822	2	N	-0-					10
12	3509	X	3509	-0-	-0- B	-0-	76	1	3433	2	N	-0-					10
01	4618	X	4618	-0-	-0- B	-0-	89	1	4529	2	N	-0-					10
02	3747	X	3747	-0-	-0- B	-0-	84	1	3663	2	N	-0-					10

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4221	-0-	-969 B	-0-	113	1	4108	2	N	-0-					42
10	5363	X	3507	-0-	-1856 B	-0-	98	1	3409	2	N	-0-					42
11	4950	X	4290	-0-	-660 B	-0-	122	1	4168	2	N	-0-					42
12	5115	X	3974	-0-	-1141 B	-0-	117	1	3857	2	N	-0-					42
01	5115	X	3963	-0-	-1152 B	-0-	107	1	3856	2	N	-0-					42
*02	4147	X	2771	-0-	-1376 B	-0-	91	1	2680	2	N	-0-					42

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0- B	-0-	1	1	65	2	N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	2	1	79	2	N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	1	1	67	2	N	-0-					-0-
01	78	N	78	-0-	-0- B	-0-	2	1	76	2	N	-0-					-0-
02	87	N	49	-0-	-38 B	-0-	1	1	48	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	609	-0-	-591 B	-0-	12	1	597	2	N	-0-					-0-
10	1395	N	831	-0-	-564 B	-0-	831	2			N	-0-					-0-
11	1746	N	1746	-0-	-0- B	-0-	37	1	1709	2	N	-0-					-0-
12	2566	N	2566	-0-	-0- B	-0-	55	1	2511	2	N	-0-					-0-
01	1804	N	1804	-0-	-0- B	-0-	35	1	1769	2	N	-0-					-0-
02	1305	N	317	-0-	-988 B	-0-	7	1	310	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	208	-0-	-182 B	-0-	34	1	174	2	N	-0-					-0-
10	465	N	369	-0-	-96 B	-0-	98	1	271	2	N	-0-					-0-
11	480	N	194	-0-	-286 B	-0-	4	1	190	2	N	-0-					-0-
12	217	N	132	-0-	-85 B	-0-	3	1	129	2	N	-0-					-0-
01	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174 B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1446	N	1446	-0-	-0- B	-0-	59	1	1387	2	N	-0-					-0-
10	1989	N	1989	-0-	-0- B	-0-	98	1	1891	2	N	-0-					-0-
11	1031	N	1031	-0-	-0- B	-0-	22	1	1009	2	N	-0-					-0-
12	1488	N	1057	-0-	-431 B	-0-	23	1	1034	2	N	-0-					-0-
01	1984	N	1191	-0-	-793 B	-0-	23	1	1168	2	N	-0-					-0-
02	1058	N	1058	-0-	-0- B	-0-	24	1	1034	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1202	N	1202	-0-	-0- B	-0-	24	1	1178	2	N	-0-					-0-
10	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
11	1122	N	1122	-0-	-0- B	-0-	24	1	1098	2	N	-0-					-0-
12	1019	N	1019	-0-	-0- B	-0-	22	1	997	2	N	-0-					-0-
01	899	N	822	-0-	-77 B	-0-	16	1	806	2	N	-0-					-0-
02	1194	N	1194	-0-	-0- B	-0-	27	1	1167	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	867	-0-	-33 B	-0-	17	1	850	2	N	-0-					-0-
10	930	N	450	-0-	-480 B	-0-	450	2			N	-0-					-0-
11	1680	N	1680	-0-	-0- B	-0-	36	1	1644	2	N	-0-					-0-
12	1851	N	1851	-0-	-0- B	-0-	40	1	1811	2	N	-0-					-0-
01	1292	N	1292	-0-	-0- B	-0-	25	1	1267	2	N	-0-					-0-
02	1462	N	1462	-0-	-0- B	-0-	33	1	1429	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	1	1	51	2	N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0- B	-0-	2	1	113	2	N	-0-					-0-
10	186	N	119	-0-	-67 B	-0-	119	2			N	-0-					-0-
11	150	N	55	-0-	-95 B	-0-	1	1	54	2	N	-0-					-0-
12	124	N	47	-0-	-77 B	-0-	1	1	46	2	N	-0-					-0-
01	124	N	49	-0-	-75 B	-0-	1	1	48	2	N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	2	1	79	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1666	N	1666	-0-	-0- B	-0-	63	1	1603	2	N	-0-					-0-
10	1471	N	1471	-0-	-0- B	-0-	98	1	1373	2	N	-0-					-0-
11	1500	N	957	-0-	-543 B	-0-	21	1	936	2	N	-0-					-0-
12	1550	N	1161	-0-	-389 B	-0-	25	1	1136	2	N	-0-					-0-
01	1457	N	967	-0-	-490 B	-0-	19	1	948	2	N	-0-					-0-
02	1084	N	1084	-0-	-0- B	-0-	24	1	1060	2	N	-0-					-0-

ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8469	X	8469	-0-	-0- B	-0-	30	1	8439	2	N	-0-					-0-
10	8544	X	8544	-0-	-0- B	-0-	31	1	8513	2	N	-0-					-0-
11	8040	X	5188	-0-	-2852 B	-0-	30	1	5158	2	N	-0-					-0-
12	8308	X	8287	-0-	-21 B	-0-	31	1	8256	2	N	-0-					-0-
01	8308	X	8092	-0-	-216 B	-0-	31	1	8061	2	N	-0-					-0-
02	7772	X	7530	-0-	-242 B	-0-	29	1	7501	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	738	N	738	-0-	-0- B	-0-	39	1	699	2	N	-0-					-0-
10	837	N	705	-0-	-132 B	-0-	241	1	464	2	N	-0-					-0-
11	859	N	859	-0-	-0- B	-0-	199	1	660	2	N	-0-					-0-
12	775	N	730	-0-	-45 B	-0-	225	1	505	2	N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	210	1	561	2	N	-0-					-0-
02	783	N	650	-0-	-133 B	-0-	199	1	451	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	529	-0-	-41	B	-0-	28	1	501	2	N	-0-					-0-
10	776	N	776	-0-	-0-	B	-0-	265	1	511	2	N	-0-					-0-
11	1563	N	1563	-0-	-0-	B	-0-	362	1	1201	2	N	-0-					-0-
12	1348	N	1348	-0-	-0-	B	-0-	416	1	932	2	N	-0-					-0-
01	718	N	718	-0-	-0-	B	-0-	196	1	522	2	N	-0-					-0-
02	1012	N	1012	-0-	-0-	B	-0-	310	1	702	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	X	986	-0-	-0-	B	-0-	86	1	900	2	N	-0-					-0-
10	651	N	548	-0-	-103	B	-0-	63	1	485	2	N	-0-					-0-
11	697	N	697	-0-	-0-	B	-0-	90	1	607	2	N	-0-					-0-
12	651	N	459	-0-	-192	B	-0-	33	1	426	2	N	-0-					-0-
01	601	N	601	-0-	-0-	B	-0-	48	1	553	2	N	-0-					-0-
02	609	N	409	-0-	-200	B	-0-	32	1	377	2	N	-0-					-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	2092	-0-	-4538	B	-0-	183	1	1909	2	N	-0-					-0-
10	2175	X	2175	-0-	-0-	B	-0-	249	1	1926	2	N	-0-					-0-
11	2141	N	2141	-0-	-0-	B	-0-	276	1	1865	2	N	-0-					-0-
12	2242	N	2242	-0-	-0-	B	-0-	159	1	2083	2	N	-0-					-0-
01	2286	N	2286	-0-	-0-	B	-0-	182	1	2104	2	N	-0-					-0-
02	2086	N	2086	-0-	-0-	B	-0-	162	1	1924	2	N	-0-					-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1420	N	1420	-0-	-0-	B	-0-	124	1	1296	2	N	-0-					-0-
10	1581	N	1350	-0-	-231	B	-0-	154	1	1196	2	N	-0-					-0-
11	1440	N	1334	-0-	-106	B	-0-	172	1	1162	2	N	-0-					-0-
12	1457	N	1363	-0-	-94	B	-0-	97	1	1266	2	N	-0-					-0-
01	1364	N	1323	-0-	-41	B	-0-	106	1	1217	2	N	-0-					-0-
02	1276	N	1247	-0-	-29	B	-0-	97	1	1150	2	N	-0-					-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	532	-0-	-8	B	-0-	47	1	485	2	N	-0-					-0-
10	583	N	583	-0-	-0-	B	-0-	67	1	516	2	N	-0-					-0-
11	540	N	539	-0-	-1	B	-0-	69	1	470	2	N	-0-					-0-
12	558	N	489	-0-	-69	B	-0-	35	1	454	2	N	-0-					-0-
01	589	N	475	-0-	-114	B	-0-	38	1	437	2	N	-0-					-0-
02	522	N	446	-0-	-76	B	-0-	35	1	411	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1867	X	1867	-0-	-0- B	-0-	164	1	1703	2	N	-0-					-0-
10	1922	N	1902	-0-	-20 B	-0-	217	1	1685	2	N	-0-					-0-
11	1860	N	1827	-0-	-33 B	-0-	235	1	1592	2	N	-0-					-0-
12	1922	N	1897	-0-	-25 B	-0-	134	1	1763	2	N	-0-					-0-
01	1891	N	1883	-0-	-8 B	-0-	150	1	1733	2	N	-0-					-0-
02	1769	N	1769	-0-	-0- B	-0-	137	1	1632	2	N	-0-					-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0- B	-0-	48	1	501	2	N	-0-					-0-
10	673	N	673	-0-	-0- B	-0-	77	1	596	2	N	-0-					-0-
11	630	N	514	-0-	-116 B	-0-	66	1	448	2	N	-0-					-0-
12	558	N	472	-0-	-86 B	-0-	33	1	439	2	N	-0-					-0-
01	682	N	470	-0-	-212 B	-0-	37	1	433	2	N	-0-					-0-
02	493	N	425	-0-	-68 B	-0-	33	1	392	2	N	-0-					-0-

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0- B	-0-	20	1	207	2	Y	-0-					-0-
10	217	N	20	-0-	-197 B	-0-	2	1	18	2	Y	-0-					-0-
11	210	N	177	-0-	-33 B	-0-	23	1	154	2	Y	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					Y	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	15	1	176	2	Y	-0-					-0-
02	174	N	-0-	-0-	-174 B	-0-					Y	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3332	X	3332	-0-	-0- B	-0-	292	1	3040	2	N	-0-					-0-
10	2989	X	2989	-0-	-0- B	-0-	342	1	2647	2	N	-0-					-0-
11	3000	X	2766	-0-	-234 B	-0-	356	1	2410	2	N	-0-					-0-
12	3441	X	2948	-0-	-493 B	-0-	209	1	2739	2	N	-0-					-0-
01	3441	X	2620	-0-	-821 B	-0-	209	1	2411	2	N	-0-					-0-
02	3219	X	1951	-0-	-1268 B	-0-	151	1	1800	2	N	-0-					-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	856	-0-	-104 B	-0-	75	1	781	2	Y	-0-					-0-
10	744	N	692	-0-	-52 B	-0-	79	1	613	2	Y	-0-					-0-
11	1020	N	330	-0-	-690 B	-0-	43	1	287	2	Y	-0-					-0-
12	899	N	601	-0-	-298 B	-0-	43	1	558	2	Y	-0-					-0-
01	896	N	896	-0-	-0- B	-0-	71	1	825	2	Y	-0-					-0-
02	998	N	998	-0-	-0- B	-0-	77	1	918	2	Y	3	3	8			-0-
							3	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2479	N	2479	-0-	-0- B	-0-	217	1	2262	2	Y	-0-					-0-
10	2521	N	2521	-0-	-0- B	-0-	288	1	2233	2	Y	-0-					-0-
11	2368	N	2368	-0-	-0- B	-0-	305	1	2063	2	Y	-0-					-0-
12	2387	N	2175	-0-	-212 B	-0-	154	1	2021	2	Y	-0-					-0-
01	2511	N	1987	-0-	-524 B	-0-	158	1	1829	2	Y	-0-					-0-
02	2291	N	2215	-0-	-76 B	-0-	172	1	2040	2	Y	3	3	8			-0-
							3	9									

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	N	2270	-0-	-520 B	-0-	199	1	2071	2	Y	-0-					-0-
10	2883	N	2311	-0-	-572 B	-0-	264	1	2047	2	Y	-0-					-0-
11	2670	N	2297	-0-	-373 B	-0-	296	1	2001	2	Y	-0-					-0-
12	2356	N	2081	-0-	-275 B	-0-	147	1	1934	2	Y	-0-					-0-
01	2325	N	1934	-0-	-391 B	-0-	154	1	1780	2	Y	-0-					-0-
02	2233	N	1735	-0-	-498 B	-0-	135	1	1600	2	Y	-0-					-0-

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	X	791	-0-	-0- B	-0-	69	1	722	2	N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	73	1	567	2	N	-0-					-0-
11	600	N	491	-0-	-109 B	-0-	63	1	428	2	N	-0-					-0-
12	713	N	273	-0-	-440 B	-0-	19	1	254	2	N	-0-					-0-
01	651	N	337	-0-	-314 B	-0-	27	1	310	2	N	-0-					-0-
02	464	N	194	-0-	-270 B	-0-	15	1	179	2	N	-0-					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0- B	-0-	43	1	448	2	N	-0-					-0-
10	372	N	7	-0-	-365 B	-0-	1	1	6	2	N	-0-					-0-
11	458	N	458	-0-	-0- B	-0-	59	1	399	2	N	-0-					-0-
12	395	N	395	-0-	-0- B	-0-	28	1	367	2	N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	16	1	181	2	N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	33	1	396	2	N	-0-					-0-

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1017	-0-	-393 B	-0-	89	1	928	2	N	-0-					-0-
10	1457	N	1208	-0-	-249 B	-0-	138	1	1070	2	N	-0-					-0-
11	1298	N	1298	-0-	-0- B	-0-	167	1	1131	2	N	-0-					-0-
12	1111	N	1111	-0-	-0- B	-0-	79	1	1032	2	N	-0-					-0-
01	1209	N	997	-0-	-212 B	-0-	80	1	917	2	N	-0-					-0-
02	1247	N	1078	-0-	-169 B	-0-	84	1	994	2	N	-0-					-0-

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	N	642	-0-	-0- B	-0-	56	1	586	2	Y	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	88	1	685	2	Y	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	65	1	438	2	Y	-0-					-0-
12	993	N	993	-0-	-0- B	-0-	70	1	923	2	Y	-0-					-0-
01	787	N	787	-0-	-0- B	-0-	63	1	724	2	Y	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	51	1	609	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2096	N	2096	-0-	-0-	B	-0-	105	1	1991	2	Y	-0-					-0-
10	2266	N	2266	-0-	-0-	B	-0-	111	1	2155	2	Y	-0-					-0-
11	2153	N	2153	-0-	-0-	B	-0-	71	1	2082	2	Y	-0-					-0-
12	2262	N	2262	-0-	-0-	B	-0-	59	1	2203	2	Y	-0-					-0-
01	2390	N	2390	-0-	-0-	B	-0-	87	1	2303	2	Y	-0-					-0-
02	2149	N	2149	-0-	-0-	B	-0-	136	1	2010	2	Y	3	3	8			-0-
								3	9									

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	556	-0-	-164	B	-0-	49	1	507	2	Y	-0-					-0-
10	651	N	494	-0-	-157	B	-0-	56	1	438	2	Y	-0-					-0-
11	600	N	233	-0-	-367	B	-0-	30	1	203	2	Y	-0-					-0-
12	591	N	591	-0-	-0-	B	-0-	42	1	549	2	Y	-0-					-0-
01	607	N	607	-0-	-0-	B	-0-	48	1	559	2	Y	-0-					-0-
02	544	N	544	-0-	-0-	B	-0-	42	1	502	2	Y	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1189	N	1189	-0-	-0-	B	-0-	104	1	1085	2	Y	-0-					-0-
10	1441	N	1441	-0-	-0-	B	-0-	165	1	1276	2	Y	-0-					-0-
11	1261	N	1261	-0-	-0-	B	-0-	163	1	1098	2	Y	-0-					-0-
12	1318	N	1318	-0-	-0-	B	-0-	93	1	1225	2	Y	-0-					-0-
01	1311	N	1311	-0-	-0-	B	-0-	105	1	1206	2	Y	-0-					-0-
02	1220	N	1220	-0-	-0-	B	-0-	94	1	1119	2	Y	6	6	8			-0-
								7	9									

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	3952	-0-	-1148	B	-0-	346	1	3606	2	N	-0-					-0-
10	5270	X	4960	-0-	-310	B	-0-	567	1	4393	2	N	-0-					-0-
11	4860	X	4166	-0-	-694	B	-0-	537	1	3629	2	N	-0-					-0-
12	4340	X	3954	-0-	-386	B	-0-	280	1	3674	2	N	-0-					-0-
01	4960	X	3917	-0-	-1043	B	-0-	312	1	3605	2	N	-0-					-0-
02	4640	X	2784	-0-	-1856	B	-0-	216	1	2568	2	N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	737	N	737	-0-	-0-	B	-0-	65	1	672	2	Y	-0-					-0-
10	658	N	658	-0-	-0-	B	-0-	75	1	583	2	Y	-0-					-0-
11	598	N	598	-0-	-0-	B	-0-	77	1	521	2	Y	-0-					-0-
12	827	N	827	-0-	-0-	B	-0-	59	1	768	2	Y	-0-					-0-
01	1208	N	1208	-0-	-0-	B	-0-	96	1	1112	2	Y	-0-					-0-
02	1175	N	1175	-0-	-0-	B	-0-	91	1	1084	2	Y	-0-					-0-

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	1755	-0-	-255	B	-0-	92	1	1663	2	N	-0-					-0-
10	1031	N	1031	-0-	-0-	B	-0-	353	1	678	2	N	-0-					-0-
11	3127	X	3127	-0-	-0-	B	-0-	724	1	2403	2	N	-0-					-0-
12	2278	N	2278	-0-	-0-	B	-0-	703	1	1575	2	N	-0-					-0-
01	1023	N	849	-0-	-174	B	-0-	231	1	618	2	N	-0-					-0-
02	2639	X	2333	-0-	-306	B	-0-	714	1	1619	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	56	-0-	-64 B	-0-	3	1	53	2	N	-0-					-0-
10	155	N	81	-0-	-74 B	-0-	28	1	53	2	N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	32	1	105	2	N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	32	1	71	2	N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	71	1	188	2	N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	73	1	165	2	N	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	3770	-0-	-550 B	-0-	330	1	3440	2	Y	-0-					-0-
10	4309	X	4112	-0-	-197 B	-0-	470	1	3642	2	Y	-0-					-0-
11	4188	X	4188	-0-	-0- B	-0-	540	1	3648	2	Y	-0-					-0-
12	4272	X	4272	-0-	-0- B	-0-	303	1	3969	2	Y	-0-					-0-
01	4260	X	4260	-0-	-0- B	-0-	340	1	3920	2	Y	-0-					-0-
02	3988	X	3988	-0-	-0- B	-0-	309	1	3672	2	Y	6	6	8			-0-
							7	9									

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	17794	-0-	17794 B	17794	465	1	17329	2	Y	-0-					-0-
01	14B2	EXT	12344	-0-	12344 B	30138	451	1	11893	2	Y	-0-					-0-
02	14B2	EXT	10663	-0-	10663 B	40801	677	1	9983	2	Y	3	3	8			-0-
							3	9									

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	2790	-0-	1230 B	-106094	139	1	2651	2	Y	-0-					-0-
10	2914	X	2314	-0-	-600 B	-106094	113	1	2201	2	Y	-0-					-0-
11	2820	X	2814	-0-	-6 B	-106094	93	1	2721	2	Y	-0-					-0-
12	2821	X	2717	-0-	-104 B	-106094	71	1	2646	2	Y	-0-					-0-
01	2821	X	2598	-0-	-223 B	-106094	95	1	2503	2	Y	-0-					-0-
02	2639	X	2555	-0-	-84 B	-106094	162	1	2393	2	Y	-0-					-0-

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5012	X	5012	-0-	-0- B	-0-	250	1	4762	2	Y	-0-					-0-
10	5053	X	3933	-0-	-1120 B	-0-	193	1	3740	2	Y	-0-					-0-
11	4800	X	4763	-0-	-37 B	-0-	157	1	4606	2	Y	-0-					-0-
12	5084	X	4846	-0-	-238 B	-0-	127	1	4719	2	Y	-0-					-0-
01	5084	X	4494	-0-	-590 B	-0-	164	1	4330	2	Y	-0-					-0-
02	4756	X	4226	-0-	-530 B	-0-	268	1	3958	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1709	N	1709	-0-	-0- B	-0-	85	1	1624	2	N	-0-					-0-
10	1364	N	1287	-0-	-77 B	-0-	63	1	1224	2	N	-0-					-0-
11	1667	N	1667	-0-	-0- B	-0-	55	1	1612	2	N	-0-					-0-
12	1767	N	1589	-0-	-178 B	-0-	42	1	1547	2	N	-0-					-0-
01	1512	N	1512	-0-	-0- B	-0-	55	1	1457	2	N	-0-					-0-
02	1624	N	1174	-0-	-450 B	-0-	74	1	1097	2	N	3	3	8			-0-
							3	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	322	-0-	-8 B	-0-	16	1	306	2	N	-0-					-0-
10	341	N	321	-0-	-20 B	-0-	16	1	305	2	N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	11	1	314	2	N	-0-					-0-
12	341	N	297	-0-	-44 B	-0-	8	1	289	2	N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	11	1	303	2	N	-0-					-0-
02	319	N	278	-0-	-41 B	-0-	18	1	260	2	N	-0-					-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4703	-0-	-37 B	-20610	235	1	4468	2	Y	-0-					-0-
10	4867	X	4727	-0-	-140 B	-20610	232	1	4495	2	Y	-0-					-0-
11	4710	X	4930	-0-	220 B	-20390	162	1	4768	2	Y	-0-					-0-
12	4774	X	4953	-0-	179 B	-20211	129	1	4824	2	Y	-0-					-0-
01	4774	X	4737	-0-	-37 B	-20211	173	1	4564	2	Y	-0-					-0-
02	4466	X	4834	-0-	368 B	-19843	307	1	4527	2	Y	-0-					-0-

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5221	X	5221	-0-	-0- B	-0-	261	1	4960	2	Y	-0-					-0-
10	4991	X	3624	-0-	-1367 B	-0-	178	1	3446	2	Y	-0-					-0-
11	5130	X	4695	-0-	-435 B	-0-	154	1	4541	2	Y	-0-					-0-
12	5363	X	4121	-0-	-1242 B	-0-	108	1	4013	2	Y	-0-					-0-
01	5363	X	4595	-0-	-768 B	-0-	168	1	4427	2	Y	-0-					-0-
02	5017	X	4077	-0-	-940 B	-0-	259	1	3815	2	Y	3	3	8			-0-
							3	9									

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3459	-0-	-171 B	-0-	173	1	3286	2	N	-0-					-0-
10	3751	X	3129	-0-	-622 B	-0-	153	1	2976	2	N	-0-					-0-
11	3630	X	3039	-0-	-591 B	-0-	100	1	2939	2	N	-0-					-0-
12	3565	X	3146	-0-	-419 B	-0-	82	1	3064	2	N	-0-					-0-
01	3565	X	3085	-0-	-480 B	-0-	113	1	2972	2	N	-0-					-0-
02	3335	X	3230	-0-	-105 B	-0-	205	1	3022	2	N	3	3	8			-0-
							3	9									

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4123	-0-	-407 B	-0-	206	1	3917	2	Y	-0-					-0-
10	4681	X	3372	-0-	-1309 B	-0-	165	1	3207	2	Y	-0-					-0-
11	4530	X	3545	-0-	-985 B	-0-	117	1	3428	2	Y	-0-					-0-
12	4495	X	3540	-0-	-955 B	-0-	93	1	3447	2	Y	-0-					-0-
01	4433	X	3217	-0-	-1216 B	-0-	117	1	3100	2	Y	-0-					-0-
02	3973	X	3065	-0-	-908 B	-0-	194	1	2868	2	Y	3	3	8			-0-
							3	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	264	-0-	264 B	264	10	1	254	2	N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	264					N	-0-					-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

09	2266	N	2266	-0-	-0- B	-0-	113	1	2153	2	N	-0-					-0-
10	2170	N	1907	-0-	-263 B	-0-	93	1	1814	2	N	-0-					-0-
11	2009	N	2009	-0-	-0- B	-0-	66	1	1943	2	N	-0-					-0-
12	2325	N	1827	-0-	-498 B	-0-	48	1	1779	2	N	-0-					-0-
01	1922	N	1289	-0-	-633 B	-0-	47	1	1242	2	N	-0-					-0-
02	2155	N	2155	-0-	-0- B	-0-	137	1	2018	2	N	-0-					-0-

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

09	3030	X	2894	-0-	-136 B	-0-	145	1	2749	2	Y	-0-					-0-
10	3162	X	2656	-0-	-506 B	-0-	130	1	2526	2	Y	-0-					-0-
11	3060	X	2735	-0-	-325 B	-0-	90	1	2645	2	Y	-0-					-0-
12	2945	X	2548	-0-	-397 B	-0-	67	1	2481	2	Y	-0-					-0-
01	2945	X	2696	-0-	-249 B	-0-	98	1	2598	2	Y	-0-					-0-
02	2926	X	2926	-0-	-0- B	-0-	186	1	2740	2	Y	-0-					-0-

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

09	4740	X	4227	-0-	-513 B	-0-	211	1	4016	2	Y	-0-					-0-
10	4805	X	4722	-0-	-83 B	-0-	231	1	4491	2	Y	-0-					-0-
11	4555	X	4555	-0-	-0- B	-0-	150	1	4405	2	Y	-0-					-0-
12	4278	X	2694	-0-	-1584 B	-0-	70	1	2624	2	Y	-0-					-0-
01	4278	X	4103	-0-	-175 B	-0-	150	1	3953	2	Y	-0-					-0-
02	4939	X	4939	-0-	-0- B	-0-	313	1	4623	2	Y	3	3	8			-0-
							3	9									

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

09	1470	N	1368	-0-	-102 B	-0-	68	1	1300	2	Y	-0-					-0-
10	1519	N	1405	-0-	-114 B	-0-	69	1	1336	2	Y	-0-					-0-
11	1143	N	1143	-0-	-0- B	-0-	38	1	1105	2	Y	-0-					-0-
12	1395	N	1136	-0-	-259 B	-0-	30	1	1106	2	Y	-0-					-0-
01	1395	N	1243	-0-	-152 B	-0-	45	1	1198	2	Y	-0-					-0-
02	1102	N	1013	-0-	-89 B	-0-	64	1	949	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4442	-0-	-358	B	-0-	222	1	4220	2	N	-0-					-0-
10	4805	X	4382	-0-	-423	B	-0-	215	1	4167	2	N	-0-					-0-
11	4650	X	4560	-0-	-90	B	-0-	150	1	4410	2	N	-0-					-0-
12	4712	X	4636	-0-	-76	B	-0-	121	1	4515	2	N	-0-					-0-
01	4588	X	4549	-0-	-39	B	-0-	166	1	4383	2	N	-0-					-0-
02	4408	X	4256	-0-	-152	B	-0-	270	1	3983	2	N	3	3	8			-0-
								3	9									

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3439	X	3439	-0-	-0-	B	-0-	172	1	3267	2	Y	-0-					-0-
10	3596	X	3372	-0-	-224	B	-0-	165	1	3207	2	Y	-0-					-0-
11	3480	X	3284	-0-	-196	B	-0-	108	1	3176	2	Y	-0-					-0-
12	3534	X	3138	-0-	-396	B	-0-	82	1	3056	2	Y	-0-					-0-
01	3534	X	2829	-0-	-705	B	-0-	103	1	2726	2	Y	-0-					-0-
02	3347	X	3347	-0-	-0-	B	-0-	212	1	3135	2	Y	-0-					-0-

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5776	X	5776	-0-	-0-	B	-0-	288	1	5488	2	N	-0-					-0-
10	5063	X	5063	-0-	-0-	B	-0-	248	1	4815	2	N	-0-					-0-
11	4830	X	4830	-0-	-0-	B	-0-	159	1	4671	2	N	-0-					-0-
12	3980	X	3980	-0-	-0-	B	-0-	104	1	3876	2	N	-0-					-0-
01	3716	X	3716	-0-	-0-	B	-0-	136	1	3580	2	N	-0-					-0-
02	3520	X	3520	-0-	-0-	B	-0-	223	1	3297	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	2970	-0-	-870	B	-0-	148	1	2822	2	N	-0-					-0-
10	3875	X	1793	-0-	-2082	B	-0-	88	1	1705	2	N	-0-					-0-
11	3660	X	645	-0-	-3015	B	-0-	21	1	624	2	N	-0-					-0-
12	3689	X	1391	-0-	-2298	B	-0-	36	1	1355	2	N	-0-					-0-
01	3503	X	1182	-0-	-2321	B	-0-	43	1	1139	2	N	-0-					-0-
02	2871	X	1018	-0-	-1853	B	-0-	65	1	953	2	N	-0-					-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2465	N	2465	-0-	-0-	B	-0-	123	1	2342	2	N	-0-					-0-
10	2542	N	2357	-0-	-185	B	-0-	116	1	2241	2	N	-0-					-0-
11	2214	N	2214	-0-	-0-	B	-0-	73	1	2141	2	N	-0-					-0-
12	2697	N	2697	-0-	-0-	B	-0-	71	1	2626	2	N	-0-					-0-
01	2750	N	2750	-0-	-0-	B	-0-	100	1	2650	2	N	-0-					-0-
02	2349	N	2349	-0-	-0-	B	-0-	149	1	2197	2	N	3	3	8			-0-
								3	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

09	3990	X	3940	-0-	-50	B	-0-	197	1	3743	2	N	-0-					-0-
10	4123	X	3623	-0-	-500	B	-0-	178	1	3445	2	N	-0-					-0-
11	3990	X	3846	-0-	-144	B	-0-	126	1	3720	2	N	-0-					-0-
12	4123	X	3430	-0-	-693	B	-0-	90	1	3340	2	N	-0-					-0-
01	4061	X	3950	-0-	-111	B	-0-	144	1	3806	2	N	-0-					-0-
02	3815	X	3815	-0-	-0-	B	-0-	242	1	3570	2	N	3	3	8			-0-
								3	9									

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

09	3600	X	3225	-0-	-375	B	-0-	283	1	2942	2	N	-0-					-0-
10	3720	X	3175	-0-	-545	B	-0-	363	1	2812	2	N	-0-					-0-
11	3337	X	3337	-0-	-0-	B	-0-	430	1	2907	2	N	-0-					-0-
12	3348	X	3335	-0-	-13	B	-0-	236	1	3099	2	N	-0-					-0-
01	3385	X	3385	-0-	-0-	B	-0-	270	1	3115	2	N	-0-					-0-
02	4416	X	4416	-0-	-0-	B	-0-	343	1	4071	2	N	2	2	8			-0-
								2	9									

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

09	3390	X	3215	-0-	-175	B	-0-	161	1	3054	2	N	-0-					-0-
10	3410	X	3360	-0-	-50	B	-0-	165	1	3195	2	N	-0-					-0-
11	3315	X	3315	-0-	-0-	B	-0-	109	1	3206	2	N	-0-					-0-
12	3410	X	3093	-0-	-317	B	-0-	81	1	3012	2	N	-0-					-0-
01	3451	X	3451	-0-	-0-	B	-0-	126	1	3325	2	N	-0-					-0-
02	3219	X	3198	-0-	-21	B	-0-	203	1	2992	2	N	3	3	8			-0-
								3	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2914	N	2914	-0-	-0- B	-0-	146	1	2768	2	N	-0-					-0-
10	3136	X	3136	-0-	-0- B	-0-	154	1	2982	2	N	-0-					-0-
11	3143	X	3143	-0-	-0- B	-0-	103	1	3040	2	N	-0-					-0-
12	3196	X	3196	-0-	-0- B	-0-	84	1	3112	2	N	-0-					-0-
01	2928	X	2928	-0-	-0- B	-0-	107	1	2821	2	N	-0-					-0-
02	2703	X	2703	-0-	-0- B	-0-	171	1	2529	2	N	3	3	8			-0-
							3	9									

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2300	N	2300	-0-	-0- B	-0-	115	1	2185	2	N	-0-					-0-
10	2294	N	2294	-0-	-0- B	-0-	112	1	2182	2	N	-0-					-0-
11	2220	N	2168	-0-	-52 B	-0-	71	1	2097	2	N	-0-					-0-
12	2387	N	1823	-0-	-564 B	-0-	48	1	1775	2	N	-0-					-0-
01	2294	N	1672	-0-	-622 B	-0-	61	1	1611	2	N	-0-					-0-
02	2173	N	2173	-0-	-0- B	-0-	138	1	2032	2	N	3	3	8			-0-
							3	9									

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	669	-0-	-4431 B	-0-	33	1	636	2	Y	-0-					-0-
10	5239	X	591	-0-	-4648 B	-0-	29	1	562	2	Y	-0-					-0-
11	3840	X	537	-0-	-3303 B	-0-	18	1	519	2	Y	-0-					-0-
12	1023	X	554	-0-	-469 B	-0-	14	1	540	2	Y	-0-					-0-
01	996	X	996	-0-	-0- B	-0-	36	1	960	2	Y	-0-					-0-
02	939	X	939	-0-	-0- B	-0-	60	1	879	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4210	X	4210	-0-	-0- B	-0-	210	1	4000	2	N	-0-					-0-
10	4268	X	4268	-0-	-0- B	-0-	209	1	4059	2	N	-0-					-0-
11	4050	X	4033	-0-	-17 B	-0-	133	1	3900	2	N	-0-					-0-
12	4185	X	4053	-0-	-132 B	-0-	106	1	3947	2	N	-0-					-0-
01	4275	X	4275	-0-	-0- B	-0-	156	1	4119	2	N	-0-					-0-
02	3966	X	3966	-0-	-0- B	-0-	252	1	3711	2	N	3	3	8			-0-
							3	9									

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	5927	-0-	-253 B	-0-	296	1	5631	2	Y	-0-					-0-
10	6324	X	6324	-0-	-0- B	-0-	310	1	6014	2	Y	-0-					-0-
11	5760	X	4691	-0-	-1069 B	-0-	154	1	4537	2	Y	-0-					-0-
12	6045	X	4813	-0-	-1232 B	-0-	126	1	4687	2	Y	-0-					-0-
01	6045	X	4993	-0-	-1052 B	-0-	182	1	4811	2	Y	-0-					-0-
02	5655	X	5204	-0-	-451 B	-0-	330	1	4874	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2270	-0-	-340 B	-0-	113	1	2157	2	N	-0-					-0-
10	2356	N	2287	-0-	-69 B	-0-	112	1	2175	2	N	-0-					-0-
11	2400	N	2193	-0-	-207 B	-0-	72	1	2121	2	N	-0-					-0-
12	2356	N	2227	-0-	-129 B	-0-	58	1	2169	2	N	-0-					-0-
01	2294	N	2117	-0-	-177 B	-0-	77	1	2040	2	N	-0-					-0-
02	2117	N	2013	-0-	-104 B	-0-	128	1	1885	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1243	N	1243	-0-	-0- B	-0-	62	1	1181	2	N	-0-					-0-
10	1519	N	1266	-0-	-253 B	-0-	62	1	1204	2	N	-0-					-0-
11	1470	N	858	-0-	-612 B	-0-	28	1	830	2	N	-0-					-0-
12	1271	N	1166	-0-	-105 B	-0-	30	1	1136	2	N	-0-					-0-
01	1271	N	1044	-0-	-227 B	-0-	38	1	1006	2	N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	60	1	886	2	N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	909	-0-	-21 B	-0-	80	1	829	2	N	-0-					-0-
10	961	N	922	-0-	-39 B	-0-	105	1	817	2	N	-0-					-0-
11	930	N	883	-0-	-47 B	-0-	114	1	769	2	N	-0-					-0-
12	930	N	914	-0-	-16 B	-0-	65	1	849	2	N	-0-					-0-
01	930	N	898	-0-	-32 B	-0-	72	1	826	2	N	-0-					-0-
02	841	N	738	-0-	-103 B	-0-	57	1	681	2	N	-0-					-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	1568	-0-	-2812 B	-0-	78	1	1490	2	N	-0-					-0-
10	4123	X	2853	-0-	-1270 B	-0-	140	1	2713	2	N	-0-					-0-
11	3870	X	3728	-0-	-142 B	-0-	123	1	3605	2	N	-0-					-0-
12	3747	X	3747	-0-	-0- B	-0-	98	1	3649	2	N	-0-					-0-
01	3456	X	3456	-0-	-0- B	-0-	126	1	3330	2	N	-0-					-0-
02	3596	X	3565	-0-	-31 B	-0-	226	1	3339	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1000	-0-	-20 B	-0-	50	1	950	2	N	-0-					-0-
10	1054	N	1030	-0-	-24 B	-0-	50	1	980	2	N	-0-					-0-
11	1010	N	1010	-0-	-0- B	-0-	33	1	977	2	N	-0-					-0-
12	1033	N	1033	-0-	-0- B	-0-	27	1	1006	2	N	-0-					-0-
01	1035	N	1035	-0-	-0- B	-0-	38	1	997	2	N	-0-					-0-
02	986	N	922	-0-	-64 B	-0-	59	1	863	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	5425	-0-	-35 B	-0-	271	1	5154	2	N	-0-					-0-
10	5580	X	5380	-0-	-200 B	-0-	264	1	5116	2	N	-0-					-0-
11	5340	X	5249	-0-	-91 B	-0-	173	1	5076	2	N	-0-					-0-
12	5611	X	5395	-0-	-216 B	-0-	141	1	5254	2	N	-0-					-0-
01	5611	X	5348	-0-	-263 B	-0-	195	1	5153	2	N	-0-					-0-
02	5249	X	4936	-0-	-313 B	-0-	313	1	4616	2	N	6	6	8			-0-
							7	9									

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2296	X	2296	-0-	-0- B	-0-	115	1	2181	2	N	-0-					-0-
10	2417	X	2417	-0-	-0- B	-0-	118	1	2299	2	N	-0-					-0-
11	2355	X	2355	-0-	-0- B	-0-	77	1	2278	2	N	-0-					-0-
12	2390	X	2390	-0-	-0- B	-0-	62	1	2328	2	N	-0-					-0-
01	2420	X	2420	-0-	-0- B	-0-	88	1	2332	2	N	-0-					-0-
02	2291	X	2242	-0-	-49 B	-0-	142	1	2097	2	N	3	3	8			-0-
							3	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2620	-0-	-50	B	-0-	131	1	2489	2	N	-0-					-0-
10	2852	N	2798	-0-	-54	B	-0-	137	1	2661	2	N	-0-					-0-
11	2751	N	2751	-0-	-0-	B	-0-	90	1	2661	2	N	-0-					-0-
12	2801	N	2801	-0-	-0-	B	-0-	73	1	2728	2	N	-0-					-0-
01	2795	N	2795	-0-	-0-	B	-0-	102	1	2693	2	N	-0-					-0-
02	2668	N	2654	-0-	-14	B	-0-	168	1	2483	2	N	3	3	8			-0-
								3	9									

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	B	-48256					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-48256					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-48256					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-48256					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-48256					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-48256					N	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4857	-0-	-63	B	-0-	426	1	4431	2	N	-0-					-0-
10	4960	X	4713	-0-	-247	B	-0-	539	1	4174	2	N	-0-					-0-
11	4800	X	4473	-0-	-327	B	-0-	576	1	3897	2	N	-0-					-0-
12	5764	X	5764	-0-	-0-	B	-0-	408	1	5356	2	N	-0-					-0-
01	5086	X	5086	-0-	-0-	B	-0-	406	1	4680	2	N	-0-					-0-
02	5226	X	5226	-0-	-0-	B	-0-	405	1	4814	2	N	6	6	8			-0-
								7	9									

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2458	N	2458	-0-	-0-	B	-0-	215	1	2243	2	Y	-0-					-0-
10	2471	N	2471	-0-	-0-	B	-0-	283	1	2188	2	Y	-0-					-0-
11	2316	N	2316	-0-	-0-	B	-0-	298	1	2018	2	Y	-0-					-0-
12	2480	N	2418	-0-	-62	B	-0-	171	1	2247	2	Y	-0-					-0-
01	2480	N	2406	-0-	-74	B	-0-	192	1	2214	2	Y	-0-					-0-
02	2340	N	2340	-0-	-0-	B	-0-	181	1	2149	2	Y	9	9	8			-0-
								10	9									

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
10	1383	N	1383	-0-	-0-	B	-0-	58	1	1325	2	N	-0-					-0-
11	1890	N	1082	-0-	-808	B	-0-	1082	2			N	-0-					-0-
12	1355	N	1355	-0-	-0-	B	-0-	28	1	1327	2	N	-0-					-0-
01	1395	N	1341	-0-	-54	B	-0-	210	1	1131	2	N	-0-					-0-
02	1127	N	1127	-0-	-0-	B	-0-	1127	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3729	X	3729	-0-	-0- B	-0-	186	1	3543	2	N	-0-					-0-
10	3658	X	3448	-0-	-210 B	-0-	169	1	3279	2	N	-0-					-0-
11	3510	X	3086	-0-	-424 B	-0-	101	1	2985	2	N	-0-					-0-
12	3658	X	3468	-0-	-190 B	-0-	91	1	3377	2	N	-0-					-0-
01	3658	X	3322	-0-	-336 B	-0-	121	1	3201	2	N	-0-					-0-
02	3422	X	3274	-0-	-148 B	-0-	208	1	3066	2	N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2654	-0-	-256 B	-0-	233	1	2421	2	N	-0-					-0-
10	3007	X	2703	-0-	-304 B	-0-	309	1	2394	2	N	-0-					-0-
11	3024	X	3024	-0-	-0- B	-0-	390	1	2634	2	N	-0-					-0-
12	3356	X	3356	-0-	-0- B	-0-	238	1	3118	2	N	-0-					-0-
01	3133	X	3133	-0-	-0- B	-0-	250	1	2883	2	N	-0-					-0-
02	2900	X	2829	-0-	-71 B	-0-	219	1	2607	2	N	3	3	8			-0-
							3	9									

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2451	X	2451	-0-	-0- B	-0-	122	1	2329	2	N	-0-					-0-
10	2307	N	2307	-0-	-0- B	-0-	113	1	2194	2	N	-0-					-0-
11	2460	N	2344	-0-	-116 B	-0-	77	1	2267	2	N	-0-					-0-
12	2542	N	2274	-0-	-268 B	-0-	59	1	2215	2	N	-0-					-0-
01	2294	N	2189	-0-	-105 B	-0-	80	1	2109	2	N	-0-					-0-
02	2262	N	2148	-0-	-114 B	-0-	136	1	2012	2	N	-0-					-0-

SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	150	-0-	60 B	-710343	13	1	137	2	N	-0-					-0-
10	93	N	155	-0-	62 B	-710281	18	1	137	2	N	-0-					-0-
11	60	N	146	-0-	86 B	-710195	19	1	127	2	N	-0-					-0-
12	124	N	99	-0-	-25 B	-710195	7	1	92	2	N	-0-					-0-
01	124	N	160	-0-	36 B	-710159	13	1	147	2	N	-0-					-0-
02	116	N	57	-0-	-59 B	-710159	4	1	53	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2656	N	2656	-0-	-0- B	-0-	133	1	2523	2	N	-0-					-0-
10	2048	N	2048	-0-	-0- B	-0-	100	1	1948	2	N	-0-					-0-
11	1185	N	1185	-0-	-0- B	-0-	39	1	1146	2	N	-0-					-0-
12	1736	N	816	-0-	-920 B	-0-	21	1	795	2	N	-0-					-0-
01	1736	N	681	-0-	-1055 B	-0-	25	1	656	2	N	-0-					-0-
02	1552	N	1552	-0-	-0- B	-0-	99	1	1453	2	N	-0-					-0-

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4601	-0-	-109 B	-0-	230	1	4371	2	N	-0-					-0-
10	4836	X	4286	-0-	-550 B	-0-	210	1	4076	2	N	-0-					-0-
11	4650	X	4515	-0-	-135 B	-0-	148	1	4367	2	N	-0-					-0-
12	4743	X	4465	-0-	-278 B	-0-	117	1	4348	2	N	-0-					-0-
01	4743	X	4608	-0-	-135 B	-0-	168	1	4440	2	N	-0-					-0-
02	4437	X	4204	-0-	-233 B	-0-	267	1	3937	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3517	X	3517	-0-	-0-	B	-0-	176	1	3341	2	Y	-0-					-0-
10	3464	X	3464	-0-	-0-	B	-0-	170	1	3294	2	Y	-0-					-0-
11	3417	X	3417	-0-	-0-	B	-0-	112	1	3305	2	Y	-0-					-0-
12	3646	X	3646	-0-	-0-	B	-0-	95	1	3551	2	Y	-0-					-0-
01	3736	X	3736	-0-	-0-	B	-0-	136	1	3600	2	Y	-0-					-0-
02	3397	X	3397	-0-	-0-	B	-0-	215	1	3179	2	Y	3	3	8			-0-
								3	9									

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1403	-0-	-7	B	-0-	123	1	1280	2	N	-0-					-0-
10	2139	N	1508	-0-	-631	B	-0-	172	1	1336	2	N	-0-					-0-
11	2040	N	1525	-0-	-515	B	-0-	197	1	1328	2	N	-0-					-0-
12	1586	N	1586	-0-	-0-	B	-0-	112	1	1474	2	N	-0-					-0-
01	1567	N	1567	-0-	-0-	B	-0-	125	1	1442	2	N	-0-					-0-
02	1479	N	1254	-0-	-225	B	-0-	97	1	1157	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1498	-0-	-482	B	-0-	75	1	1423	2	N	-0-					-0-
10	2164	N	2164	-0-	-0-	B	-0-	106	1	2058	2	N	-0-					-0-
11	1888	N	1888	-0-	-0-	B	-0-	62	1	1826	2	N	-0-					-0-
12	2406	N	2406	-0-	-0-	B	-0-	63	1	2343	2	N	-0-					-0-
01	2289	N	2289	-0-	-0-	B	-0-	84	1	2205	2	N	-0-					-0-
02	2010	N	2010	-0-	-0-	B	-0-	127	1	1880	2	N	3	3	8			-0-
								3	9									

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3192	X	3192	-0-	-0-	B	-0-	159	1	3033	2	N	-0-					-0-
10	3332	X	3332	-0-	-0-	B	-0-	163	1	3169	2	N	-0-					-0-
11	3074	X	3074	-0-	-0-	B	-0-	101	1	2973	2	N	-0-					-0-
12	3175	X	3175	-0-	-0-	B	-0-	83	1	3092	2	N	-0-					-0-
01	3202	X	3202	-0-	-0-	B	-0-	117	1	3085	2	N	-0-					-0-
02	3075	X	3075	-0-	-0-	B	-0-	195	1	2877	2	N	3	3	8			-0-
								3	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	651	N	31	-0-	-620 B	-0-	2	1	29	2	N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1040	N	1040	-0-	-0- B	-0-	38	1	1002	2	N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	23	1	339	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0- B	-0-	20	1	390	2	N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	22	1	422	2	N	-0-					-0-
11	418	N	418	-0-	-0- B	-0-	14	1	404	2	N	-0-					-0-
12	434	N	399	-0-	-35 B	-0-	10	1	389	2	N	-0-					-0-
01	434	N	405	-0-	-29 B	-0-	15	1	390	2	N	-0-					-0-
02	406	N	373	-0-	-33 B	-0-	24	1	349	2	N	-0-					-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5583	X	5583	-0-	-0- B	-0-	5583	2			N	-0-					-0-
10	4836	X	4620	-0-	-216 B	-0-	195	1	4425	2	N	-0-					-0-
11	4680	X	4612	-0-	-68 B	-0-	4612	2			N	-0-					-0-
12	4836	X	1730	-0-	-3106 B	-0-	36	1	1694	2	N	-0-					-0-
01	4836	X	1424	-0-	-3412 B	-0-	223	1	1201	2	N	-0-					-0-
02	4524	X	1745	-0-	-2779 B	-0-	1745	2			N	-0-					-0-

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4189	-0-	-581 B	-0-	209	1	3980	2	N	-0-					-0-
10	4929	X	4062	-0-	-867 B	-0-	199	1	3863	2	N	-0-					-0-
11	4770	X	4432	-0-	-338 B	-0-	146	1	4286	2	N	-0-					-0-
12	4929	X	4424	-0-	-505 B	-0-	116	1	4308	2	N	-0-					-0-
01	4371	X	3738	-0-	-633 B	-0-	136	1	3602	2	N	-0-					-0-
02	4399	X	4399	-0-	-0- B	-0-	279	1	4117	2	N	3	3	8			-0-
							3	9									

WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2363	-0-	-277 B	-0-	207	1	2156	2	N	-0-					-0-
10	2919	N	2919	-0-	-0- B	-0-	334	1	2585	2	N	-0-					-0-
11	3328	X	3328	-0-	-0- B	-0-	429	1	2899	2	N	-0-					-0-
12	3698	X	3698	-0-	-0- B	-0-	262	1	3436	2	N	-0-					-0-
01	2728	X	2491	-0-	-237 B	-0-	199	1	2292	2	N	-0-					-0-
02	2552	X	2472	-0-	-80 B	-0-	192	1	2277	2	N	3	3	8			-0-
							3	9									

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2040	-0-	-990 B	-0-	102	1	1938	2	N	-0-					-0-
10	3131	X	2097	-0-	-1034 B	-0-	103	1	1994	2	N	-0-					-0-
11	2723	X	2723	-0-	-0- B	-0-	90	1	2633	2	N	-0-					-0-
12	2635	X	2434	-0-	-201 B	-0-	64	1	2370	2	N	-0-					-0-
01	2635	X	1353	-0-	-1282 B	-0-	49	1	1304	2	N	-0-					-0-
02	3089	X	3089	-0-	-0- B	-0-	196	1	2893	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1273	-0-	-17 B	-0-	112	1	1161	2	N	-0-					-0-
10	1333	N	1258	-0-	-75 B	-0-	144	1	1114	2	N	-0-					-0-
11	1290	N	1285	-0-	-5 B	-0-	166	1	1119	2	N	-0-					-0-
12	1355	N	1355	-0-	-0- B	-0-	96	1	1259	2	N	-0-					-0-
01	1371	N	1371	-0-	-0- B	-0-	109	1	1262	2	N	-0-					-0-
02	1254	N	1254	-0-	-0- B	-0-	97	1	1157	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4066	-0-	-434 B	-0-	356	1	3710	2	N	-0-					-0-
10	4650	X	3409	-0-	-1241 B	-0-	390	1	3019	2	N	-0-					-0-
11	4500	X	4415	-0-	-85 B	-0-	569	1	3846	2	N	-0-					-0-
12	4650	X	4286	-0-	-364 B	-0-	304	1	3982	2	N	-0-					-0-
01	4650	X	4039	-0-	-611 B	-0-	322	1	3717	2	N	-0-					-0-
02	4263	X	3810	-0-	-453 B	-0-	296	1	3514	2	N	-0-					-0-

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3355	X	3355	-0-	-0- B	-0-	294	1	3061	2	N	-0-					-0-
10	3472	X	3155	-0-	-317 B	-0-	361	1	2794	2	N	-0-					-0-
11	3423	X	3423	-0-	-0- B	-0-	441	1	2982	2	N	-0-					-0-
12	3472	X	3452	-0-	-20 B	-0-	245	1	3207	2	N	-0-					-0-
01	3472	X	3235	-0-	-237 B	-0-	258	1	2977	2	N	-0-					-0-
02	3306	X	2908	-0-	-398 B	-0-	225	1	2680	2	N	3	3	8			-0-
							3	9									

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2183	N	2183	-0-	-0- B	-0-	109	1	2074	2	N	-0-					-0-
10	2294	N	2202	-0-	-92 B	-0-	108	1	2094	2	N	-0-					-0-
11	2182	N	2182	-0-	-0- B	-0-	72	1	2110	2	N	-0-					-0-
12	2263	N	2124	-0-	-139 B	-0-	56	1	2068	2	N	-0-					-0-
01	2217	N	2217	-0-	-0- B	-0-	81	1	2136	2	N	-0-					-0-
02	2117	N	1814	-0-	-303 B	-0-	115	1	1696	2	N	3	3	8			-0-
							3	9									

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2747	N	2747	-0-	-0- B	-0-	241	1	2506	2	N	-0-					-0-
10	2790	N	2286	-0-	-504 B	-0-	261	1	2025	2	N	-0-					-0-
11	2882	N	2882	-0-	-0- B	-0-	371	1	2511	2	N	-0-					-0-
12	2852	N	2605	-0-	-247 B	-0-	185	1	2420	2	N	-0-					-0-
01	2659	N	2659	-0-	-0- B	-0-	212	1	2447	2	N	-0-					-0-
02	2784	N	2629	-0-	-155 B	-0-	204	1	2422	2	N	3	3	8			-0-
							3	9									

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1412	-0-	-208 B	-0-	124	1	1288	2	Y	-0-					-0-
10	1674	N	1564	-0-	-110 B	-0-	179	1	1385	2	Y	-0-					-0-
11	1542	N	1542	-0-	-0- B	-0-	199	1	1343	2	Y	-0-					-0-
12	1591	N	1591	-0-	-0- B	-0-	113	1	1478	2	Y	-0-					-0-
01	1593	N	1593	-0-	-0- B	-0-	127	1	1466	2	Y	-0-					-0-
02	1420	N	1420	-0-	-0- B	-0-	110	1	1310	2	Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	3636	-0-	-2034 B	-0-	319	1	3317	2	N	-0-					-0-
10	5859	X	4089	-0-	-1770 B	-0-	467	1	3622	2	N	-0-					-0-
11	5670	X	3843	-0-	-1827 B	-0-	495	1	3348	2	N	-0-					-0-
12	4681	X	3405	-0-	-1276 B	-0-	241	1	3164	2	N	-0-					-0-
01	5271	X	5271	-0-	-0- B	-0-	420	1	4851	2	N	-0-					-0-
02	3828	X	3471	-0-	-357 B	-0-	269	1	3202	2	N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2043	-0-	-117 B	-0-	179	1	1864	2	N	-0-					-0-
10	2542	X	2081	-0-	-461 B	-0-	238	1	1843	2	N	-0-					-0-
11	2460	X	1729	-0-	-731 B	-0-	223	1	1506	2	N	-0-					-0-
12	2542	X	1966	-0-	-576 B	-0-	139	1	1827	2	N	-0-					-0-
01	2108	X	468	-0-	-1640 B	-0-	37	1	431	2	N	-0-					-0-
02	1972	X	130	-0-	-1842 B	-0-	10	1	120	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4263	X	4263	-0-	-0- B	-0-	373	1	3890	2	N	-0-					-0-
10	4443	X	4443	-0-	-0- B	-0-	508	1	3935	2	N	-0-					-0-
11	4349	X	4349	-0-	-0- B	-0-	560	1	3789	2	N	-0-					-0-
12	4348	X	4348	-0-	-0- B	-0-	308	1	4040	2	N	-0-					-0-
01	4340	X	4148	-0-	-192 B	-0-	331	1	3817	2	N	-0-					-0-
02	4060	X	1575	-0-	-2485 B	-0-	122	1	1453	2	N	-0-					-0-

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0- B	-0-	3	1	47	2	N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	5	1	94	2	N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	6	1	77	2	N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	2	1	64	2	N	-0-					-0-
02	58	N	57	-0-	-1 B	-0-	57	2			N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0- B	-0-	32	1	328	2	N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	48	1	370	2	N	-0-					-0-
11	418	N	418	-0-	-0- B	-0-	54	1	364	2	N	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	32	1	423	2	N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	33	1	380	2	N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	28	1	339	2	N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1472	N	1472	-0-	-0- B	-0-	129	1	1343	2	N	-0-					-0-
10	1550	N	1463	-0-	-87 B	-0-	167	1	1296	2	N	-0-					-0-
11	1502	N	1502	-0-	-0- B	-0-	194	1	1308	2	N	-0-					-0-
12	1519	N	1332	-0-	-187 B	-0-	94	1	1238	2	N	-0-					-0-
01	1457	N	1209	-0-	-248 B	-0-	96	1	1113	2	N	-0-					-0-
02	1450	N	1143	-0-	-307 B	-0-	89	1	1054	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	2215	-0-	-2795 B	-0-	194	1	2021	2	N	-0-					-0-
10	5177	X	3233	-0-	-1944 B	-0-	370	1	2863	2	N	-0-					-0-
11	5010	X	1968	-0-	-3042 B	-0-	254	1	1714	2	N	-0-					-0-
12	5177	X	3491	-0-	-1686 B	-0-	247	1	3244	2	N	-0-					-0-
01	5177	X	3476	-0-	-1701 B	-0-	277	1	3199	2	N	-0-					-0-
02	3016	X	2612	-0-	-404 B	-0-	202	1	2407	2	N	3	3	8			-0-
							3	9									

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0- B	-0-	64	1	670	2	Y	-0-					-0-
10	575	N	575	-0-	-0- B	-0-	66	1	509	2	Y	-0-					-0-
11	569	N	569	-0-	-0- B	-0-	73	1	496	2	Y	-0-					-0-
12	577	N	577	-0-	-0- B	-0-	41	1	536	2	Y	-0-					-0-
01	589	N	565	-0-	-24 B	-0-	45	1	520	2	Y	-0-					-0-
02	551	N	548	-0-	-3 B	-0-	43	1	505	2	Y	-0-					-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1401	-0-	-39 B	-0-	123	1	1278	2	N	-0-					-0-
10	1475	N	1475	-0-	-0- B	-0-	169	1	1306	2	N	-0-					-0-
11	1440	N	1410	-0-	-30 B	-0-	182	1	1228	2	N	-0-					-0-
12	1457	N	1451	-0-	-6 B	-0-	103	1	1348	2	N	-0-					-0-
01	1488	N	1440	-0-	-48 B	-0-	115	1	1325	2	N	-0-					-0-
02	1363	N	1293	-0-	-70 B	-0-	100	1	1190	2	N	3	3	8			-0-
							3	9									

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3969	-0-	-171 B	-0-	348	1	3621	2	Y	-0-					-0-
10	4278	X	3877	-0-	-401 B	-0-	443	1	3434	2	Y	-0-					-0-
11	4140	X	3363	-0-	-777 B	-0-	433	1	2930	2	Y	-0-					-0-
12	4123	X	3385	-0-	-738 B	-0-	240	1	3145	2	Y	-0-					-0-
01	4092	X	3907	-0-	-185 B	-0-	312	1	3595	2	Y	-0-					-0-
02	3828	X	3711	-0-	-117 B	-0-	287	1	3417	2	Y	6	6	8			-0-
							7	9									

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	3434	-0-	-1786 B	-0-	301	1	3133	2	N	-0-					-0-
10	5394	X	2963	-0-	-2431 B	-0-	339	1	2624	2	N	-0-					-0-
11	5536	X	5536	-0-	-0- B	-0-	713	1	4823	2	N	-0-					-0-
12	4991	X	4840	-0-	-151 B	-0-	343	1	4497	2	N	-0-					-0-
01	4929	X	4841	-0-	-88 B	-0-	386	1	4455	2	N	-0-					-0-
02	5046	X	4973	-0-	-73 B	-0-	385	1	4581	2	N	6	6	8			-0-
							7	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	422	-0-	-178 B	-0-	37	1	385	2	N	-0-					-0-
10	760	N	760	-0-	-0- B	-0-	87	1	673	2	N	-0-					-0-
11	624	N	624	-0-	-0- B	-0-	80	1	544	2	N	-0-					-0-
12	612	N	612	-0-	-0- B	-0-	43	1	569	2	N	-0-					-0-
01	744	N	613	-0-	-131 B	-0-	49	1	564	2	N	-0-					-0-
02	609	N	549	-0-	-60 B	-0-	43	1	506	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	6841	-0-	-719 B	-0-	599	1	6242	2	N	-0-					-0-
10	7812	X	7363	-0-	-449 B	-0-	842	1	6521	2	N	-0-					-0-
11	7560	X	5932	-0-	-1628 B	-0-	764	1	5168	2	N	-0-					-0-
12	7719	X	5565	-0-	-2154 B	-0-	394	1	5171	2	N	-0-					-0-
01	7378	X	5504	-0-	-1874 B	-0-	439	1	5065	2	N	-0-					-0-
02	7396	X	7396	-0-	-0- B	-0-	573	1	6806	2	N	15	15	8			-0-
							17	9									

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3929	-0-	-1 B	-0-	4	1	3925	2	N	-0-					-0-
10	3999	X	3848	-0-	-151 B	-0-	3848	2			N	-0-					-0-
11	4050	X	3849	-0-	-201 B	-0-	104	1	3745	2	N	-0-					-0-
12	4185	X	3761	-0-	-424 B	-0-	40	1	3721	2	N	-0-					-0-
01	4185	X	3749	-0-	-436 B	-0-	136	1	3613	2	N	-0-					-0-
02	3799	X	3151	-0-	-648 B	-0-	130	1	3018	2	N	3	3	8			-0-
							3	9									

FLETCHER OPERATING, LLC 273611
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1879	-0-	1879 B	2362	287	1	1592	2	Y	-0-					-0-
10	DLQ G-10		2059	-0-	2059 B	4421	396	1	1663	2	Y	-0-					-0-
11	5572	X	1151	-0-	-4421 B	-0-	269	1	882	2	Y	-0-					-0-
12	1174	X	1174	-0-	-0- B	-0-	289	1	885	2	Y	-0-					-0-
01	1953	X	618	-0-	-1335 B	-0-	22	1	596	2	Y	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	448	-0-	-62 B	-0-	92	1	356	2	N	-0-					-0-
10	88	N	88	-0-	-0- B	-0-	15	1	73	2	N	-0-					-0-
11	150	N	125	-0-	-25 B	-0-	30	1	95	2	N	-0-					-0-
12	465	N	188	-0-	-277 B	-0-	50	1	138	2	N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	3	1	202	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

09	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
10	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
11	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	B	-0-					N	-0-					-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

09	1073	N	1073	-0-	-0-	B	-0-	1073	2			N	-0-					-0-
10	1116	N	1116	-0-	-0-	B	-0-	1116	2			N	-0-					-0-
11	1038	N	1038	-0-	-0-	B	-0-	1038	2			N	-0-					-0-
12	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					-0-
01	1038	N	1038	-0-	-0-	B	-0-	1038	2			N	-0-					-0-
02	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

09	360	N	102	-0-	-258	B	-0-	102	2			N	-0-					-0-
10	217	N	176	-0-	-41	B	-0-	176	2			N	-0-					-0-
11	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
12	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
01	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
02	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

09	4162	X	4162	-0-	-0-	B	-0-	4162	2			N	-0-					-0-
10	4154	X	4045	-0-	-109	B	-0-	4045	2			N	-0-					-0-
11	4082	X	4082	-0-	-0-	B	-0-	4082	2			N	-0-					-0-
12	4223	X	4223	-0-	-0-	B	-0-	4223	2			N	-0-					-0-
01	4406	X	4406	-0-	-0-	B	-0-	4406	2			N	-0-					-0-
02	4050	X	4050	-0-	-0-	B	-0-	4050	2			N	-0-					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3465	X	3465	-0-	-0- B	-0-	92	1	3373	2	N	-0-					-0-
10	3312	X	3312	-0-	-0- B	-0-	86	1	3226	2	N	-0-					-0-
11	6985	X	6985	-0-	-0- B	-0-	158	1	6827	2	N	-0-					-0-
12	6161	X	6161	-0-	-0- B	-0-	153	1	6008	2	N	-0-					-0-
01	5385	X	5385	-0-	-0- B	-0-	5385	2			N	-0-					-0-
02	6017	X	6017	-0-	-0- B	-0-	6017	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
10	186	N	93	-0-	-93 B	-0-	93	2			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	116	N	65	-0-	-51 B	-0-	65	2			N	-0-					-0-

BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3110	X	3110	-0-	-0- B	-0-	3110	2			N	-0-					-0-
10	2448	N	2448	-0-	-0- B	-0-	2448	2			N	-0-					-0-
11	2550	N	1458	-0-	-1092 B	-0-	1458	2			N	-0-					-0-
12	2635	X	1403	-0-	-1232 B	-0-	1403	2			N	-0-					-0-
01	2635	X	2539	-0-	-96 B	-0-	2539	2			N	-0-					-0-
02	2980	X	2980	-0-	-0- B	-0-	2980	2			N	-0-					-0-

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	X	277	-0-	-0- B	-0-	277	2			N	-0-					21
10	381	X	381	-0-	-0- B	-0-	381	2			N	-0-					21
11	641	X	641	-0-	-0- B	-0-	641	2			N	-0-					21
12	296	X	296	-0-	-0- B	-0-	296	2			N	-0-					21
*01	288	X	288	-0-	-0- B	-0-	288	2			N	-0-					21
02	505	X	505	-0-	-0- B	-0-	505	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3994	X	3994	-0-	-0- B	-0-	3994	2			N	-0-					-0-
10	3487	X	3487	-0-	-0- B	-0-	3487	2			N	-0-					-0-
11	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					-0-
12	5850	X	5850	-0-	-0- B	-0-	5850	2			N	-0-					-0-
01	1915	X	1915	-0-	-0- B	-0-	1915	2			N	-0-					-0-
02	1873	X	1873	-0-	-0- B	-0-	1873	2			N	-0-					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1981	-0-	-29 B	-0-	1968	2	13	9	N	12	12	8			-0-
10	1969	N	1969	-0-	-0- B	-0-	1961	2	8	9	N	7	7	8			-0-
11	2130	N	2130	-0-	-0- B	-0-	2122	2	8	9	N	7	7	8			-0-
12	2046	N	2013	-0-	-33 B	-0-	2011	2	2	9	N	2	2	8			-0-
01	2121	N	2121	-0-	-0- B	-0-	2121	2			N	-0-					-0-
02	2730	N	2730	-0-	-0- B	-0-	2730	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1961	N	1961	-0-	-0-	B	-0-	1961	2			N	-0-					-0-
10	2451	N	2451	-0-	-0-	B	-0-	2451	2			N	-0-					-0-
11	2212	N	2212	-0-	-0-	B	-0-	2212	2			N	-0-					-0-
12	2066	N	2066	-0-	-0-	B	-0-	2066	2			N	-0-					-0-
01	2449	N	1987	-0-	-462	B	-0-	1987	2			N	-0-					-0-
02	2146	N	1853	-0-	-293	B	-0-	1853	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1664	X	1664	-0-	-0-	B	-0-	1661	2	3	9	N	3	3	8			-0-
10	1982	X	1982	-0-	-0-	B	-0-	1976	2	6	9	N	5	5	8			-0-
11	5865	X	5865	-0-	-0-	B	-0-	5853	2	12	9	N	11	11	8			-0-
12	6211	X	6211	-0-	-0-	B	-0-	6207	2	4	9	N	4	4	8			-0-
01	3522	X	3522	-0-	-0-	B	-0-	3522	2			N	-0-					-0-
02	1276	X	1215	-0-	-61	B	-0-	1215	2			N	-0-					-0-

FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3439	-0-	-221	B	-0-	3433	2	6	9	N	5	5	8			-0-
10	4028	X	4028	-0-	-0-	B	-0-	4025	2	3	9	N	3	3	8			-0-
11	4519	X	4519	-0-	-0-	B	-0-	4516	2	3	9	N	3	3	8			-0-
12	4460	X	4460	-0-	-0-	B	-0-	4459	2	1	9	N	1	1	8			-0-
01	4927	X	4927	-0-	-0-	B	-0-	4927	2			N	-0-					-0-
02	5185	X	5185	-0-	-0-	B	-0-	5185	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2310	-0-	-0-	B	-0-	2284	2	26	9	N	24	24	8			-0-
10	3285	X	3285	-0-	-0-	B	-0-	3261	2	24	9	N	22	22	8			-0-
11	3337	X	3337	-0-	-0-	B	-0-	3318	2	19	9	N	17	17	8			-0-
12	3325	X	3325	-0-	-0-	B	-0-	3319	2	6	9	N	5	5	8			-0-
01	905	X	905	-0-	-0-	B	-0-	905	2			N	-0-					-0-
02	1767	X	1767	-0-	-0-	B	-0-	1767	2			N	-0-					-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	991	-0-	-119	B	-0-	991	2			N	-0-					-0-
10	1209	N	1041	-0-	-168	B	-0-	1041	2			N	-0-					-0-
11	1140	N	1075	-0-	-65	B	-0-	1075	2			N	-0-					-0-
12	1025	N	1025	-0-	-0-	B	-0-	1025	2			N	-0-					-0-
01	1067	N	1067	-0-	-0-	B	-0-	1067	2			N	-0-					-0-
02	1044	N	996	-0-	-48	B	-0-	996	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1586	N	1586	-0-	-0-	B	-0-	1586	2			N	-0-					-0-
10	1638	N	1638	-0-	-0-	B	-0-	1638	2			N	-0-					-0-
11	1530	N	1273	-0-	-257	B	-0-	1273	2			N	-0-					-0-
12	1735	N	1735	-0-	-0-	B	-0-	1735	2			N	-0-					-0-
01	1643	N	1505	-0-	-138	B	-0-	1505	2			N	-0-					-0-
02	1459	N	1459	-0-	-0-	B	-0-	1459	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5082	X	5082	-0-	-0-	B	-0-	5082	2			N	-0-					-0-
10	4840	X	4840	-0-	-0-	B	-0-	4840	2			N	-0-					-0-
11	4498	X	4498	-0-	-0-	B	-0-	4498	2			N	-0-					-0-
12	4560	X	4560	-0-	-0-	B	-0-	4560	2			N	-0-					-0-
01	4273	X	4273	-0-	-0-	B	-0-	4273	2			N	-0-					-0-
02	4097	X	4097	-0-	-0-	B	-0-	4097	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

09	2970	X	2938	-0-	-32	B	-0-	2936	2	2	9	Y	2	2	8			-0-
10	3087	X	3087	-0-	-0-	B	-0-	3086	2	1	9	Y	1	1	8			-0-
11	2970	X	2828	-0-	-142	B	-0-	2827	2	1	9	Y	1	1	8			-0-
12	3069	X	2784	-0-	-285	B	-0-	2784	2			Y	-0-					-0-
01	3069	X	3007	-0-	-62	B	-0-	3007	2			Y	-0-					-0-
02	2871	X	2691	-0-	-180	B	-0-	2691	2			Y	-0-					-0-

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

09	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
10	341	N	332	-0-	-9	B	-0-	332	2			N	-0-					-0-
11	480	N	261	-0-	-219	B	-0-	261	2			N	-0-					-0-
12	434	N	361	-0-	-73	B	-0-	361	2			N	-0-					-0-
01	1228	N	1228	-0-	-0-	B	-0-	1228	2			N	-0-					-0-
02	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

09	1238	N	1238	-0-	-0-	B	-0-	1238	2			N	-0-					-0-
10	1860	N	1093	-0-	-767	B	-0-	1093	2			N	-0-					-0-
11	1290	N	827	-0-	-463	B	-0-	827	2			N	-0-					-0-
12	1271	N	1113	-0-	-158	B	-0-	1113	2			N	-0-					-0-
01	1085	N	1019	-0-	-66	B	-0-	1019	2			N	-0-					-0-
02	812	N	89	-0-	-723	B	-0-	89	2			N	-0-					-0-

HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

09	1470	N	413	-0-	-1057	B	-0-	413	2			N	-0-					65
10	806	N	658	-0-	-148	B	-0-	658	2			N	-0-					65
11	1080	N	876	-0-	-204	B	-0-	876	2			N	-0-					65
12	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					65
*01	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-					65
02	841	N	544	-0-	-297	B	-0-	544	2			N	-0-					65

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

09	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-
10	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					-0-
11	840	N	760	-0-	-80	B	-0-	760	2			N	-0-					-0-
12	961	N	877	-0-	-84	B	-0-	877	2			N	-0-					-0-
01	1054	N	877	-0-	-177	B	-0-	877	2			N	-0-					-0-
02	725	N	641	-0-	-84	B	-0-	641	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	2491	-0-	-2219 B	-0-	2491	2			N	-0-					-0-
10	4867	X	3198	-0-	-1669 B	-0-	3198	2			N	-0-					-0-
11	4200	X	3308	-0-	-892 B	-0-	3308	2			N	-0-					-0-
12	3596	X	3401	-0-	-195 B	-0-	3401	2			N	-0-					-0-
01	3596	X	3071	-0-	-525 B	-0-	3071	2			N	-0-					-0-
02	3190	X	2059	-0-	-1131 B	-0-	2059	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4427	-0-	-283 B	-0-	4412	2	15	9	Y	14	14	8			-0-
10	4867	X	4746	-0-	-121 B	-0-	4742	2	4	9	Y	4	4	8			-0-
11	4710	X	4375	-0-	-335 B	-0-	4367	2	8	9	Y	7	7	8			-0-
12	4588	X	4433	-0-	-155 B	-0-	4431	2	2	9	Y	2	2	8			-0-
01	4743	X	4302	-0-	-441 B	-0-	4302	2			Y	-0-					-0-
02	4437	X	4268	-0-	-169 B	-0-	4268	2			Y	-0-					-0-

HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
11	390	N	5	-0-	-385 B	-0-	5	2			N	-0-					-0-
12	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	310	X	62	-0-	-248 B	-0-	62	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4376	X	4376	-0-	-0- B	-0-	4376	2			N	-0-					17
10	4557	X	4525	-0-	-32 B	-0-	4525	2			N	-0-					17
11	4440	X	4397	-0-	-43 B	-0-	4397	2			N	-0-					17
12	4588	X	4471	-0-	-117 B	-0-	4471	2			N	-0-					17
*01	4588	X	4374	-0-	-214 B	-0-	4374	2			N	-0-					17
02	4344	X	4344	-0-	-0- B	-0-	4344	2			N	-0-					17

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	337	-0-	-3323 B	-0-	336	2	1	9	N	1	1	8			-0-
10	2759	X	436	-0-	-2323 B	-0-	436	2			N	-0-					-0-
11	1260	X	216	-0-	-1044 B	-0-	216	2			N	-0-					-0-
12	403	X	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
01	434	X	297	-0-	-137 B	-0-	297	2			N	-0-					-0-
02	406	X	319	-0-	-87 B	-0-	319	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2818	X	2818	-0-	-0- B	-0-	2818	2			N	-0-					-0-
10	2668	X	2668	-0-	-0- B	-0-	2668	2			N	-0-					-0-
11	2730	X	2730	-0-	-0- B	-0-	2730	2			N	-0-					-0-
12	4152	X	4152	-0-	-0- B	-0-	4152	2			N	-0-					-0-
01	5339	X	5339	-0-	-0- B	-0-	5339	2			N	-0-					-0-
02	3934	X	3934	-0-	-0- B	-0-	3934	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2555	-0-	-115 B	-0-	2552	2	3	9	N	3	3	8			-0-
10	2694	N	2694	-0-	-0- B	-0-	2693	2	1	9	N	1	1	8			-0-
11	2520	N	2495	-0-	-25 B	-0-	2493	2	2	9	N	2	2	8			-0-
12	2635	N	2612	-0-	-23 B	-0-	2611	2	1	9	N	1	1	8			-0-
01	2697	N	2226	-0-	-471 B	-0-	2226	2			N	-0-					-0-
02	2407	N	1511	-0-	-896 B	-0-	1511	2			N	-0-					-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3002	X	3002	-0-	-0- B	-0-	3002	2			N	-0-					-0-
10	3356	X	3356	-0-	-0- B	-0-	3356	2			N	-0-					-0-
11	2832	X	2832	-0-	-0- B	-0-	2832	2			N	-0-					-0-
12	2909	X	2909	-0-	-0- B	-0-	2909	2			N	-0-					-0-
01	2090	X	2090	-0-	-0- B	-0-	2090	2			N	-0-					-0-
02	1703	X	1703	-0-	-0- B	-0-	1703	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	5300	-0-	-160 B	-0-	5300	2			N	-0-					-0-
10	5111	X	5111	-0-	-0- B	-0-	5111	2			N	-0-					-0-
11	5717	X	5717	-0-	-0- B	-0-	5717	2			N	-0-					-0-
12	5487	X	5434	-0-	-53 B	-0-	5434	2			N	-0-					-0-
01	5487	X	4245	-0-	-1242 B	-0-	4245	2			N	-0-					-0-
02	5539	X	4470	-0-	-1069 B	-0-	4470	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	-0-	-0-	-4200 B	-0-					N	-0-					-0-
10	4340	X	-0-	-0-	-4340 B	-0-					N	-0-					-0-
11	3750	X	-0-	-0-	-3750 B	-0-					N	-0-					-0-
12	186	X	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
10	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
11	1290	N	1219	-0-	-71 B	-0-	1219	2			N	-0-					-0-
12	1302	N	1240	-0-	-62 B	-0-	1240	2			N	-0-					-0-
01	1271	N	1267	-0-	-4 B	-0-	1267	2			N	-0-					-0-
02	1189	N	1110	-0-	-79 B	-0-	1110	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3133	X	3133	-0-	-0- B	-0-	3133	2			N	-0-					-0-
10	1995	X	1995	-0-	-0- B	-0-	1995	2			N	-0-					-0-
11	1658	X	1658	-0-	-0- B	-0-	1658	2			N	-0-					-0-
12	1237	X	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
01	1455	X	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
02	1554	X	1554	-0-	-0- B	-0-	1554	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	291	-0-	-9 B	-0-	291	2			Y	-0-					-0-
10	311	N	311	-0-	-0- B	-0-	311	2			Y	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			Y	-0-					-0-
12	310	N	287	-0-	-23 B	-0-	287	2			Y	-0-					-0-
01	310	N	297	-0-	-13 B	-0-	297	2			Y	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	2			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	196	-0-	-14 B	-13294	196	2			N	-0-					32
10	217	N	211	-0-	-6 B	-13294	211	2			N	-0-					32
11	210	N	207	-0-	-3 B	-13294	207	2			N	-0-					32
12	217	N	210	-0-	-7 B	-13294	210	2			N	-0-					32
*01	217	N	185	-0-	-32 B	-13294	185	2			N	-0-					32
02	203	N	198	-0-	-5 B	-13294	198	2			N	-0-					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

09	1935	N	1935	-0-	-0- B	-0-	1931	2	4	9	N	4	4	8			-0-
10	1826	N	1826	-0-	-0- B	-0-	1824	2	2	9	N	2	2	8			-0-
11	1847	N	1847	-0-	-0- B	-0-	1845	2	2	9	N	2	2	8			-0-
12	1761	N	1761	-0-	-0- B	-0-	1760	2	1	9	N	1	1	8			-0-
01	1927	N	1927	-0-	-0- B	-0-	1927	2			N	-0-					-0-
02	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					-0-

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

09	2514	N	2514	-0-	-0- B	-0-	2514	2			N	-0-					-0-
10	2430	N	2430	-0-	-0- B	-0-	2430	2			N	-0-					-0-
11	2100	N	1917	-0-	-183 B	-0-	1917	2			N	-0-					-0-
12	2509	N	2509	-0-	-0- B	-0-	2509	2			N	-0-					-0-
01	2294	N	1997	-0-	-297 B	-0-	1997	2			N	-0-					-0-
02	1856	N	1682	-0-	-174 B	-0-	1682	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

09	720	N	309	-0-	-411 B	-0-	309	2			N	-0-					-0-
10	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
11	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
12	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
01	1147	N	835	-0-	-312 B	-0-	835	2			N	-0-					-0-
02	870	N	813	-0-	-57 B	-0-	813	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

09	1320	N	1249	-0-	-71 B	-0-	1249	2			N	-0-					-0-
10	1240	N	1239	-0-	-1 B	-0-	1239	2			N	-0-					-0-
11	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
12	1302	N	1246	-0-	-56 B	-0-	1246	2			N	-0-					-0-
01	1240	N	1194	-0-	-46 B	-0-	1194	2			N	-0-					-0-
02	1218	N	1151	-0-	-67 B	-0-	1151	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

09	720	N	462	-0-	-258 B	-0-	462	2			N	-0-					-0-
10	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
11	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
12	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
01	682	N	637	-0-	-45 B	-0-	637	2			N	-0-					-0-
02	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

09	300	N	1648	-0-	1348 B	-71312	1648	2			N	-0-					-0-
10	310	N	2407	-0-	2097 B	-69215	2407	2			N	-0-					-0-
11	300	N	2393	-0-	2093 B	-67122	2393	2			N	-0-					-0-
12	310	N	1579	-0-	1269 B	-65853	1579	2			N	-0-					-0-
01	310	N	1332	-0-	1022 B	-64831	1332	2			N	-0-					-0-
02	290	N	1461	-0-	1171 B	-63660	1461	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	1899	-0-	-1911 B	-0-	1899	2			N	-0-					-0-
10	4900	X	4900	-0-	-0- B	-0-	4900	2			N	-0-					-0-
11	3510	X	2638	-0-	-872 B	-0-	2638	2			N	-0-					-0-
12	4407	X	4407	-0-	-0- B	-0-	4407	2			N	-0-					-0-
01	4061	X	3323	-0-	-738 B	-0-	3323	2			N	-0-					-0-
02	3799	X	2818	-0-	-981 B	-0-	2818	2			N	-0-					-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3765	X	3765	-0-	-0- B	-0-	3765	2			N	-0-					21
10	3906	X	3593	-0-	-313 B	-0-	3593	2			N	-0-					21
11	3780	X	3454	-0-	-326 B	-0-	3454	2			N	-0-					21
12	3906	X	3569	-0-	-337 B	-0-	3569	2			N	-0-					21
*01	3906	X	2782	-0-	-1124 B	-0-	2782	2			N	-0-					21
02	3654	X	3395	-0-	-259 B	-0-	3395	2			N	-0-					21

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	323	-0-	-1087 B	-0-	323	2			N	-0-					58
10	916	X	916	-0-	-0- B	-0-	916	2			N	-0-					58
11	1213	X	1213	-0-	-0- B	-0-	1213	2			N	-0-					58
12	1228	X	1228	-0-	-0- B	-0-	1228	2			N	-0-					58
*01	1115	X	1115	-0-	-0- B	-0-	1115	2			N	-0-					58
02	1160	N	1016	-0-	-144 B	-0-	1016	2			N	-0-					58

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	X	162	-0-	-0- B	-0-	162	2			N	-0-					30
10	217	N	27	-0-	-190 B	-0-	27	2			N	-0-					30
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					30
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					30
*01	31	N	-0-	-0-	-31 B	-0-					N	-0-					30
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					30

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0- B	-0-	635	2	2	9	N	2	2	8			-0-
10	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
11	808	N	808	-0-	-0- B	-0-	807	2	1	9	N	1	1	8			-0-
12	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
01	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
02	783	N	725	-0-	-58 B	-0-	725	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3484	X	3484	-0-	-0- B	-0-	3484	3			N	-0-					-0-
10	3295	X	3295	-0-	-0- B	-0-	3295	3			N	-0-					-0-
11	3327	X	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
12	3898	X	3898	-0-	-0- B	-0-	3898	3			N	-0-					-0-
01	3797	X	3797	-0-	-0- B	-0-	3797	2			N	-0-					-0-
02	3653	X	3653	-0-	-0- B	-0-	3653	2			N	-0-					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
10	713	N	501	-0-	-212 B	-0-	501	2			N	-0-					-0-
11	450	N	400	-0-	-50 B	-0-	400	2			N	-0-					-0-
12	465	N	404	-0-	-61 B	-0-	404	2			N	-0-					-0-
01	496	N	350	-0-	-146 B	-0-	350	2			N	-0-					-0-
02	377	N	227	-0-	-150 B	-0-	227	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1652	-0-	-58 B	-0-	1652	2			N	-0-					23
10	1736	N	1586	-0-	-150 B	-0-	1586	2			N	-0-					23
11	1661	N	1661	-0-	-0- B	-0-	1661	2			N	-0-					23
12	1705	N	1617	-0-	-88 B	-0-	1617	2			N	-0-					23
*01	1581	N	1569	-0-	-12 B	-0-	1569	2			N	-0-					23
02	1595	N	1539	-0-	-56 B	-0-	1539	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1019	-0-	-1 B	-0-	1019	2			N	-0-					-0-
10	1054	N	1046	-0-	-8 B	-0-	1046	2			N	-0-					-0-
11	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
12	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
01	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
02	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4188	-0-	-1092 B	-0-	4188	2			N	-0-					-0-
10	5943	X	5943	-0-	-0- B	-0-	5943	2			N	-0-					-0-
11	5514	X	5514	-0-	-0- B	-0-	5514	2			N	-0-					-0-
12	5746	X	5746	-0-	-0- B	-0-	5746	2			N	-0-					-0-
01	5952	X	5099	-0-	-853 B	-0-	5099	2			N	-0-					-0-
02	5568	X	5204	-0-	-364 B	-0-	5204	2			N	-0-					-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1283	-0-	-217 B	-0-	1283	2			N	-0-					-0-
10	1643	N	1288	-0-	-355 B	-0-	1288	2			N	-0-					-0-
11	1530	N	1290	-0-	-240 B	-0-	1290	2			N	-0-					-0-
12	1333	N	1164	-0-	-169 B	-0-	1164	2			N	-0-					-0-
01	1302	N	1081	-0-	-221 B	-0-	1081	2			N	-0-					-0-
02	1247	N	1011	-0-	-236 B	-0-	1011	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	2272	-0-	-1448 B	-0-	2272	2			N	-0-					-0-
10	3658	X	2210	-0-	-1448 B	-0-	2210	2			N	-0-					-0-
11	3540	X	659	-0-	-2881 B	-0-	659	2			N	-0-					-0-
12	3224	X	2959	-0-	-265 B	-0-	2959	2			N	-0-					-0-
01	2914	X	2443	-0-	-471 B	-0-	2443	2			N	-0-					-0-
02	2204	X	1236	-0-	-968 B	-0-	1236	2			N	-0-					-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2943	-0-	-207 B	-0-	2943	2			N	-0-					36
10	3255	X	3053	-0-	-202 B	-0-	3053	2			N	-0-					36
11	3150	X	2948	-0-	-202 B	-0-	2948	2			N	-0-					36
12	3224	X	2969	-0-	-255 B	-0-	2969	2			N	-0-					36
*01	3131	X	2889	-0-	-242 B	-0-	2889	2			N	-0-					36
02	2842	X	2813	-0-	-29 B	-0-	2813	2			N	-0-					36

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	2360	-0-	-1360 B	-0-	2343	2	17	9	N	15	15	8			-0-
10	3627	X	2908	-0-	-719 B	-0-	2896	2	12	9	N	11	11	8			-0-
11	3510	X	2001	-0-	-1509 B	-0-	1994	2	7	9	N	6	6	8			-0-
12	3627	X	2427	-0-	-1200 B	-0-	2425	2	2	9	N	2	2	8			-0-
01	3565	X	2309	-0-	-1256 B	-0-	2309	2			N	-0-					-0-
02	2726	X	2516	-0-	-210 B	-0-	2516	2			N	-0-					-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	4045	-0-	-65 B	-0-	4045	2			N	-0-					-0-
10	4247	X	3924	-0-	-323 B	-0-	3924	2			N	-0-					-0-
11	4184	X	4184	-0-	-0- B	-0-	4184	2			N	-0-					-0-
12	4185	X	4174	-0-	-11 B	-0-	4174	2			N	-0-					-0-
01	4281	X	4281	-0-	-0- B	-0-	4281	2			N	-0-					-0-
02	4031	X	3877	-0-	-154 B	-0-	3877	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1947	N	1947	-0-	-0- B	-0-	1944	2	3	9	N	3	3	8			-0-
10	2051	N	2051	-0-	-0- B	-0-	2050	2	1	9	N	1	1	8			-0-
11	1920	N	1900	-0-	-20 B	-0-	1899	2	1	9	N	1	1	8			-0-
12	2015	N	1970	-0-	-45 B	-0-	1970	2			N	-0-					-0-
01	2046	N	1918	-0-	-128 B	-0-	1918	2			N	-0-					-0-
02	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4222	X	4222	-0-	-0- B	-0-	4193	2	29	9	N	26	26	8			-0-
10	4123	X	3712	-0-	-411 B	-0-	3698	2	14	9	N	13	13	8			-0-
11	3968	X	3968	-0-	-0- B	-0-	3957	2	11	9	N	10	10	8			-0-
12	4340	X	3838	-0-	-502 B	-0-	3835	2	3	9	N	3	3	8			-0-
01	4340	X	3523	-0-	-817 B	-0-	3523	2			N	-0-					-0-
02	4060	X	3419	-0-	-641 B	-0-	3419	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	861	-0-	-3189 B	-0-	861	2			N	-0-					-0-
10	4185	X	605	-0-	-3580 B	-0-	605	2			N	-0-					-0-
11	4050	X	-0-	-0-	-4050 B	-0-					N	-0-					-0-
12	1612	X	-0-	-0-	-1612 B	-0-					N	-0-					-0-
01	1395	X	48	-0-	-1347 B	-0-	48	2			N	-0-					-0-
02	841	X	-0-	-0-	-841 B	-0-					N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4022	X	4022	-0-	-0- B	-0-	4022	2			N	-0-					-0-
10	4049	X	4049	-0-	-0- B	-0-	4049	2			N	-0-					-0-
11	3932	X	3932	-0-	-0- B	-0-	3932	2			N	-0-					-0-
12	4096	X	4096	-0-	-0- B	-0-	4096	2			N	-0-					-0-
01	4433	X	4433	-0-	-0- B	-0-	4433	2			N	-0-					-0-
02	2136	X	2136	-0-	-0- B	-0-	2136	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4488	X	4488	-0-	-0- B	-0-	4482	2	6	9	N	5	5	8			-0-
10	5006	X	5006	-0-	-0- B	-0-	5002	2	4	9	N	4	4	8			-0-
11	3802	X	3802	-0-	-0- B	-0-	3800	2	2	9	N	2	2	8			-0-
12	3627	X	2956	-0-	-671 B	-0-	2955	2	1	9	N	1	1	8			-0-
01	3627	X	2668	-0-	-959 B	-0-	2668	2			N	-0-					-0-
02	3393	X	2529	-0-	-864 B	-0-	2529	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2064	-0-	-636 B	-0-	2054	2	10	9	N	9	9	8			-0-
10	2790	X	2371	-0-	-419 B	-0-	2363	2	8	9	N	7	7	8			-0-
11	2700	X	2116	-0-	-584 B	-0-	2112	2	4	9	N	4	4	8			-0-
12	2449	X	2059	-0-	-390 B	-0-	2058	2	1	9	N	1	1	8			-0-
01	2356	X	2326	-0-	-30 B	-0-	2326	2			N	-0-					-0-
02	2204	X	1975	-0-	-229 B	-0-	1975	2			N	-0-					-0-

COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5065	X	5065	-0-	-0- B	-0-	218	1	4847	2	N	-0-					43
10	4148	X	4148	-0-	-0- B	-0-	179	1	3969	2	N	-0-					43
11	3946	X	3946	-0-	-0- B	-0-	170	1	3776	2	N	-0-					43
12	3622	X	3622	-0-	-0- B	-0-	156	1	3466	2	N	-0-					43
*01	1907	X	1907	-0-	-0- B	-0-	1907	2			N	-0-					43
02	4266	X	4266	-0-	-0- B	-0-	4266	2			N	-0-					43

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
10	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	171	-0-	-219 B	-0-	171	2			N	-0-					-0-
10	496	N	305	-0-	-191 B	-0-	305	2			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
12	186	N	133	-0-	-53 B	-0-	133	2			N	-0-					-0-
01	310	N	144	-0-	-166 B	-0-	144	2			N	-0-					-0-
02	290	N	-0-	-0-	-290 B	-0-					N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	75	-0-	-45 B	-0-	75	2			N	-0-					-0-
10	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
12	93	N	53	-0-	-40 B	-0-	53	2			N	-0-					-0-
01	155	N	67	-0-	-88 B	-0-	67	2			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2116	-0-	-1184 B	-0-	2116	2			N	-0-					-0-
10	3410	X	3076	-0-	-334 B	-0-	3076	2			N	-0-					-0-
11	3300	X	2965	-0-	-335 B	-0-	2965	2			N	-0-					-0-
12	3410	X	3031	-0-	-379 B	-0-	3031	2			N	-0-					-0-
01	3410	X	3024	-0-	-386 B	-0-	3024	2			N	-0-					-0-
02	2946	X	2946	-0-	-0- B	-0-	2946	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3066	X	3066	-0-	-0- B	-0-	3059	2	7	9	N	6	6	8			-0-
10	3107	X	3107	-0-	-0- B	-0-	3105	2	2	9	N	2	2	8			-0-
11	2940	X	2836	-0-	-104 B	-0-	2833	2	3	9	N	3	3	8			-0-
12	3162	X	2989	-0-	-173 B	-0-	2988	2	1	9	N	1	1	8			-0-
01	3162	X	2965	-0-	-197 B	-0-	2965	2			N	-0-					-0-
02	2958	X	2946	-0-	-12 B	-0-	2946	2			N	-0-					-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5416	X	5416	-0-	-0- B	-0-	5391	2	25	9	N	23	23	8			-0-
10	3317	X	2130	-0-	-1187 B	-0-	2123	2	7	9	N	6	6	8			-0-
11	5459	X	5459	-0-	-0- B	-0-	5447	2	12	9	N	11	11	8			-0-
12	3666	X	3666	-0-	-0- B	-0-	3664	2	2	9	N	2	2	8			-0-
01	4026	X	4026	-0-	-0- B	-0-	4026	2			N	-0-					-0-
02	4802	X	4802	-0-	-0- B	-0-	4802	2			N	-0-					-0-

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3652	X	3652	-0-	-0- B	-0-	3652	2			N	-0-					-0-
10	3131	X	2865	-0-	-266 B	-0-	2865	2			N	-0-					-0-
11	2730	X	1729	-0-	-1001 B	-0-	1729	2			N	-0-					-0-
12	3782	X	3079	-0-	-703 B	-0-	3079	2			N	-0-					-0-
01	3782	X	3439	-0-	-343 B	-0-	3439	2			N	-0-					-0-
02	3538	X	1022	-0-	-2516 B	-0-	1022	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2406	-0-	-954 B	-0-	2406	2			N	-0-					69
10	3472	X	1789	-0-	-1683 B	-0-	1789	2			N	-0-					69
11	3270	X	1003	-0-	-2267 B	-0-	1003	2			N	-0-					69
12	3379	X	2807	-0-	-572 B	-0-	2807	2			N	-0-					69
*01	3379	X	771	-0-	-2608 B	-0-	771	2			N	-0-					69
02	2901	X	2901	-0-	-0- B	-0-	2901	2			N	-0-					69

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
10	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
11	600	N	556	-0-	-44 B	-0-	556	2			N	-0-					-0-
12	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
01	651	N	500	-0-	-151 B	-0-	500	2			N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3591	X	3591	-0-	-0- B	-0-	3590	2	1	9	N	1	1	8			-0-
10	1929	N	1929	-0-	-0- B	-0-	1929	2			N	-0-					-0-
11	3000	X	458	-0-	-2542 B	-0-	458	2			N	-0-					-0-
12	3100	X	1192	-0-	-1908 B	-0-	1192	2			N	-0-					-0-
01	3100	X	1802	-0-	-1298 B	-0-	1802	2			N	-0-					-0-
02	2993	X	2993	-0-	-0- B	-0-	2993	2			N	-0-					-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2627	N	2627	-0-	-0- B	-0-	2627	2			N	-0-					-0-
10	961	N	907	-0-	-54 B	-0-	907	2			N	-0-					-0-
11	1883	X	1883	-0-	-0- B	-0-	1883	2			N	-0-					-0-
12	1240	X	1199	-0-	-41 B	-0-	1199	2			N	-0-					-0-
01	1240	X	911	-0-	-329 B	-0-	911	2			N	-0-					-0-
02	1160	X	925	-0-	-235 B	-0-	925	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2116	-0-	-674 B	-0-	2108	2	8	9	N	7	7	8			-0-
10	2916	X	2916	-0-	-0- B	-0-	2914	2	2	9	N	2	2	8			-0-
11	3030	X	2747	-0-	-283 B	-0-	2745	2	2	9	N	2	2	8			-0-
12	3131	X	2831	-0-	-300 B	-0-	2830	2	1	9	N	1	1	8			-0-
01	3131	X	2884	-0-	-247 B	-0-	2884	2			N	-0-					-0-
02	2726	X	2696	-0-	-30 B	-0-	2696	2			N	-0-					-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

09	5190	X	4624	-0-	-566 B	-0-	4624	2			N	-0-					-0-
10	5353	X	5353	-0-	-0- B	-0-	5353	2			N	-0-					-0-
11	5835	X	5835	-0-	-0- B	-0-	5835	2			N	-0-					-0-
12	5115	X	5013	-0-	-102 B	-0-	5013	2			N	-0-					-0-
01	5363	X	3832	-0-	-1531 B	-0-	3832	2			N	-0-					-0-
02	5655	X	4928	-0-	-727 B	-0-	4928	2			N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

09	1920	X	1296	-0-	-624 B	-0-	1296	2			N	-0-					-0-
10	2198	X	2198	-0-	-0- B	-0-	2198	2			N	-0-					-0-
11	1920	X	1550	-0-	-370 B	-0-	1550	2			N	-0-					-0-
12	2031	X	2031	-0-	-0- B	-0-	2031	2			N	-0-					-0-
01	2018	X	2018	-0-	-0- B	-0-	2018	2			N	-0-					-0-
02	1856	X	1622	-0-	-234 B	-0-	1622	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

09	2850	X	2779	-0-	-71 B	-0-	2779	2			N	-0-					-0-
10	3025	X	3025	-0-	-0- B	-0-	3025	2			N	-0-					-0-
11	2850	X	2545	-0-	-305 B	-0-	2545	2			N	-0-					-0-
12	2883	X	2701	-0-	-182 B	-0-	2701	2			N	-0-					-0-
01	3038	X	2696	-0-	-342 B	-0-	2696	2			N	-0-					-0-
02	2842	X	2625	-0-	-217 B	-0-	2625	2			N	-0-					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

09	6776	X	6776	-0-	-0- B	-0-	6746	2	30	9	N	27	27	8			-0-
10	5363	X	3484	-0-	-1879 B	-0-	3475	2	9	9	N	8	8	8			-0-
11	6542	X	6542	-0-	-0- B	-0-	6529	2	13	9	N	12	12	8			-0-
12	7006	X	3695	-0-	-3311 B	-0-	3693	2	2	9	N	2	2	8			-0-
01	7006	X	4168	-0-	-2838 B	-0-	4168	2			N	-0-					-0-
02	6554	X	5006	-0-	-1548 B	-0-	5006	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

09	3840	X	3600	-0-	-240 B	-0-	3600	2			N	-0-					-0-
10	4089	X	4089	-0-	-0- B	-0-	4089	2			N	-0-					-0-
11	3791	X	3791	-0-	-0- B	-0-	3791	2			N	-0-					-0-
12	4023	X	4023	-0-	-0- B	-0-	4023	2			N	-0-					-0-
01	3968	X	3479	-0-	-489 B	-0-	3479	2			N	-0-					-0-
02	4623	X	4623	-0-	-0- B	-0-	4623	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

09	3000	X	2202	-0-	-798 B	-0-	2201	2	1	9	N	1	1	8			-0-
10	3538	X	3538	-0-	-0- B	-0-	3537	2	1	9	N	1	1	8			-0-
11	4123	X	4123	-0-	-0- B	-0-	4122	2	1	9	N	1	1	8			-0-
12	3124	X	3124	-0-	-0- B	-0-	3124	2			N	-0-					-0-
01	3958	X	3958	-0-	-0- B	-0-	3958	2			N	-0-					-0-
02	3973	X	3643	-0-	-330 B	-0-	3643	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	529	-0-	-791 B	-0-	529	2			N	-0-					75
10	1302	X	800	-0-	-502 B	-0-	800	2			N	-0-					75
11	1287	X	1287	-0-	-0- B	-0-	1287	2			N	-0-					75
12	1192	X	1192	-0-	-0- B	-0-	1192	2			N	-0-					75
*01	1988	X	1988	-0-	-0- B	-0-	1988	2			N	-0-					75
02	2718	N	2718	-0-	-0- B	-0-	2718	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

09	3630	X	3131	-0-	-499 B	-0-	3131	2			N	-0-					55
10	3720	X	2707	-0-	-1013 B	-0-	2707	2			N	-0-					55
11	3630	X	2745	-0-	-885 B	-0-	2745	2			N	-0-					55
12	3751	X	2596	-0-	-1155 B	-0-	2596	2			N	-0-					55
*01	3751	X	1636	-0-	-2115 B	-0-	1636	2			N	-0-					55
02	3016	X	2651	-0-	-365 B	-0-	2651	2			N	-0-					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

09	270	N	148	-0-	-122 B	-0-	148	2			N	-0-					-0-
10	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
01	2484	N	2484	-0-	-0- B	-0-	2484	2			N	-0-					-0-
02	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

09	5160	X	4153	-0-	-1007 B	-0-	4153	2			N	-0-					-0-
10	5177	X	1864	-0-	-3313 B	-0-	1864	2			N	-0-					-0-
11	4980	X	2073	-0-	-2907 B	-0-	2073	2			N	-0-					-0-
12	5146	X	1844	-0-	-3302 B	-0-	1844	2			N	-0-					-0-
01	5053	X	1956	-0-	-3097 B	-0-	1956	2			N	-0-					-0-
02	4002	X	1782	-0-	-2220 B	-0-	1782	2			N	-0-					-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

09	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	217	N	74	-0-	-143 B	-0-	74	2			N	-0-					-0-
01	279	N	35	-0-	-244 B	-0-	35	2			N	-0-					-0-
02	116	N	66	-0-	-50 B	-0-	66	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

09	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
10	992	N	460	-0-	-532 B	-0-	460	2			N	-0-					-0-
11	960	N	453	-0-	-507 B	-0-	453	2			N	-0-					-0-
12	713	N	480	-0-	-233 B	-0-	480	2			N	-0-					-0-
01	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

09	11760	X	10983	-0-	-777 B	-0-	10971	2	12	9	N	11	11	8			-0-
10	12152	X	11370	-0-	-782 B	-0-	11362	2	8	9	N	7	7	8			-0-
11	11400	X	10894	-0-	-506 B	-0-	10888	2	6	9	N	5	5	8			-0-
12	11780	X	10732	-0-	-1048 B	-0-	10730	2	2	9	N	2	2	8			-0-
01	11594	X	11116	-0-	-478 B	-0-	11116	2			N	-0-					-0-
02	10643	X	10500	-0-	-143 B	-0-	10500	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3418	X	3418	-0-	-0- B	-0-	3418	2			N	-0-					-0-
10	3514	X	3514	-0-	-0- B	-0-	3514	2			N	-0-					-0-
11	2896	X	2896	-0-	-0- B	-0-	2896	2			N	-0-					-0-
12	2821	X	2447	-0-	-374 B	-0-	2447	2			N	-0-					-0-
01	2821	X	1577	-0-	-1244 B	-0-	1577	2			N	-0-					-0-
02	2639	X	1313	-0-	-1326 B	-0-	1313	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2271	X	2271	-0-	-0- B	-0-	2271	2			N	-0-					-0-
10	2243	X	2243	-0-	-0- B	-0-	2243	2			N	-0-					-0-
11	1950	X	1902	-0-	-48 B	-0-	1902	2			N	-0-					-0-
12	2356	X	1864	-0-	-492 B	-0-	1864	2			N	-0-					-0-
01	2492	X	2492	-0-	-0- B	-0-	2492	2			N	-0-					-0-
02	1853	N	1853	-0-	-0- B	-0-	1853	2			N	-0-					-0-

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1982	-0-	-808 B	-0-	1982	2			N	-0-					-0-
10	2883	X	2717	-0-	-166 B	-0-	2717	2			N	-0-					-0-
11	2790	X	2465	-0-	-325 B	-0-	2465	2			N	-0-					-0-
12	2626	N	2626	-0-	-0- B	-0-	2626	2			N	-0-					-0-
01	2728	N	2206	-0-	-522 B	-0-	2206	2			N	-0-					-0-
02	2378	N	2201	-0-	-177 B	-0-	2201	2			N	-0-					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	613	-0-	-2357 B	-88769	613	2			N	-0-					-0-
10	2635	X	207	-0-	-2428 B	-88769	207	2			N	-0-					-0-
11	2550	X	2999	-0-	449 B	-88320	2999	2			N	-0-					-0-
12	2635	X	1654	-0-	-981 B	-88320	1654	2			N	-0-					-0-
01	2635	X	467	-0-	-2168 B	-88320	467	2			N	-0-					-0-
02	2900	N	591	-0-	-2309 B	-88320	591	2			N	-0-					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1316	-0-	-34 B	-0-	1316	2			N	-0-					65
10	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-					65
11	12444	X	12444	-0-	-0- B	-0-	12444	2			N	-0-					65
12	5593	X	5593	-0-	-0- B	-0-	5593	2			N	-0-					65
*01	2506	N	2506	-0-	-0- B	-0-	2506	2			N	-0-					65
02	2169	X	2169	-0-	-0- B	-0-	2169	2			N	-0-					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9270	X	6978	-0-	-2292 B	-0-	6960	2	18	9	N	16	16	8			-0-
10	9579	X	9314	-0-	-265 B	-0-	9300	2	14	9	N	13	13	8			-0-
11	4140	X	4140	-0-	-0- B	-0-	4136	2	4	9	N	4	4	8			-0-
12	7223	X	5919	-0-	-1304 B	-0-	5917	2	2	9	N	2	2	8			-0-
01	9300	X	7790	-0-	-1510 B	-0-	7790	2			N	-0-					-0-
02	8700	X	3754	-0-	-4946 B	-0-	3754	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	6055	-0-	-485 B	-0-	6055	2			N	-0-					-0-
10	6479	X	6096	-0-	-383 B	-0-	6096	2			N	-0-					-0-
11	6300	X	5849	-0-	-451 B	-0-	5849	2			N	-0-					-0-
12	6510	X	5643	-0-	-867 B	-0-	5643	2			N	-0-					-0-
01	6510	X	4601	-0-	-1909 B	-0-	4601	2			N	-0-					-0-
02	5858	X	5506	-0-	-352 B	-0-	5506	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
10	527	N	482	-0-	-45	B	-0-	482	2			N	-0-					-0-
11	510	N	492	-0-	-18	B	-0-	492	2			N	-0-					-0-
12	496	N	477	-0-	-19	B	-0-	477	2			N	-0-					-0-
01	496	N	484	-0-	-12	B	-0-	484	2			N	-0-					-0-
02	464	N	447	-0-	-17	B	-0-	447	2			N	-0-					-0-

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

09	0	N	-0-	-0-	-0-	B	-707964					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-707964					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-707964					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-707964					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-707964					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-707964					N	-0-					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

09	270	N	147	-0-	-123	B	-0-	147	2			N	-0-					-0-
10	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
11	240	N	167	-0-	-73	B	-0-	167	2			N	-0-					-0-
12	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
01	248	N	161	-0-	-87	B	-0-	161	2			N	-0-					-0-
02	174	N	154	-0-	-20	B	-0-	154	2			N	-0-					-0-

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

09	3690	X	1624	-0-	-2066	B	-0-	1620	2	4	9	N	4	4	8			-0-
10	3007	X	2864	-0-	-143	B	-0-	2860	2	4	9	N	4	4	8			-0-
11	2910	X	2499	-0-	-411	B	-0-	2496	2	3	9	N	3	3	8			-0-
12	2821	X	1717	-0-	-1104	B	-0-	1716	2	1	9	N	1	1	8			-0-
01	2852	X	2793	-0-	-59	B	-0-	2793	2			N	-0-					-0-
02	2668	X	1647	-0-	-1021	B	-0-	1647	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

09	4080	X	3839	-0-	-241	B	-0-	3832	2	7	9	N	6	6	8			-0-
10	4154	X	3681	-0-	-473	B	-0-	3678	2	3	9	N	3	3	8			-0-
11	4020	X	3255	-0-	-765	B	-0-	3253	2	2	9	N	2	2	8			-0-
12	4154	X	3913	-0-	-241	B	-0-	3912	2	1	9	N	1	1	8			-0-
01	3999	X	3932	-0-	-67	B	-0-	3932	2			N	-0-					-0-
02	3725	X	3725	-0-	-0-	B	-0-	3725	2			N	-0-					-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

09	523	N	523	-0-	-0-	B	-0-	23	1	500	2	N	-0-					-0-
10	496	N	470	-0-	-26	B	-0-	17	1	453	2	N	-0-					-0-
11	1685	N	1685	-0-	-0-	B	-0-	65	1	1620	2	N	-0-					-0-
12	1818	N	1818	-0-	-0-	B	-0-	76	1	1742	2	N	-0-					-0-
01	635	N	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-
02	2176	N	2176	-0-	-0-	B	-0-	2176	2			N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

09	1050	N	519	-0-	-531	B	-0-	519	2			N	-0-					20
10	744	N	736	-0-	-8	B	-0-	736	2			N	-0-					20
11	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					20
12	983	N	983	-0-	-0-	B	-0-	983	2			N	-0-					20
*01	2016	N	2016	-0-	-0-	B	-0-	2016	2			N	-0-					20
02	1550	N	1550	-0-	-0-	B	-0-	1550	2			N	-0-					20

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1544	-0-	-556 B	-0-	1544	2			N	-0-					15
10	1643	X	1240	-0-	-403 B	-0-	1240	2			N	-0-					15
11	1470	X	1194	-0-	-276 B	-0-	1194	2			N	-0-					15
12	1581	N	1313	-0-	-268 B	-0-	1313	2			N	-0-					15
*01	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					15
02	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					15

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

09	120	N	78	-0-	-42 B	-0-	78	2			N	-0-					-0-
10	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	1302	N	39	-0-	-1263 B	-0-	39	2			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

09	630	N	18	-0-	-612 B	-0-	18	2			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	609	N	38	-0-	-571 B	-0-	38	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

09	3450	X	2453	-0-	-997 B	-0-	2441	2	12	9	N	11	11	8			-0-
10	3565	X	2035	-0-	-1530 B	-0-	2028	2	7	9	N	6	6	8			-0-
11	2460	X	2363	-0-	-97 B	-0-	2357	2	6	9	N	5	5	8			-0-
12	2542	X	1974	-0-	-568 B	-0-	1973	2	1	9	N	1	1	8			-0-
01	2542	X	2170	-0-	-372 B	-0-	2170	2			N	-0-					-0-
02	2378	X	2215	-0-	-163 B	-0-	2215	2			N	-0-					-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

09	2670	X	1755	-0-	-915 B	-0-	1745	2	10	9	N	9	9	8			-0-
10	2759	X	1920	-0-	-839 B	-0-	1913	2	7	9	N	6	6	8			-0-
11	2670	X	1739	-0-	-931 B	-0-	1735	2	4	9	N	4	4	8			-0-
12	2759	X	1604	-0-	-1155 B	-0-	1603	2	1	9	N	1	1	8			-0-
01	2759	X	1618	-0-	-1141 B	-0-	1618	2			N	-0-					-0-
02	1682	N	1509	-0-	-173 B	-0-	1509	2			N	-0-					-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

09	5640	X	905	-0-	-4735 B	-0-	905	2			N	-0-					-0-
10	4495	X	992	-0-	-3503 B	-0-	992	2			N	-0-					-0-
11	4350	X	1295	-0-	-3055 B	-0-	1295	2			N	-0-					-0-
12	4495	X	754	-0-	-3741 B	-0-	754	2			N	-0-					-0-
01	1240	X	722	-0-	-518 B	-0-	722	2			N	-0-					-0-
02	1247	X	670	-0-	-577 B	-0-	670	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

09	2550	X	2424	-0-	-126 B	-0-	2422	2	2	9	N	2	2	8			-0-
10	2961	X	2961	-0-	-0- B	-0-	2959	2	2	9	N	2	2	8			-0-
11	4599	X	4599	-0-	-0- B	-0-	4597	2	2	9	N	2	2	8			-0-
12	3023	X	3023	-0-	-0- B	-0-	3023	2			N	-0-					-0-
01	2976	X	2471	-0-	-505 B	-0-	2471	2			N	-0-					-0-
02	3998	X	3998	-0-	-0- B	-0-	3998	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3745	-0-	-95 B	-0-	3745	2			N	-0-					-0-
10	3968	X	3850	-0-	-118 B	-0-	3850	2			N	-0-					-0-
11	3680	X	3680	-0-	-0- B	-0-	3680	2			N	-0-					-0-
12	3875	X	3771	-0-	-104 B	-0-	3771	2			N	-0-					-0-
01	3875	X	3699	-0-	-176 B	-0-	3699	2			N	-0-					-0-
02	3625	X	3394	-0-	-231 B	-0-	3394	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3121	-0-	-1079 B	-0-	3118	2	3	9	N	3	3	8			-0-
10	3162	X	2812	-0-	-350 B	-0-	2810	2	2	9	N	2	2	8			-0-
11	3060	X	2673	-0-	-387 B	-0-	2672	2	1	9	N	1	1	8			-0-
12	3224	X	3129	-0-	-95 B	-0-	3129	2			N	-0-					-0-
01	4719	X	4719	-0-	-0- B	-0-	4719	2			N	-0-					-0-
02	10524	X	10524	-0-	-0- B	-0-	10524	2			N	-0-					-0-

SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	1256	-0-	-1084 B	-0-	1256	2			N	-0-					-0-
10	2418	X	1100	-0-	-1318 B	-0-	1100	2			N	-0-					-0-
11	1290	X	1121	-0-	-169 B	-0-	1121	2			N	-0-					-0-
12	1302	X	1052	-0-	-250 B	-0-	1052	2			N	-0-					-0-
01	1302	X	1115	-0-	-187 B	-0-	1115	2			N	-0-					-0-
02	1218	X	1049	-0-	-169 B	-0-	1049	2			N	-0-					-0-

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2311	N	2311	-0-	-0- B	-0-	2311	2			N	-0-					-0-
10	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
11	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
12	1860	N	831	-0-	-1029 B	-0-	831	2			N	-0-					-0-
01	868	N	809	-0-	-59 B	-0-	809	2			N	-0-					-0-
02	957	N	787	-0-	-170 B	-0-	787	2			N	-0-					-0-

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2699	-0-	-301 B	-0-	2699	2			N	-0-					-0-
10	3100	X	2951	-0-	-149 B	-0-	2951	2			N	-0-					-0-
11	2760	X	1265	-0-	-1495 B	-0-	1265	2			N	-0-					-0-
12	2852	X	2709	-0-	-143 B	-0-	2709	2			N	-0-					-0-
01	2945	X	2843	-0-	-102 B	-0-	2843	2			N	-0-					-0-
02	2612	N	2612	-0-	-0- B	-0-	2612	2			N	-0-					-0-

KING, GAIL WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	288	-0-	-2532 B	-0-	288	2			N	-0-					-0-
10	2015	X	612	-0-	-1403 B	-0-	612	2			N	-0-					-0-
11	2441	X	2441	-0-	-0- B	-0-	2441	2			N	-0-					-0-
12	2015	X	1280	-0-	-735 B	-0-	1280	2			N	-0-					-0-
01	2015	X	1093	-0-	-922 B	-0-	1093	2			N	-0-					-0-
02	2349	X	1016	-0-	-1333 B	-0-	1016	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4221	X	4221	-0-	-0- B	-0-	4221	2			N	-0-					-0-
10	3906	X	3559	-0-	-347 B	-0-	3559	2			N	-0-					-0-
11	4650	X	3640	-0-	-1010 B	-0-	3640	2			N	-0-					-0-
12	4805	X	3381	-0-	-1424 B	-0-	3381	2			N	-0-					-0-
01	4805	X	3471	-0-	-1334 B	-0-	3471	2			N	-0-					-0-
02	4089	X	3425	-0-	-664 B	-0-	3425	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	363	X	363	-0-	-0- B	-0-	10	1	353	2	N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

09	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-
10	651	N	118	-0-	-533 B	-0-	118	2			N	-0-					-0-
11	870	N	155	-0-	-715 B	-0-	155	2			N	-0-					-0-
12	558	N	546	-0-	-12 B	-0-	546	2			N	-0-					-0-
01	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

09	4080	X	3906	-0-	-174 B	-0-	3906	2			N	-0-					-0-
10	4216	X	3899	-0-	-317 B	-0-	3899	2			N	-0-					-0-
11	3840	X	3710	-0-	-130 B	-0-	3710	2			N	-0-					-0-
12	4030	X	3658	-0-	-372 B	-0-	3658	2			N	-0-					-0-
01	4030	X	3862	-0-	-168 B	-0-	3862	2			N	-0-					-0-
02	3770	X	2922	-0-	-848 B	-0-	2922	2			N	-0-					-0-

KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

09	2670	X	2264	-0-	-406 B	-0-	2264	2			N	-0-					-0-
10	2759	X	2118	-0-	-641 B	-0-	2118	2			N	-0-					-0-
11	2396	X	2396	-0-	-0- B	-0-	2396	2			N	-0-					-0-
12	2449	X	2398	-0-	-51 B	-0-	2398	2			N	-0-					-0-
01	3662	X	3662	-0-	-0- B	-0-	3662	2			N	-0-					-0-
02	2320	N	2160	-0-	-160 B	-0-	2160	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

09	4189	X	4189	-0-	-0- B	-0-	4188	2	1	9	N	1	1	8			-0-
10	3991	X	3991	-0-	-0- B	-0-	3990	2	1	9	N	1	1	8			-0-
11	3415	X	3415	-0-	-0- B	-0-	3415	2			N	-0-					-0-
12	3318	X	3318	-0-	-0- B	-0-	3318	2			N	-0-					-0-
01	4202	X	4202	-0-	-0- B	-0-	4202	2			N	-0-					-0-
02	3316	X	3316	-0-	-0- B	-0-	3316	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

09	4080	X	2145	-0-	-1935 B	-0-	2145	2			N	-0-					-0-
10	4986	X	4986	-0-	-0- B	-0-	4986	2			N	-0-					-0-
11	7494	X	7494	-0-	-0- B	-0-	7494	2			N	-0-					-0-
12	7227	X	7227	-0-	-0- B	-0-	7227	2			N	-0-					-0-
01	4216	X	3819	-0-	-397 B	-0-	3819	2			N	-0-					-0-
02	3944	X	1771	-0-	-2173 B	-0-	1771	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

09	3840	X	3484	-0-	-356 B	-0-	3462	2	22	9	N	20	20	8			-0-
10	3627	X	2433	-0-	-1194 B	-0-	2424	2	9	9	N	8	8	8			-0-
11	3510	X	2196	-0-	-1314 B	-0-	2189	2	7	9	N	6	6	8			-0-
12	3627	X	1884	-0-	-1743 B	-0-	1882	2	2	9	N	2	2	8			-0-
01	3596	X	2703	-0-	-893 B	-0-	2703	2			N	-0-					-0-
02	3364	X	2252	-0-	-1112 B	-0-	2252	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2266	N	2266	-0-	-0- B	-0-	2265	2	1	9	N	1	1	8			-0-
10	2183	N	2183	-0-	-0- B	-0-	2182	2	1	9	N	1	1	8			-0-
11	1983	N	1983	-0-	-0- B	-0-	1982	2	1	9	N	1	1	8			-0-
12	2356	N	1992	-0-	-364 B	-0-	1992	2			N	-0-					-0-
01	2170	N	2013	-0-	-157 B	-0-	2013	2			N	-0-					-0-
02	1914	N	1859	-0-	-55 B	-0-	1859	2			N	-0-					-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	4509	-0-	-2751 B	-1511017	4509	2			N	-0-					-0-
10	7099	X	2631	-0-	-4468 B	-1511017	2631	2			N	-0-					-0-
11	6870	X	2214	-0-	-4656 B	-1511017	2214	2			N	-0-					-0-
12	4681	X	7289	-0-	2608 B	-1508409	7289	2			N	-0-					-0-
01	4650	X	477	-0-	-4173 B	-1508409	477	2			N	-0-					-0-
02	4350	X	13	-0-	-4337 B	-1508409	13	2			N	-0-					-0-

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1209	-0-	-651 B	-0-	1206	2	3	9	N	3	3	8			-0-
10	1798	N	1412	-0-	-386 B	-0-	1410	2	2	9	N	2	2	8			-0-
11	1260	N	801	-0-	-459 B	-0-	800	2	1	9	N	1	1	8			-0-
12	1351	N	1351	-0-	-0- B	-0-	1350	2	1	9	N	1	1	8			-0-
01	1789	N	1789	-0-	-0- B	-0-	1789	2			N	-0-					-0-
02	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4557	X	4557	-0-	-0- B	-0-	4535	2	22	9	N	20	20	8			-0-
10	4371	X	3816	-0-	-555 B	-0-	3804	2	12	9	N	11	11	8			-0-
11	4230	X	4059	-0-	-171 B	-0-	4048	2	11	9	N	10	10	8			-0-
12	4712	X	4156	-0-	-556 B	-0-	4153	2	3	9	N	3	3	8			-0-
01	4712	X	3579	-0-	-1133 B	-0-	3579	2			N	-0-					-0-
02	4408	X	3399	-0-	-1009 B	-0-	3399	2			N	-0-					-0-

KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	672	-0-	-138 B	-0-	672	2			N	-0-					-0-
10	899	X	797	-0-	-102 B	-0-	797	2			N	-0-					-0-
11	870	X	807	-0-	-63 B	-0-	807	2			N	-0-					-0-
12	899	X	829	-0-	-70 B	-0-	829	2			N	-0-					-0-
01	940	X	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
02	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1925	-0-	-115 B	-0-	1923	2	2	9	N	2	2	8			-0-
10	1736	N	1682	-0-	-54 B	-0-	1681	2	1	9	N	1	1	8			-0-
11	2160	N	1349	-0-	-811 B	-0-	1348	2	1	9	N	1	1	8			-0-
12	1984	N	1885	-0-	-99 B	-0-	1885	2			N	-0-					-0-
01	1754	N	1754	-0-	-0- B	-0-	1754	2			N	-0-					-0-
02	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4137	X	4137	-0-	-0-	B	-0-	4137	2			N	-0-					-0-
10	4407	X	4407	-0-	-0-	B	-0-	4407	2			N	-0-					-0-
11	3684	X	3684	-0-	-0-	B	-0-	3684	2			N	-0-					-0-
12	4278	X	2983	-0-	-1295	B	-0-	2983	2			N	-0-					-0-
01	4402	X	2636	-0-	-1766	B	-0-	2636	2			N	-0-					-0-
02	4443	X	4443	-0-	-0-	B	-0-	4443	2			N	-0-					-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-

KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2329	-0-	-731	B	-0-	2329	2			N	-0-					-0-
10	3162	X	2610	-0-	-552	B	-0-	2610	2			N	-0-					-0-
11	5666	X	5666	-0-	-0-	B	-0-	5666	2			N	-0-					-0-
12	5052	X	5052	-0-	-0-	B	-0-	5052	2			N	-0-					-0-
01	4316	X	4316	-0-	-0-	B	-0-	4316	2			N	-0-					-0-
02	5481	X	4697	-0-	-784	B	-0-	4697	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2281	X	2281	-0-	-0-	B	-0-	2281	2			N	-0-					-0-
10	2747	X	2747	-0-	-0-	B	-0-	2747	2			N	-0-					-0-
11	3058	X	3058	-0-	-0-	B	-0-	3058	2			N	-0-					-0-
12	2456	X	2456	-0-	-0-	B	-0-	2456	2			N	-0-					-0-
01	2098	X	2098	-0-	-0-	B	-0-	2098	2			N	-0-					-0-
02	1595	X	800	-0-	-795	B	-0-	800	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
10	713	N	428	-0-	-285	B	-0-	428	2			N	-0-					-0-
11	420	N	356	-0-	-64	B	-0-	356	2			N	-0-					-0-
12	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
01	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					-0-
02	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	1614	-0-	-2076	B	-0-	1606	2	8	9	N	7	7	8			-0-
10	3813	X	1499	-0-	-2314	B	-0-	1497	2	2	9	N	2	2	8			-0-
11	2730	X	1547	-0-	-1183	B	-0-	1544	2	3	9	N	3	3	8			-0-
12	2511	X	1336	-0-	-1175	B	-0-	1335	2	1	9	N	1	1	8			-0-
01	2511	X	1483	-0-	-1028	B	-0-	1483	2			N	-0-					-0-
02	1566	X	972	-0-	-594	B	-0-	972	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	466	-0-	-344 B	-0-	16	1	450	2	N	-0-					-0-
10	837	X	324	-0-	-513 B	-0-	12	1	312	2	N	-0-					-0-
11	265	X	265	-0-	-0- B	-0-	11	1	254	2	N	-0-					-0-
12	496	X	322	-0-	-174 B	-0-	11	1	311	2	N	-0-					-0-
01	496	X	317	-0-	-179 B	-0-	317	2			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8912	X	8912	-0-	-0- B	-0-	8910	2	2	9	N	2	2	8			-0-
10	8680	X	8083	-0-	-597 B	-0-	8082	2	1	9	N	1	1	8			-0-
11	10208	X	10208	-0-	-0- B	-0-	10207	2	1	9	N	1	1	8			-0-
12	8918	X	8918	-0-	-0- B	-0-	8918	2			N	-0-					-0-
01	8680	X	8095	-0-	-585 B	-0-	8095	2			N	-0-					-0-
02	8120	X	8112	-0-	-8 B	-0-	8112	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	2455	-0-	-995 B	-0-	2433	2	22	9	N	20	20	8			-0-
10	4397	X	4397	-0-	-0- B	-0-	4371	2	26	9	N	24	24	8			-0-
11	4802	X	4802	-0-	-0- B	-0-	4780	2	22	9	N	20	20	8			-0-
12	4674	X	4674	-0-	-0- B	-0-	4666	2	8	9	N	7	7	8			-0-
01	4164	X	4164	-0-	-0- B	-0-	4164	2			N	-0-					-0-
02	3416	X	3416	-0-	-0- B	-0-	3416	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	605	-0-	-115 B	-0-	602	2	3	9	N	3	3	8			-0-
10	899	N	819	-0-	-80 B	-0-	817	2	2	9	N	2	2	8			-0-
11	780	N	619	-0-	-161 B	-0-	618	2	1	9	N	1	1	8			-0-
12	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
01	806	N	716	-0-	-90 B	-0-	716	2			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5556	X	5556	-0-	-0- B	-0-	5533	2	23	9	N	21	21	8			-0-
10	5605	X	5605	-0-	-0- B	-0-	5592	2	13	9	N	12	12	8			-0-
11	5463	X	5463	-0-	-0- B	-0-	5453	2	10	9	N	9	9	8			-0-
12	5310	X	5310	-0-	-0- B	-0-	5307	2	3	9	N	3	3	8			-0-
01	5301	X	5003	-0-	-298 B	-0-	5003	2			N	-0-					-0-
02	4959	X	3856	-0-	-1103 B	-0-	3856	2			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2651	X	2651	-0-	-0- B	-0-	2641	2	10	9	N	9	9	8			-0-
10	2602	X	2602	-0-	-0- B	-0-	2596	2	6	9	N	5	5	8			-0-
11	2620	X	2620	-0-	-0- B	-0-	2616	2	4	9	N	4	4	8			-0-
12	2591	N	2591	-0-	-0- B	-0-	2590	2	1	9	N	1	1	8			-0-
01	2669	N	2669	-0-	-0- B	-0-	2669	2			N	-0-					-0-
02	2494	N	2494	-0-	-0- B	-0-	2494	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3451	-0-	-59 B	-0-	3444	2	7	9	N	6	6	8			-0-
10	3596	X	3500	-0-	-96 B	-0-	3496	2	4	9	N	4	4	8			-0-
11	3510	X	3229	-0-	-281 B	-0-	3226	2	3	9	N	3	3	8			-0-
12	3627	X	3205	-0-	-422 B	-0-	3204	2	1	9	N	1	1	8			-0-
01	3627	X	3342	-0-	-285 B	-0-	3342	2			N	-0-					-0-
02	3335	X	2674	-0-	-661 B	-0-	2674	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2156	N	2156	-0-	-0- B	-0-	2156	2			N	-0-					-0-
10	2852	N	2196	-0-	-656 B	-0-	2196	2			N	-0-					-0-
11	2670	N	1945	-0-	-725 B	-0-	1945	2			N	-0-					-0-
12	2232	N	1757	-0-	-475 B	-0-	1757	2			N	-0-					-0-
01	2391	N	2391	-0-	-0- B	-0-	2391	2			N	-0-					-0-
02	2088	N	2088	-0-	-0- B	-0-	2088	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2604	N	2604	-0-	-0- B	-0-	2603	2	1	9	N	1	1	8			-0-
10	2646	N	2646	-0-	-0- B	-0-	2646	2			N	-0-					-0-
11	2773	N	2773	-0-	-0- B	-0-	2772	2	1	9	N	1	1	8			-0-
12	2649	N	2649	-0-	-0- B	-0-	2649	2			N	-0-					-0-
01	2604	N	2496	-0-	-108 B	-0-	2496	2			N	-0-					-0-
02	2436	N	2355	-0-	-81 B	-0-	2355	2			N	-0-					-0-

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
10	868	N	332	-0-	-536 B	-0-	332	2			N	-0-					-0-
11	630	N	546	-0-	-84 B	-0-	546	2			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
01	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
02	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-

KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	3958	-0-	1678 B	-833221	3958	2			N	-0-					-0-
10	2356	X	4723	-0-	2367 B	-830854	4723	2			N	-0-					-0-
11	2280	X	2086	-0-	-194 B	-830854	2086	2			N	-0-					-0-
12	2356	X	2506	-0-	150 B	-830704	2506	2			N	-0-					-0-
01	2356	X	4761	-0-	2405 B	-828299	4761	2			N	-0-					-0-
02	2204	X	3878	-0-	1674 B	-826625	3878	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1705	-0-	-185 B	-0-	1704	2	1	9	N	1	1	8			-0-
10	1860	N	1671	-0-	-189 B	-0-	1670	2	1	9	N	1	1	8			-0-
11	1770	N	1569	-0-	-201 B	-0-	1568	2	1	9	N	1	1	8			-0-
12	1767	N	1590	-0-	-177 B	-0-	1590	2			N	-0-					-0-
01	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
02	1508	N	971	-0-	-537 B	-0-	971	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
10	992	N	877	-0-	-115 B	-0-	877	2			N	-0-					-0-
11	990	N	915	-0-	-75 B	-0-	915	2			N	-0-					-0-
12	1085	N	915	-0-	-170 B	-0-	915	2			N	-0-					-0-
01	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
02	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3597	-0-	-273 B	-0-	109	1	3488	2	N	-0-					78
10	3503	X	3132	-0-	-371 B	-0-	111	1	3021	2	N	-0-					78
11	4020	X	3453	-0-	-567 B	-0-	103	1	3350	2	N	-0-					78
12	4154	X	3857	-0-	-297 B	-0-	127	1	3730	2	N	-0-					78
*01	4154	X	2859	-0-	-1295 B	-0-	2859	2			N	-0-					78
02	3480	X	3003	-0-	-477 B	-0-	3003	2			N	-0-					78

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

09	3360	X	2660	-0-	-700 B	-0-	2660	2			N	-0-					-0-
10	3472	X	2868	-0-	-604 B	-0-	2868	2			N	-0-					-0-
11	3360	X	2752	-0-	-608 B	-0-	2752	2			N	-0-					-0-
12	3193	X	2752	-0-	-441 B	-0-	2752	2			N	-0-					-0-
01	3193	X	2968	-0-	-225 B	-0-	2968	2			N	-0-					-0-
02	2779	X	2779	-0-	-0- B	-0-	2779	2			N	-0-					-0-

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

09	2100	N	2031	-0-	-69 B	-0-	2031	2			N	-0-					-0-
10	2108	N	2049	-0-	-59 B	-0-	2049	2			N	-0-					-0-
11	2040	N	2000	-0-	-40 B	-0-	2000	2			N	-0-					-0-
12	2108	N	1766	-0-	-342 B	-0-	1766	2			N	-0-					-0-
01	2046	N	1865	-0-	-181 B	-0-	1865	2			N	-0-					-0-
02	1943	N	1169	-0-	-774 B	-0-	1169	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

09	1890	X	1777	-0-	-113 B	-0-	1777	2			N	-0-					-0-
10	3139	X	3139	-0-	-0- B	-0-	3139	2			N	-0-					-0-
11	2812	X	2812	-0-	-0- B	-0-	2812	2			N	-0-					-0-
12	2969	X	2969	-0-	-0- B	-0-	2969	2			N	-0-					-0-
01	3380	X	3380	-0-	-0- B	-0-	3380	2			N	-0-					-0-
02	4369	X	4369	-0-	-0- B	-0-	4369	2			N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

09	1920	N	1707	-0-	-213 B	-0-	1703	2	4	9	N	4	4	8			-0-
10	2077	N	1275	-0-	-802 B	-0-	1273	2	2	9	N	2	2	8			-0-
11	2040	N	1278	-0-	-762 B	-0-	1276	2	2	9	N	2	2	8			-0-
12	1767	N	1449	-0-	-318 B	-0-	1448	2	1	9	N	1	1	8			-0-
01	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
02	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6923	X	6923	-0-	-0-	B	-0-	6923	2			N	-0-					-0-
10	7071	X	7071	-0-	-0-	B	-0-	7071	2			N	-0-					-0-
11	6393	X	6393	-0-	-0-	B	-0-	6393	2			N	-0-					-0-
12	6626	X	6626	-0-	-0-	B	-0-	6626	2			N	-0-					-0-
01	6230	X	6230	-0-	-0-	B	-0-	6230	2			N	-0-					-0-
02	5675	X	5675	-0-	-0-	B	-0-	5675	2			N	-0-					-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2439	N	2439	-0-	-0-	B	-0-	123	1	2316	2	N	-0-					-0-
10	1337	N	1337	-0-	-0-	B	-0-	67	1	1270	2	N	-0-					-0-
11	1828	N	1828	-0-	-0-	B	-0-	87	1	1741	2	N	-0-					-0-
12	1829	N	1677	-0-	-152	B	-0-	80	1	1597	2	N	-0-					-0-
01	1414	N	1414	-0-	-0-	B	-0-	1414	2			N	-0-					-0-
02	1711	N	1335	-0-	-376	B	-0-	1335	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13020	X	8535	-0-	-4485	B	-0-	8535	2			N	-0-					-0-
10	13454	X	5703	-0-	-7751	B	-0-	5703	2			N	-0-					-0-
11	12600	X	8954	-0-	-3646	B	-0-	8954	2			N	-0-					-0-
12	13020	X	8148	-0-	-4872	B	-0-	8148	2			N	-0-					-0-
01	13020	X	5981	-0-	-7039	B	-0-	5981	2			N	-0-					-0-
02	9677	X	9677	-0-	-0-	B	-0-	9677	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	308	-0-	-1612	B	-0-	307	2	1	9	N	1	1	8			-0-
10	1922	N	1909	-0-	-13	B	-0-	1908	2	1	9	N	1	1	8			-0-
11	1890	N	1799	-0-	-91	B	-0-	1799	2			N	-0-					-0-
12	1713	N	1713	-0-	-0-	B	-0-	1713	2			N	-0-					-0-
01	1922	N	1086	-0-	-836	B	-0-	1086	2			N	-0-					-0-
02	1936	N	1936	-0-	-0-	B	-0-	1936	2			N	-0-					-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	773	-0-	-187	B	-0-	773	2			N	-0-					-0-
10	1058	N	1058	-0-	-0-	B	-0-	1058	2			N	-0-					-0-
11	949	N	949	-0-	-0-	B	-0-	949	2			N	-0-					-0-
12	1603	N	1603	-0-	-0-	B	-0-	1603	2			N	-0-					-0-
01	1622	N	1622	-0-	-0-	B	-0-	1622	2			N	-0-					-0-
02	1415	N	1415	-0-	-0-	B	-0-	1415	2			N	-0-					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3269	X	3269	-0-	-0- B	-0-	3229	2	40	9	N	36	36	8			-0-
10	3017	X	3017	-0-	-0- B	-0-	2995	2	22	9	N	20	20	8			-0-
11	3028	X	3028	-0-	-0- B	-0-	3009	2	19	9	N	17	17	8			-0-
12	2542	X	2342	-0-	-200 B	-0-	2338	2	4	9	N	4	4	8			-0-
01	2542	X	1349	-0-	-1193 B	-0-	1349	2			N	-0-					-0-
02	2378	X	1093	-0-	-1285 B	-0-	1093	2			N	-0-					-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	729	-0-	-441 B	-101811	729	2			N	-0-					-0-
10	1209	N	661	-0-	-548 B	-101811	661	2			N	-0-					-0-
11	1170	N	371	-0-	-799 B	-101811	371	2			N	-0-					-0-
12	744	N	757	-0-	13 B	-101798	757	2			N	-0-					-0-
01	651	N	285	-0-	-366 B	-101798	285	2			N	-0-					-0-
02	348	N	608	-0-	260 B	-101538	608	2			N	-0-					-0-

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					55
10	992	N	833	-0-	-159 B	-0-	833	2			N	-0-					55
11	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					55
12	806	N	602	-0-	-204 B	-0-	602	2			N	-0-					55
*01	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					55
02	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					55

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-
10	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
11	870	N	677	-0-	-193 B	-0-	677	2			N	-0-					-0-
12	930	N	882	-0-	-48 B	-0-	882	2			N	-0-					-0-
01	930	N	843	-0-	-87 B	-0-	843	2			N	-0-					-0-
02	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	9	-0-	-2091 B	-0-	9	2			N	-0-					-0-
10	4837	X	4837	-0-	-0- B	-0-	4837	2			N	-0-					-0-
11	2100	X	93	-0-	-2007 B	-0-	93	2			N	-0-					-0-
12	845	X	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
01	3844	X	3835	-0-	-9 B	-0-	3835	2			N	-0-					-0-
02	4287	X	4287	-0-	-0- B	-0-	4287	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10440	X	5406	-0-	-5034 B	-0-	5406	2			N	-0-					57
10	11617	X	11617	-0-	-0- B	-0-	11617	2			N	-0-					57
11	10933	X	10933	-0-	-0- B	-0-	10933	2			N	-0-					57
12	10788	X	9149	-0-	-1639 B	-0-	9149	2			N	-0-					57
*01	11625	X	11025	-0-	-600 B	-0-	11025	2			N	-0-					57
02	10875	X	10162	-0-	-713 B	-0-	10162	2			N	-0-					57

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5807	X	5807	-0-	-0- B	-0-	5807	2			N	-0-					-0-
10	4322	X	4322	-0-	-0- B	-0-	4322	2			N	-0-					-0-
11	6210	X	2036	-0-	-4174 B	-0-	2036	2			N	-0-					-0-
12	6417	X	3789	-0-	-2628 B	-0-	3789	2			N	-0-					-0-
01	6417	X	2080	-0-	-4337 B	-0-	2080	2			N	-0-					-0-
02	5626	X	4408	-0-	-1218 B	-0-	4408	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4939	-0-	-131	B	-0-	4939	2			N	-0-					-0-
10	5239	X	4508	-0-	-731	B	-0-	4508	2			N	-0-					-0-
11	5070	X	4125	-0-	-945	B	-0-	4125	2			N	-0-					-0-
12	5239	X	4717	-0-	-522	B	-0-	4717	2			N	-0-					-0-
01	5239	X	4579	-0-	-660	B	-0-	4579	2			N	-0-					-0-
02	4785	X	4042	-0-	-743	B	-0-	4042	2			N	-0-					-0-

KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	8010	-0-	-0-	B	-0-	8010	2			N	-0-					-0-
10	8551	X	8551	-0-	-0-	B	-0-	8551	2			N	-0-					-0-
11	7170	X	6145	-0-	-1025	B	-0-	6145	2			N	-0-					-0-
12	11338	X	11338	-0-	-0-	B	-0-	11338	2			N	-0-					-0-
01	7409	X	4551	-0-	-2858	B	-0-	4551	2			N	-0-					-0-
02	6931	X	3495	-0-	-3436	B	-0-	3495	2			N	-0-					-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2092	-0-	-338	B	-0-	2091	2	1	9	N	1	1	8			-0-
10	3262	X	3262	-0-	-0-	B	-0-	3261	2	1	9	N	1	1	8			-0-
11	3450	X	1736	-0-	-1714	B	-0-	1736	2			N	-0-					-0-
12	3565	X	3400	-0-	-165	B	-0-	3400	2			N	-0-					-0-
01	3565	X	2565	-0-	-1000	B	-0-	2565	2			N	-0-					-0-
02	3542	X	3542	-0-	-0-	B	-0-	3542	2			N	-0-					-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40890	X	35961	-0-	-4929	B	-0-	35961	2			N	-0-					-0-
10	40393	X	39234	-0-	-1159	B	-0-	39234	2			N	-0-					-0-
11	37440	X	35696	-0-	-1744	B	-0-	35696	2			N	-0-					-0-
12	38688	X	36476	-0-	-2212	B	-0-	36476	2			N	-0-					-0-
01	39246	X	33521	-0-	-5725	B	-0-	33521	2			N	-0-					-0-
02	36714	X	31371	-0-	-5343	B	-0-	31371	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2244	X	2244	-0-	-0-	B	-0-	2244	2			N	-0-					-0-
10	2143	N	2143	-0-	-0-	B	-0-	2143	2			N	-0-					-0-
11	2342	N	2342	-0-	-0-	B	-0-	2342	2			N	-0-					-0-
12	2826	N	2826	-0-	-0-	B	-0-	2826	2			N	-0-					-0-
01	1865	N	1865	-0-	-0-	B	-0-	1865	2			N	-0-					-0-
02	2673	N	2673	-0-	-0-	B	-0-	2673	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	879	N	879	-0-	-0-	B	-0-	879	2			N	-0-					-0-
10	1054	N	394	-0-	-660	B	-0-	394	2			N	-0-					-0-
11	1373	N	1373	-0-	-0-	B	-0-	1373	2			N	-0-					-0-
12	1594	N	1594	-0-	-0-	B	-0-	1594	2			N	-0-					-0-
01	1154	N	1154	-0-	-0-	B	-0-	1154	2			N	-0-					-0-
02	1334	N	963	-0-	-371	B	-0-	963	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8790	X	-0-	-0-	-8790	B	-0-					N	-0-					-0-
10	9083	X	-0-	-0-	-9083	B	-0-					N	-0-					-0-
11	9138	X	9138	-0-	-0-	B	-0-	304	1	8834	2	N	-0-					-0-
12	7207	X	7207	-0-	-0-	B	-0-	303	1	6904	2	N	-0-					-0-
01	4774	X	1279	-0-	-3495	B	-0-	1279	2			N	-0-					-0-
02	8845	X	213	-0-	-8632	B	-0-	213	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2823	-0-	-477 B	-0-	2823	2			N	-0-					-0-
10	3410	X	2247	-0-	-1163 B	-0-	2247	2			N	-0-					-0-
11	3090	X	2918	-0-	-172 B	-0-	2918	2			N	-0-					-0-
12	3193	X	2392	-0-	-801 B	-0-	2392	2			N	-0-					-0-
01	3131	X	2757	-0-	-374 B	-0-	2757	2			N	-0-					-0-
02	2813	X	2271	-0-	-542 B	-0-	2271	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	-0-	-0-	-450 B	-0-					N	-0-					-0-
10	465	X	7	-0-	-458 B	-0-	7	2			N	-0-					-0-
11	420	X	42	-0-	-378 B	-0-	42	2			N	-0-					-0-
12	93	X	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
01	93	X	34	-0-	-59 B	-0-	34	2			N	-0-					-0-
02	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12375	X	12375	-0-	-0- B	-0-	12375	2			N	-0-					-0-
10	8568	X	8568	-0-	-0- B	-0-	8568	2			N	-0-					-0-
11	7485	X	7485	-0-	-0- B	-0-	7485	2			N	-0-					-0-
12	8110	X	8110	-0-	-0- B	-0-	8110	2			N	-0-					-0-
01	6405	X	6405	-0-	-0- B	-0-	6405	2			N	-0-					-0-
02	3596	X	939	-0-	-2657 B	-0-	939	2			N	-0-					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	1518	-0-	-1512 B	-0-	45	1	1473	2	N	-0-					-0-
10	3131	X	2829	-0-	-302 B	-0-	127	1	2702	2	N	-0-					-0-
11	2700	X	441	-0-	-2259 B	-0-	18	1	423	2	N	-0-					-0-
12	2387	X	183	-0-	-2204 B	-0-	4	1	179	2	N	-0-					-0-
01	2821	X	180	-0-	-2641 B	-0-	180	2			N	-0-					-0-
02	2639	X	138	-0-	-2501 B	-0-	138	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5279	-0-	-421 B	-0-	5279	2			N	-0-					-0-
10	5696	X	5696	-0-	-0- B	-0-	5696	2			N	-0-					-0-
11	5520	X	5283	-0-	-237 B	-0-	5283	2			N	-0-					-0-
12	5704	X	5325	-0-	-379 B	-0-	5325	2			N	-0-					-0-
01	5704	X	3481	-0-	-2223 B	-0-	3481	2			N	-0-					-0-
02	5673	X	5673	-0-	-0- B	-0-	5673	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3013	-0-	-1217 B	-0-	3012	2	1	9	N	1	1	8			-0-
10	4836	X	3998	-0-	-838 B	-0-	3997	2	1	9	N	1	1	8			-0-
11	4680	X	946	-0-	-3734 B	-0-	946	2			N	-0-					-0-
12	4836	X	1763	-0-	-3073 B	-0-	1763	2			N	-0-					-0-
01	3999	X	2792	-0-	-1207 B	-0-	2792	2			N	-0-					-0-
02	3741	X	1741	-0-	-2000 B	-0-	1741	2			N	-0-					-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	739	-0-	-2471 B	-0-	739	2			N	-0-					-0-
10	3317	X	835	-0-	-2482 B	-0-	835	2			N	-0-					-0-
11	3210	X	967	-0-	-2243 B	-0-	967	2			N	-0-					-0-
12	3069	X	1330	-0-	-1739 B	-0-	1330	2			N	-0-					-0-
01	1643	X	1343	-0-	-300 B	-0-	1343	2			N	-0-					-0-
02	1252	X	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	5107	-0-	-1883 B	-0-	5107	2			N	-0-					-0-
10	7223	X	4846	-0-	-2377 B	-0-	4846	2			N	-0-					-0-
11	6000	X	5410	-0-	-590 B	-0-	5410	2			N	-0-					-0-
12	5642	X	4549	-0-	-1093 B	-0-	4549	2			N	-0-					-0-
01	5642	X	2092	-0-	-3550 B	-0-	2092	2			N	-0-					-0-
02	5811	X	5811	-0-	-0- B	-0-	5811	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	3261	-0-	-1899 B	-0-	3261	2			N	-0-					115
10	5332	X	3954	-0-	-1378 B	-0-	3954	2			N	-0-					115
11	5160	X	3853	-0-	-1307 B	-0-	3853	2			N	-0-					115
12	4929	X	3667	-0-	-1262 B	-0-	3667	2			N	-0-					115
*01	4030	X	3231	-0-	-799 B	-0-	3231	2			N	-0-					115
02	4127	X	4127	-0-	-0- B	-0-	4127	2			N	-0-					115

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1178	-0-	-142 B	-0-	1178	2			N	-0-					78
10	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					78
11	1500	N	1044	-0-	-456 B	-0-	1044	2			N	-0-					78
12	1209	N	791	-0-	-418 B	-0-	791	2			N	-0-					78
*01	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					78
02	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					78

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	156	-0-	-2244 B	-0-	156	2			N	-0-					-0-
10	1829	X	-0-	-0-	-1829 B	-0-					N	-0-					-0-
11	2199	X	2199	-0-	-0- B	-0-	2199	2			N	-0-					-0-
12	1856	X	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
01	1147	X	719	-0-	-428 B	-0-	719	2			N	-0-					-0-
02	4036	X	4036	-0-	-0- B	-0-	4036	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8570	X	8570	-0-	-0- B	-0-	8570	2			N	-0-					-0-
10	9579	X	9087	-0-	-492 B	-0-	9087	2			N	-0-					-0-
11	9270	X	8311	-0-	-959 B	-0-	8311	2			N	-0-					-0-
12	9579	X	8232	-0-	-1347 B	-0-	8232	2			N	-0-					-0-
01	9114	X	5365	-0-	-3749 B	-0-	5365	2			N	-0-					-0-
02	8497	X	2316	-0-	-6181 B	-0-	2316	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	6269	-0-	-1861 B	-0-	6269	2			N	-0-					-0-
10	8401	X	5946	-0-	-2455 B	-0-	5946	2			N	-0-					-0-
11	8130	X	6908	-0-	-1222 B	-0-	6908	2			N	-0-					-0-
12	6820	X	5531	-0-	-1289 B	-0-	5531	2			N	-0-					-0-
01	6820	X	4899	-0-	-1921 B	-0-	4899	2			N	-0-					-0-
02	6670	X	2831	-0-	-3839 B	-0-	2831	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1194	-0-	-66 B	-0-	1194	2			N	-0-					23
10	1395	N	1355	-0-	-40 B	-0-	1355	2			N	-0-					23
11	1230	N	992	-0-	-238 B	-0-	992	2			N	-0-					23
12	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					23
*01	1364	N	1185	-0-	-179 B	-0-	1185	2			N	-0-					23
02	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
10	465	N	461	-0-	-4 B	-0-	461	2			N	-0-					-0-
11	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-
12	527	N	372	-0-	-155 B	-0-	372	2			N	-0-					-0-
01	465	N	371	-0-	-94 B	-0-	371	2			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	482	-0-	-508 B	-0-	482	2			N	-0-					107
10	1023	X	528	-0-	-495 B	-0-	522	2	6	9	N	5	86	1			26
11	720	X	560	-0-	-160 B	-0-	560	2			N	-0-					26
12	977	X	977	-0-	-0- B	-0-	977	2			N	-0-					26
*01	690	X	690	-0-	-0- B	-0-	690	2			N	-0-					26
02	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					26

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19513	X	19513	-0-	-0- B	-0-	19513	2			N	-0-					172
10	14446	X	13595	-0-	-851 B	-0-	13528	2	67	9	N	61	193	1			40
11	13980	X	7801	-0-	-6179 B	-0-	7801	2			N	-0-					40
12	14446	X	6959	-0-	-7487 B	-0-	6959	2			N	-0-					40
*01	14446	X	6494	-0-	-7952 B	-0-	6494	2			N	-0-					40
02	13514	X	7471	-0-	-6043 B	-0-	7471	2			N	-0-					40

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4699	X	4699	-0-	-0- B	-0-	4699	2			N	-0-					-0-
10	2883	X	2073	-0-	-810 B	-0-	2073	2			N	-0-					-0-
11	5354	X	5354	-0-	-0- B	-0-	5354	2			N	-0-					-0-
12	2883	X	2040	-0-	-843 B	-0-	2040	2			N	-0-					-0-
01	4957	X	4957	-0-	-0- B	-0-	4957	2			N	-0-					-0-
02	2697	X	1136	-0-	-1561 B	-0-	1136	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4031	X	4031	-0-	-0- B	-0-	4031	2			N	-0-					-0-
10	4249	X	4249	-0-	-0- B	-0-	4249	2			N	-0-					-0-
11	3907	X	3907	-0-	-0- B	-0-	3907	2			N	-0-					-0-
12	4154	X	4009	-0-	-145 B	-0-	4009	2			N	-0-					-0-
01	4247	X	2846	-0-	-1401 B	-0-	2846	2			N	-0-					-0-
02	3973	X	3496	-0-	-477 B	-0-	3496	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14730	X	5171	-0-	-9559 B	-0-	5171	2			N	-0-					90
10	15221	X	5831	-0-	-9390 B	-0-	5831	2			N	-0-					90
11	11790	X	4712	-0-	-7078 B	-0-	4712	2			N	-0-					90
12	12183	X	4544	-0-	-7639 B	-0-	4544	2			N	-0-					90
*01	8029	X	4829	-0-	-3200 B	-0-	4829	2			N	-0-					90
02	5452	X	4376	-0-	-1076 B	-0-	4376	2			N	-0-					90

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6641	X	6641	-0-	-0-	B	-0-	6641	2			N	-0-					20
10	7042	X	7042	-0-	-0-	B	-0-	7042	2			N	-0-					20
11	6884	X	6884	-0-	-0-	B	-0-	6884	2			N	-0-					20
12	7037	X	6937	-0-	-100	B	-0-	6937	2			N	-0-					20
*01	7055	X	7055	-0-	-0-	B	-0-	7055	2			N	-0-					20
02	6641	X	6074	-0-	-567	B	-0-	6074	2			N	-0-					20

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

09	8040	X	7442	-0-	-598	B	-0-	7442	2			N	-0-					-0-
10	8029	X	6825	-0-	-1204	B	-0-	6825	2			N	-0-					-0-
11	7620	X	6689	-0-	-931	B	-0-	6689	2			N	-0-					-0-
12	7688	X	7086	-0-	-602	B	-0-	7086	2			N	-0-					-0-
01	7688	X	6638	-0-	-1050	B	-0-	6638	2			N	-0-					-0-
02	7192	X	5378	-0-	-1814	B	-0-	5378	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	11	X	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

09	5280	X	4840	-0-	-440	B	-0-	4840	2			N	-0-					-0-
10	5456	X	4915	-0-	-541	B	-0-	4915	2			N	-0-					-0-
11	5340	X	4431	-0-	-909	B	-0-	4431	2			N	-0-					-0-
12	5518	X	4661	-0-	-857	B	-0-	4661	2			N	-0-					-0-
01	5518	X	4409	-0-	-1109	B	-0-	4409	2			N	-0-					-0-
02	4669	X	4318	-0-	-351	B	-0-	4318	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

09	7770	X	7770	-0-	-0-	B	-0-	7770	2			N	-0-					-0-
10	6595	X	6595	-0-	-0-	B	-0-	6595	2			N	-0-					-0-
11	17600	X	17600	-0-	-0-	B	-0-	17600	2			N	-0-					-0-
12	7213	X	7213	-0-	-0-	B	-0-	7213	2			N	-0-					-0-
01	5160	X	5160	-0-	-0-	B	-0-	5160	2			N	-0-					-0-
02	4553	X	4393	-0-	-160	B	-0-	4393	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

09	38730	X	36959	-0-	-1771	B	-0-	36959	2			N	-0-					-0-
10	40021	X	37229	-0-	-2792	B	-0-	37229	2			N	-0-					-0-
11	38730	X	35070	-0-	-3660	B	-0-	35070	2			N	-0-					-0-
12	38533	X	36590	-0-	-1943	B	-0-	36590	2			N	-0-					-0-
01	38533	X	33394	-0-	-5139	B	-0-	33394	2			N	-0-					-0-
02	35728	X	32800	-0-	-2928	B	-0-	32800	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

09	57450	X	53070	-0-	-4380	B	-0-	53070	2			N	-0-					47
10	57970	X	52448	-0-	-5522	B	-0-	52448	2			N	-0-					47
11	55140	X	46850	-0-	-8290	B	-0-	46850	2			N	-0-					47
12	56978	X	52624	-0-	-4354	B	-0-	52624	2			N	-0-					47
*01	56978	X	49250	-0-	-7728	B	-0-	49250	2			N	-0-					47
02	51301	X	45337	-0-	-5964	B	-0-	45337	2			N	-0-					47

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39420	X	29506	-0-	-9914 B	-0-	29506	2			N	-0-					-0-
10	40734	X	24082	-0-	-16652 B	-0-	24082	2			N	-0-					-0-
11	39420	X	26463	-0-	-12957 B	-0-	26463	2			N	-0-					-0-
12	37293	X	31618	-0-	-5675 B	-0-	31618	2			N	-0-					-0-
01	33852	X	27370	-0-	-6482 B	-0-	27370	2			N	-0-					-0-
02	28536	X	24023	-0-	-4513 B	-0-	24023	2			N	-0-					-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79680	X	72029	-0-	-7651 B	-0-	72029	2			N	-0-					-0-
10	79143	X	74638	-0-	-4505 B	-0-	74638	2			N	-0-					-0-
11	75630	X	68887	-0-	-6743 B	-0-	68887	2			N	-0-					-0-
12	75423	X	68814	-0-	-6609 B	-0-	68814	2			N	-0-					-0-
01	74648	X	69090	-0-	-5558 B	-0-	69090	2			N	-0-					-0-
02	69832	X	66911	-0-	-2921 B	-0-	66911	2			N	-0-					-0-

GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20340	X	16487	-0-	-3853 B	-0-	16487	2			N	-0-					-0-
10	21018	X	16348	-0-	-4670 B	-0-	16348	2			N	-0-					-0-
11	18480	X	15488	-0-	-2992 B	-0-	15488	2			N	-0-					-0-
12	18259	X	14935	-0-	-3324 B	-0-	14935	2			N	-0-					-0-
01	18259	X	14918	-0-	-3341 B	-0-	14918	2			N	-0-					-0-
02	15950	X	13529	-0-	-2421 B	-0-	13529	2			N	-0-					-0-

BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109470	X	100851	-0-	-8619 B	-0-	100851	2			N	-0-					-0-
10	107105	X	102157	-0-	-4948 B	-0-	102157	2			N	-0-					-0-
11	103650	X	96926	-0-	-6724 B	-0-	96926	2			N	-0-					-0-
12	105865	X	97132	-0-	-8733 B	-0-	97132	2			N	-0-					-0-
01	105865	X	87651	-0-	-18214 B	-0-	87651	2			N	-0-					-0-
02	97498	X	86735	-0-	-10763 B	-0-	86735	2			N	-0-					-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	887	N	887	-0-	-0-	B	-0-	887	2			Y	-0-					8
10	1100	N	1100	-0-	-0-	B	-0-	1100	2			Y	-0-					8
11	840	N	759	-0-	-81	B	-0-	758	2	1	9	Y	1					9
12	928	N	928	-0-	-0-	B	-0-	926	2	2	9	Y	2					11
01	868	N	671	-0-	-197	B	-0-	671	2			Y	-0-					11
02	803	N	803	-0-	-0-	B	-0-	803	2			Y	-0-					11

VINLAND TEXAS SERVICES LLC 886099
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	4546	-0-	-2984	B	-0-	4546	2			N	-0-					-0-
10	6076	X	3858	-0-	-2218	B	-0-	3858	2			N	-0-					-0-
11	4470	X	4217	-0-	-253	B	-0-	4217	2			N	-0-					-0-
12	5081	X	5081	-0-	-0-	B	-0-	5081	2			N	-0-					-0-
01	4712	X	4013	-0-	-699	B	-0-	4013	2			N	-0-					-0-
02	4478	X	4478	-0-	-0-	B	-0-	4478	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23367	X	23367	-0-	-0-	B	-0-	23367	2			N	-0-					-0-
10	17789	X	17789	-0-	-0-	B	-0-	17789	2			N	-0-					-0-
11	23414	X	23414	-0-	-0-	B	-0-	23414	2			N	-0-					-0-
12	23080	X	23080	-0-	-0-	B	-0-	23080	2			N	-0-					-0-
01	19879	X	19879	-0-	-0-	B	-0-	19879	2			N	-0-					-0-
02	21156	X	21156	-0-	-0-	B	-0-	21156	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

09	500	N	500	-0-	-0-	-0-	44	1	456	2	Y	-0-					-0-
10	496	N	494	-0-	-2	-0-	56	1	438	2	Y	-0-					-0-
11	480	N	465	-0-	-15	-0-	60	1	405	2	Y	-0-					-0-
12	496	N	495	-0-	-1	-0-	35	1	460	2	Y	-0-					-0-
01	496	N	467	-0-	-29	-0-	37	1	430	2	Y	-0-					-0-
02	464	N	455	-0-	-9	-0-	35	1	420	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

09	4350	X	2372	-0-	-1978	-0-	118	1	2254	2	N	-0-					-0-
10	4030	X	3111	-0-	-919	-0-	152	1	2959	2	N	-0-					-0-
11	4223	X	4223	-0-	-0-	-0-	139	1	4084	2	N	-0-					-0-
12	4116	X	4116	-0-	-0-	-0-	108	1	4008	2	N	-0-					-0-
01	3658	X	3323	-0-	-335	-0-	121	1	3202	2	N	-0-					-0-
02	4089	X	2764	-0-	-1325	-0-	175	1	2589	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					13
10	93	N	59	-0-	-34	-0-	59	2			N	-0-					13
11	90	N	22	-0-	-68	-0-	22	2			N	-0-					13
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					13
*01	62	N	26	-0-	-36	-0-	26	2			N	-0-					13
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					13

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1008	N	1008	-0-	-0-	-0-	1008	2		N	-0-			-0-
10	1087	N	1087	-0-	-0-	-0-	1087	2		N	-0-			-0-
11	1260	N	1260	-0-	-0-	-0-	1260	2		N	-0-			-0-
12	1331	N	1331	-0-	-0-	-0-	1331	2		N	-0-			-0-
01	1428	N	1428	-0-	-0-	-0-	1428	2		N	-0-			-0-
02	1004	N	1004	-0-	-0-	-0-	1004	2		N	-0-			-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

09	128	N	128	-0-	-0-	-0-	128	2		N	-0-			-0-
10	88	N	88	-0-	-0-	-0-	88	2		N	-0-			-0-
11	170	N	170	-0-	-0-	-0-	170	2		N	-0-			-0-
12	124	N	124	-0-	-0-	-0-	124	2		N	-0-			-0-
01	117	N	117	-0-	-0-	-0-	117	2		N	-0-			-0-
02	115	N	115	-0-	-0-	-0-	115	2		N	-0-			-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

09	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

09	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

09	1356	N	1356	-0-	-0-	-0-	1356	2		N	-0-			14
10	1590	N	1590	-0-	-0-	-0-	1590	2		N	-0-			14
11	1519	N	1519	-0-	-0-	-0-	1519	2		N	-0-			14
12	1545	N	1545	-0-	-0-	-0-	1545	2		N	-0-			14
*01	1581	N	1473	-0-	-108	-0-	1473	2		N	-0-			14
02	1479	N	1350	-0-	-129	-0-	1350	2		N	-0-			14

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

09	5	N	5	-0-	-0-	-0-	5	2		N	-0-			102
10	10	N	-0-	-0-	-10	-0-				N	-0-			102
11	8	N	3	-0-	-5	-0-	3	2		N	-0-			102
12	5	N	-0-	-0-	-5	-0-				N	-0-			102
*01	0	N	-0-	-0-	-0-	-0-				N	-0-			102
02	3	N	1	-0-	-2	-0-	1	2		N	-0-			102

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

09	35	N	35	-0-	-0-	-0-	35	2		N	-0-			-0-
10	15	N	15	-0-	-0-	-0-	15	2		N	-0-			-0-
11	30	N	26	-0-	-4	-0-	26	2		N	-0-			-0-
12	31	N	27	-0-	-4	-0-	27	2		N	-0-			-0-
01	37	N	37	-0-	-0-	-0-	37	2		N	-0-			-0-
02	29	N	29	-0-	-0-	-0-	29	2		N	-0-			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	200	-0-	-130	-0-	200	2			N	-0-					20
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					20
11	270	N	250	-0-	-20	-0-	250	2			N	-0-					20
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					20
*01	341	N	200	-0-	-141	-0-	200	2			N	-0-					20
02	232	N	202	-0-	-30	-0-	202	2			N	-0-					20

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					97
10	93	N	49	-0-	-44	-0-	49	2			N	-0-					97
11	120	N	60	-0-	-60	-0-	60	2			N	-0-					97
12	31	N	-0-	-0-	-31	-0-					N	-0-					97
*01	62	N	9	-0-	-53	-0-	9	2			N	-0-					97
02	58	N	10	-0-	-48	-0-	10	2			N	-0-					97

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5230	X	5230	-0-	-0-	-0-	5206	2	24	9	Y	22	51	1			7
10	5299	X	5299	-0-	-0-	-0-	5299	2			Y	-0-					7
11	4901	X	4901	-0-	-0-	-0-	4901	2			Y	-0-					7
12	4873	X	4873	-0-	-0-	-0-	4873	2			Y	-0-					7
*01	4571	X	4571	-0-	-0-	-0-	4571	2			Y	-0-					7
02	5004	X	5004	-0-	-0-	-0-	5004	2			Y	-0-					7

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					28
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					28
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					28
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					28
*01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					28
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					28

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935 N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
10	1445 N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
11	938 N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
12	994 N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	812 N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
02	725 N	722	-0-	-3	-0-	722	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	254	-0-	-676	-0-	253	2	1	9	N	1	1	8			-0-
10	713	N	237	-0-	-476	-0-	237	2			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
01	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
02	232	N	182	-0-	-50	-0-	182	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60 N	29	-0-	-31	-0-	29	2			N	-0-					20
10	62 N	60	-0-	-2	-0-	60	2			N	-0-					20
11	60 N	39	-0-	-21	-0-	39	2			N	-0-					20
12	31 N	14	-0-	-17	-0-	14	2			N	-0-					20
*01	62 N	59	-0-	-3	-0-	59	2			N	-0-					20
02	29 N	26	-0-	-3	-0-	26	2			N	-0-					20

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7813	X	2678	-0-	-5135	-0-	2678	2			N	-0-					171
10	2914	X	2665	-0-	-249	-0-	2665	2			N	-0-					171
11	2820	X	2665	-0-	-155	-0-	2665	2			N	-0-					171
12	2914	X	2646	-0-	-268	-0-	2646	2			N	-0-					171
*01	2852	X	2554	-0-	-298	-0-	2554	2			N	-0-					171
02	2581	X	2287	-0-	-294	-0-	2287	2			N	-0-					171

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

09	540	N	513	-0-	-27	-0-	13	1	368	2	N	120	132	1			12
							132	9									
10	341	N	117	-0-	-224	-0-	4	1	113	2	N	-0-					12
11	220	N	220	-0-	-0-	-0-	9	1	211	2	N	-0-					12
12	527	N	288	-0-	-239	-0-	10	1	278	2	N	-0-					12
*01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					12
02	203	N	199	-0-	-4	-0-	199	2			N	-0-					12

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	769	-0-	-311	-0-	769	2			N	-0-					42
10	1085	N	699	-0-	-386	-0-	699	2			N	-0-					42
11	990	N	560	-0-	-430	-0-	560	2			N	-0-					42
12	930	N	697	-0-	-233	-0-	697	2			N	-0-					42
01	837	N	800	-0-	-37	-0-	800	2			N	-0-					42
02	750	N	750	-0-	-0-	-0-	750	2			N	-0-					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
10	217	N	80	-0-	-137	B	-0-	80	3			N	-0-					-0-
11	210	N	97	-0-	-113	B	-0-	97	3			N	-0-					-0-
12	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
01	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
02	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

03/01 BALANCING DATE STATUS -> -0-

09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

09	3378	X	3378	-0-	-0-		-0-	3378	3			N	-0-					77
10	3043	X	3043	-0-	-0-		-0-	3043	3			N	-0-					77
11	3670	X	3670	-0-	-0-		-0-	3670	3			N	-0-					77
12	849	X	849	-0-	-0-		-0-	849	3			N	-0-					77
01	3541	X	3541	-0-	-0-		-0-	3541	3			N	-0-					77
02	3546	X	3546	-0-	-0-		-0-	3546	3			N	-0-					77

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

09	1084	N	1084	-0-	-0-		-0-	1084	3			N	-0-					121
10	1085	N	915	-0-	-170		-0-	915	3			N	-0-					121
11	1032	N	1032	-0-	-0-		-0-	1032	3			N	-0-					121
12	905	N	905	-0-	-0-		-0-	905	3			N	-0-					121
01	930	N	412	-0-	-518		-0-	412	3			N	-0-					121
02	1151	N	1151	-0-	-0-		-0-	1151	3			N	-0-					121

CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF. 10423 - 10550

09	P&A COND		-0-	-0-	-0-		-0-					N	-0-					169
10	P&A COND		-0-	-0-	-0-		-0-					N	-0-					169
11	P&A COND		-0-	-0-	-0-		-0-					N	-0-					169
12	P&A COND		-0-	-0-	-0-		-0-					N	-0-					169
01	P&A COND		-0-	-0-	-0-		-0-					N	-0-					169
02	P&A COND		-0-	-0-	-0-		-0-					N	-0-					169

PLUGGED AND ABANDONED_____ 03/04/2024

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

09	180	N	180	-0-	-0-		-0-	180	3			N	-0-					21
10	201	N	201	-0-	-0-		-0-	201	3			N	-0-					21
11	125	N	125	-0-	-0-		-0-	125	3			N	-0-					21
12	219	N	219	-0-	-0-		-0-	219	3			N	-0-					21
01	224	N	224	-0-	-0-		-0-	224	3			N	-0-					21
02	187	N	187	-0-	-0-		-0-	187	3			N	-0-					21

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	336	3	2	9	N	2					91
10	257	N	257	-0-	-0-	-0-	251	3	6	9	N	5					96
11	456	N	456	-0-	-0-	-0-	448	3	8	9	N	7					103
12	695	N	695	-0-	-0-	-0-	689	3	6	9	N	5					108
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					108
02	145	N	88	-0-	-57	-0-	88	3			N	-0-					108

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	1440	N	1320	-0-	-120	-0-	1298	3	22	9	Y	20					175
10	1901	N	1901	-0-	-0-	-0-	1849	3	52	9	Y	47					222
11	1523	N	1523	-0-	-0-	-0-	1503	3	20	9	Y	18					240
12	1469	N	1469	-0-	-0-	-0-	1438	3	31	9	Y	28	180	1			88
01	1891	N	1272	-0-	-619	-0-	1244	3	28	9	Y	25					113
02	DLQ G-10		1083	-0-	1083	1083	1072	3	11	9	Y	10					123

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	1740	N	1740	-0-	-0-	-0-	1740	3			Y	-0-					168
10	1736	N	1523	-0-	-213	-0-	1523	3			Y	-0-					168
11	1680	N	1438	-0-	-242	-0-	1438	3			Y	-0-					168
12	1647	N	1647	-0-	-0-	-0-	1647	3			Y	-0-					168
01	1519	N	1027	-0-	-492	-0-	1027	3			Y	-0-					168
02	DLQ G-10		1262	-0-	1262	1262	1228	3	34	9	Y	31	171	1			28

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					113
10	62	N	18	-0-	-44	-0-	18	3			N	-0-					113
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					113
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					113
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					113
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					64
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					64
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					64
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					64
01	620	N	488	-0-	-132	-0-	488	3			N	-0-					64
02	580	N	452	-0-	-128	-0-	452	3			N	-0-					64

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111

PLUGGED AND ABANDONED_____ 03/04/2024

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					84
10	620	N	449	-0-	-171	-0-	449	3			N	-0-					84
11	600	N	418	-0-	-182	-0-	418	3			N	-0-					84
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					84
01	465	N	277	-0-	-188	-0-	277	3			N	-0-					84
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					84

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					131
10	744	N	175	-0-	-569	-0-	175	3			N	-0-					131
11	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					131
12	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					131
01	920	N	920	-0-	-0-	-0-	920	3			N	-0-					131
02	990	N	990	-0-	-0-	-0-	990	3			N	-0-					131

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1475	N	1475	-0-	-0-	-0-	1457	3	18	9	N	16	178	1			49
10	2078	N	2078	-0-	-0-	-0-	2053	3	25	9	N	23					72
11	2189	N	2189	-0-	-0-	-0-	2164	3	25	9	N	23					95
12	1681	N	1681	-0-	-0-	-0-	1656	3	25	9	N	23					118
01	1071	N	1071	-0-	-0-	-0-	1063	3	8	9	N	7					125
02	1271	N	1271	-0-	-0-	-0-	1235	3	36	9	N	33					158

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	855	N	855	-0-	-0-	-0-	855	3			N	-0-					169
10	868	N	681	-0-	-187	-0-	681	3			N	-0-					169
11	810	N	735	-0-	-75	-0-	735	3			N	-0-					169
12	850	N	850	-0-	-0-	-0-	850	3			N	-0-					169
01	682	N	515	-0-	-167	-0-	515	3			N	-0-					169
02	725	N	634	-0-	-91	-0-	634	3			N	-0-					169

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					46
10	93	N	39	-0-	-54	-0-	39	3			N	-0-					46
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					46
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					46
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					46
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					46

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	508	-0-	-212	-0-	508	3			N	-0-					25
10	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					25
11	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					25
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					25
01	744	N	328	-0-	-416	-0-	328	3			N	-0-					25
02	696	N	515	-0-	-181	-0-	326	3	189	9	N	172					197

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2414	X	2414	-0-	-0-	-0-	2410	3	4	9	N	4					59
10	2732	X	2732	-0-	-0-	-0-	2708	3	24	9	N	22					81
11	2801	X	2801	-0-	-0-	-0-	2782	3	19	9	N	17					98
12	2778	X	2778	-0-	-0-	-0-	2764	3	14	9	N	13					111
01	1413	N	1413	-0-	-0-	-0-	1406	3	7	9	N	6					117
02	2076	N	2076	-0-	-0-	-0-	2061	3	15	9	N	14					131

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					63
10	1302	N	1269	-0-	-33	-0-	1269	3			N	-0-					63
11	1260	N	1222	-0-	-38	-0-	1222	3			N	-0-					63
12	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					63
01	1271	N	1014	-0-	-257	-0-	1014	3			N	-0-					63
02	1189	N	1010	-0-	-179	-0-	1010	3			N	-0-					63

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					153
10	403	N	275	-0-	-128	-0-	275	3			N	-0-					153
11	390	N	279	-0-	-111	-0-	279	3			N	-0-					153
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					153
01	279	N	178	-0-	-101	-0-	178	3			N	-0-					153
02	261	N	40	-0-	-221	-0-	40	3			N	-0-					153

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

09	180	N	142	-0-	-38	-0-	142	3			N	-0-					33
10	155	N	79	-0-	-76	-0-	79	3			N	-0-					33
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					33
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					33
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					33
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					33

ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					134
10	1054	N	1054	-0-	-0-	-0-	979	3	75	9	N	68	170	1			32
11	1145	N	1145	-0-	-0-	-0-	1058	3	87	9	N	79					111
12	1076	N	1076	-0-	-0-	-0-	1075	3	1	9	N	1					112
01	910	N	910	-0-	-0-	-0-	908	3	2	9	N	2					114
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					114

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

09	90	N	88	-0-	-2	-0-	88	3			N	-0-					60
10	93	N	11	-0-	-82	-0-	11	3			N	-0-					60
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					60
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					60
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					60
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					60

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

09	60	N	51	-0-	-9	-0-	51	3			N	-0-					135
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					135
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					135
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					135
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					135
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					135

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1986	N	1986	-0-	-0-	-0-	1828	3	158	9	N	144	148	1			146
10	1971	N	1971	-0-	-0-	-0-	1965	3	6	9	N	5					151
11	1830	N	1734	-0-	-96	-0-	1732	3	2	9	N	2					153
12	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					153
01	1984	N	1681	-0-	-303	-0-	1678	3	3	9	N	3					156
02	1682	N	1623	-0-	-59	-0-	1623	3			N	-0-					156

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
10	899	N	538	-0-	-361	-0-	538	3			N	-0-					-0-
11	900	N	844	-0-	-56	-0-	844	3			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1091	-0-	-199	-0-	1091	3			N	-0-					79
10	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					79
11	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					79
12	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					79
01	1271	N	1202	-0-	-69	-0-	1202	3			N	-0-					79
02	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					79

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					109
10	171	N	171	-0-	-0-	-0-	76	3	95	9	N	86					195
11	68	N	68	-0-	-0-	-0-	62	3	6	9	N	5	161	1			39
12	115	N	115	-0-	-0-	-0-	109	3	6	9	N	5					44
01	186	N	72	-0-	-114	-0-	72	3			N	-0-					44
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					44

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	261	-0-	-39	-0-	261	3			N	-0-					145
10	248	N	117	-0-	-131	-0-	117	3			N	-0-					145
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					145
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					145
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					145
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					145

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3813	X	3813	-0-	-0-	-0-	3813	3			N	-0-					230
10	3325	X	3325	-0-	-0-	-0-	3317	3	8	9	N	7					237
11	3935	X	3935	-0-	-0-	-0-	3737	3	198	9	N	180	180	1			237
12	3980	X	3980	-0-	-0-	-0-	3980	3			N	-0-					237
01	2513	X	2513	-0-	-0-	-0-	2513	3			N	-0-					237
02	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					237

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					123
10	62	N	37	-0-	-25	-0-	37	3			N	-0-					123
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					123
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					123
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					123
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					123

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	973	N	973	-0-	-0-	-0-	954	3	19	9	N	17			96
10	1033	N	1033	-0-	-0-	-0-	1030	3	3	9	N	3			99
11	1295	N	1295	-0-	-0-	-0-	1282	3	13	9	N	12			111
12	1056	N	1056	-0-	-0-	-0-	1045	3	11	9	N	10			121
01	930	N	895	-0-	-35	-0-	893	3	2	9	N	2			123
02	870	N	793	-0-	-77	-0-	779	3	14	9	N	13			136

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

09	540	N	422	-0-	-118	-0-	418	3	4	9	N	4			39
10	484	N	484	-0-	-0-	-0-	478	3	6	9	N	5			44
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-			44
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-			44
01	496	N	389	-0-	-107	-0-	389	3			N	-0-			44
02	464	N	446	-0-	-18	-0-	446	3			N	-0-			44

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

09	2242	X	2242	-0-	-0-	-0-	2225	3	17	9	N	15			47
10	2893	X	2893	-0-	-0-	-0-	2871	3	22	9	N	20			67
11	2877	N	2877	-0-	-0-	-0-	2866	3	11	9	N	10			77
12	2578	N	2578	-0-	-0-	-0-	2568	3	10	9	N	9			86
01	2025	N	2025	-0-	-0-	-0-	2014	3	11	9	N	10			96
02	1983	N	1983	-0-	-0-	-0-	1914	3	69	9	N	63			159

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

09	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-			82
10	1271	N	1106	-0-	-165	-0-	1106	3			N	-0-			82
11	1230	N	826	-0-	-404	-0-	826	3			N	-0-			82
12	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-			82
01	1116	N	540	-0-	-576	-0-	540	3			N	-0-			82
02	903	N	903	-0-	-0-	-0-	903	3			N	-0-			82

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

09	90	N	88	-0-	-2	-0-	88	3			N	-0-			106
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-			106
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-			106
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-			106
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-			106
02	116	N	79	-0-	-37	-0-	79	3			N	-0-			106

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

09	990	N	868	-0-	-122	-0-	868	3			N	-0-			79
10	868	N	699	-0-	-169	-0-	696	3	3	9	N	3			82
11	990	N	771	-0-	-219	-0-	771	3			N	-0-			82
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-			82
01	713	N	600	-0-	-113	-0-	600	3			N	-0-			82
02	974	N	974	-0-	-0-	-0-	974	3			N	-0-			82

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

09	1470	N	1333	-0-	-137	-0-	1324	3	9	9	N	8			146
10	1779	N	1779	-0-	-0-	-0-	1770	3	9	9	N	8			154
11	1871	N	1871	-0-	-0-	-0-	1845	3	26	9	N	24			178
12	1519	N	1519	-0-	-0-	-0-	1510	3	9	9	N	8			186
01	1674	N	1437	-0-	-237	-0-	1433	3	4	9	N	4			190
02	1566	N	1144	-0-	-422	-0-	1126	3	18	9	N	16			206

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					177
10	930	N	576	-0-	-354	-0-	576	3			N	-0-					177
11	900	N	504	-0-	-396	-0-	504	3			N	-0-					177
12	876	N	876	-0-	-0-	-0-	876	3			N	-0-					177
01	589	N	328	-0-	-261	-0-	328	3			N	-0-					177
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1564	-0-	-146	-0-	1563	3	1	9	N	1					82
10	1799	N	1799	-0-	-0-	-0-	1795	3	4	9	N	4					86
11	1680	N	1540	-0-	-140	-0-	1533	3	7	9	N	6					92
12	1832	N	1832	-0-	-0-	-0-	1830	3	2	9	N	2					94
01	1798	N	1107	-0-	-691	-0-	1104	3	3	9	N	3					97
02	1479	N	1377	-0-	-102	-0-	1364	3	13	9	N	12					109

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					131
10	1798	N	1006	-0-	-792	-0-	1003	3	3	9	N	3					134
11	1740	N	1250	-0-	-490	-0-	1136	3	114	9	N	104					238
12	1952	N	1952	-0-	-0-	-0-	1941	3	11	9	N	10	164	1			84
01	992	N	542	-0-	-450	-0-	536	3	6	9	N	5					89
02	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					89

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					59
10	62	N	24	-0-	-38	-0-	24	3			N	-0-					59
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					59
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					59
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					59
02	58	N	40	-0-	-18	-0-	40	3			N	-0-					59

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8078	X	8078	-0-	-0-	-0-	8049	3	29	9	N	26	176	1			117
10	12945	X	12945	-0-	-0-	-0-	12847	3	98	9	N	89	152	1			54
11	8498	X	8498	-0-	-0-	-0-	8331	3	167	9	N	152					206
12	10467	X	10467	-0-	-0-	-0-	10233	3	234	9	N	213	349	1			70
01	7676	X	7676	-0-	-0-	-0-	7617	3	59	9	N	54					124
02	9448	X	9448	-0-	-0-	-0-	9334	3	114	9	N	104	168	1			60

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	1640	-0-	-760	-0-	1640	3			N	-0-					203
10	1643	N	1582	-0-	-61	-0-	1582	3			N	-0-					203
11	1680	N	1056	-0-	-624	-0-	1056	3			N	-0-					203
12	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					203
01	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					203
02	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					203

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2459	-0-	-391	-0-	2437	3	22	9	N	20					172
10	4334	X	4334	-0-	-0-	-0-	4251	3	83	9	N	75					247
11	4376	X	4376	-0-	-0-	-0-	4310	3	66	9	N	60	170	1			137
12	2883	X	2612	-0-	-271	-0-	2568	3	44	9	N	40					177
01	3511	X	3511	-0-	-0-	-0-	3499	3	12	9	N	11					188
02	3509	X	2138	-0-	-1371	-0-	1914	3	224	9	N	204	180	1			212

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2252	-0-	-1408	-0-	2252	3			N	-0-					130
10	4009	X	4009	-0-	-0-	-0-	4009	3			N	-0-					130
11	3660	X	3497	-0-	-163	-0-	3497	3			N	-0-					130
12	3782	X	3104	-0-	-678	-0-	3104	3			N	-0-					130
01	3782	X	2982	-0-	-800	-0-	2982	3			N	-0-					130
02	3538	X	2655	-0-	-883	-0-	2655	3			N	-0-					130

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

09	1680	N	1536	-0-	-144	-0-	1536	3			N	-0-					101
10	1705	N	1349	-0-	-356	-0-	1349	3			N	-0-					101
11	1650	N	1339	-0-	-311	-0-	1339	3			N	-0-					101
12	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					101
01	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					101
02	1305	N	1204	-0-	-101	-0-	1204	3			N	-0-					101

THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

09	4350	X	2236	-0-	-2114	-0-	2162	3	74	9	N	67					199
10	4123	X	3417	-0-	-706	-0-	3354	3	63	9	N	57	159	1			97
11	3540	X	3340	-0-	-200	-0-	3307	3	33	9	N	30					127
12	2976	X	2215	-0-	-761	-0-	2140	3	75	9	N	68					195
01	3069	X	2180	-0-	-889	-0-	2136	3	44	9	N	40	158	1			77
02	3219	X	2667	-0-	-552	-0-	2476	3	191	9	N	174	179	1			72

KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

09	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					157
10	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					157
11	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					157
12	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					157
01	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					157
02	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					157

FORMATION RESOUR FIELD SVCS, LLC 100566
WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

09	810	N	688	-0-	-122	-0-	688	3			N	-0-					99
10	682	N	65	-0-	-617	-0-	65	3			N	-0-					99
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					99
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					99

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	260	-0-	-10	-0-	23	1	237	2	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	32	1	252	2	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	36	1	243	2	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	20	1	260	2	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	22	1	250	2	N	-0-					-0-
02	261	N	257	-0-	-4	-0-	20	1	237	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	153	-0-	-27	-0-	13	1	140	2	Y	-0-					-0-
10	186	N	122	-0-	-64	-0-	14	1	108	2	Y	-0-					-0-
11	180	N	116	-0-	-64	-0-	15	1	101	2	Y	-0-					-0-
12	155	N	106	-0-	-49	-0-	8	1	98	2	Y	-0-					-0-
01	124	N	76	-0-	-48	-0-	6	1	70	2	Y	-0-					-0-
02	116	N	99	-0-	-17	-0-	8	1	91	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1366	-0-	-44	-0-	120	1	1246	2	Y	-0-					-0-
10	1570	N	1570	-0-	-0-	-0-	179	1	1391	2	Y	-0-					-0-
11	1486	N	1486	-0-	-0-	-0-	191	1	1295	2	Y	-0-					-0-
12	1469	N	1469	-0-	-0-	-0-	104	1	1365	2	Y	-0-					-0-
01	1550	N	1511	-0-	-39	-0-	120	1	1391	2	Y	-0-					-0-
02	1450	N	1443	-0-	-7	-0-	112	1	1331	2	Y	-0-					-0-

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	41	1	428	2	Y	-0-					-0-
10	592	N	592	-0-	-0-	-0-	68	1	524	2	Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	48	1	321	2	Y	-0-					-0-
12	465	N	390	-0-	-75	-0-	28	1	362	2	Y	-0-					-0-
01	628	N	628	-0-	-0-	-0-	50	1	578	2	Y	-0-					-0-
02	452	N	452	-0-	-0-	-0-	35	1	417	2	Y	-0-					-0-

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410 N	1403	-0-	-7	-0-	123	1	1280	2	N	-0-					-0-
10	2139 N	1508	-0-	-631	-0-	172	1	1336	2	N	-0-					-0-
11	2040 N	1525	-0-	-515	-0-	197	1	1328	2	N	-0-					-0-
12	1586 N	1586	-0-	-0-	-0-	112	1	1474	2	N	-0-					-0-
01	1567 N	1567	-0-	-0-	-0-	125	1	1442	2	N	-0-					-0-
02	1479 N	1254	-0-	-225	-0-	97	1	1157	2	N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF. 10625 - 11358

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					25
10	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					25
11	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					25
12	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					25
*01	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-					25
02	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

09	840	N	-0-	-0-	-840	-0-					N	-0-					100
10	372	N	-0-	-0-	-372	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

09	2270	X	2270	-0-	-0-	-0-	2219	2	51	9	N	46					107
10	2170	X	1834	-0-	-336	-0-	1834	2			N	-0-					107
11	2100	X	1653	-0-	-447	-0-	1653	2			N	-0-					107
12	2170	X	1967	-0-	-203	-0-	1913	2	54	9	N	49					156
*01	2170	X	570	-0-	-1600	-0-	570	2			N	-0-					156
02	2030	X	1431	-0-	-599	-0-	1431	2			N	-0-					156

PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

09	3000	N	2266	-0-	-734	893	2266	2			N	-0-					23
10	2820	N	1927	-0-	-893	-0-	1927	2			N	-0-					23
11	2010	N	2000	-0-	-10	-0-	2000	2			N	-0-					23
12	2077	N	1542	-0-	-535	-0-	1542	2			N	-0-					23
*01	1922	N	1341	-0-	-581	-0-	1341	2			N	-0-					23
02	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					23

MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

09	2606	N	2606	-0-	-0-	-0-	2602	2	4	9	N	4					86
10	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					86
11	2556	N	2556	-0-	-0-	-0-	2556	2			N	-0-					86
12	2139	N	2119	-0-	-20	-0-	2119	2			N	-0-					86
*01	2139	N	2005	-0-	-134	-0-	2005	2			N	-0-					86
02	2001	N	1857	-0-	-144	-0-	1857	2			N	-0-					86

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF.11007 - 11013

09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					44
10	248	N	242	-0-	-6	-0-	242	2			N	-0-					44
11	300	N	213	-0-	-87	-0-	213	2			N	-0-					44
12	279	N	277	-0-	-2	-0-	277	2			N	-0-					44
*01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					44
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					44

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	2126	-0-	-1264	-0-	2126	2			N	-0-					99
10	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					99
11	4230	X	3698	-0-	-532	-0-	3698	2			N	-0-					99
12	4371	X	4200	-0-	-171	-0-	4200	2			N	-0-					99
*01	4371	X	3946	-0-	-425	-0-	3946	2			N	-0-					99
02	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					99

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	217	N	63	-0-	-154	-0-	63	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					56
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					56
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					56
12	93	N	-0-	-0-	-93	-0-					N	-0-					56
*01	62	N	61	-0-	-1	-0-	61	2			N	-0-					56
02	87	N	75	-0-	-12	-0-	75	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3327	-0-	-123	-0-	3327	2			N	-0-					74
10	3441	X	3183	-0-	-258	-0-	3183	2			N	-0-					74
11	3330	X	2738	-0-	-592	-0-	2738	2			N	-0-					74
12	3441	X	3431	-0-	-10	-0-	3431	2			N	-0-					74
*01	3441	X	2692	-0-	-749	-0-	2692	2			N	-0-					74
02	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					74

VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3100	-0-	-710	-0-	3100	2			N	-0-					75
10	3937	X	3189	-0-	-748	-0-	3189	2			N	-0-					75
11	3390	X	3368	-0-	-22	-0-	3368	2			N	-0-					75
12	3581	X	3581	-0-	-0-	-0-	3581	2			N	-0-					75
*01	3503	X	2579	-0-	-924	-0-	2579	2			N	-0-					75
02	3402	X	3402	-0-	-0-	-0-	3402	2			N	-0-					75

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2421	-0-	-579	5147	2421	2			N	-0-					35
10	3100	N	2517	-0-	-583	4564	2517	2			N	-0-					35
11	3000	N	2579	-0-	-421	4143	2579	2			N	-0-					35
12	3100	N	2512	-0-	-588	3555	2512	2			N	-0-					35
*01	3100	N	2638	-0-	-462	3093	2638	2			N	-0-					35
02	2900	N	2133	-0-	-767	2326	2133	2			N	-0-					35

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1207	-0-	-53	-0-	1207	2			N	-0-					-0-
10	1271	N	1222	-0-	-49	-0-	1222	2			N	-0-					-0-
11	1200	N	1182	-0-	-18	-0-	1182	2			N	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
01	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					19
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					19
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					19
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					19
*01	62	N	54	-0-	-8	-0-	54	2			N	-0-					19
02	58	N	3	-0-	-55	-0-	3	2			N	-0-					19

COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-
12	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	203	N	194	-0-	-9	-0-	194	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
12	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
02	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					20
10	2666	X	2602	-0-	-64	-0-	2602	2			N	-0-					20
11	2580	X	2462	-0-	-118	-0-	2462	2			N	-0-					20
12	2666	X	2548	-0-	-118	-0-	2548	2			N	-0-					20
*01	2666	X	2327	-0-	-339	-0-	2327	2			N	-0-					20
02	2494	X	2423	-0-	-71	-0-	2423	2			N	-0-					20

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	GRAYSON				WELL #: 1	RRCID -> 145853	COMPL. DATE 03/27/1993				TOTAL DEPTH 15425		PERF. 8990 - 8996				
09	5759	X	5759	-0-	-0-	-0-	248	1	5511	2	N	-0-					112
10	5518	X	2587	-0-	-2931	-0-	111	1	2476	2	N	-0-					112
11	5340	X	1588	-0-	-3752	-0-	68	1	1511	2	N	8					120
							9	9									
12	5518	X	4227	-0-	-1291	-0-	176	1	3910	2	N	128	188	1			60
							141	9									
*01	5518	X	2998	-0-	-2520	-0-	2998	2			N	-0-					60
02	7009	X	7009	-0-	-0-	-0-	7009	2			N	-0-					60
	HUNTER GAS UNIT				WELL #: 4	RRCID -> 146514	COMPL. DATE 05/03/1994				TOTAL DEPTH 10280		PERF. 9449 - 9522				
09	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
10	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
11	930	N	549	-0-	-381	-0-	549	2			N	-0-					-0-
12	961	N	539	-0-	-422	-0-	539	2			N	-0-					-0-
01	961	N	538	-0-	-423	-0-	538	2			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
	VARIBUS				WELL #: 5	RRCID -> 146833	COMPL. DATE 12/16/1993				TOTAL DEPTH 10276		PERF. 9361 - 9378				
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
	H. L. & P. GAS UNIT				WELL #: 3	RRCID -> 148367	COMPL. DATE 10/09/2008				TOTAL DEPTH 9916		PERF. 8881 - 9665				
09	180	N	14	-0-	-166	-0-	14	2			N	-0-					-0-
10	155	N	24	-0-	-131	-0-	24	2			N	-0-					-0-
11	120	N	13	-0-	-107	-0-	13	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
	FULTON "A"				WELL #: 1	RRCID -> 150192	COMPL. DATE 04/19/2011				TOTAL DEPTH 10115		PERF. 9067 - 9831				
09	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1199	N	1199	-0-	-0-	-0-	1199	2		N	-0-			20
10	1163	N	1163	-0-	-0-	-0-	1163	2		N	-0-			20
11	1087	N	1087	-0-	-0-	-0-	1087	2		N	-0-			20
12	1097	N	1097	-0-	-0-	-0-	1097	2		N	-0-			20
*01	1127	N	1127	-0-	-0-	-0-	1127	2		N	-0-			20
02	1079	N	1079	-0-	-0-	-0-	1079	2		N	-0-			20

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

09	561	N	561	-0-	-0-	-0-	561	2		N	-0-			77
10	620	N	574	-0-	-46	-0-	574	2		N	-0-			77
11	570	N	556	-0-	-14	-0-	556	2		N	-0-			77
12	589	N	582	-0-	-7	-0-	582	2		N	-0-			77
*01	589	N	456	-0-	-133	-0-	456	2		N	-0-			77
02	551	N	509	-0-	-42	-0-	509	2		N	-0-			77

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

09	330	N	310	-0-	-20	-0-	310	2		N	-0-			13
10	310	N	297	-0-	-13	-0-	297	2		N	-0-			13
11	330	N	279	-0-	-51	-0-	279	2		N	-0-			13
12	310	N	222	-0-	-88	-0-	222	2		N	-0-			13
*01	310	N	236	-0-	-74	-0-	236	2		N	-0-			13
02	269	N	269	-0-	-0-	-0-	269	2		N	-0-			13

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

09	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

09	30	N	11	-0-	-19	-0-	11	2		N	-0-			88
10	4	N	4	-0-	-0-	-0-	4	2		N	-0-			88
11	12	N	-0-	-0-	-12	-0-				N	-0-			88
12	19	N	19	-0-	-0-	-0-	19	2		N	-0-			88
*01	21	N	21	-0-	-0-	-0-	21	2		N	-0-			88
02	16	N	16	-0-	-0-	-0-	16	2		N	-0-			88

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

09	270	N	205	-0-	-65	-0-	205	2		N	-0-			58
10	342	N	342	-0-	-0-	-0-	342	2		N	-0-			58
11	382	N	382	-0-	-0-	-0-	382	2		N	-0-			58
12	271	N	271	-0-	-0-	-0-	271	2		N	-0-			58
*01	341	N	198	-0-	-143	-0-	198	2		N	-0-			58
02	377	N	202	-0-	-175	-0-	202	2		N	-0-			58

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1835	-0-	-205	-0-	1835	2			N	-0-					23
10	2015	N	1827	-0-	-188	-0-	1827	2			N	-0-					23
11	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					23
12	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					23
*01	1829	N	1767	-0-	-62	-0-	1767	2			N	-0-					23
02	1827	N	1553	-0-	-274	-0-	1553	2			N	-0-					23

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

09	4800	X	4065	-0-	-735	-0-	4041	2	24	9	Y	22	51	1			7
10	4402	X	4359	-0-	-43	-0-	4359	2			Y	-0-					7
11	5172	X	5172	-0-	-0-	-0-	5172	2			Y	-0-					7
12	5399	X	5399	-0-	-0-	-0-	5399	2			Y	-0-					7
*01	5241	X	5241	-0-	-0-	-0-	5241	2			Y	-0-					7
02	4640	X	3161	-0-	-1479	-0-	3161	2			Y	-0-					7

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					132
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					132
11	120	N	64	-0-	-56	-0-	64	2			N	-0-					132
12	155	N	37	-0-	-118	-0-	37	2			N	-0-					132
*01	155	N	84	-0-	-71	-0-	84	2			N	-0-					132
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					132

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					138
10	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					138
11	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					138
12	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					138
*01	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					138
02	261	N	106	-0-	-155	-0-	106	2			N	-0-					138

SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1101	N	1101	-0-	-0-	-0-	109	1	992	2	N	-0-					33
10	1562	N	1562	-0-	-0-	-0-	111	1	1451	2	N	-0-					33
11	2580	N	934	-0-	-1646	-0-	103	1	831	2	N	-0-					33
12	2225	N	2225	-0-	-0-	-0-	127	1	2098	2	N	-0-					33
*01	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					33
02	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					33

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	27	-0-	-123	-0-	27	2			N	-0-					18
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					18
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					18
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					18
*01	93	N	69	-0-	-24	-0-	69	2			N	-0-					18
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					18

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					31
10	217	N	213	-0-	-4	-0-	213	2			N	-0-					31
11	240	N	95	-0-	-145	-0-	95	2			N	-0-					31
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					31
*01	217	N	173	-0-	-44	-0-	173	2			N	-0-					31
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					31

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	209	-0-	-61	-0-	209	2			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	310	N	213	-0-	-97	-0-	213	2			N	-0-					-0-
02	261	N	235	-0-	-26	-0-	235	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
11	270	N	132	-0-	-138	-0-	132	2			N	-0-					-0-
12	310	N	195	-0-	-115	-0-	195	2			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	116	N	58	-0-	-58	-0-	58	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4201 X	4201	-0-	-0-	-0-	4201	2			N	-0-					20
10	4452 X	4452	-0-	-0-	-0-	4452	2			N	-0-					20
11	4327 X	4327	-0-	-0-	-0-	4327	2			N	-0-					20
12	4123 X	3611	-0-	-512	-0-	3611	2			N	-0-					20
*01	4123 X	3833	-0-	-290	-0-	3833	2			N	-0-					20
02	3857 X	3196	-0-	-661	-0-	3196	2			N	-0-					20

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510 N	477	-0-	-33	-0-	14	1	463	2	Y	-0-					-0-
10	487 N	487	-0-	-0-	-0-	14	1	473	2	Y	-0-					-0-
11	493 N	493	-0-	-0-	-0-	15	1	478	2	Y	-0-					-0-
12	496 N	445	-0-	-51	-0-	14	1	422	2	Y	8					8
						9	9									
01	496 N	460	-0-	-36	-0-	11	1	447	2	Y	2					10
						2	9									
02	522 N	522	-0-	-0-	-0-	21	1	493	2	Y	7					17
						8	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1801	-0-	-209	-0-	53	1	1725	2	Y	21	69	1			23
							23	9									
10	1860	N	1785	-0-	-75	-0-	50	1	1731	2	Y	4					27
							4	9									
11	2040	N	1577	-0-	-463	-0-	44	1	1511	2	Y	20					47
							22	9									
12	2230	N	2230	-0-	-0-	-0-	71	1	2140	2	Y	17					64
							19	9									
01	1798	N	1696	-0-	-102	-0-	42	1	1645	2	Y	8					72
							9	9									
02	1905	X	1905	-0-	-0-	-0-	62	1	1819	2	Y	22	70	1			24
							24	9									

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

09	1320	N	897	-0-	-423	-0-	26	1	860	2	Y	10	57	1			12
							11	9									
10	868	N	843	-0-	-25	-0-	23	1	818	2	Y	2					14
							2	9									
11	1020	N	696	-0-	-324	-0-	19	1	667	2	Y	9					23
							10	9									
12	930	N	895	-0-	-35	-0-	28	1	859	2	Y	7					30
							8	9									
01	952	N	952	-0-	-0-	-0-	24	1	922	2	Y	5					35
							6	9									
02	1058	N	1058	-0-	-0-	-0-	34	1	1011	2	Y	12	34	1			13
							13	9									

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

09	3120	X	1833	-0-	-1287	-0-	66	1	1757	2	Y	9					44
							10	9									
10	3224	X	1050	-0-	-2174	-0-	12	1	1031	2	Y	6					50
							7	9									
11	3090	X	1176	-0-	-1914	-0-	1176	2			Y	-0-					50
12	3698	X	3698	-0-	-0-	-0-	72	1	3539	2	Y	79	49	1			80
							87	9									
01	2294	X	1875	-0-	-419	-0-	39	1	1792	2	Y	40	60	1			60
							44	9									
02	1537	X	1263	-0-	-274	-0-	43	1	1207	2	Y	12	53	1			19
							13	9									

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

09	450	N	425	-0-	-25	-0-	15	1	410	2	Y	-0-					-0-
10	434	N	251	-0-	-183	-0-	3	1	248	2	Y	-0-					-0-
11	420	N	91	-0-	-329	-0-	91	2			Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	10	1	514	2	Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	10	1	473	2	Y	-0-					-0-
02	545	N	545	-0-	-0-	-0-	19	1	526	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1663	N	1663	-0-	-0-	-0-	49 21	1 9	1593	2	Y	19	52	1			21
10	1120	N	1120	-0-	-0-	-0-	31 3	1 9	1086	2	Y	3					24
11	1710	N	1177	-0-	-533	-0-	33 17	1 9	1127	2	Y	15					39
12	1705	N	1533	-0-	-172	-0-	49 13	1 9	1471	2	Y	12					51
01	1498	N	1498	-0-	-0-	-0-	37 8	1 9	1453	2	Y	7					58
02	1599	N	1599	-0-	-0-	-0-	52 20	1 9	1527	2	Y	18	57	1			19

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1193	-0-	-337	-0-	36	1	1157	2	Y	-0-					-0-
10	1612	N	1502	-0-	-110	-0-	44	1	1458	2	Y	-0-					-0-
11	2241	N	2241	-0-	-0-	-0-	69	1	2172	2	Y	-0-					-0-
12	1943	N	1943	-0-	-0-	-0-	62	1	1845	2	Y	33	1	1			32
							36	9									
01	1891	N	1891	-0-	-0-	-0-	44	1	1839	2	Y	7					39
							8	9									
02	2175	X	2145	-0-	-30	-0-	86	1	2028	2	Y	28					67
							31	9									

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	516	-0-	-324	-0-	14	1	463	2	Y	35	182	1			50
							39	9									
10	682	N	423	-0-	-259	-0-	12	1	380	2	Y	28					78
							31	9									
11	570	N	495	-0-	-75	-0-	12	1	376	2	Y	97					175
							107	9									
12	527	N	261	-0-	-266	-0-	8	1	249	2	Y	4	176	1			3
							4	9									
01	434	N	291	-0-	-143	-0-	7	1	283	2	Y	1					4
							1	9									
02	493	N	410	-0-	-83	-0-	16	1	387	2	Y	6					10
							7	9									

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	806	N	806	-0-	-0-	-0-	24	1	782	2	Y	-0-	3	1			-0-
10	496	N	411	-0-	-85	-0-	12	1	399	2	Y	-0-					-0-
11	1226	N	1226	-0-	-0-	-0-	38	1	1188	2	Y	-0-					-0-
12	496	N	373	-0-	-123	-0-	12	1	354	2	Y	6					6
							7	9									
01	403	N	261	-0-	-142	-0-	6	1	254	2	Y	1					7
							1	9									
02	1189	N	430	-0-	-759	-0-	17	1	406	2	Y	6					13
							7	9									

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	767	-0-	-43	-0-	23	1	744	2	Y	-0-					-0-
10	681	N	681	-0-	-0-	-0-	20	1	661	2	Y	-0-					-0-
11	600	N	305	-0-	-295	-0-	9	1	296	2	Y	-0-					-0-
12	806	N	512	-0-	-294	-0-	16	1	486	2	Y	9					9
							10	9									
01	682	N	227	-0-	-455	-0-	5	1	221	2	Y	1					10
							1	9									
02	290	N	190	-0-	-100	-0-	8	1	179	2	Y	3					13
							3	9									

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2316	N	2316	-0-	-0-	-0-	83	1	2233	2	Y	-0-					-0-
10	846	N	846	-0-	-0-	-0-	10	1	836	2	Y	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
12	1873	N	1873	-0-	-0-	-0-	37	1	1836	2	Y	-0-					-0-
01	1860	N	1860	-0-	-0-	-0-	40	1	1820	2	Y	-0-					-0-
02	1724	N	1724	-0-	-0-	-0-	59	1	1665	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4232	-0-	-238	-0-	151 32	1 9	4049	2	Y	29					126
10	4774	X	1281	-0-	-3493	-0-	14 13	1 9	1254	2	Y	12					138
11	4620	X	-0-	-0-	-4620	-0-					Y	-0-					138
12	8390	X	8390	-0-	-0-	-0-	163 174	1 9	8053	2	Y	158	136	1			160
01	5339	X	5339	-0-	-0-	-0-	112 111	1 9	5116	2	Y	101	121	1			140
02	5107	X	5107	-0-	-0-	-0-	173 48	1 9	4886	2	Y	44	123	1			61

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
11	600	N	505	-0-	-95	-0-	505	2			N	-0-					-0-
12	620	N	250	-0-	-370	-0-	250	2			N	-0-					-0-
01	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
02	493	N	360	-0-	-133	-0-	360	2			N	-0-					-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF.13045 - 13351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	#	6839	-0-	-1171	-0-	3	1	6836	2	N	-0-					-0-
10	8091	#	5525	-0-	-2566	-0-	5525	2			N	-0-					-0-
11	7830	#	5450	-0-	-2380	-0-	5450	2			N	-0-					-0-
12	8091	#	6461	-0-	-1630	-0-	6461	2			N	-0-					-0-
01	7428	R	7428	-0-	-0-	-0-	7428	2			N	-0-					-0-
02	6728	R	6728	-0-	-0-	-0-	6728	2			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26759	X	26759	-0-	-0-	-0-	1171	1	25588	2	N	-0-					-0-
10	30163	X	24339	-0-	-5824	-0-	594	1	23745	2	N	-0-					-0-
11	29190	X	22104	-0-	-7086	-0-	731	1	21373	2	N	-0-					-0-
12	27652	X	19613	-0-	-8039	-0-	636	1	18977	2	N	-0-					-0-
01	27652	X	21011	-0-	-6641	-0-	844	1	20167	2	N	-0-					-0-
02	25868	X	18214	-0-	-7654	-0-	428	1	17786	2	N	-0-					-0-

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8948	X	8948	-0-	-0-	-0-	391	1	8557	2	N	-0-					-0-
10	9672	X	8067	-0-	-1605	-0-	197	1	7870	2	N	-0-					-0-
11	8910	X	2698	-0-	-6212	-0-	89	1	2609	2	N	-0-					-0-
12	9238	X	6725	-0-	-2513	-0-	218	1	6507	2	N	-0-					-0-
01	9238	X	8403	-0-	-835	-0-	337	1	8066	2	N	-0-					-0-
02	9168	X	9168	-0-	-0-	-0-	215	1	8953	2	N	-0-					-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30152	X	30152	-0-	-0-	-0-	1224	1	28928	2	N	-0-					-0-
10	34782	X	33716	-0-	-1066	-0-	756	1	32960	2	N	-0-					-0-
11	32743	X	32743	-0-	-0-	-0-	1006	1	31737	2	N	-0-					-0-
12	34181	X	34181	-0-	-0-	-0-	1162	1	33019	2	N	-0-					-0-
01	33728	X	32432	-0-	-1296	-0-	1318	1	31114	2	N	-0-					-0-
02	31639	X	30721	-0-	-918	-0-	265	1	30456	2	N	-0-					-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20919	X	20919	-0-	-0-	-0-	915	1	20004	2	N	-0-					-0-
10	21824	X	21419	-0-	-405	-0-	523	1	20896	2	N	-0-					-0-
11	21090	X	20706	-0-	-384	-0-	685	1	20021	2	N	-0-					-0-
12	21793	X	21236	-0-	-557	-0-	689	1	20547	2	N	-0-					-0-
01	21607	X	18075	-0-	-3532	-0-	726	1	17349	2	N	-0-					-0-
02	20213	X	19416	-0-	-797	-0-	456	1	18960	2	N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
10	3038	X	2421	-0-	-617	-0-	2421	2			N	-0-					-0-
11	2790	X	2338	-0-	-452	-0-	2338	2			N	-0-					-0-
12	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					-0-
01	3007	X	2916	-0-	-91	-0-	308	1	2608	2	N	-0-					-0-
02	2813	X	1921	-0-	-892	-0-	99	1	1822	2	N	-0-					-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1472	-0-	1472	2752	279	1	1193	2	Y	-0-					10
10	3100	N	1676	-0-	-1424	1328	174	1	1502	2	Y	-0-					10
11	3000	N	1681	-0-	-1319	9	10	1	1671	2	Y	-0-					10
12	1800	N	1791	-0-	-9	-0-	5	1	1786	2	Y	-0-					10
01	1674	N	1420	-0-	-254	-0-	1420	2			Y	-0-					10
02	1595	N	1394	-0-	-201	-0-	1394	2			Y	-0-					10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1183	-0-	1183	2409	224	1	959	2	Y	-0-					-0-
10	3100	N	1022	-0-	-2078	331	106	1	916	2	Y	-0-					-0-
11	1311	N	980	-0-	-331	-0-	6	1	974	2	Y	-0-					-0-
12	1209	N	983	-0-	-226	-0-	3	1	980	2	Y	-0-					-0-
01	1023	N	911	-0-	-112	-0-	911	2			Y	-0-					-0-
02	957	N	914	-0-	-43	-0-	914	2			Y	-0-					-0-

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1529	-0-	1529	3284	289	1	1240	2	Y	-0-					-0-
10	4963	X	1679	-0-	-3284	-0-	174	1	1505	2	Y	-0-					-0-
11	785	X	785	-0-	-0-	-0-	4	1	781	2	Y	-0-					-0-
12	2325	X	3	-0-	-2322	-0-	3	2			Y	-0-					-0-
01	1767	X	774	-0-	-993	-0-	774	2			Y	-0-					-0-
02	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3254	-0-	3254	8690	616	1	2638	2	Y	-0-					-0-
10	11111	X	2421	-0-	-8690	-0-	251	1	2170	2	Y	-0-					-0-
11	2138	X	2138	-0-	-0-	-0-	12	1	2126	2	Y	-0-					-0-
12	4278	X	2276	-0-	-2002	-0-	6	1	2270	2	Y	-0-					-0-
01	3410	X	1875	-0-	-1535	-0-	1875	2			Y	-0-					-0-
02	1885	X	1675	-0-	-210	-0-	1675	2			Y	-0-					-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

09	14B2 EXT		337	-0-	337	337	64	1	273	2	N	-0-					5
10	14B2 EXT		203	-0-	203	540	21	1	182	2	N	-0-					5
11	14B2 EXT		64	-0-	64	604	64	2			N	-0-					5
12	639	X	35	-0-	-604	-0-	35	2			N	-0-					5
01	217	N	66	-0-	-151	-0-	66	2			N	-0-					5
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

09	DLQ G-10		930	-0-	930	1919	176	1	754	2	Y	-0-					8
10	2643	N	724	-0-	-1919	-0-	75	1	649	2	Y	-0-					8
11	780	N	780	-0-	-0-	-0-	4	1	776	2	Y	-0-					8
12	961	N	800	-0-	-161	-0-	2	1	798	2	Y	-0-					8
01	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					8
02	754	N	541	-0-	-213	-0-	541	2			Y	-0-					8

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

09	150	N	128	-0-	-22	-0-	24	1	104	2	N	-0-					42
10	217	N	123	-0-	-94	-0-	13	1	110	2	N	-0-					42
11	150	N	53	-0-	-97	-0-	53	2			N	-0-					42
12	124	N	42	-0-	-82	-0-	42	2			N	-0-					42
01	124	N	31	-0-	-93	-0-	31	2			N	-0-					42
02	58	N	24	-0-	-34	-0-	24	2			N	-0-					42

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

09	DLQ G-10		281	-0-	281	548	53	1	228	2	Y	-0-					47
10	759	N	211	-0-	-548	-0-	22	1	189	2	Y	-0-					47
11	216	N	216	-0-	-0-	-0-	1	1	215	2	Y	-0-					47
12	279	N	200	-0-	-79	-0-	1	1	199	2	Y	-0-					47
01	217	N	174	-0-	-43	-0-	174	2			Y	-0-					47
02	203	N	193	-0-	-10	-0-	193	2			Y	-0-					47

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1550	N	1550	-0-	-0-	-0-	293	1	1257	2	N	-0-					35
10	1203	N	1203	-0-	-0-	-0-	125	1	1078	2	N	-0-					35
11	1163	N	1163	-0-	-0-	-0-	7	1	1156	2	N	-0-					35
12	1205	N	1205	-0-	-0-	-0-	3	1	1202	2	N	-0-					35
01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					35
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1832	N	1832	-0-	-0-	-0-	347	1	1485	2	N	-0-					10
10	1364	N	1222	-0-	-142	-0-	127	1	1095	2	N	-0-					10
11	1320	N	642	-0-	-678	-0-	4	1	638	2	N	-0-					10
12	1364	N	909	-0-	-455	-0-	2	1	907	2	N	-0-					10
01	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					10
02	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2055	N	2055	-0-	-0-	-0-	389	1	1666	2	N	-0-					-0-
10	1889	N	1889	-0-	-0-	-0-	196	1	1693	2	N	-0-					-0-
11	2021	N	2021	-0-	-0-	-0-	12	1	2009	2	N	-0-					-0-
12	2294	N	2294	-0-	-0-	-0-	6	1	2288	2	N	-0-					-0-
01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
02	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-

KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		128	-0-	128	260	24	1	104	2	Y	-0-					25
10	354	N	94	-0-	-260	-0-	10	1	84	2	Y	-0-					25
11	98	N	98	-0-	-0-	-0-	1	1	97	2	Y	-0-					25
12	124	N	91	-0-	-33	-0-	91	2			Y	-0-					25
01	93	N	90	-0-	-3	-0-	90	2			Y	-0-					25
02	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		437	-0-	437	569	83	1	354	2	Y	-0-					-0-
10	1040	N	471	-0-	-569	-0-	49	1	422	2	Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	2	1	397	2	Y	-0-					-0-
12	465	N	267	-0-	-198	-0-	1	1	266	2	Y	-0-					-0-
01	465	N	298	-0-	-167	-0-	298	2			Y	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	719	-0-	-121	-0-	136	1	583	2	N	-0-					8
10	899	N	578	-0-	-321	-0-	60	1	518	2	N	-0-					8
11	720	N	570	-0-	-150	-0-	3	1	567	2	N	-0-					8
12	744	N	441	-0-	-303	-0-	1	1	440	2	N	-0-					8
01	589	N	398	-0-	-191	-0-	398	2			N	-0-					8
02	551	N	420	-0-	-131	-0-	420	2			N	-0-					8

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	8	1	34	2	N	-0-					13
10	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					13
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					13
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					13
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					13
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	126	1	541	2	N	-0-					53
10	682	N	595	-0-	-87	-0-	62	1	533	2	N	-0-					53
11	600	N	588	-0-	-12	-0-	3	1	585	2	N	-0-					53
12	682	N	562	-0-	-120	-0-	1	1	561	2	N	-0-					53
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					53
02	580	N	522	-0-	-58	-0-	522	2			N	-0-					53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	839	N	839	-0-	-0-	-0-	159	1	680	2	N	-0-					-0-
10	837	N	750	-0-	-87	-0-	78	1	672	2	N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	4	1	755	2	N	-0-					-0-
12	868	N	477	-0-	-391	-0-	1	1	476	2	N	-0-					-0-
01	744	N	467	-0-	-277	-0-	467	2			N	-0-					-0-
02	725	N	480	-0-	-245	-0-	480	2			N	-0-					-0-

COMSTOCK OIL & GAS, LLC 170038
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					25
10	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					25
11	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					25
12	73	N	73	-0-	-0-	-0-	10	1	63	2	Y	-0-					25
*01	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					25
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					25

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	3	1	45	2	Y	-0-					42
10	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					42
11	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					42
12	75	N	75	-0-	-0-	-0-	10	1	65	2	Y	-0-					42
*01	93	N	24	-0-	-69	-0-	24	2			Y	-0-					42
02	58	N	54	-0-	-4	-0-	54	2			Y	-0-					42

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					60

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
10	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-
11	60	N	31	-0-	-29	-0-	2	1	29	2	Y	-0-					-0-
12	31	N	12	-0-	-19	-0-	2	1	10	2	Y	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-
02	29	N	13	-0-	-16	-0-	13	2			Y	-0-					-0-

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	2	1	40	2	Y	-0-					-0-
10	93	N	66	-0-	-27	-0-	3	1	63	2	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
12	31	N	16	-0-	-15	-0-	2	1	14	2	Y	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-
02	29	N	18	-0-	-11	-0-	18	2			Y	-0-					-0-

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-					56
10	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					56
11	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					56
12	49	N	49	-0-	-0-	-0-	7	1	42	2	Y	-0-					56
*01	62	N	19	-0-	-43	-0-	19	2			Y	-0-					56
02	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					56

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1230	-0-	-270	-0-	55	1	1175	2	N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	44	1	923	2	N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	33	1	689	2	N	-0-					-0-
12	1290	N	1290	-0-	-0-	-0-	58	1	1232	2	N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	38	1	801	2	N	-0-					-0-
02	696	N	NO RPT	-0-	-696	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	225	-0-	-15	-0-	225	2			Y	-0-					47
10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					47
11	360	N	267	-0-	-93	-0-	267	2			Y	-0-					47
12	248	N	162	-0-	-86	-0-	162	2			Y	-0-					47
01	124	N	69	-0-	-55	-0-	69	2			Y	-0-					47
02	261	N	156	-0-	-105	-0-	156	2			Y	-0-					47

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DLQ G-10	-0-	-0-	-0- B	-0-					Y	-0-					13
10		DLQ G-10	-0-	-0-	-0- B	-0-					Y	-0-					13
11		DLQ G-10	-0-	-0-	-0- B	-0-					Y	-0-					13
12		DLQ G-10	-0-	-0-	-0- B	-0-					Y	-0-					13
01		DLQ G-10	-0-	-0-	-0- B	-0-					Y	-0-					13
02		T. A.	-0-	-0-	-0- B	-0-					Y	-0-					13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0- B	-0-	1	1	6	2	N	-0-					-0-
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
12	7	N	3	-0-	-4 B	-0-	3	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-

BOX CHURCH (PETTIT) //CONT.// 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

09	60	N	52	-0-	-8	B	-0-	10	1	42	2	N	-0-					27
10	62	N	44	-0-	-18	B	-0-	5	1	39	2	N	-0-					27
11	60	N	42	-0-	-18	B	-0-	42	2			N	-0-					27
12	62	N	35	-0-	-27	B	-0-	35	2			N	-0-					27
01	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					27
02	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 08/11/2021 TOTAL DEPTH 8350 PERF. 6196 - 6242

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

09	101	N	101	-0-	-0-		-0-	19	1	82	2	N	-0-					-0-
10	74	N	74	-0-	-0-		-0-	8	1	66	2	N	-0-					-0-
11	90	N	68	-0-	-22		-0-	68	2			N	-0-					-0-
12	93	N	61	-0-	-32		-0-	61	2			N	-0-					-0-
01	66	N	66	-0-	-0-		-0-	66	2			N	-0-					-0-
02	68	N	68	-0-	-0-		-0-	68	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) //CONT.// 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		59	-0-	59	102	11	1	48	2	Y	-0-					-0-
10	151	N	49	-0-	-102	-0-	5	1	44	2	Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
12	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		176	-0-	176	218	33	1	143	2	Y	-0-					17
10	470	N	252	-0-	-218	-0-	26	1	226	2	Y	-0-					17
11	201	N	201	-0-	-0-	-0-	1	1	200	2	Y	-0-					17
12	186	N	81	-0-	-105	-0-	81	2			Y	-0-					17
01	248	N	108	-0-	-140	-0-	108	2			Y	-0-					17
02	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		130	-0-	130	272	25	1	105	2	Y	-0-					-0-
10	361	N	89	-0-	-272	-0-	9	1	80	2	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	1	1	110	2	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
02	116	N	79	-0-	-37	-0-	79	2			Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

09		DLQ G-10	22	-0-	22	37	4	1	18	2	Y	-0-					-0-
10	41	N	4	-0-	-37	-0-	4	2			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

09	1710	X	1675	-0-	-35	-0-	317	1	1358	2	N	-0-					13
10	2015	X	1292	-0-	-723	-0-	134	1	1158	2	N	-0-					13
11	1950	X	816	-0-	-1134	-0-	5	1	811	2	N	-0-					13
12	2015	X	1158	-0-	-857	-0-	3	1	1155	2	N	-0-					13
01	1736	X	1231	-0-	-505	-0-	1231	2			N	-0-					13
02	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					13

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	14	1	61	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	291	-0-	-69	-0-	55	1	236	2	N	-0-					-0-
10	310	N	222	-0-	-88	-0-	23	1	199	2	N	-0-					-0-
11	210	N	185	-0-	-25	-0-	1	1	184	2	N	-0-					-0-
12	310	N	178	-0-	-132	-0-	178	2			N	-0-					-0-
01	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-
02	174	N	134	-0-	-40	-0-	134	2			N	-0-					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7

COMSTOCK OIL & GAS, LLC 170038
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC //CONT.// 170038
JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

09	8521 X	8521	-0-	-0-	-0-	9	1	8512	2	N	-0-					-0-
10	8463 X	7956	-0-	-507	-0-	7956	2			N	-0-					-0-
11	8564 X	8564	-0-	-0-	-0-	231	1	8333	2	N	-0-					-0-
12	8637 X	8637	-0-	-0-	-0-	92	1	8545	2	N	-0-					-0-
01	8463 X	8191	-0-	-272	-0-	298	1	7893	2	N	-0-					-0-
02	7944 X	7944	-0-	-0-	-0-	328	1	7616	2	N	-0-					-0-

LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

09	819 X	819	-0-	-0-	-0-	1	1	818	2	N	-0-					-0-
10	1116 N	829	-0-	-287	-0-	829	2			N	-0-					-0-
11	960 N	854	-0-	-106	-0-	23	1	831	2	N	-0-					-0-
12	885 N	885	-0-	-0-	-0-	9	1	876	2	N	-0-					-0-
01	837 N	787	-0-	-50	-0-	29	1	758	2	N	-0-					-0-
02	812 N	727	-0-	-85	-0-	30	1	697	2	N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5018	X	5018	-0-	-0-	-0-	5	1	5013	2	N	-0-					-0-
10	5797	X	5132	-0-	-665	-0-	5132	2			N	-0-					-0-
11	5610	X	4996	-0-	-614	-0-	135	1	4861	2	N	-0-					-0-
12	5797	X	4985	-0-	-812	-0-	53	1	4932	2	N	-0-					-0-
01	5549	X	4977	-0-	-572	-0-	181	1	4796	2	N	-0-					-0-
02	4843	X	4457	-0-	-386	-0-	184	1	4273	2	N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1208	X	1208	-0-	-0-	-0-	1	1	1207	2	N	-0-					-0-
10	1426	N	1081	-0-	-345	-0-	1081	2			N	-0-					-0-
11	1380	N	655	-0-	-725	-0-	18	1	637	2	N	-0-					-0-
12	1240	N	497	-0-	-743	-0-	5	1	492	2	N	-0-					-0-
01	1754	N	1754	-0-	-0-	-0-	64	1	1690	2	N	-0-					-0-
02	1988	N	1988	-0-	-0-	-0-	82	1	1906	2	N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9923	X	9923	-0-	-0-	-0-	11	1	9912	2	N	-0-					-0-
10	9656	X	9656	-0-	-0-	-0-	9656	2			N	-0-					-0-
11	9219	X	9219	-0-	-0-	-0-	248	1	8971	2	N	-0-					-0-
12	8915	X	8915	-0-	-0-	-0-	95	1	8820	2	N	-0-					-0-
01	8601	X	8601	-0-	-0-	-0-	313	1	8288	2	N	-0-					-0-
02	8469	X	8469	-0-	-0-	-0-	350	1	8119	2	N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	5148	-0-	-822	-0-	1038	1	4110	2	N	-0-					-0-
10	6014	X	4981	-0-	-1033	-0-	1008	1	3973	2	N	-0-					-0-
11	5795	X	5795	-0-	-0-	-0-	1645	1	4150	2	N	-0-					-0-
12	5952	X	5567	-0-	-385	-0-	1605	1	3962	2	N	-0-					-0-
*01	5952	X	4079	-0-	-1873	-0-	117	1	3962	2	N	-0-					-0-
02	4988	X	NO RPT	-0-	-4988	-0-					N	NO RPT					-0-

DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC //CONT.// 273611
JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

09	3780	X	1980	-0-	-1800	-0-	321	1	1659	2	N	-0-					-0-
10	3906	X	3137	-0-	-769	-0-	511	1	2626	2	N	-0-					-0-
11	3270	X	3218	-0-	-52	-0-	608	1	2610	2	N	-0-					-0-
12	3193	X	2815	-0-	-378	-0-	609	1	2206	2	N	-0-					-0-
01	3193	X	1829	-0-	-1364	-0-	51	1	1778	2	N	-0-					-0-
02	2929	X	NO RPT	-0-	-2929	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

09	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					-0-
10	3720	X	3695	-0-	-25	-0-	3695	2			N	-0-					-0-
11	3660	X	3279	-0-	-381	-0-	3279	2			N	-0-					-0-
12	3782	X	2256	-0-	-1526	-0-	2256	2			N	-0-					-0-
01	3782	X	1736	-0-	-2046	-0-	1736	2			N	-0-					-0-
02	3509	X	2722	-0-	-787	-0-	2722	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

09	3420	X	3079	-0-	-341	-0-	2940	3	139	9	N	126					131
10	3534	X	3410	-0-	-124	-0-	3292	3	118	9	N	107	173	1			65
11	3330	X	2589	-0-	-741	-0-	2505	3	84	9	N	76					141
12	3441	X	3390	-0-	-51	-0-	3279	3	111	9	N	101	155	1			87
01	3441	X	217	-0-	-3224	-0-	54	3	163	9	N	148					235
02	3190	X	2446	-0-	-744	-0-	2446	3			N	-0-					235

BRANTON (RODESSA) //CONT.// 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22080	X	20324	-0-	-1756	-0-	754 160	1 9	19410	2	N	145					240
10	23126	X	16448	-0-	-6678	-0-	779 219	1 9	15450	2	N	199	343	1			96
11	22380	X	20490	-0-	-1890	-0-	754 227	1 9	19509	2	N	206	199	1			103
12	23126	X	20429	-0-	-2697	-0-	779 355	1 9	19295	2	N	323	284	1			142
01	20987	X	18163	-0-	-2824	-0-	779 185	1 9	17199	2	N	168	191	1			119
02	19807	X	19441	-0-	-366	-0-	729 230	1 9	18482	2	N	209	178	1			150

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARON-HARTMAN GU 1 WELL #: 5 RRCID -> 294118 COMPL. DATE 09/27/2022 TOTAL DEPTH 11100 PERF.10371 - 10997

09	300	X	2	-0-	-298	-0-	2	2			N	-0-					69
10	465	X	465	-0-	-0-	-0-	465	2			N	-0-					69
11	300	X	37	-0-	-263	-0-	37	2			N	-0-					69
12	31	X	-0-	-0-	-31	-0-					N	-0-					69
01	465	X	-0-	-0-	-465	-0-					N	-0-					69
02	435	X	-0-	-0-	-435	-0-					N	-0-					69

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

09	2893 X	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
10	2759 X	2759	-0-	-0-	-0-	2759	3			N	-0-					-0-
11	3000 N	4311	-0-	1311	1311	4311	3			N	-0-					-0-
12	3100 N	3249	-0-	149	1460	3249	3			N	-0-					-0-
01	3100 N	3131	-0-	31	1491	3131	3			N	-0-					-0-
02	4616 X	3125	-0-	-1491	-0-	3125	3			N	-0-					-0-

BURLESON HILL (BOSSIER) //CONT.// 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	116	N	84	-0-	-32	-0-	84	3			N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

09	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					53
10	217	N	116	-0-	-101	-0-	116	2			Y	-0-					53
11	180	N	115	-0-	-65	-0-	115	2			Y	-0-					53
12	186	N	128	-0-	-58	-0-	128	2			Y	-0-					53
01	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					53
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					53
10	589	N	141	-0-	-448	-0-	141	2			Y	-0-					53
11	420	N	181	-0-	-239	-0-	181	2			Y	-0-					53
12	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					53
01	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					53
02	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					53

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

09	2280	X	1674	-0-	-606	-0-	1674	2			N	-0-					3
10	2356	X	1537	-0-	-819	-0-	1537	2			N	-0-					3
11	3780	X	1332	-0-	-2448	-0-	1332	2			N	-0-					3
12	2821	X	2652	-0-	-169	-0-	2652	2			N	-0-					3
01	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					3
02	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					3

COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

09	5520	X	5147	-0-	-373	-0-	5147	2			Y	-0-					-0-
10	5704	X	5673	-0-	-31	-0-	5673	2			Y	-0-					-0-
11	5520	X	5155	-0-	-365	-0-	5155	2			Y	-0-					-0-
12	5704	X	4683	-0-	-1021	-0-	4683	2			Y	-0-					-0-
01	5704	X	3387	-0-	-2317	-0-	3387	2			Y	-0-					-0-
02	5201	X	5201	-0-	-0-	-0-	5201	2			Y	-0-					-0-

BURLESON HILL, E. (BOSSIER) //CONT.// 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5759	X	5759	-0-	-0-	-0-	5759	2			Y	-0-					14
10	5363	X	4056	-0-	-1307	-0-	4056	2			Y	-0-					14
11	5704	X	5704	-0-	-0-	-0-	5704	2			Y	-0-					14
12	6772	X	6772	-0-	-0-	-0-	6772	2			Y	-0-					14
01	5363	X	5347	-0-	-16	-0-	5347	2			Y	-0-					14
02	5628	X	5628	-0-	-0-	-0-	5628	2			Y	-0-					14

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 07/30/1969 TOTAL DEPTH 6429 PERF. 6306 - 6346

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
AMPLIFY ENERGY OPERATING LLC 020467
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

09	900	N	508	-0-	-392	B -0-	508	2			N	-0-					-0-
10	975	N	975	-0-	-0-	B -0-	975	2			N	-0-					-0-
11	960	N	826	-0-	-134	B -0-	826	2			N	-0-					-0-
12	527	N	338	-0-	-189	B -0-	338	2			N	-0-					-0-
01	961	N	763	-0-	-198	B -0-	763	2			N	-0-					-0-
02	812	N	604	-0-	-208	B -0-	604	2			N	-0-					-0-

MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

09	2670	X	1600	-0-	-1070	B -0-	1600	2			N	-0-					-0-
10	2728	X	378	-0-	-2350	B -0-	378	2			N	-0-					-0-
11	2010	N	-0-	-0-	-2010	B -0-					N	-0-					-0-
12	3263	X	3263	-0-	-0-	B -0-	3263	2			N	-0-					-0-
01	2632	N	2632	-0-	-0-	B -0-	2632	2			N	-0-					-0-
02	2048	N	2048	-0-	-0-	B -0-	2048	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	70	-0-	-200 B	-0-	70	2			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
11	150	N	112	-0-	-38 B	-0-	112	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	310	N	173	-0-	-137 B	-0-	173	2			N	-0-					-0-
02	116	N	107	-0-	-9 B	-0-	107	2			N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
10	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
11	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
12	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
10	2015	N	1583	-0-	-432 B	-0-	1583	2			N	-0-					-0-
11	1410	N	1149	-0-	-261 B	-0-	1149	2			N	-0-					-0-
12	1395	N	1046	-0-	-349 B	-0-	1046	2			N	-0-					-0-
01	1581	N	852	-0-	-729 B	-0-	852	2			N	-0-					-0-
02	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
10	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
11	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
01	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
02	609	N	418	-0-	-191 B	-0-	418	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	777	-0-	-3 B	-0-	777	2			N	-0-					-0-
10	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
11	960	N	855	-0-	-105 B	-0-	855	2			N	-0-					-0-
12	1479	N	1479	-0-	-0- B	-0-	1479	2			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
02	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	295	-0-	-155 B	-0-	295	2			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
01	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
10	155	N	29	-0-	-126 B	-0-	29	2			N	-0-					-0-
11	300	N	7	-0-	-293 B	-0-	7	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
10	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
11	270	N	237	-0-	-33 B	-0-	237	2			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
11	240	N	207	-0-	-33 B	-0-	207	2			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
01	403	N	189	-0-	-214 B	-0-	189	2			N	-0-					-0-
02	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

09	210	N	203	-0-	-7	-0-	24	1	179	2	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	22	1	185	2	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
12	217	N	140	-0-	-77	-0-	9	1	131	2	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	203	N	111	-0-	-92	-0-	4	1	107	2	N	-0-					-0-

CARTER-BLOXOM (SMACKOVER) 15976 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GOLDSTON OIL CORPORATION 313990
CARTER-BLOXOM UNIT WELL #: 1 RRCID -> 229413 COMPL. DATE 09/27/2022 TOTAL DEPTH 11800 PERF.11304 - 11488

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/18/2023

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

09	1290	N	65	-0-	-1225	-0-	9	1	56	2	N	-0-					66
10	1209	N	440	-0-	-769	-0-	56	1	384	2	N	-0-					66
11	780	N	218	-0-	-562	-0-	33	1	185	2	N	-0-					66
12	1104	N	1104	-0-	-0-	-0-	228	1	876	2	N	-0-					66
01	1174	N	1174	-0-	-0-	-0-	246	1	928	2	N	-0-					66
02	1010	N	1010	-0-	-0-	-0-	202	1	808	2	N	-0-					66

CENTERVILLE, SE. //CONT.// 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					49
10	1653	N	1653	-0-	-0-	-0-	1650	2	3	9	N	3					52
11	1740	N	1118	-0-	-622	-0-	1115	2	3	9	N	3					55
12	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					55
01	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					55
02	1266	N	1266	-0-	-0-	-0-	1216	2	50	9	N	45					100

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					13
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					13
11	420	N	104	-0-	-316	-0-	104	2			N	-0-					13
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					13
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					13
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					13

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY 386310
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	855	-0-	-45	-0-	37	1	818	2	N	-0-					130
10	1011	N	1011	-0-	-0-	-0-	44	1	967	2	N	-0-					130
11	1003	N	1003	-0-	-0-	-0-	43	1	960	2	N	-0-					130
12	899	N	769	-0-	-130	-0-	33	1	736	2	N	-0-					130
*01	1023	N	364	-0-	-659	-0-	364	2			N	-0-					130
02	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					130

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1611	N	1611	-0-	-0-	-0-	69	1	1542	2	N	-0-					92
10	1271	N	1140	-0-	-131	-0-	49	1	1091	2	N	-0-					92
11	1770	N	1670	-0-	-100	-0-	72	1	1598	2	N	-0-					92
12	1674	N	1602	-0-	-72	-0-	69	1	1533	2	N	-0-					92
*01	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					92
02	1624	N	1071	-0-	-553	-0-	1071	2			N	-0-					92

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	750	-0-	-0-	-0-	32	1	718	2	N	-0-					50
10	762	N	762	-0-	-0-	-0-	33	1	729	2	N	-0-					50
11	716	N	716	-0-	-0-	-0-	31	1	685	2	N	-0-					50
12	775	N	744	-0-	-31	-0-	24	1	543	2	N	161	180	1			31
							177	9									
*01	775	N	313	-0-	-462	-0-	313	2			N	-0-					31
02	696	N	550	-0-	-146	-0-	550	2			N	-0-					31

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310
KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					N	-0-					158
10	31	N	31	-0-	-0-	-0-	1	1	19	2	N	10	168	1			-0-
							11	9									
11	30	N	21	-0-	-9	-0-	1	1	20	2	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	13	-0-	-77	-0-	1	1	12	2	N	-0-					89
10	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-					89
11	102	N	102	-0-	-0-	-0-	4	1	98	2	N	-0-	89	1			-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	2			N	-0-					-0-

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	507	-0-	-213	-0-	22	1	485	2	N	-0-					125
10	775	N	713	-0-	-62	-0-	31	1	682	2	N	-0-					125
11	739	N	739	-0-	-0-	-0-	32	1	707	2	N	-0-					125
12	796	N	796	-0-	-0-	-0-	34	1	762	2	N	-0-					125
*01	713	N	538	-0-	-175	-0-	538	2			N	-0-					125
02	725	N	609	-0-	-116	-0-	609	2			N	-0-					125

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	15	1	490	2	N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	15	1	534	2	N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	15	1	490	2	N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	15	1	476	2	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1415	N	1415	-0-	-0-	-0-	61	1	1354	2	N	-0-					247
10	1381	N	1381	-0-	-0-	-0-	59	1	1322	2	N	-0-					247
11	1500	N	1478	-0-	-22	-0-	58	1	1291	2	N	117	186	1			178
							129	9									
12	1609	N	1609	-0-	-0-	-0-	69	1	1540	2	N	-0-					178
*01	1395	N	802	-0-	-593	-0-	802	2			N	-0-					178
02	1421	N	1204	-0-	-217	-0-	1204	2			N	-0-					178

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
MOSAIC TEXAS LLC 589983
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
10	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
11	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
12	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
01	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
02	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
10	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
11	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
12	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
01	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
02	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
MOSAIC TEXAS LLC 589983
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
10	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
11	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-

CHENEYBORO, SW. (9585) //CONT.// 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
MOSAIC TEXAS LLC 589983
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
10	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
11	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
12	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
01	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
02	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
10	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAVELIN ENERGY PARTNERS MGMT LLC 100351
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
10	2754	N	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
11	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
12	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
01	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
02	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-

REPUBLIC EES, LLC 702639
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH, DIXIE WELL #: 1 RRCID -> 198201 COMPL. DATE 11/02/2003 TOTAL DEPTH 6870 PERF. 6493 - 6620

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/02/2023

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
UPP OPERATING, LLC 875310
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEBURNE, W. (HANCOCK BARNETT) 18861 200 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
TEP BARNETT USA, LLC 842986
W. R. LEE ET UX GAS UNIT WELL #: 1 RRCID -> 178913 COMPL. DATE 05/30/2006 TOTAL DEPTH 10000 PERF. 6750 - 6970

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/09/2024

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

09	433 N	433	-0-	-0-	-0-	400	1	33	9	Y	30	62	1			165
10	403 N	403	-0-	-0-	-0-	368	1	35	9	Y	32					197
11	390 N	385	-0-	-5	-0-	345	1	40	9	Y	36	63	1			170
12	434 N	240	-0-	-194	-0-	194	1	46	9	Y	42	68	1			144
01	403 N	279	-0-	-124	-0-	226	1	53	9	Y	48					192
02	395 N	395	-0-	-0-	-0-	356	1	39	9	Y	35	67	1			160

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

09	840 N	836	-0-	-4	-0-	20	1	740	2	N	69					127
						76	9									
10	868 N	835	-0-	-33	-0-	19	1	737	2	N	72					199
						79	9									
11	810 N	809	-0-	-1	-0-	18	1	713	2	N	71	161	1			109
						78	9									
12	868 N	813	-0-	-55	-0-	19	1	711	2	N	75					184
						83	9									
01	837 N	753	-0-	-84	-0-	13	1	661	2	N	72	172	1			84
						79	9									
02	783 N	752	-0-	-31	-0-	17	1	658	2	N	70					154
						77	9									

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHLACHTER, D. A. WELL #: 1 RRCID -> 291208 COMPL. DATE 05/25/2021 TOTAL DEPTH 13550 PERF. 7773 - 7829

09	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	372	-0-	372	372	372	1			N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF.15834 - 16018

09	24840		14581	-0-	-10259	-0-	14581	2			N	-0-					-0-
10	22971	#	13228	-0-	-9743	-0-	13228	2			N	-0-					-0-
11	15750	#	13	-0-	-15737	-0-	13	2			N	-0-					-0-
12	18244	R	18244	-0-	-0-	-0-	18244	2			N	-0-					-0-
01	40910		33289	-0-	-7621	-0-	33289	2			N	-0-					-0-
02	14094	#	NO RPT	-0-	-14094	-0-					N	NO RPT					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	372	N	15	-0-	-357	-0-	15	3			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
12	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
02	609	N	248	-0-	-361	-0-	248	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1903	N	1903	-0-	-0-	-0-	116	1	1787	2	Y	-0-			1
10	1333	N	1059	-0-	-274	-0-	63	1	996	2	Y	-0-			1
11	2184	N	2184	-0-	-0-	-0-	131	1	2053	2	Y	-0-			1
12	2191	N	2191	-0-	-0-	-0-	136	1	2055	2	Y	-0-			1
01	1981	N	1981	-0-	-0-	-0-	126	1	1855	2	Y	-0-			1
*02	1856	N	1798	-0-	-58	-0-	117	1	1681	2	Y	-0-			1

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	2014	-0-	-986	942	123	1	1891	2	Y	-0-			2
10	2785	N	1843	-0-	-942	-0-	109	1	1734	2	Y	-0-			2
11	2100	N	1771	-0-	-329	-0-	107	1	1664	2	Y	-0-			2
12	2077	N	1844	-0-	-233	-0-	114	1	1730	2	Y	-0-			2
01	1887	N	1887	-0-	-0-	-0-	120	1	1767	2	Y	-0-			2
*02	1944	N	1944	-0-	-0-	-0-	127	1	1817	2	Y	-0-			2

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3060	X	2691	-0-	-369	-0-	164	1	2527	2	Y	-0-			1
10	3162	X	1812	-0-	-1350	-0-	107	1	1705	2	Y	-0-			1
11	2880	X	1422	-0-	-1458	-0-	86	1	1336	2	Y	-0-			1
12	3392	X	3392	-0-	-0-	-0-	210	1	3182	2	Y	-0-			1
01	3396	X	3396	-0-	-0-	-0-	216	1	3180	2	Y	-0-			1
*02	2333	N	2333	-0-	-0-	-0-	152	1	2181	2	Y	-0-			1

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2502	N	2502	-0-	-0-	-0-	152	1	2348	2	Y	2			5
							2	9							
10	2185	N	2185	-0-	-0-	-0-	129	1	2054	2	Y	2			7
							2	9							
11	2329	N	2329	-0-	-0-	-0-	140	1	2187	2	Y	2	6	1	3
							2	9							
12	2301	N	2301	-0-	-0-	-0-	142	1	2159	2	Y	-0-			3
01	2170	N	1271	-0-	-899	-0-	81	1	1188	2	Y	2			5
							2	9							
02	2776	N	2776	-0-	-0-	-0-	181	1	2588	2	Y	6	6	1	5
							7	9							

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1489	N	1489	-0-	-0-	-0-	91	1	1398	2	Y	-0-			1
10	1593	N	1593	-0-	-0-	-0-	94	1	1499	2	Y	-0-			1
11	1647	N	1647	-0-	-0-	-0-	99	1	1548	2	Y	-0-			1
12	1681	N	1681	-0-	-0-	-0-	104	1	1577	2	Y	-0-			1
01	1306	N	1306	-0-	-0-	-0-	83	1	1223	2	Y	-0-			1
*02	1595	N	956	-0-	-639	-0-	62	1	894	2	Y	-0-			1

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1875	N	1875	-0-	-0-	-0-	114	1	1761	2	Y	-0-			1
10	1488	N	1168	-0-	-320	-0-	69	1	1099	2	Y	-0-			1
11	1872	N	1872	-0-	-0-	-0-	113	1	1759	2	Y	-0-			1
12	1612	N	1240	-0-	-372	-0-	77	1	1163	2	Y	-0-			1
01	1895	N	1895	-0-	-0-	-0-	121	1	1774	2	Y	-0-			1
*02	1682	N	1077	-0-	-605	-0-	70	1	1007	2	Y	-0-			1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1445	N	1445	-0-	-0-	-0-	88	1	1357	2	Y	-0-					1
10	1488	N	1304	-0-	-184	-0-	77	1	1227	2	Y	-0-					1
11	2568	N	2568	-0-	-0-	-0-	155	1	2413	2	Y	-0-					1
12	2088	N	2088	-0-	-0-	-0-	129	1	1959	2	Y	-0-					1
01	1465	N	1465	-0-	-0-	-0-	93	1	1372	2	Y	-0-					1
*02	1740	N	1269	-0-	-471	-0-	83	1	1186	2	Y	-0-					1

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	651	-0-	-309	-0-	40	1	611	2	Y	-0-					-0-
10	1595	N	1595	-0-	-0-	-0-	95	1	1500	2	Y	-0-					-0-
11	1549	N	1549	-0-	-0-	-0-	93	1	1456	2	Y	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	83	1	1256	2	Y	-0-					-0-
01	992	N	923	-0-	-69	-0-	59	1	864	2	Y	-0-					-0-
02	870	N	56	-0-	-814	-0-	4	1	52	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	928	-0-	-302	-0-	57	1	871	2	Y	-0-					1
10	1341	N	1341	-0-	-0-	-0-	79	1	1262	2	Y	-0-					1
11	1391	N	1391	-0-	-0-	-0-	84	1	1307	2	Y	-0-					1
12	1413	N	1413	-0-	-0-	-0-	87	1	1326	2	Y	-0-					1
01	1352	N	1352	-0-	-0-	-0-	86	1	1266	2	Y	-0-					1
*02	1305	N	754	-0-	-551	-0-	49	1	705	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1762	N	1762	-0-	-0-	-0-	105	1	1625	2	Y	29					99
							32	9									
10	1674	N	1674	-0-	-0-	-0-	97	1	1533	2	Y	40					139
							44	9									
11	1555	N	1555	-0-	-0-	-0-	91	1	1419	2	Y	41	126	1			54
							45	9									
12	1153	N	1153	-0-	-0-	-0-	71	1	1080	2	Y	2					56
							2	9									
01	1972	N	1972	-0-	-0-	-0-	123	1	1807	2	Y	38					94
							42	9									
02	1959	N	1959	-0-	-0-	-0-	118	1	1696	2	Y	132	133	1			93
							145	9									

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2083	-0-	-917	2037	127	1	1956	2	Y	-0-					-0-
10	3100	N	1918	-0-	-1182	855	114	1	1804	2	Y	-0-					-0-
11	3000	N	2819	-0-	-181	674	170	1	2649	2	Y	-0-					-0-
12	3100	N	2830	-0-	-270	404	175	1	2655	2	Y	-0-					-0-
01	3100	N	2718	-0-	-382	22	173	1	2545	2	Y	-0-					-0-
02	2764	N	2742	-0-	-22	-0-	179	1	2563	2	Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	1482	-0-	-1698	-0-	90	1	1392	2	Y	-0-					-0-
10	3007	X	2483	-0-	-524	-0-	147	1	2336	2	Y	-0-					-0-
11	3852	X	3852	-0-	-0-	-0-	232	1	3620	2	Y	-0-					-0-
12	3029	X	3029	-0-	-0-	-0-	187	1	2842	2	Y	-0-					-0-
01	3221	X	3221	-0-	-0-	-0-	205	1	3016	2	Y	-0-					-0-
02	2854	X	2854	-0-	-0-	-0-	186	1	2668	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR WELL #: 13 RRCID -> 196223 COMPL. DATE 04/20/2003 TOTAL DEPTH 13400 PERF.12026 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/29/2022

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

09	1402	N	1402	-0-	-0-	-0-	85	1	1317	2	N	-0-					-0-
10	1674	N	1563	-0-	-111	-0-	93	1	1470	2	N	-0-					-0-
11	1650	N	1634	-0-	-16	-0-	98	1	1536	2	N	-0-					-0-
12	1654	N	1654	-0-	-0-	-0-	102	1	1552	2	N	-0-					-0-
01	1550	N	1394	-0-	-156	-0-	89	1	1305	2	N	-0-					-0-
02	1566	N	1460	-0-	-106	-0-	95	1	1365	2	N	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

09	4173	X	4173	-0-	-0-	-0-	254	1	3919	2	Y	-0-					-0-
10	4752	X	4752	-0-	-0-	-0-	282	1	4470	2	Y	-0-					-0-
11	4693	X	4693	-0-	-0-	-0-	282	1	4411	2	Y	-0-					-0-
12	4134	X	4134	-0-	-0-	-0-	256	1	3878	2	Y	-0-					-0-
01	3565	X	3565	-0-	-0-	-0-	227	1	3338	2	Y	-0-					-0-
02	4060	X	3567	-0-	-493	-0-	233	1	3334	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

09	970	N	970	-0-	-0-	-0-	59	1	911	2	Y	-0-					1
10	806	N	778	-0-	-28	-0-	46	1	732	2	Y	-0-					1
11	930	N	817	-0-	-113	-0-	49	1	768	2	Y	-0-					1
12	992	N	971	-0-	-21	-0-	60	1	911	2	Y	-0-					1
01	788	N	788	-0-	-0-	-0-	50	1	738	2	Y	-0-					1
*02	953	N	953	-0-	-0-	-0-	62	1	891	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

09	3360	X	2440	-0-	-920	-0-	149	1	2291	2	Y	-0-					-0-
10	3069	X	2458	-0-	-611	-0-	146	1	2312	2	Y	-0-					-0-
11	2700	X	1893	-0-	-807	-0-	114	1	1779	2	Y	-0-					-0-
12	2790	X	1882	-0-	-908	-0-	116	1	1766	2	Y	-0-					-0-
01	2790	X	1913	-0-	-877	-0-	122	1	1791	2	Y	-0-					-0-
02	1827	N	1819	-0-	-8	-0-	119	1	1700	2	Y	-0-					-0-

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

09	1350	X	1269	-0-	-81	-0-	77	1	1192	2	Y	-0-					-0-
10	1395	X	1251	-0-	-144	-0-	74	1	1177	2	Y	-0-					-0-
11	1320	X	1207	-0-	-113	-0-	73	1	1134	2	Y	-0-					-0-
12	1364	X	1265	-0-	-99	-0-	78	1	1187	2	Y	-0-					-0-
01	1333	X	1301	-0-	-32	-0-	83	1	1218	2	Y	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	76	1	1094	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

09	2121	N	2121	-0-	-0-	-0-	129	1	1992	2	Y	-0-					-0-
10	1824	N	1824	-0-	-0-	-0-	108	1	1716	2	Y	-0-					-0-
11	1964	N	1964	-0-	-0-	-0-	118	1	1846	2	Y	-0-					-0-
12	2428	N	2428	-0-	-0-	-0-	150	1	2278	2	Y	-0-					-0-
01	2431	N	2431	-0-	-0-	-0-	155	1	2276	2	Y	-0-					-0-
02	2600	N	2600	-0-	-0-	-0-	170	1	2430	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	490	-0-	-440	-0-	30	1	460	2	Y	-0-					1
10	961	N	958	-0-	-3	-0-	57	1	901	2	Y	-0-					1
11	780	N	521	-0-	-259	-0-	31	1	490	2	Y	-0-					1
12	910	N	910	-0-	-0-	-0-	56	1	854	2	Y	-0-					1
01	1143	N	1143	-0-	-0-	-0-	73	1	1070	2	Y	-0-					1
*02	924	N	924	-0-	-0-	-0-	60	1	864	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

09	1021	N	1021	-0-	-0-	-0-	62	1	959	2	Y	-0-					-0-
10	1015	N	1015	-0-	-0-	-0-	60	1	955	2	Y	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	63	1	989	2	Y	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	67	1	1018	2	Y	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	68	1	1005	2	Y	-0-					-0-
02	1015	N	796	-0-	-219	-0-	52	1	744	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

09	2306	N	1401	-0-	-905	-0-	85	1	1316	2	Y	-0-					-0-
10	1596	N	1596	-0-	-0-	-0-	95	1	1501	2	Y	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	87	1	1366	2	Y	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	94	1	1420	2	Y	-0-					-0-
01	1580	N	1580	-0-	-0-	-0-	101	1	1479	2	Y	-0-					-0-
02	1640	N	1640	-0-	-0-	-0-	107	1	1533	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

09	2010	N	1941	-0-	-69	-0-	118	1	1823	2	Y	-0-					1
10	1810	N	1810	-0-	-0-	-0-	107	1	1703	2	Y	-0-					1
11	2068	N	2068	-0-	-0-	-0-	124	1	1944	2	Y	-0-					1
12	2080	N	2080	-0-	-0-	-0-	129	1	1951	2	Y	-0-					1
01	2069	N	2069	-0-	-0-	-0-	132	1	1937	2	Y	-0-					1
*02	2001	N	1855	-0-	-146	-0-	121	1	1734	2	Y	-0-					1

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

09	1320	N	1302	-0-	-18	-0-	79	1	1223	2	N	-0-					113
10	1364	N	1187	-0-	-177	-0-	70	1	1117	2	N	-0-					113
11	1336	N	1336	-0-	-0-	-0-	80	1	1256	2	N	-0-					113
12	1333	N	1288	-0-	-45	-0-	80	1	1208	2	N	-0-					113
01	1178	N	1147	-0-	-31	-0-	73	1	1074	2	N	-0-					113
02	1305	N	798	-0-	-507	-0-	52	1	746	2	N	-0-					113

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

09	510	N	452	-0-	-58	-0-	28	1	424	2	Y	-0-					1
10	637	N	637	-0-	-0-	-0-	38	1	599	2	Y	-0-					1
11	517	N	517	-0-	-0-	-0-	31	1	486	2	Y	-0-					1
12	465	N	194	-0-	-271	-0-	12	1	182	2	Y	-0-					1
01	589	N	356	-0-	-233	-0-	23	1	333	2	Y	-0-					1
*02	493	N	252	-0-	-241	-0-	16	1	236	2	Y	-0-					1

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

09	2750	N	851	-0-	-1899	-0-	52	1	799	2	Y	-0-					-0-
10	1767	N	1723	-0-	-44	-0-	102	1	1621	2	Y	-0-					-0-
11	1731	N	1731	-0-	-0-	-0-	104	1	1627	2	Y	-0-					-0-
12	1670	N	1670	-0-	-0-	-0-	103	1	1567	2	Y	-0-					-0-
01	1855	N	1855	-0-	-0-	-0-	118	1	1737	2	Y	-0-					-0-
02	1682	N	1557	-0-	-125	-0-	102	1	1455	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1900	-0-	-50	-0-	116	1	1784	2	N	-0-					26
10	2015	N	1803	-0-	-212	-0-	107	1	1696	2	N	-0-					26
11	1950	N	1373	-0-	-577	-0-	83	1	1290	2	N	-0-					26
12	1953	N	1723	-0-	-230	-0-	107	1	1616	2	N	-0-					26
01	1966	N	1966	-0-	-0-	-0-	125	1	1841	2	N	-0-					26
02	1334	N	1274	-0-	-60	-0-	83	1	1191	2	N	-0-					26

EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1630	N	1630	-0-	-0-	-0-	99	1	1531	2	Y	-0-					-0-
10	1300	N	1300	-0-	-0-	-0-	77	1	1223	2	Y	-0-					-0-
11	1463	N	1463	-0-	-0-	-0-	88	1	1375	2	Y	-0-					-0-
12	1457	N	1391	-0-	-66	-0-	86	1	1305	2	Y	-0-					-0-
01	1302	N	1004	-0-	-298	-0-	64	1	940	2	Y	-0-					-0-
02	1421	N	1164	-0-	-257	-0-	76	1	1088	2	Y	-0-					-0-

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2219	-0-	-1	-0-	135	1	2084	2	N	-0-					-0-
10	2511	N	1773	-0-	-738	-0-	105	1	1668	2	N	-0-					-0-
11	2400	N	663	-0-	-1737	-0-	40	1	623	2	N	-0-					-0-
12	2294	N	1569	-0-	-725	-0-	97	1	1472	2	N	-0-					-0-
01	1767	N	1246	-0-	-521	-0-	79	1	1167	2	N	-0-					-0-
02	2596	N	2596	-0-	-0-	-0-	169	1	2427	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2033	N	1937	-0-	-96	-0-	118	1	1819	2	N	-0-					130
10	1984	N	1884	-0-	-100	-0-	112	1	1772	2	N	-0-					130
11	1890	N	1846	-0-	-44	-0-	111	1	1735	2	N	-0-					130
12	2026	N	2026	-0-	-0-	-0-	125	1	1901	2	N	-0-					130
01	1898	N	1898	-0-	-0-	-0-	121	1	1777	2	N	-0-					130
02	1798	N	1769	-0-	-29	-0-	115	1	1654	2	N	-0-					130

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2244	-0-	-756	3966	137	1	2107	2	N	-0-					-0-
10	3100	N	1754	-0-	-1346	2620	104	1	1650	2	N	-0-					-0-
11	3000	N	2265	-0-	-735	1885	136	1	2129	2	N	-0-					-0-
12	3100	N	2503	-0-	-597	1288	155	1	2348	2	N	-0-					-0-
01	3100	N	2443	-0-	-657	631	156	1	2287	2	N	-0-					-0-
02	2861	N	2230	-0-	-631	-0-	145	1	2085	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1431	-0-	-309	-0-	87	1	1344	2	N	-0-					73
10	1581	N	1269	-0-	-312	-0-	75	1	1194	2	N	-0-					73
11	1530	N	582	-0-	-948	-0-	35	1	547	2	N	-0-					73
12	1488	N	1302	-0-	-186	-0-	81	1	1221	2	N	-0-					73
01	1395	N	1395	-0-	-0-	-0-	89	1	1306	2	N	-0-					73
02	1246	N	1246	-0-	-0-	-0-	81	1	1165	2	N	-0-					73

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1437	N	1437	-0-	-0-	-0-	88	1	1349	2	N	-0-					246
10	2015	N	1666	-0-	-349	-0-	99	1	1567	2	N	-0-					246
11	1950	N	1442	-0-	-508	-0-	87	1	1355	2	N	-0-					246
12	1686	N	1686	-0-	-0-	-0-	104	1	1582	2	N	-0-					246
01	1674	N	1581	-0-	-93	-0-	101	1	1480	2	N	-0-					246
02	1392	N	1191	-0-	-201	-0-	78	1	1113	2	N	-0-					246

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2349	-0-	-651	4053	143	1	2206	2	N	-0-					-0-
10	3100	N	2398	-0-	-702	3351	142	1	2256	2	N	-0-					-0-
11	3000	N	2271	-0-	-729	2622	137	1	2134	2	N	-0-					-0-
12	3100	N	2365	-0-	-735	1887	146	1	2219	2	N	-0-					-0-
01	3100	N	2291	-0-	-809	1078	146	1	2145	2	N	-0-					-0-
02	2900	N	2074	-0-	-826	252	135	1	1939	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1458	N	1458	-0-	-0-	-0-	89	1	1369	2	N	-0-					100
10	1147	N	859	-0-	-288	-0-	51	1	808	2	N	-0-					100
11	1110	N	960	-0-	-150	-0-	58	1	902	2	N	-0-					100
12	1147	N	938	-0-	-209	-0-	58	1	880	2	N	-0-					100
01	1532	N	1532	-0-	-0-	-0-	98	1	1434	2	N	-0-					100
02	928	N	924	-0-	-4	-0-	60	1	864	2	N	-0-					100

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2845	X	2845	-0-	-0-	-0-	173	1	2672	2	N	-0-					1
10	2667	X	2667	-0-	-0-	-0-	158	1	2509	2	N	-0-					1
11	2000	X	2000	-0-	-0-	-0-	120	1	1880	2	N	-0-					1
12	2814	N	2814	-0-	-0-	-0-	174	1	2640	2	N	-0-					1
01	2341	N	2341	-0-	-0-	-0-	149	1	2192	2	N	-0-					1
*02	2026	N	2026	-0-	-0-	-0-	132	1	1894	2	N	-0-					1

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1195	N	1195	-0-	-0-	-0-	73	1	1122	2	N	-0-					1
10	1364	N	1266	-0-	-98	-0-	75	1	1191	2	N	-0-					1
11	1200	N	1114	-0-	-86	-0-	67	1	1047	2	N	-0-					1
12	1240	N	942	-0-	-298	-0-	58	1	884	2	N	-0-					1
01	1271	N	1077	-0-	-194	-0-	69	1	1008	2	N	-0-					1
*02	1073	N	939	-0-	-134	-0-	61	1	878	2	N	-0-					1

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	1554	-0-	-906	-0-	95	1	1459	2	N	-0-					-0-
10	3027	X	3027	-0-	-0-	-0-	179	1	2848	2	N	-0-					-0-
11	2765	X	2765	-0-	-0-	-0-	166	1	2599	2	N	-0-					-0-
12	2759	X	2328	-0-	-431	-0-	144	1	2184	2	N	-0-					-0-
01	3038	X	2211	-0-	-827	-0-	141	1	2070	2	N	-0-					-0-
02	2668	N	2267	-0-	-401	-0-	148	1	2119	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1035	-0-	-75	-0-	63	1	972	2	Y	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	63	1	993	2	Y	-0-					-0-
11	1053	N	1053	-0-	-0-	-0-	63	1	990	2	Y	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	67	1	1018	2	Y	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	71	1	1047	2	Y	-0-					-0-
02	1222	N	1222	-0-	-0-	-0-	80	1	1142	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12537 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124

WORKED OVER ANOTHER ZONE.. 10/20/2022

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

09	4401	X	4401	-0-	-0-	-0-	267	1	4121	2	N	12					40
							13	9									
10	4174	X	4174	-0-	-0-	-0-	246	1	3910	2	N	16					56
							18	9									
11	3120	X	2962	-0-	-158	-0-	177	1	2767	2	N	16	50	1			22
							18	9									
12	3224	X	2163	-0-	-1061	-0-	134	1	2029	2	N	-0-					22
01	4206	X	4206	-0-	-0-	-0-	267	1	3921	2	N	16					38
							18	9									
02	3781	X	3781	-0-	-0-	-0-	243	1	3481	2	N	52	53	1			37
							57	9									

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

09	780	N	731	-0-	-49	-0-	45	1	686	2	N	-0-					1
10	735	N	735	-0-	-0-	-0-	44	1	691	2	N	-0-					1
11	750	N	591	-0-	-159	-0-	36	1	555	2	N	-0-					1
12	796	N	796	-0-	-0-	-0-	49	1	747	2	N	-0-					1
01	744	N	546	-0-	-198	-0-	35	1	511	2	N	-0-					1
*02	580	N	513	-0-	-67	-0-	33	1	480	2	N	-0-					1

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

09	1195	N	1195	-0-	-0-	-0-	73	1	1122	2	Y	-0-					-0-
10	1271	N	1190	-0-	-81	-0-	72	1	1118	2	Y	-0-					-0-
11	1230	N	1128	-0-	-102	-0-	63	1	1065	2	Y	-0-					-0-
12	1240	N	1153	-0-	-87	-0-	84	1	1069	2	Y	-0-					-0-
01	1178	N	1111	-0-	-67	-0-	62	1	1049	2	Y	-0-					-0-
02	1102	N	1071	-0-	-31	-0-	59	1	1012	2	Y	-0-					-0-

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

09	991	N	991	-0-	-0-	-0-	61	1	930	2	Y	-0-					-0-
10	935	N	935	-0-	-0-	-0-	56	1	879	2	Y	-0-					-0-
11	873	N	873	-0-	-0-	-0-	49	1	824	2	Y	-0-					-0-
12	899	N	880	-0-	-19	-0-	64	1	816	2	Y	-0-					-0-
01	930	N	879	-0-	-51	-0-	49	1	830	2	Y	-0-					-0-
02	841	N	821	-0-	-20	-0-	45	1	776	2	Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	343	-0-	-317	-0-	21	1	322	2	Y	-0-			-0-
10	589	N	154	-0-	-435	-0-	9	1	145	2	Y	-0-			-0-
11	360	N	88	-0-	-272	-0-	5	1	83	2	Y	-0-			-0-
12	341	N	91	-0-	-250	-0-	7	1	84	2	Y	-0-			-0-
01	155	N	107	-0-	-48	-0-	6	1	101	2	Y	-0-			-0-
02	87	N	86	-0-	-1	-0-	5	1	81	2	Y	-0-			-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3360	X	-0-	-0-	-3360	-0-					Y	-0-			-0-
10	2363	X	2363	-0-	-0-	-0-	142	1	2221	2	Y	-0-			-0-
11	2381	X	2381	-0-	-0-	-0-	133	1	2248	2	Y	-0-			-0-
12	T. A.		2621	-0-	2621	2621	191	1	2430	2	Y	-0-			-0-
01	T. A.		2177	-0-	2177	4798	122	1	2055	2	Y	-0-			-0-
02	T. A.		380	-0-	380	5178	21	1	359	2	Y	-0-			-0-

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1898	X	1898	-0-	-0-	-0-	116	1	1782	2	Y	-0-			-0-
10	2029	N	2029	-0-	-0-	-0-	122	1	1907	2	Y	-0-			-0-
11	1926	N	1926	-0-	-0-	-0-	107	1	1819	2	Y	-0-			-0-
12	2036	N	2036	-0-	-0-	-0-	148	1	1888	2	Y	-0-			-0-
01	2015	N	1962	-0-	-53	-0-	110	1	1852	2	Y	-0-			-0-
02	1890	N	1890	-0-	-0-	-0-	104	1	1786	2	Y	-0-			-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1847	N	1847	-0-	-0-	-0-	113	1	1734	2	Y	-0-			-0-
10	1969	N	1969	-0-	-0-	-0-	119	1	1850	2	Y	-0-			-0-
11	1966	N	1966	-0-	-0-	-0-	110	1	1856	2	Y	-0-			-0-
12	2051	N	2051	-0-	-0-	-0-	149	1	1902	2	Y	-0-			-0-
01	2992	N	2992	-0-	-0-	-0-	167	1	2825	2	Y	-0-			-0-
02	2208	N	2208	-0-	-0-	-0-	121	1	2087	2	Y	-0-			-0-

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	X	115	-0-	-155	-0-	7	1	108	2	Y	-0-			-0-
10	267	X	267	-0-	-0-	-0-	16	1	251	2	Y	-0-			-0-
11	240	X	217	-0-	-23	-0-	12	1	205	2	Y	-0-			-0-
12	248	X	148	-0-	-100	-0-	11	1	137	2	Y	-0-			-0-
01	262	N	262	-0-	-0-	-0-	15	1	247	2	Y	-0-			-0-
02	203	N	88	-0-	-115	-0-	5	1	83	2	Y	-0-			-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1376	N	1376	-0-	-0-	-0-	84	1	1292	2	Y	-0-			-0-
10	836	N	836	-0-	-0-	-0-	50	1	786	2	Y	-0-			-0-
11	630	N	603	-0-	-27	-0-	34	1	569	2	Y	-0-			-0-
12	1051	N	1051	-0-	-0-	-0-	77	1	974	2	Y	-0-			-0-
01	1018	N	1018	-0-	-0-	-0-	57	1	961	2	Y	-0-			-0-
02	893	N	893	-0-	-0-	-0-	49	1	844	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

09	2457	N	2457	-0-	-0-	-0-	150	1	2307	2	Y	-0-					-0-
10	2480	N	2347	-0-	-133	-0-	142	1	2205	2	Y	-0-					-0-
11	2400	N	2076	-0-	-324	-0-	116	1	1960	2	Y	-0-					-0-
12	2480	N	2217	-0-	-263	-0-	161	1	2056	2	Y	-0-					-0-
01	2356	N	1523	-0-	-833	-0-	85	1	1438	2	Y	-0-					-0-
02	2001	N	1760	-0-	-241	-0-	96	1	1664	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

09	660	N	605	-0-	-55	-0-	37	1	568	2	Y	-0-					-0-
10	713	N	504	-0-	-209	-0-	30	1	474	2	Y	-0-					-0-
11	630	N	447	-0-	-183	-0-	25	1	422	2	Y	-0-					-0-
12	620	N	502	-0-	-118	-0-	37	1	465	2	Y	-0-					-0-
01	538	N	538	-0-	-0-	-0-	30	1	508	2	Y	-0-					-0-
02	547	N	547	-0-	-0-	-0-	30	1	517	2	Y	-0-					-0-

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

09	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
10	155	N	125	-0-	-30	-0-	8	1	117	2	Y	-0-					-0-
11	120	N	116	-0-	-4	-0-	6	1	110	2	Y	-0-					-0-
12	124	N	104	-0-	-20	-0-	8	1	96	2	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
02	116	N	28	-0-	-88	-0-	2	1	26	2	Y	-0-					-0-

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

09	419	N	419	-0-	-0-	-0-	26	1	393	2	Y	-0-					-0-
10	394	N	394	-0-	-0-	-0-	24	1	370	2	Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	26	1	325	2	Y	-0-					-0-
01	403	N	326	-0-	-77	-0-	18	1	308	2	Y	-0-					-0-
02	319	N	306	-0-	-13	-0-	17	1	289	2	Y	-0-					-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

09	2154	N	2154	-0-	-0-	-0-	132	1	2022	2	Y	-0-					-0-
10	2294	N	2293	-0-	-1	-0-	138	1	2155	2	Y	-0-					-0-
11	2227	N	2227	-0-	-0-	-0-	124	1	2103	2	Y	-0-					-0-
12	2277	N	2277	-0-	-0-	-0-	166	1	2111	2	Y	-0-					-0-
01	2263	N	2011	-0-	-252	-0-	112	1	1899	2	Y	-0-					-0-
02	2158	N	2158	-0-	-0-	-0-	118	1	2040	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	999	N	999	-0-	-0-	-0-	61	1	938	2	Y	-0-					-0-
10	1023	N	781	-0-	-242	-0-	47	1	734	2	Y	-0-					-0-
11	990	N	792	-0-	-198	-0-	44	1	748	2	Y	-0-					-0-
12	1023	N	967	-0-	-56	-0-	70	1	897	2	Y	-0-					-0-
01	788	N	788	-0-	-0-	-0-	44	1	744	2	Y	-0-					-0-
02	780	N	780	-0-	-0-	-0-	43	1	737	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1826	N	1826	-0-	-0-	-0-	112	1	1714	2	Y	-0-					-0-
10	1953	N	1872	-0-	-81	-0-	113	1	1759	2	Y	-0-					-0-
11	1890	N	1810	-0-	-80	-0-	101	1	1709	2	Y	-0-					-0-
12	1891	N	1866	-0-	-25	-0-	136	1	1730	2	Y	-0-					-0-
01	1860	N	1848	-0-	-12	-0-	103	1	1745	2	Y	-0-					-0-
02	1740	N	1681	-0-	-59	-0-	92	1	1589	2	Y	-0-					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1448	N	1448	-0-	-0-	-0-	88	1	1360	2	Y	-0-					-0-
10	1488	N	1379	-0-	-109	-0-	83	1	1296	2	Y	-0-					-0-
11	1491	N	1491	-0-	-0-	-0-	83	1	1408	2	Y	-0-					-0-
12	1488	N	1457	-0-	-31	-0-	106	1	1351	2	Y	-0-					-0-
01	1371	N	1371	-0-	-0-	-0-	77	1	1294	2	Y	-0-					-0-
02	1392	N	1191	-0-	-201	-0-	65	1	1126	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1950	-0-	-0-	-0-	119	1	1831	2	Y	-0-					-0-
10	1984	N	1941	-0-	-43	-0-	117	1	1824	2	Y	-0-					-0-
11	1830	N	1805	-0-	-25	-0-	101	1	1704	2	Y	-0-					-0-
12	1984	N	1811	-0-	-173	-0-	132	1	1679	2	Y	-0-					-0-
01	1953	N	1775	-0-	-178	-0-	99	1	1676	2	Y	-0-					-0-
02	1740	N	1740	-0-	-0-	-0-	95	1	1645	2	Y	-0-					-0-

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	832	-0-	-218	-0-	51	1	781	2	Y	-0-					-0-
10	1085	N	789	-0-	-296	-0-	48	1	741	2	Y	-0-					-0-
11	870	N	858	-0-	-12	-0-	48	1	810	2	Y	-0-					-0-
12	975	N	975	-0-	-0-	-0-	71	1	904	2	Y	-0-					-0-
01	973	N	973	-0-	-0-	-0-	54	1	919	2	Y	-0-					-0-
02	1002	N	1002	-0-	-0-	-0-	55	1	947	2	Y	-0-					-0-

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2676	N	2676	-0-	-0-	-0-	164	1	2512	2	Y	-0-					-0-
10	2914	N	2840	-0-	-74	-0-	171	1	2669	2	Y	-0-					-0-
11	2607	N	2607	-0-	-0-	-0-	145	1	2462	2	Y	-0-					-0-
12	2728	N	2702	-0-	-26	-0-	197	1	2505	2	Y	-0-					-0-
01	2835	N	2835	-0-	-0-	-0-	159	1	2676	2	Y	-0-					-0-
02	2523	N	2288	-0-	-235	-0-	125	1	2163	2	Y	-0-					-0-

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	X	418	-0-	-0-	-0-	26	1	392	2	Y	-0-					-0-
10	930	N	227	-0-	-703	-0-	14	1	213	2	Y	-0-					-0-
11	930	N	225	-0-	-705	-0-	13	1	212	2	Y	-0-					-0-
12	434	N	108	-0-	-326	-0-	8	1	100	2	Y	-0-					-0-
01	2147	N	2147	-0-	-0-	-0-	120	1	2027	2	Y	-0-					-0-
02	860	N	860	-0-	-0-	-0-	47	1	813	2	Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	N	727	-0-	-0-	-0-	44	1	683	2	Y	-0-					-0-
10	837	N	679	-0-	-158	-0-	41	1	638	2	Y	-0-					-0-
11	810	N	693	-0-	-117	-0-	39	1	654	2	Y	-0-					-0-
12	744	N	663	-0-	-81	-0-	48	1	615	2	Y	-0-					-0-
01	682	N	668	-0-	-14	-0-	37	1	631	2	Y	-0-					-0-
02	694	N	694	-0-	-0-	-0-	38	1	656	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1269	N	1269	-0-	-0-	-0-	78	1	1191	2	Y	-0-					-0-
10	961	N	929	-0-	-32	-0-	56	1	873	2	Y	-0-					-0-
11	810	N	578	-0-	-232	-0-	32	1	546	2	Y	-0-					-0-
12	1395	N	1395	-0-	-0-	-0-	102	1	1293	2	Y	-0-					-0-
01	1674	N	1674	-0-	-0-	-0-	94	1	1580	2	Y	-0-					-0-
02	1424	N	1424	-0-	-0-	-0-	78	1	1346	2	Y	-0-					-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	X	464	-0-	-0-	-0-	28	1	436	2	Y	-0-					-0-
10	651	N	227	-0-	-424	-0-	14	1	213	2	Y	-0-					-0-
11	540	N	265	-0-	-275	-0-	15	1	250	2	Y	-0-					-0-
12	465	N	247	-0-	-218	-0-	18	1	229	2	Y	-0-					-0-
01	217	N	188	-0-	-29	-0-	11	1	177	2	Y	-0-					-0-
02	261	N	216	-0-	-45	-0-	12	1	204	2	Y	-0-					-0-

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	7	1	109	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1793	N	1793	-0-	-0-	-0-	110	1	1683	2	Y	-0-					-0-
10	1891	N	1749	-0-	-142	-0-	105	1	1644	2	Y	-0-					-0-
11	1830	N	1587	-0-	-243	-0-	89	1	1498	2	Y	-0-					-0-
12	1860	N	1476	-0-	-384	-0-	107	1	1369	2	Y	-0-					-0-
01	1736	N	1711	-0-	-25	-0-	96	1	1615	2	Y	-0-					-0-
02	1670	N	1670	-0-	-0-	-0-	92	1	1578	2	Y	-0-					-0-

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	20	1	314	2	Y	-0-					-0-
10	372	N	350	-0-	-22	-0-	21	1	329	2	Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	21	1	350	2	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	29	1	368	2	Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	22	1	386	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1395	N	1395	-0-	-0-	-0-	85	1	1310	2	Y	-0-					-0-
10	1457	N	1422	-0-	-35	-0-	86	1	1336	2	Y	-0-					-0-
11	1380	N	1346	-0-	-34	-0-	75	1	1271	2	Y	-0-					-0-
12	1426	N	1340	-0-	-86	-0-	98	1	1242	2	Y	-0-					-0-
01	1426	N	1372	-0-	-54	-0-	77	1	1295	2	Y	-0-					-0-
02	1305	N	1254	-0-	-51	-0-	69	1	1185	2	Y	-0-					-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1057	N	1057	-0-	-0-	-0-	65	1	992	2	Y	-0-					-0-
10	1178	N	376	-0-	-802	-0-	23	1	353	2	Y	-0-					-0-
11	1080	N	19	-0-	-1061	-0-	1	1	18	2	Y	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	80	1	1015	2	Y	-0-					-0-
01	915	N	915	-0-	-0-	-0-	51	1	864	2	Y	-0-					-0-
02	882	N	882	-0-	-0-	-0-	48	1	834	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1964	N	1964	-0-	-0-	-0-	120	1	1844	2	Y	-0-					-0-
10	2356	N	1923	-0-	-433	-0-	116	1	1807	2	Y	-0-					-0-
11	1920	N	1782	-0-	-138	-0-	99	1	1683	2	Y	-0-					-0-
12	2015	N	1766	-0-	-249	-0-	129	1	1637	2	Y	-0-					-0-
01	1922	N	1701	-0-	-221	-0-	95	1	1606	2	Y	-0-					-0-
02	1711	N	1641	-0-	-70	-0-	90	1	1551	2	Y	-0-					-0-

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2035	N	2035	-0-	-0-	-0-	124	1	1911	2	N	-0-					-0-
10	2170	N	2170	-0-	-0-	-0-	131	1	2039	2	N	-0-					-0-
11	1944	N	1944	-0-	-0-	-0-	108	1	1836	2	N	-0-					-0-
12	1907	N	1907	-0-	-0-	-0-	139	1	1768	2	N	-0-					-0-
01	1591	N	1591	-0-	-0-	-0-	89	1	1502	2	N	-0-					-0-
02	1669	N	1669	-0-	-0-	-0-	91	1	1578	2	N	-0-					-0-

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	5225	-0-	-25	-0-	319	1	4906	2	Y	-0-					-0-
10	5766	X	5621	-0-	-145	-0-	339	1	5282	2	Y	-0-					-0-
11	5580	X	5260	-0-	-320	-0-	294	1	4966	2	Y	-0-					-0-
12	5766	X	5254	-0-	-512	-0-	383	1	4871	2	Y	-0-					-0-
01	5704	X	5013	-0-	-691	-0-	280	1	4733	2	Y	-0-					-0-
02	5249	X	4172	-0-	-1077	-0-	229	1	3943	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	70	-0-	-50	-0-	4	1	66	2	Y	-0-					-0-
10	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1390	N	1390	-0-	-0-	-0-	85	1	1305	2	Y	-0-					-0-
10	2170	N	1224	-0-	-946	-0-	74	1	1150	2	Y	-0-					-0-
11	1620	N	835	-0-	-785	-0-	47	1	788	2	Y	-0-					-0-
12	1426	N	1367	-0-	-59	-0-	100	1	1267	2	Y	-0-					-0-
01	1237	N	1237	-0-	-0-	-0-	69	1	1168	2	Y	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	71	1	1229	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	33	1	499	2	Y	-0-					-0-
10	527	N	454	-0-	-73	-0-	27	1	427	2	Y	-0-					-0-
11	510	N	323	-0-	-187	-0-	18	1	305	2	Y	-0-					-0-
12	703	N	703	-0-	-0-	-0-	51	1	652	2	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	27	1	452	2	Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	35	1	610	2	Y	-0-					-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	768	-0-	-12	-0-	47	1	721	2	Y	-0-					-0-
10	806	N	786	-0-	-20	-0-	47	1	739	2	Y	-0-					-0-
11	780	N	752	-0-	-28	-0-	42	1	710	2	Y	-0-					-0-
12	806	N	762	-0-	-44	-0-	55	1	707	2	Y	-0-					-0-
01	775	N	750	-0-	-25	-0-	42	1	708	2	Y	-0-					-0-
02	725	N	689	-0-	-36	-0-	38	1	651	2	Y	-0-					-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3944	-0-	-466	-0-	241	1	3703	2	Y	-0-					-0-
10	4991	X	4475	-0-	-516	-0-	270	1	4205	2	Y	-0-					-0-
11	4830	X	4158	-0-	-672	-0-	232	1	3926	2	Y	-0-					-0-
12	4991	X	4080	-0-	-911	-0-	297	1	3783	2	Y	-0-					-0-
01	4929	X	4143	-0-	-786	-0-	232	1	3911	2	Y	-0-					-0-
02	4176	X	3540	-0-	-636	-0-	194	1	3346	2	Y	-0-					-0-

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3153	-0-	-747	-0-	193	1	2960	2	Y	-0-					-0-
10	3968	X	3218	-0-	-750	-0-	194	1	3024	2	Y	-0-					-0-
11	3840	X	2995	-0-	-845	-0-	167	1	2828	2	Y	-0-					-0-
12	3596	X	3234	-0-	-362	-0-	235	1	2999	2	Y	-0-					-0-
01	3565	X	3023	-0-	-542	-0-	169	1	2854	2	Y	-0-					-0-
02	3045	X	2905	-0-	-140	-0-	159	1	2746	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	156	-0-	-204	-0-	10	1	146	2	Y	-0-					-0-
10	558	N	257	-0-	-301	-0-	15	1	242	2	Y	-0-					-0-
11	660	N	386	-0-	-274	-0-	22	1	364	2	Y	-0-					-0-
12	155	N	138	-0-	-17	-0-	10	1	128	2	Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	25	1	426	2	Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	30	1	510	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	31	1	475	2	Y	-0-					-0-
10	474	N	474	-0-	-0-	-0-	29	1	445	2	Y	-0-					-0-
11	480	N	423	-0-	-57	-0-	24	1	399	2	Y	-0-					-0-
12	496	N	420	-0-	-76	-0-	31	1	389	2	Y	-0-					-0-
01	465	N	403	-0-	-62	-0-	23	1	380	2	Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	14	1	213	2	Y	-0-					-0-
10	297	N	297	-0-	-0-	-0-	18	1	279	2	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	43	1	544	2	Y	-0-					-0-
01	217	N	94	-0-	-123	-0-	5	1	89	2	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	X	401	-0-	-0-	-0-	25	1	376	2	Y	-0-					-0-
10	434	N	405	-0-	-29	-0-	24	1	381	2	Y	-0-					-0-
11	420	N	254	-0-	-166	-0-	14	1	240	2	Y	-0-					-0-
12	403	N	369	-0-	-34	-0-	27	1	342	2	Y	-0-					-0-
01	403	N	319	-0-	-84	-0-	18	1	301	2	Y	-0-					-0-
02	341	N	341	-0-	-0-	-0-	19	1	322	2	Y	-0-					-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	40	1	618	2	Y	-0-					-0-
10	487	N	487	-0-	-0-	-0-	29	1	458	2	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	23	1	387	2	Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	30	1	385	2	Y	-0-					-0-
01	496	N	338	-0-	-158	-0-	19	1	319	2	Y	-0-					-0-
02	406	N	368	-0-	-38	-0-	20	1	348	2	Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	120	-0-	-30	-0-	7	1	113	2	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-					-0-
11	180	N	145	-0-	-35	-0-	8	1	137	2	N	-0-					-0-
12	124	N	104	-0-	-20	-0-	8	1	96	2	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					-0-
02	145	N	100	-0-	-45	-0-	5	1	95	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1607	N	1607	-0-	-0-	-0-	98	1	1509	2	Y	-0-					-0-
10	1643	N	1587	-0-	-56	-0-	96	1	1491	2	Y	-0-					-0-
11	1590	N	1579	-0-	-11	-0-	88	1	1491	2	Y	-0-					-0-
12	2063	N	2063	-0-	-0-	-0-	150	1	1913	2	Y	-0-					-0-
01	1841	N	1841	-0-	-0-	-0-	103	1	1738	2	Y	-0-					-0-
02	1556	N	1556	-0-	-0-	-0-	85	1	1471	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	X	218	-0-	-0-	-0-	13	1	205	2	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	13	1	198	2	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-					-0-
12	186	N	164	-0-	-22	-0-	12	1	152	2	Y	-0-					-0-
01	217	N	164	-0-	-53	-0-	9	1	155	2	Y	-0-					-0-
02	203	N	159	-0-	-44	-0-	9	1	150	2	Y	-0-					-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					-0-
10	244	N	244	-0-	-0-	-0-	15	1	229	2	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	18	1	229	2	Y	-0-					-0-
01	248	N	221	-0-	-27	-0-	12	1	209	2	Y	-0-					-0-
02	232	N	227	-0-	-5	-0-	12	1	215	2	Y	-0-					-0-

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1649	N	1649	-0-	-0-	-0-	101	1	1548	2	Y	-0-					-0-
10	1705	N	1512	-0-	-193	-0-	91	1	1421	2	Y	-0-					-0-
11	1650	N	1220	-0-	-430	-0-	68	1	1152	2	Y	-0-					-0-
12	1705	N	1614	-0-	-91	-0-	118	1	1496	2	Y	-0-					-0-
01	1552	N	1552	-0-	-0-	-0-	87	1	1465	2	Y	-0-					-0-
02	1473	N	1473	-0-	-0-	-0-	81	1	1392	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	5081	-0-	-259	-0-	311	1	4770	2	Y	-0-					-0-
10	5743	X	5743	-0-	-0-	-0-	346	1	5397	2	Y	-0-					-0-
11	5591	X	5591	-0-	-0-	-0-	312	1	5279	2	Y	-0-					-0-
12	5766	X	5766	-0-	-0-	-0-	420	1	5346	2	Y	-0-					-0-
01	5239	X	4798	-0-	-441	-0-	268	1	4530	2	Y	-0-					-0-
02	5412	X	5412	-0-	-0-	-0-	297	1	5115	2	Y	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2876	N	2876	-0-	-0-	-0-	176	1	2700	2	Y	-0-					-0-
10	3038	X	2303	-0-	-735	-0-	139	1	2164	2	Y	-0-					-0-
11	2940	X	2746	-0-	-194	-0-	153	1	2593	2	Y	-0-					-0-
12	3007	X	2394	-0-	-613	-0-	174	1	2220	2	Y	-0-					-0-
01	2976	X	2101	-0-	-875	-0-	117	1	1984	2	Y	-0-					-0-
02	2784	X	2590	-0-	-194	-0-	142	1	2448	2	Y	-0-					-0-

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1429	N	1429	-0-	-0-	-0-	87	1	1342	2	Y	-0-					-0-
10	1457	N	1456	-0-	-1	-0-	88	1	1368	2	Y	-0-					-0-
11	1410	N	1350	-0-	-60	-0-	75	1	1275	2	Y	-0-					-0-
12	1457	N	1375	-0-	-82	-0-	100	1	1275	2	Y	-0-					-0-
01	1457	N	1190	-0-	-267	-0-	67	1	1123	2	Y	-0-					-0-
02	1476	N	1476	-0-	-0-	-0-	81	1	1395	2	Y	-0-					-0-

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1502	-0-	-28	-0-	92	1	1410	2	Y	-0-					-0-
10	2201	N	1290	-0-	-911	-0-	78	1	1212	2	Y	-0-					-0-
11	1680	N	898	-0-	-782	-0-	50	1	848	2	Y	-0-					-0-
12	1550	N	1148	-0-	-402	-0-	84	1	1064	2	Y	-0-					-0-
01	2443	N	2443	-0-	-0-	-0-	137	1	2306	2	Y	-0-					-0-
02	2900	N	3062	-0-	162	162	168	1	2894	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

09	360	N	349	-0-	-11	-0-	21	1	328	2	Y	-0-					-0-
10	527	N	316	-0-	-211	-0-	19	1	297	2	Y	-0-					-0-
11	420	N	297	-0-	-123	-0-	17	1	280	2	Y	-0-					-0-
12	372	N	301	-0-	-71	-0-	22	1	279	2	Y	-0-					-0-
01	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-					-0-
02	290	N	274	-0-	-16	-0-	15	1	259	2	Y	-0-					-0-

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

09	1156	N	1156	-0-	-0-	-0-	71	1	1085	2	Y	-0-					-0-
10	1302	N	1082	-0-	-220	-0-	65	1	1017	2	Y	-0-					-0-
11	1230	N	933	-0-	-297	-0-	52	1	881	2	Y	-0-					-0-
12	1209	N	1169	-0-	-40	-0-	85	1	1084	2	Y	-0-					-0-
01	1085	N	882	-0-	-203	-0-	49	1	833	2	Y	-0-					-0-
02	1179	N	1179	-0-	-0-	-0-	65	1	1114	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	3121	-0-	-2429	-0-	191	1	2930	2	Y	-0-					-0-
10	4960	X	3307	-0-	-1653	-0-	199	1	3108	2	Y	-0-					-0-
11	4710	X	4076	-0-	-634	-0-	227	1	3849	2	Y	-0-					-0-
12	4340	X	3707	-0-	-633	-0-	270	1	3437	2	Y	-0-					-0-
01	4278	X	3193	-0-	-1085	-0-	179	1	3014	2	Y	-0-					-0-
02	3944	X	2952	-0-	-992	-0-	162	1	2787	2	Y	3	3	8			-0-
							3	9									

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	46	1	710	2	Y	-0-					-0-
10	751	N	751	-0-	-0-	-0-	45	1	706	2	Y	-0-					-0-
11	721	N	721	-0-	-0-	-0-	40	1	681	2	Y	-0-					-0-
12	733	N	733	-0-	-0-	-0-	53	1	680	2	Y	-0-					-0-
01	900	N	900	-0-	-0-	-0-	50	1	850	2	Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2238	-0-	-132	-0-	137	1	2101	2	Y	-0-					-0-
10	2449	N	1874	-0-	-575	-0-	113	1	1761	2	Y	-0-					-0-
11	2490	N	2053	-0-	-437	-0-	115	1	1938	2	Y	-0-					-0-
12	2325	N	2251	-0-	-74	-0-	164	1	2087	2	Y	-0-					-0-
01	2142	N	2142	-0-	-0-	-0-	120	1	2022	2	Y	-0-					-0-
02	2254	N	2254	-0-	-0-	-0-	124	1	2130	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	8	1	117	2	N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	9	1	143	2	N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	10	1	168	2	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	15	1	188	2	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	10	1	165	2	N	-0-					-0-
02	174	N	173	-0-	-1	-0-	9	1	164	2	N	-0-					-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	985	-0-	-125	-0-	60	1	925	2	Y	-0-					-0-
10	1395	N	999	-0-	-396	-0-	60	1	939	2	Y	-0-					-0-
11	990	N	836	-0-	-154	-0-	47	1	789	2	Y	-0-					-0-
12	2111	N	2111	-0-	-0-	-0-	154	1	1957	2	Y	-0-					-0-
01	1780	N	1780	-0-	-0-	-0-	100	1	1680	2	Y	-0-					-0-
02	1488	N	1488	-0-	-0-	-0-	82	1	1406	2	Y	-0-					-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	26	1	396	2	Y	-0-					-0-
10	620	N	419	-0-	-201	-0-	25	1	394	2	Y	-0-					-0-
11	450	N	353	-0-	-97	-0-	20	1	333	2	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	34	1	439	2	Y	-0-					-0-
01	434	N	389	-0-	-45	-0-	22	1	367	2	Y	-0-					-0-
02	375	N	375	-0-	-0-	-0-	21	1	354	2	Y	-0-					-0-

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1298	N	1298	-0-	-0-	-0-	79	1	1219	2	Y	-0-					-0-
10	1395	N	1381	-0-	-14	-0-	83	1	1298	2	Y	-0-					-0-
11	1295	N	1295	-0-	-0-	-0-	72	1	1223	2	Y	-0-					-0-
12	1333	N	1301	-0-	-32	-0-	95	1	1206	2	Y	-0-					-0-
01	1364	N	1265	-0-	-99	-0-	71	1	1194	2	Y	-0-					-0-
02	1247	N	1209	-0-	-38	-0-	66	1	1143	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2489	N	2489	-0-	-0-	-0-	152	1	2337	2	Y	-0-					-0-
10	2394	N	2394	-0-	-0-	-0-	144	1	2250	2	Y	-0-					-0-
11	2563	N	2563	-0-	-0-	-0-	143	1	2420	2	Y	-0-					-0-
12	2266	N	2266	-0-	-0-	-0-	165	1	2101	2	Y	-0-					-0-
01	2387	N	2354	-0-	-33	-0-	132	1	2222	2	Y	-0-					-0-
02	2465	N	2344	-0-	-121	-0-	128	1	2213	2	Y	3	3	8			-0-
							3	9									

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	996	N	996	-0-	-0-	-0-	61	1	935	2	Y	-0-					-0-
10	1023	N	947	-0-	-76	-0-	57	1	890	2	Y	-0-					-0-
11	994	N	994	-0-	-0-	-0-	55	1	939	2	Y	-0-					-0-
12	1023	N	941	-0-	-82	-0-	69	1	872	2	Y	-0-					-0-
01	961	N	935	-0-	-26	-0-	52	1	883	2	Y	-0-					-0-
02	957	N	897	-0-	-60	-0-	49	1	848	2	Y	-0-					-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	-0-	-0-	-1530	-0-					Y	-0-					-0-
10	1328	N	1328	-0-	-0-	-0-	80	1	1248	2	Y	-0-					-0-
11	810	N	795	-0-	-15	-0-	44	1	751	2	Y	-0-					-0-
12	753	N	753	-0-	-0-	-0-	55	1	698	2	Y	-0-					-0-
01	868	N	466	-0-	-402	-0-	26	1	440	2	Y	-0-					-0-
02	783	N	352	-0-	-431	-0-	19	1	333	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	678	-0-	-432	-0-	41	1	637	2	N	-0-					-0-
10	1066	N	1066	-0-	-0-	-0-	64	1	1002	2	N	-0-					-0-
11	870	N	818	-0-	-52	-0-	46	1	772	2	N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	55	1	707	2	N	-0-					-0-
01	1054	N	769	-0-	-285	-0-	43	1	726	2	N	-0-					-0-
02	783	N	740	-0-	-43	-0-	41	1	699	2	N	-0-					-0-

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1029	N	1029	-0-	-0-	-0-	63	1	966	2	Y	-0-					-0-
10	1705	N	1623	-0-	-82	-0-	98	1	1525	2	Y	-0-					-0-
11	1500	N	1252	-0-	-248	-0-	70	1	1182	2	Y	-0-					-0-
12	1682	N	1682	-0-	-0-	-0-	122	1	1560	2	Y	-0-					-0-
01	1662	N	1662	-0-	-0-	-0-	93	1	1569	2	Y	-0-					-0-
02	1634	N	1634	-0-	-0-	-0-	90	1	1544	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	874	N	874	-0-	-0-	-0-	53	1	821	2	Y	-0-					-0-
10	850	N	850	-0-	-0-	-0-	51	1	799	2	Y	-0-					-0-
11	810	N	773	-0-	-37	-0-	43	1	730	2	Y	-0-					-0-
12	837	N	781	-0-	-56	-0-	57	1	724	2	Y	-0-					-0-
01	837	N	762	-0-	-75	-0-	43	1	719	2	Y	-0-					-0-
02	754	N	723	-0-	-31	-0-	40	1	683	2	Y	-0-					-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9420	X	8853	-0-	-567	-0-	541	1	8312	2	Y	-0-					-0-
10	9305	X	9305	-0-	-0-	-0-	561	1	8744	2	Y	-0-					-0-
11	8726	X	8726	-0-	-0-	-0-	487	1	8239	2	Y	-0-					-0-
12	8990	X	8977	-0-	-13	-0-	654	1	8323	2	Y	-0-					-0-
01	8990	X	8239	-0-	-751	-0-	461	1	7778	2	Y	-0-					-0-
02	8410	X	7978	-0-	-432	-0-	437	1	7538	2	Y	3	3	8			-0-
							3	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2113	N	2113	-0-	-0-	-0-	129	1	1984	2	Y	-0-					-0-
10	2511	N	2105	-0-	-406	-0-	127	1	1978	2	Y	-0-					-0-
11	2160	N	1873	-0-	-287	-0-	105	1	1768	2	Y	-0-					-0-
12	2340	N	2340	-0-	-0-	-0-	170	1	2170	2	Y	-0-					-0-
01	2108	N	1849	-0-	-259	-0-	103	1	1746	2	Y	-0-					-0-
02	2427	N	2427	-0-	-0-	-0-	133	1	2291	2	Y	3	3	8			-0-
							3	9									

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1593	-0-	-327	-0-	97	1	1496	2	Y	-0-					-0-
10	1807	N	1807	-0-	-0-	-0-	109	1	1698	2	Y	-0-					-0-
11	1560	N	1361	-0-	-199	-0-	76	1	1285	2	Y	-0-					-0-
12	1643	N	1329	-0-	-314	-0-	97	1	1232	2	Y	-0-					-0-
01	1727	N	1727	-0-	-0-	-0-	97	1	1630	2	Y	-0-					-0-
02	1305	N	1237	-0-	-68	-0-	68	1	1169	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2020	N	2020	-0-	-0-	-0-	123	1	1897	2	Y	-0-					-0-
10	2449	N	1965	-0-	-484	-0-	118	1	1847	2	Y	-0-					-0-
11	2588	N	2588	-0-	-0-	-0-	144	1	2444	2	Y	-0-					-0-
12	2428	N	2428	-0-	-0-	-0-	177	1	2251	2	Y	-0-					-0-
01	2289	N	2289	-0-	-0-	-0-	128	1	2161	2	Y	-0-					-0-
02	2378	N	2250	-0-	-128	-0-	123	1	2127	2	Y	-0-					-0-

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1332	N	1332	-0-	-0-	-0-	81	1	1251	2	Y	-0-					-0-
10	1395	N	1392	-0-	-3	-0-	84	1	1308	2	Y	-0-					-0-
11	1353	N	1353	-0-	-0-	-0-	76	1	1277	2	Y	-0-					-0-
12	1524	N	1524	-0-	-0-	-0-	111	1	1413	2	Y	-0-					-0-
01	1809	N	1809	-0-	-0-	-0-	101	1	1708	2	Y	-0-					-0-
02	1352	N	1352	-0-	-0-	-0-	74	1	1278	2	Y	-0-					-0-

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3013	X	3013	-0-	-0-	-0-	184	1	2829	2	Y	-0-					-0-
10	2976	X	2976	-0-	-0-	-0-	179	1	2797	2	Y	-0-					-0-
11	2854	X	2854	-0-	-0-	-0-	159	1	2695	2	Y	-0-					-0-
12	2930	X	2930	-0-	-0-	-0-	213	1	2717	2	Y	-0-					-0-
01	3069	X	2730	-0-	-339	-0-	153	1	2577	2	Y	-0-					-0-
02	2823	N	2823	-0-	-0-	-0-	155	1	2668	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	N	639	-0-	-0-	-0-	39	1	600	2	Y	-0-					-0-
10	651	N	645	-0-	-6	-0-	39	1	606	2	Y	-0-					-0-
11	630	N	624	-0-	-6	-0-	35	1	589	2	Y	-0-					-0-
12	651	N	634	-0-	-17	-0-	46	1	588	2	Y	-0-					-0-
01	651	N	636	-0-	-15	-0-	36	1	600	2	Y	-0-					-0-
02	609	N	601	-0-	-8	-0-	33	1	568	2	Y	-0-					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2036	N	2036	-0-	-0-	-0-	124	1	1912	2	Y	-0-					-0-
10	2061	N	2061	-0-	-0-	-0-	124	1	1937	2	Y	-0-					-0-
11	1947	N	1947	-0-	-0-	-0-	109	1	1838	2	Y	-0-					-0-
12	2015	N	1656	-0-	-359	-0-	121	1	1535	2	Y	-0-					-0-
01	2059	N	2059	-0-	-0-	-0-	115	1	1944	2	Y	-0-					-0-
02	1885	N	1767	-0-	-118	-0-	97	1	1670	2	Y	-0-					-0-

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1536	N	1536	-0-	-0-	-0-	94	1	1442	2	Y	-0-					-0-
10	1509	N	1509	-0-	-0-	-0-	91	1	1418	2	Y	-0-					-0-
11	1533	N	1533	-0-	-0-	-0-	86	1	1447	2	Y	-0-					-0-
12	1558	N	1558	-0-	-0-	-0-	113	1	1445	2	Y	-0-					-0-
01	1519	N	1328	-0-	-191	-0-	74	1	1254	2	Y	-0-					-0-
02	1479	N	1418	-0-	-61	-0-	78	1	1340	2	Y	-0-					-0-

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4039	X	4039	-0-	-0-	-0-	247	1	3792	2	Y	-0-					-0-
10	4428	X	4428	-0-	-0-	-0-	267	1	4161	2	Y	-0-					-0-
11	4230	X	4157	-0-	-73	-0-	232	1	3925	2	Y	-0-					-0-
12	4247	X	4075	-0-	-172	-0-	297	1	3778	2	Y	-0-					-0-
01	4247	X	4142	-0-	-105	-0-	232	1	3910	2	Y	-0-					-0-
02	3973	X	3760	-0-	-213	-0-	206	1	3554	2	Y	-0-					-0-

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	874	N	874	-0-	-0-	-0-	53	1	821	2	Y	-0-					-0-
10	949	N	949	-0-	-0-	-0-	57	1	892	2	Y	-0-					-0-
11	781	N	781	-0-	-0-	-0-	44	1	737	2	Y	-0-					-0-
12	837	N	821	-0-	-16	-0-	60	1	761	2	Y	-0-					-0-
01	899	N	884	-0-	-15	-0-	49	1	835	2	Y	-0-					-0-
02	754	N	729	-0-	-25	-0-	40	1	689	2	Y	-0-					-0-

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	3047	-0-	-1693	-0-	186	1	2861	2	Y	-0-					-0-
10	4402	X	3098	-0-	-1304	-0-	187	1	2911	2	Y	-0-					-0-
11	4424	X	4424	-0-	-0-	-0-	247	1	4177	2	Y	-0-					-0-
12	3429	X	3429	-0-	-0-	-0-	250	1	3179	2	Y	-0-					-0-
01	3286	X	2203	-0-	-1083	-0-	123	1	2080	2	Y	-0-					-0-
02	4782	X	4782	-0-	-0-	-0-	262	1	4520	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1415	N	1415	-0-	-0-	-0-	86	1	1329	2	Y	-0-					-0-
10	1426	N	1315	-0-	-111	-0-	79	1	1236	2	Y	-0-					-0-
11	1410	N	1247	-0-	-163	-0-	70	1	1177	2	Y	-0-					-0-
12	1457	N	1387	-0-	-70	-0-	101	1	1286	2	Y	-0-					-0-
01	1828	N	1828	-0-	-0-	-0-	102	1	1726	2	Y	-0-					-0-
02	1238	N	1238	-0-	-0-	-0-	68	1	1170	2	Y	-0-					-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

09	1262	N	1262	-0-	-0-	-0-	77	1	1185	2	Y	-0-					-0-
10	1333	N	1315	-0-	-18	-0-	79	1	1236	2	Y	-0-					-0-
11	1294	N	1294	-0-	-0-	-0-	72	1	1222	2	Y	-0-					-0-
12	1302	N	1288	-0-	-14	-0-	94	1	1194	2	Y	-0-					-0-
01	1302	N	1288	-0-	-14	-0-	72	1	1216	2	Y	-0-					-0-
02	1247	N	1185	-0-	-62	-0-	65	1	1120	2	Y	-0-					-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

09	3270	X	3000	-0-	-270	-0-	183	1	2817	2	Y	-0-					-0-
10	3348	X	3128	-0-	-220	-0-	189	1	2939	2	Y	-0-					-0-
11	3240	X	2443	-0-	-797	-0-	136	1	2307	2	Y	-0-					-0-
12	3224	X	3176	-0-	-48	-0-	231	1	2945	2	Y	-0-					-0-
01	3193	X	3110	-0-	-83	-0-	174	1	2936	2	Y	-0-					-0-
02	3039	X	3039	-0-	-0-	-0-	167	1	2872	2	Y	-0-					-0-

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

09	1273	N	1273	-0-	-0-	-0-	78	1	1195	2	Y	-0-					-0-
10	1274	N	1274	-0-	-0-	-0-	77	1	1197	2	Y	-0-					-0-
11	1249	N	1249	-0-	-0-	-0-	70	1	1179	2	Y	-0-					-0-
12	1311	N	1311	-0-	-0-	-0-	95	1	1216	2	Y	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	74	1	1258	2	Y	-0-					-0-
02	1218	N	1200	-0-	-18	-0-	66	1	1134	2	Y	-0-					-0-

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

09	1663	N	1663	-0-	-0-	-0-	102	1	1561	2	Y	-0-					-0-
10	2046	N	1791	-0-	-255	-0-	108	1	1683	2	Y	-0-					-0-
11	1835	N	1835	-0-	-0-	-0-	102	1	1733	2	Y	-0-					-0-
12	1921	N	1921	-0-	-0-	-0-	140	1	1781	2	Y	-0-					-0-
01	1925	N	1925	-0-	-0-	-0-	108	1	1817	2	Y	-0-					-0-
02	1819	N	1819	-0-	-0-	-0-	100	1	1716	2	Y	3	3	8			-0-
							3	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	637	-0-	-83	-0-	39	1	598	2	Y	-0-					-0-
10	713	N	633	-0-	-80	-0-	38	1	595	2	Y	-0-					-0-
11	631	N	631	-0-	-0-	-0-	35	1	596	2	Y	-0-					-0-
12	651	N	602	-0-	-49	-0-	44	1	558	2	Y	-0-					-0-
01	620	N	599	-0-	-21	-0-	33	1	566	2	Y	-0-					-0-
02	609	N	539	-0-	-70	-0-	30	1	509	2	Y	-0-					-0-

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
10	310	N	277	-0-	-33	-0-	17	1	260	2	Y	-0-					-0-
11	210	N	190	-0-	-20	-0-	11	1	179	2	Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	23	1	298	2	Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	15	1	253	2	Y	-0-					-0-
02	174	N	139	-0-	-35	-0-	8	1	131	2	Y	-0-					-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1406	N	1406	-0-	-0-	-0-	86	1	1320	2	Y	-0-					-0-
10	1301	N	1301	-0-	-0-	-0-	78	1	1223	2	Y	-0-					-0-
11	1200	N	1093	-0-	-107	-0-	61	1	1032	2	Y	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	104	1	1329	2	Y	-0-					-0-
01	1302	N	1178	-0-	-124	-0-	66	1	1112	2	Y	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	60	1	1030	2	Y	-0-					-0-

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2087	N	2087	-0-	-0-	-0-	128	1	1959	2	Y	-0-					-0-
10	3100	N	3379	-0-	279	279	204	1	3175	2	Y	-0-					-0-
11	3000	N	3246	-0-	246	525	181	1	3065	2	Y	-0-					-0-
12	3100	N	3274	-0-	174	699	238	1	3036	2	Y	-0-					-0-
01	3674	X	2975	-0-	-699	-0-	166	1	2809	2	Y	-0-					-0-
02	2726	X	2392	-0-	-334	-0-	131	1	2261	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3018	X	3018	-0-	-0-	-0-	184	1	2834	2	Y	-0-					-0-
10	3077	X	3077	-0-	-0-	-0-	186	1	2891	2	Y	-0-					-0-
11	2910	X	2863	-0-	-47	-0-	160	1	2703	2	Y	-0-					-0-
12	3069	X	2609	-0-	-460	-0-	190	1	2419	2	Y	-0-					-0-
01	3069	X	2432	-0-	-637	-0-	136	1	2296	2	Y	-0-					-0-
02	2871	X	2827	-0-	-44	-0-	155	1	2672	2	Y	-0-					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3604	X	3604	-0-	-0-	-0-	220	1	3384	2	Y	-0-					-0-
10	4081	X	4081	-0-	-0-	-0-	246	1	3835	2	Y	-0-					-0-
11	3968	X	3968	-0-	-0-	-0-	221	1	3747	2	Y	-0-					-0-
12	3757	X	3757	-0-	-0-	-0-	274	1	3483	2	Y	-0-					-0-
01	4092	X	2446	-0-	-1646	-0-	137	1	2309	2	Y	-0-					-0-
02	3828	X	1778	-0-	-2050	-0-	97	1	1681	2	Y	-0-					-0-

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	-0-	-0-	-3990	-0-					Y	-0-					-0-
10	4216	X	-0-	-0-	-4216	-0-					Y	-0-					-0-
11	4080	X	-0-	-0-	-4080	-0-					Y	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
01	217	X	26	-0-	-191	-0-	1	1	25	2	Y	-0-					-0-
02	56	X	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2601	N	2601	-0-	-0-	-0-	159	1	2442	2	Y	-0-					-0-
10	2519	N	2519	-0-	-0-	-0-	152	1	2367	2	Y	-0-					-0-
11	2359	N	2359	-0-	-0-	-0-	132	1	2227	2	Y	-0-					-0-
12	2551	N	2551	-0-	-0-	-0-	186	1	2365	2	Y	-0-					-0-
01	2511	N	2389	-0-	-122	-0-	134	1	2255	2	Y	-0-					-0-
02	2291	N	2062	-0-	-229	-0-	113	1	1949	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	470	-0-	-130	-0-	29	1	441	2	Y	-0-					-0-
10	450	N	450	-0-	-0-	-0-	27	1	423	2	Y	-0-					-0-
11	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					-0-
12	757	N	757	-0-	-0-	-0-	55	1	702	2	Y	-0-					-0-
01	881	N	881	-0-	-0-	-0-	49	1	832	2	Y	-0-					-0-
02	832	N	832	-0-	-0-	-0-	46	1	786	2	Y	-0-					-0-

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2220	-0-	-0-	-0-	136	1	2084	2	Y	-0-					-0-
10	2232	N	2194	-0-	-38	-0-	132	1	2062	2	Y	-0-					-0-
11	2280	N	2097	-0-	-183	-0-	117	1	1980	2	Y	-0-					-0-
12	2294	N	2148	-0-	-146	-0-	156	1	1992	2	Y	-0-					-0-
01	2201	N	2187	-0-	-14	-0-	122	1	2065	2	Y	-0-					-0-
02	2187	N	2187	-0-	-0-	-0-	120	1	2067	2	Y	-0-					-0-

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	52	1	804	2	Y	-0-					-0-
10	899	N	899	-0-	-0-	-0-	54	1	845	2	Y	-0-					-0-
11	870	N	864	-0-	-6	-0-	48	1	816	2	Y	-0-					-0-
12	899	N	888	-0-	-11	-0-	65	1	823	2	Y	-0-					-0-
01	899	N	866	-0-	-33	-0-	48	1	818	2	Y	-0-					-0-
02	841	N	830	-0-	-11	-0-	45	1	785	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4628	-0-	-52	-0-	283	1	4345	2	Y	-0-					-0-
10	5177	X	4676	-0-	-501	-0-	282	1	4394	2	Y	-0-					-0-
11	5010	X	4400	-0-	-610	-0-	246	1	4154	2	Y	-0-					-0-
12	5177	X	4588	-0-	-589	-0-	334	1	4254	2	Y	-0-					-0-
01	5146	X	4566	-0-	-580	-0-	255	1	4311	2	Y	-0-					-0-
02	4466	X	4374	-0-	-92	-0-	240	1	4131	2	Y	3	3	8			-0-
							3	9									

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	24	1	366	2	Y	-0-					-0-
10	496	N	461	-0-	-35	-0-	28	1	433	2	Y	-0-					-0-
11	456	N	456	-0-	-0-	-0-	25	1	431	2	Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	36	1	457	2	Y	-0-					-0-
01	465	N	458	-0-	-7	-0-	26	1	432	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	27	1	467	2	Y	-0-					-0-

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5060	X	5060	-0-	-0-	-0-	309	1	4751	2	Y	-0-					-0-
10	5369	X	5369	-0-	-0-	-0-	324	1	5045	2	Y	-0-					-0-
11	5094	X	5094	-0-	-0-	-0-	284	1	4810	2	Y	-0-					-0-
12	5146	X	5049	-0-	-97	-0-	368	1	4681	2	Y	-0-					-0-
01	5363	X	4612	-0-	-751	-0-	258	1	4354	2	Y	-0-					-0-
02	5017	X	3968	-0-	-1049	-0-	217	1	3751	2	Y	-0-					-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3892	X	3892	-0-	-0-	-0-	238	1	3654	2	Y	-0-					-0-
10	4262	X	4262	-0-	-0-	-0-	257	1	4005	2	Y	-0-					-0-
11	3960	X	3775	-0-	-185	-0-	211	1	3564	2	Y	-0-					-0-
12	4092	X	3512	-0-	-580	-0-	256	1	3256	2	Y	-0-					-0-
01	4291	X	4291	-0-	-0-	-0-	240	1	4051	2	Y	-0-					-0-
02	3886	X	3698	-0-	-188	-0-	203	1	3495	2	Y	-0-					-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1269	-0-	-1611	-0-	78	1	1191	2	N	-0-					-0-
10	2976	X	1367	-0-	-1609	-0-	82	1	1285	2	N	-0-					-0-
11	2880	X	1537	-0-	-1343	-0-	86	1	1451	2	N	-0-					-0-
12	2790	X	1803	-0-	-987	-0-	131	1	1672	2	N	-0-					-0-
01	1716	X	1716	-0-	-0-	-0-	96	1	1620	2	N	-0-					-0-
02	1479	X	922	-0-	-557	-0-	51	1	871	2	N	-0-					-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-
10	434	N	204	-0-	-230	-0-	12	1	192	2	Y	-0-					-0-
11	240	N	231	-0-	-9	-0-	13	1	218	2	Y	-0-					-0-
12	563	N	563	-0-	-0-	-0-	41	1	522	2	Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	32	1	542	2	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	15	1	256	2	Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2027	-0-	-43	-0-	124	1	1903	2	Y	-0-					-0-
10	2108	N	2073	-0-	-35	-0-	125	1	1948	2	Y	-0-					-0-
11	2040	N	2000	-0-	-40	-0-	112	1	1888	2	Y	-0-					-0-
12	2108	N	2049	-0-	-59	-0-	149	1	1900	2	Y	-0-					-0-
01	2077	N	2050	-0-	-27	-0-	115	1	1935	2	Y	-0-					-0-
02	1970	N	1970	-0-	-0-	-0-	108	1	1862	2	Y	-0-					-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	44	1	671	2	Y	-0-					-0-
10	713	N	700	-0-	-13	-0-	42	1	658	2	Y	-0-					-0-
11	660	N	640	-0-	-20	-0-	36	1	604	2	Y	-0-					-0-
12	713	N	606	-0-	-107	-0-	44	1	562	2	Y	-0-					-0-
01	713	N	676	-0-	-37	-0-	38	1	638	2	Y	-0-					-0-
02	609	N	591	-0-	-18	-0-	32	1	559	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4609	-0-	-311	-0-	282	1	4327	2	Y	-0-					-0-
10	4991	X	4989	-0-	-2	-0-	301	1	4688	2	Y	-0-					-0-
11	4710	X	4588	-0-	-122	-0-	256	1	4332	2	Y	-0-					-0-
12	5015	X	5015	-0-	-0-	-0-	365	1	4650	2	Y	-0-					-0-
01	4681	X	4668	-0-	-13	-0-	261	1	4407	2	Y	-0-					-0-
02	4628	X	4628	-0-	-0-	-0-	254	1	4374	2	Y	-0-					-0-

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2834	N	2834	-0-	-0-	-0-	173	1	2661	2	Y	-0-					-0-
10	2945	X	2843	-0-	-102	-0-	171	1	2672	2	Y	-0-					-0-
11	2850	X	2715	-0-	-135	-0-	152	1	2563	2	Y	-0-					-0-
12	2945	X	2779	-0-	-166	-0-	202	1	2577	2	Y	-0-					-0-
01	2976	X	2864	-0-	-112	-0-	160	1	2704	2	Y	-0-					-0-
02	2726	X	2554	-0-	-172	-0-	140	1	2414	2	Y	-0-					-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	909	N	909	-0-	-0-	-0-	56	1	853	2	Y	-0-					-0-
10	899	N	888	-0-	-11	-0-	54	1	834	2	Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	49	1	835	2	Y	-0-					-0-
12	924	N	924	-0-	-0-	-0-	67	1	857	2	Y	-0-					-0-
01	899	N	853	-0-	-46	-0-	48	1	805	2	Y	-0-					-0-
02	891	N	891	-0-	-0-	-0-	49	1	842	2	Y	-0-					-0-

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	2604	-0-	-786	-0-	159	1	2445	2	Y	-0-					-0-
10	3224	X	2853	-0-	-371	-0-	172	1	2681	2	Y	-0-					-0-
11	3120	X	2915	-0-	-205	-0-	163	1	2752	2	Y	-0-					-0-
12	3340	X	3340	-0-	-0-	-0-	243	1	3097	2	Y	-0-					-0-
01	3131	X	2898	-0-	-233	-0-	162	1	2736	2	Y	-0-					-0-
02	2813	X	2414	-0-	-399	-0-	132	1	2282	2	Y	-0-					-0-

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1597	-0-	-473	-0-	98	1	1499	2	Y	-0-					-0-
10	1674	N	1550	-0-	-124	-0-	93	1	1457	2	Y	-0-					-0-
11	1620	N	1465	-0-	-155	-0-	82	1	1383	2	Y	-0-					-0-
12	1643	N	1554	-0-	-89	-0-	113	1	1441	2	Y	-0-					-0-
01	1623	N	1623	-0-	-0-	-0-	91	1	1532	2	Y	-0-					-0-
02	1458	N	1458	-0-	-0-	-0-	80	1	1378	2	Y	-0-					-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	N	708	-0-	-0-	-0-	43	1	665	2	Y	-0-					-0-
10	651	N	599	-0-	-52	-0-	36	1	563	2	Y	-0-					-0-
11	570	N	558	-0-	-12	-0-	31	1	527	2	Y	-0-					-0-
12	651	N	585	-0-	-66	-0-	43	1	542	2	Y	-0-					-0-
01	589	N	545	-0-	-44	-0-	30	1	515	2	Y	-0-					-0-
02	551	N	473	-0-	-78	-0-	26	1	447	2	Y	-0-					-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1122	N	1122	-0-	-0-	-0-	69	1	1053	2	Y	-0-					-0-
10	1271	N	1166	-0-	-105	-0-	70	1	1096	2	Y	-0-					-0-
11	1155	N	1155	-0-	-0-	-0-	64	1	1091	2	Y	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	89	1	1133	2	Y	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	68	1	1143	2	Y	-0-					-0-
02	1102	N	1082	-0-	-20	-0-	59	1	1023	2	Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	18	1	284	2	Y	-0-					-0-
10	372	N	281	-0-	-91	-0-	17	1	264	2	Y	-0-					-0-
11	360	N	262	-0-	-98	-0-	15	1	247	2	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	23	1	289	2	Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	17	1	288	2	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	45	1	689	2	Y	-0-					-0-
10	326	N	326	-0-	-0-	-0-	20	1	306	2	Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	733	N	733	-0-	-0-	-0-	53	1	680	2	Y	-0-					-0-
01	513	N	513	-0-	-0-	-0-	29	1	484	2	Y	-0-					-0-
02	369	N	369	-0-	-0-	-0-	20	1	349	2	Y	-0-					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3844	X	3844	-0-	-0-	-0-	235	1	3609	2	Y	-0-					-0-
10	3817	X	3817	-0-	-0-	-0-	230	1	3587	2	Y	-0-					-0-
11	3644	X	3644	-0-	-0-	-0-	203	1	3441	2	Y	-0-					-0-
12	3848	X	3848	-0-	-0-	-0-	280	1	3568	2	Y	-0-					-0-
01	3937	X	3587	-0-	-350	-0-	201	1	3386	2	Y	-0-					-0-
02	3683	X	2730	-0-	-953	-0-	150	1	2580	2	Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	24	1	363	2	Y	-0-					-0-
10	899	N	879	-0-	-20	-0-	53	1	826	2	Y	-0-					-0-
11	690	N	281	-0-	-409	-0-	16	1	265	2	Y	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	98	1	1241	2	Y	-0-					-0-
01	713	N	602	-0-	-111	-0-	34	1	568	2	Y	-0-					-0-
02	672	N	672	-0-	-0-	-0-	37	1	635	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3200	-0-	200	2512	196	1	3004	2	Y	-0-					-0-
10	3100	N	2083	-0-	-1017	1495	126	1	1957	2	Y	-0-					-0-
11	3835	X	2340	-0-	-1495	-0-	131	1	2209	2	Y	-0-					-0-
12	1637	X	1637	-0-	-0-	-0-	119	1	1518	2	Y	-0-					-0-
01	5425	X	1982	-0-	-3443	-0-	111	1	1871	2	Y	-0-					-0-
02	3103	X	1402	-0-	-1701	-0-	77	1	1325	2	Y	-0-					-0-

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
10	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	8	1	141	2	Y	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					Y	-0-					-0-

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5192	-0-	-628	-0-	317	1	4875	2	Y	-0-					-0-
10	6014	X	5387	-0-	-627	-0-	325	1	5062	2	Y	-0-					-0-
11	5820	X	5018	-0-	-802	-0-	280	1	4738	2	Y	-0-					-0-
12	5611	X	5182	-0-	-429	-0-	377	1	4805	2	Y	-0-					-0-
01	5518	X	5172	-0-	-346	-0-	289	1	4883	2	Y	-0-					-0-
02	5046	X	3320	-0-	-1726	-0-	182	1	3138	2	Y	-0-					-0-

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	750	-0-	-900	-0-	46	1	704	2	Y	-0-					-0-
10	1550	N	664	-0-	-886	-0-	40	1	624	2	Y	-0-					-0-
11	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					-0-
12	775	N	487	-0-	-288	-0-	35	1	452	2	Y	-0-					-0-
01	651	N	446	-0-	-205	-0-	25	1	421	2	Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	23	1	390	2	Y	-0-					-0-

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	852	-0-	-258	-0-	52	1	800	2	Y	-0-					-0-
10	1085	N	701	-0-	-384	-0-	42	1	659	2	Y	-0-					-0-
11	990	N	821	-0-	-169	-0-	46	1	775	2	Y	-0-					-0-
12	965	N	965	-0-	-0-	-0-	70	1	895	2	Y	-0-					-0-
01	813	N	813	-0-	-0-	-0-	45	1	768	2	Y	-0-					-0-
02	783	N	642	-0-	-141	-0-	35	1	607	2	Y	-0-					-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	24	1	375	2	Y	-0-					-0-
10	589	N	383	-0-	-206	-0-	23	1	360	2	Y	-0-					-0-
11	270	N	268	-0-	-2	-0-	15	1	253	2	Y	-0-					-0-
12	403	N	155	-0-	-248	-0-	11	1	144	2	Y	-0-					-0-
01	372	N	161	-0-	-211	-0-	9	1	152	2	Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	15	1	250	2	Y	-0-					-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1240	N	1240	-0-	-0-	-0-	76	1	1164	2	Y	-0-					-0-
10	1398	N	1398	-0-	-0-	-0-	84	1	1314	2	Y	-0-					-0-
11	1227	N	1227	-0-	-0-	-0-	68	1	1159	2	Y	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	83	1	1060	2	Y	-0-					-0-
01	1271	N	949	-0-	-322	-0-	53	1	896	2	Y	-0-					-0-
02	1189	N	397	-0-	-792	-0-	22	1	375	2	Y	-0-					-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	94	-0-	-86	-0-	6	1	88	2	Y	-0-					-0-
10	182	N	182	-0-	-0-	-0-	11	1	171	2	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	12	1	198	2	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	13	1	168	2	Y	-0-					-0-
01	155	N	10	-0-	-145	-0-	1	1	9	2	Y	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4030	X	4030	-0-	-0-	-0-	246	1	3784	2	Y	-0-					-0-
10	4123	X	4068	-0-	-55	-0-	245	1	3823	2	Y	-0-					-0-
11	3990	X	3834	-0-	-156	-0-	214	1	3620	2	Y	-0-					-0-
12	4123	X	3964	-0-	-159	-0-	289	1	3675	2	Y	-0-					-0-
01	4216	X	3911	-0-	-305	-0-	219	1	3692	2	Y	-0-					-0-
02	3886	X	3727	-0-	-159	-0-	204	1	3520	2	Y	3	3	8			-0-
							3	9									

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18387	X	3358	-0-	-15029	-0-	205	1	3153	2	N	-0-					-0-
10	2589	X	2589	-0-	-0-	-0-	156	1	2433	2	N	-0-					-0-
11	5017	X	5017	-0-	-0-	-0-	280	1	4737	2	N	-0-					-0-
12	5587	X	5587	-0-	-0-	-0-	407	1	5180	2	N	-0-					-0-
01	4717	X	4717	-0-	-0-	-0-	264	1	4453	2	N	-0-					-0-
02	2985	X	2985	-0-	-0-	-0-	164	1	2821	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3605	X	3605	-0-	-0-	-0-	220	1	3385	2	Y	-0-					-0-
10	3689	X	3561	-0-	-128	-0-	215	1	3346	2	Y	-0-					-0-
11	3570	X	3225	-0-	-345	-0-	180	1	3045	2	Y	-0-					-0-
12	3689	X	3053	-0-	-636	-0-	222	1	2831	2	Y	-0-					-0-
01	3813	X	2561	-0-	-1252	-0-	143	1	2418	2	Y	-0-					-0-
02	3480	X	2808	-0-	-672	-0-	154	1	2654	2	Y	-0-					-0-

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5945	X	5945	-0-	-0-	-0-	363	1	5582	2	Y	-0-					-0-
10	6324	X	6123	-0-	-201	-0-	369	1	5754	2	Y	-0-					-0-
11	6120	X	5226	-0-	-894	-0-	292	1	4934	2	Y	-0-					-0-
12	6014	X	5596	-0-	-418	-0-	407	1	5189	2	Y	-0-					-0-
01	6014	X	5270	-0-	-744	-0-	295	1	4975	2	Y	-0-					-0-
02	5648	X	5648	-0-	-0-	-0-	309	1	5332	2	Y	6	6	8			-0-
							7	9									

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1825	N	1825	-0-	-0-	-0-	112	1	1713	2	Y	-0-					-0-
10	1919	N	1919	-0-	-0-	-0-	116	1	1803	2	Y	-0-					-0-
11	1760	N	1760	-0-	-0-	-0-	98	1	1662	2	Y	-0-					-0-
12	1912	N	1912	-0-	-0-	-0-	139	1	1773	2	Y	-0-					-0-
01	1926	N	1926	-0-	-0-	-0-	108	1	1818	2	Y	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	97	1	1672	2	Y	-0-					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1018	N	1018	-0-	-0-	-0-	62	1	956	2	Y	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	62	1	961	2	Y	-0-					-0-
11	1034	N	1034	-0-	-0-	-0-	58	1	976	2	Y	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	77	1	987	2	Y	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	60	1	1005	2	Y	-0-					-0-
02	986	N	982	-0-	-4	-0-	54	1	928	2	Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2719	-0-	-401	-0-	166	1	2553	2	N	-0-					-0-
10	3224	X	2744	-0-	-480	-0-	165	1	2579	2	N	-0-					-0-
11	2970	X	2868	-0-	-102	-0-	160	1	2708	2	N	-0-					-0-
12	2976	X	2777	-0-	-199	-0-	202	1	2575	2	N	-0-					-0-
01	2821	X	2572	-0-	-249	-0-	144	1	2428	2	N	-0-					-0-
02	2784	X	2542	-0-	-242	-0-	139	1	2403	2	N	-0-					-0-

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	26	1	395	2	N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	34	1	532	2	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	34	1	568	2	N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	48	1	613	2	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	40	1	683	2	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	35	1	606	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4991	X	4991	-0-	-0-	-0-	305	1	4686	2	Y	-0-					-0-
10	4960	X	4782	-0-	-178	-0-	288	1	4494	2	Y	-0-					-0-
11	4800	X	4221	-0-	-579	-0-	236	1	3985	2	Y	-0-					-0-
12	4960	X	4537	-0-	-423	-0-	330	1	4207	2	Y	-0-					-0-
01	5053	X	4606	-0-	-447	-0-	258	1	4348	2	Y	-0-					-0-
02	4727	X	4225	-0-	-502	-0-	232	1	3993	2	Y	-0-					-0-

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1722	N	1722	-0-	-0-	-0-	105	1	1617	2	Y	-0-					-0-
10	2015	N	1702	-0-	-313	-0-	103	1	1599	2	Y	-0-					-0-
11	1800	N	1506	-0-	-294	-0-	84	1	1422	2	Y	-0-					-0-
12	1767	N	1251	-0-	-516	-0-	91	1	1160	2	Y	-0-					-0-
01	1705	N	1352	-0-	-353	-0-	76	1	1276	2	Y	-0-					-0-
02	1650	N	1650	-0-	-0-	-0-	90	1	1560	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	891	N	891	-0-	-0-	-0-	54	1	837	2	Y	-0-					-0-
10	1054	N	907	-0-	-147	-0-	55	1	852	2	Y	-0-					-0-
11	900	N	829	-0-	-71	-0-	46	1	783	2	Y	-0-					-0-
12	974	N	974	-0-	-0-	-0-	71	1	903	2	Y	-0-					-0-
01	1087	N	1087	-0-	-0-	-0-	61	1	1026	2	Y	-0-					-0-
02	946	N	946	-0-	-0-	-0-	52	1	894	2	Y	-0-					-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	947	N	947	-0-	-0-	-0-	58	1	889	2	Y	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	79	1	1226	2	Y	-0-					-0-
11	939	N	939	-0-	-0-	-0-	52	1	887	2	Y	-0-					-0-
12	904	N	904	-0-	-0-	-0-	66	1	838	2	Y	-0-					-0-
01	1054	N	926	-0-	-128	-0-	52	1	874	2	Y	-0-					-0-
02	899	N	825	-0-	-74	-0-	45	1	780	2	Y	-0-					-0-

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	443	-0-	-127	-0-	27	1	416	2	Y	-0-					-0-
10	946	N	946	-0-	-0-	-0-	57	1	889	2	Y	-0-					-0-
11	768	N	768	-0-	-0-	-0-	43	1	725	2	Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	46	1	579	2	Y	-0-					-0-
01	775	N	476	-0-	-299	-0-	27	1	449	2	Y	-0-					-0-
02	725	N	247	-0-	-478	-0-	14	1	233	2	Y	-0-					-0-

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4550	-0-	-400	-0-	278	1	4272	2	N	-0-					-0-
10	5115	X	959	-0-	-4156	-0-	58	1	901	2	N	-0-					-0-
11	4860	X	4860	-0-	-0-	-0-	271	1	4589	2	N	-0-					-0-
12	4928	X	4928	-0-	-0-	-0-	359	1	4569	2	N	-0-					-0-
01	4712	X	3942	-0-	-770	-0-	220	1	3722	2	N	-0-					-0-
02	4698	X	4665	-0-	-33	-0-	256	1	4409	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	309	-0-	-21	-0-	19	1	290	2	Y	-0-					-0-
10	341	N	323	-0-	-18	-0-	19	1	304	2	Y	-0-					-0-
11	330	N	314	-0-	-16	-0-	18	1	296	2	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	24	1	304	2	Y	-0-					-0-
01	433	N	433	-0-	-0-	-0-	24	1	409	2	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	17	1	295	2	Y	-0-					-0-

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1883	N	1883	-0-	-0-	-0-	115	1	1768	2	Y	-0-					-0-
10	1953	N	1945	-0-	-8	-0-	117	1	1828	2	Y	-0-					-0-
11	1890	N	1870	-0-	-20	-0-	104	1	1766	2	Y	-0-					-0-
12	1953	N	1883	-0-	-70	-0-	137	1	1746	2	Y	-0-					-0-
01	1953	N	1846	-0-	-107	-0-	103	1	1743	2	Y	-0-					-0-
02	1799	N	1799	-0-	-0-	-0-	99	1	1700	2	Y	-0-					-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	605	-0-	-85	-0-	37	1	568	2	Y	-0-					-0-
10	806	N	644	-0-	-162	-0-	39	1	605	2	Y	-0-					-0-
11	690	N	610	-0-	-80	-0-	34	1	576	2	Y	-0-					-0-
12	679	N	679	-0-	-0-	-0-	49	1	630	2	Y	-0-					-0-
01	651	N	510	-0-	-141	-0-	29	1	481	2	Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	33	1	573	2	Y	-0-					-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	812	-0-	-58	-0-	50	1	762	2	Y	-0-					-0-
10	1080	N	1080	-0-	-0-	-0-	65	1	1015	2	Y	-0-					-0-
11	1140	N	1140	-0-	-0-	-0-	64	1	1076	2	Y	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	87	1	1106	2	Y	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	66	1	1109	2	Y	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	60	1	1034	2	Y	-0-					-0-

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1101	-0-	-459	-0-	67	1	1034	2	Y	-0-					-0-
10	1612	N	1257	-0-	-355	-0-	76	1	1181	2	Y	-0-					-0-
11	1560	N	1501	-0-	-59	-0-	84	1	1417	2	Y	-0-					-0-
12	1466	N	1466	-0-	-0-	-0-	107	1	1359	2	Y	-0-					-0-
01	1271	N	1158	-0-	-113	-0-	65	1	1093	2	Y	-0-					-0-
02	1450	N	1358	-0-	-92	-0-	74	1	1281	2	Y	3	3	8			-0-
							3	9									

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	36	1	556	2	Y	-0-					-0-
10	682	N	580	-0-	-102	-0-	35	1	545	2	Y	-0-					-0-
11	600	N	556	-0-	-44	-0-	31	1	525	2	Y	-0-					-0-
12	620	N	579	-0-	-41	-0-	42	1	537	2	Y	-0-					-0-
01	589	N	578	-0-	-11	-0-	32	1	546	2	Y	-0-					-0-
02	551	N	523	-0-	-28	-0-	29	1	494	2	Y	-0-					-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	4575	-0-	-1305	-0-	280	1	4295	2	Y	-0-					-0-
10	6076	X	4563	-0-	-1513	-0-	275	1	4288	2	Y	-0-					-0-
11	5880	X	4104	-0-	-1776	-0-	229	1	3875	2	Y	-0-					-0-
12	6076	X	4529	-0-	-1547	-0-	330	1	4199	2	Y	-0-					-0-
01	5983	X	4450	-0-	-1533	-0-	249	1	4201	2	Y	-0-					-0-
02	4437	X	4152	-0-	-285	-0-	227	1	3922	2	Y	3	3	8			-0-
							3	9									

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	N	976	-0-	-0-	-0-	60	1	916	2	Y	-0-					-0-
10	1023	N	1007	-0-	-16	-0-	61	1	946	2	Y	-0-					-0-
11	990	N	954	-0-	-36	-0-	53	1	901	2	Y	-0-					-0-
12	1023	N	1007	-0-	-16	-0-	73	1	934	2	Y	-0-					-0-
01	992	N	971	-0-	-21	-0-	54	1	917	2	Y	-0-					-0-
02	928	N	914	-0-	-14	-0-	50	1	864	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1207	N	1207	-0-	-0-	-0-	74	1	1133	2	Y	-0-					-0-
10	1860	N	1335	-0-	-525	-0-	80	1	1255	2	Y	-0-					-0-
11	540	N	505	-0-	-35	-0-	28	1	477	2	Y	-0-					-0-
12	1575	N	1575	-0-	-0-	-0-	115	1	1460	2	Y	-0-					-0-
01	1209	N	851	-0-	-358	-0-	48	1	803	2	Y	-0-					-0-
02	1509	N	1509	-0-	-0-	-0-	83	1	1426	2	Y	-0-					-0-

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	15	1	225	2	Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	15	1	241	2	Y	-0-					-0-
11	240	N	223	-0-	-17	-0-	12	1	211	2	Y	-0-					-0-
12	248	N	215	-0-	-33	-0-	16	1	199	2	Y	-0-					-0-
01	248	N	191	-0-	-57	-0-	11	1	180	2	Y	-0-					-0-
02	203	N	201	-0-	-2	-0-	11	1	190	2	Y	-0-					-0-

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1436	N	1436	-0-	-0-	-0-	88	1	1348	2	Y	-0-					-0-
10	1488	N	1473	-0-	-15	-0-	89	1	1384	2	Y	-0-					-0-
11	1410	N	737	-0-	-673	-0-	41	1	696	2	Y	-0-					-0-
12	1580	N	1580	-0-	-0-	-0-	115	1	1465	2	Y	-0-					-0-
01	1488	N	1461	-0-	-27	-0-	82	1	1379	2	Y	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	67	1	1157	2	Y	-0-					-0-

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	25	1	181	2	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	18	1	169	2	N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
12	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	7	1	175	2	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	906	-0-	-24	-0-	55	1	851	2	Y	-0-					-0-
10	899	N	891	-0-	-8	-0-	54	1	837	2	Y	-0-					-0-
11	870	N	858	-0-	-12	-0-	48	1	810	2	Y	-0-					-0-
12	930	N	898	-0-	-32	-0-	65	1	833	2	Y	-0-					-0-
01	975	N	975	-0-	-0-	-0-	55	1	920	2	Y	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	60	1	1028	2	Y	-0-					-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1296	N	1296	-0-	-0-	-0-	79	1	1217	2	Y	-0-					-0-
10	2201	N	532	-0-	-1669	-0-	32	1	500	2	Y	-0-					-0-
11	1800	N	1020	-0-	-780	-0-	57	1	963	2	Y	-0-					-0-
12	1333	N	1070	-0-	-263	-0-	78	1	992	2	Y	-0-					-0-
01	851	N	851	-0-	-0-	-0-	48	1	803	2	Y	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	57	1	992	2	Y	5	5	8			-0-
							6	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1162	N	1162	-0-	-0-	-0-	71	1	1091	2	Y	-0-					-0-
10	1550	N	1166	-0-	-384	-0-	70	1	1096	2	Y	-0-					-0-
11	1470	N	731	-0-	-739	-0-	41	1	690	2	Y	-0-					-0-
12	1209	N	391	-0-	-818	-0-	28	1	363	2	Y	-0-					-0-
01	1178	N	204	-0-	-974	-0-	11	1	193	2	Y	-0-					-0-
02	696	N	614	-0-	-82	-0-	34	1	580	2	Y	-0-					-0-

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0-	-0-	38	1	576	2	Y	-0-					-0-
10	644	N	644	-0-	-0-	-0-	39	1	605	2	Y	-0-					-0-
11	625	N	625	-0-	-0-	-0-	35	1	590	2	Y	-0-					-0-
12	631	N	631	-0-	-0-	-0-	46	1	585	2	Y	-0-					-0-
01	651	N	649	-0-	-2	-0-	36	1	613	2	Y	-0-					-0-
02	613	N	613	-0-	-0-	-0-	34	1	579	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
10	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
11	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
12	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
01	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
02	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1057	-0-	-323	-0-	1057	2			N	-0-					-0-
10	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
12	1085	N	845	-0-	-240	-0-	845	2			N	-0-					-0-
01	1736	N	1715	-0-	-21	-0-	1715	2			N	-0-					-0-
02	1537	N	1519	-0-	-18	-0-	1519	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					-0-
10	1643	N	1457	-0-	-186	-0-	1457	2			Y	-0-					-0-
11	1590	N	1395	-0-	-195	-0-	1395	2			Y	-0-					-0-
12	1643	N	975	-0-	-668	-0-	975	2			Y	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
02	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	4	-0-	-3266	-0-	4	2			N	-0-					-0-
10	3379	X	654	-0-	-2725	-0-	654	2			N	-0-					-0-
11	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					-0-
12	2852	X	25	-0-	-2827	-0-	25	2			N	-0-					-0-
01	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
02	5349	X	5349	-0-	-0-	-0-	5349	2			N	-0-					-0-

MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
10	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	682	N	206	-0-	-476	-0-	206	2			N	-0-					-0-
02	638	N	561	-0-	-77	-0-	561	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

09	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
10	1271	N	834	-0-	-437	-0-	834	2			N	-0-					-0-
11	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
12	2232	N	1636	-0-	-596	-0-	1636	2			N	-0-					-0-
01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
02	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

09	930	N	909	-0-	-21	-0-	909	2			Y	-0-					-0-
10	1085	N	434	-0-	-651	-0-	434	2			Y	-0-					-0-
11	1050	N	139	-0-	-911	-0-	139	2			Y	-0-					-0-
12	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					-0-
01	1945	N	1945	-0-	-0-	-0-	1945	2			Y	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

09	1020	N	776	-0-	-244	-0-	776	2			Y	-0-					-0-
10	1023	N	1013	-0-	-10	-0-	1013	2			Y	-0-					-0-
11	930	N	915	-0-	-15	-0-	915	2			Y	-0-					-0-
12	806	N	691	-0-	-115	-0-	691	2			Y	-0-					-0-
01	1023	N	607	-0-	-416	-0-	607	2			Y	-0-					-0-
02	899	N	470	-0-	-429	-0-	470	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	676	-0-	-134	-0-	676	2			Y	-0-					-0-
10	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2375	N	2375	-0-	-0-	-0-	2375	2			Y	-0-					-0-
10	2263	N	513	-0-	-1750	-0-	513	2			Y	-0-					-0-
11	2430	N	713	-0-	-1717	-0-	713	2			Y	-0-					-0-
12	2449	N	175	-0-	-2274	-0-	175	2			Y	-0-					-0-
01	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					-0-
02	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	728	-0-	-562	-0-	728	2			Y	-0-					-0-
10	961	N	578	-0-	-383	-0-	578	2			Y	-0-					-0-
11	780	N	675	-0-	-105	-0-	675	2			Y	-0-					-0-
12	744	N	625	-0-	-119	-0-	625	2			Y	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
10	558	N	483	-0-	-75	-0-	483	2			N	-0-					-0-
11	540	N	430	-0-	-110	-0-	430	2			N	-0-					-0-
12	558	N	357	-0-	-201	-0-	357	2			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					-0-
10	3068	N	3068	-0-	-0-	-0-	3068	2			Y	-0-					-0-
11	2256	N	2256	-0-	-0-	-0-	2213	2	43	9	Y	39	34	1			5
12	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					5
*01	3007	N	1465	-0-	-1542	-0-	1465	2			Y	-0-					5
02	2175	N	895	-0-	-1280	-0-	895	2			Y	-0-					5

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

09	2400	X	1629	-0-	-771	-0-	1629	2			Y	-0-					-0-
10	2356	X	2215	-0-	-141	-0-	2215	2			Y	-0-					-0-
11	2340	X	1161	-0-	-1179	-0-	1154	2	7	9	Y	6	5	1			1
12	2564	N	2564	-0-	-0-	-0-	2564	2			Y	-0-					1
*01	2201	N	857	-0-	-1344	-0-	857	2			Y	-0-					1
02	1630	N	1630	-0-	-0-	-0-	1630	2			Y	-0-					1

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

09	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
10	372	N	290	-0-	-82	-0-	290	2			Y	-0-					-0-
11	360	N	327	-0-	-33	-0-	327	2			Y	-0-					-0-
12	372	N	248	-0-	-124	-0-	248	2			Y	-0-					-0-
01	279	N	211	-0-	-68	-0-	211	2			Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

09	4138	X	4138	-0-	-0-	-0-	124	1	4014	2	Y	-0-					-0-
10	4123	X	2890	-0-	-1233	-0-	90	1	2800	2	Y	-0-					-0-
11	4414	X	4414	-0-	-0-	-0-	131	1	4283	2	Y	-0-					-0-
12	4278	X	3784	-0-	-494	-0-	112	1	3672	2	Y	-0-					-0-
01	4278	X	3944	-0-	-334	-0-	3944	2			Y	-0-					-0-
02	4263	X	3992	-0-	-271	-0-	3992	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	293	-0-	-7	-0-	293	2			Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
12	310	N	270	-0-	-40	-0-	270	2			Y	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	2			Y	-0-					-0-
02	290	N	254	-0-	-36	-0-	254	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2521	X	2521	-0-	-0-	-0-	2521	2			Y	-0-					-0-
10	2806	X	2806	-0-	-0-	-0-	2806	2			Y	-0-					-0-
11	2562	X	2562	-0-	-0-	-0-	2533	2	29	9	Y	26	23	1			3
12	2752	X	2752	-0-	-0-	-0-	2752	2			Y	-0-					3
*01	2821	X	2118	-0-	-703	-0-	2118	2			Y	-0-					3
02	2465	N	1459	-0-	-1006	-0-	1459	2			Y	-0-					3

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	-0-	-0-	-1530	-0-					Y	-0-					-0-
10	3039	N	3039	-0-	-0-	-0-	3039	2			Y	-0-					-0-
11	2533	N	2533	-0-	-0-	-0-	2533	2			Y	-0-					-0-
12	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-					-0-
01	1581	N	1579	-0-	-2	-0-	1579	2			Y	-0-					-0-
02	1479	N	1423	-0-	-56	-0-	1423	2			Y	-0-					-0-

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	482	-0-	-88	-0-	482	2			Y	-0-					-0-
10	558	N	303	-0-	-255	-0-	303	2			Y	-0-					-0-
11	600	N	395	-0-	-205	-0-	395	2			Y	-0-					-0-
12	496	N	313	-0-	-183	-0-	313	2			Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1009	-0-	-641	-0-	1009	2			Y	-0-					-0-
10	1457	N	1231	-0-	-226	-0-	1231	2			Y	-0-					-0-
11	1290	N	1085	-0-	-205	-0-	1085	2			Y	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
01	1240	N	1045	-0-	-195	-0-	1045	2			Y	-0-					-0-
02	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
10	341	N	319	-0-	-22	-0-	319	2			Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
01	310	N	225	-0-	-85	-0-	225	2			Y	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	715	-0-	-245	-0-	715	2			Y	-0-					-0-
10	899	N	741	-0-	-158	-0-	741	2			Y	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
12	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
02	1044	N	659	-0-	-385	-0-	659	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
01	372	N	310	-0-	-62	-0-	310	2			Y	-0-					-0-
02	319	N	307	-0-	-12	-0-	307	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	994	-0-	-236	-0-	994	2			Y	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
11	1230	N	1219	-0-	-11	-0-	1219	2			Y	-0-					-0-
12	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					-0-
01	1271	N	993	-0-	-278	-0-	993	2			Y	-0-					-0-
02	1189	N	940	-0-	-249	-0-	940	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	514	-0-	-356	-0-	514	2			Y	-0-					-0-
10	744	N	682	-0-	-62	-0-	682	2			Y	-0-					-0-
11	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-
01	682	N	619	-0-	-63	-0-	619	2			Y	-0-					-0-
02	812	N	613	-0-	-199	-0-	613	2			Y	-0-					-0-

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	1157	-0-	-1663	-0-	1157	2			Y	-0-					-0-
10	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					-0-
11	2700	N	1823	-0-	-877	-0-	1823	2			Y	-0-					-0-
12	1922	N	1922	-0-	-0-	-0-	1922	2			Y	-0-					-0-
01	2152	N	2152	-0-	-0-	-0-	2152	2			Y	-0-					-0-
02	1769	N	1705	-0-	-64	-0-	1705	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2828	-0-	-382	-0-	2828	2			Y	-0-					-0-
10	2976	X	2720	-0-	-256	-0-	2720	2			Y	-0-					-0-
11	2880	X	58	-0-	-2822	-0-	58	2			Y	-0-					-0-
12	2914	X	-0-	-0-	-2914	-0-					Y	-0-					-0-
01	2914	X	-0-	-0-	-2914	-0-					Y	-0-					-0-
02	2726	X	-0-	-0-	-2726	-0-					Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
10	1240	N	763	-0-	-477	-0-	763	2			Y	-0-					-0-
11	1859	N	1859	-0-	-0-	-0-	1859	2			Y	-0-					-0-
12	1423	N	1423	-0-	-0-	-0-	1423	2			Y	-0-					-0-
01	1307	N	1307	-0-	-0-	-0-	1307	2			Y	-0-					-0-
02	1798	N	1320	-0-	-478	-0-	1320	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
10	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
01	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
01	403	N	288	-0-	-115	-0-	288	2			N	-0-					-0-
02	348	N	227	-0-	-121	-0-	227	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					-0-
10	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					-0-
12	961	N	504	-0-	-457	-0-	504	2			Y	-0-					-0-
01	1023	N	792	-0-	-231	-0-	792	2			Y	-0-					-0-
02	783	N	645	-0-	-138	-0-	645	2			Y	-0-					-0-

CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3290	-0-	-40	-0-	3290	2			Y	-0-					-0-
10	3441	X	2843	-0-	-598	-0-	2843	2			Y	-0-					-0-
11	3330	X	2319	-0-	-1011	-0-	2311	2	8	9	Y	7	6	1			1
12	3410	X	3067	-0-	-343	-0-	3067	2			Y	-0-					1
*01	3917	X	3917	-0-	-0-	-0-	3917	2			Y	-0-					1
02	3190	X	3000	-0-	-190	-0-	3000	2			Y	-0-					1

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
10	2449	N	2330	-0-	-119	-0-	2330	2			N	-0-					-0-
11	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
12	2387	N	2361	-0-	-26	-0-	2361	2			N	-0-					-0-
01	2325	N	1949	-0-	-376	-0-	1949	2			N	-0-					-0-
02	2262	N	1530	-0-	-732	-0-	1530	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
10	837	N	651	-0-	-186	-0-	651	2			Y	-0-					-0-
11	780	N	265	-0-	-515	-0-	265	2			Y	-0-					-0-
12	837	N	277	-0-	-560	-0-	277	2			Y	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
02	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	7	-0-	-83	-0-	7	2			Y	-0-					-0-
10	124	N	8	-0-	-116	-0-	8	2			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
02	13	N	2	-0-	-11	-0-	2	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	334	-0-	-266	-0-	334	2			Y	-0-					-0-
10	558	N	293	-0-	-265	-0-	293	2			Y	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
01	279	N	221	-0-	-58	-0-	221	2			Y	-0-					-0-
02	551	N	259	-0-	-292	-0-	259	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

09	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
11	180	N	103	-0-	-77	-0-	103	2			N	-0-					-0-
12	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
02	87	N	62	-0-	-25	-0-	62	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

09	450	N	398	-0-	-52	-0-	398	2			Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
11	480	N	248	-0-	-232	-0-	248	2			Y	-0-					-0-
12	403	N	302	-0-	-101	-0-	302	2			Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

09	510	N	474	-0-	-36	-0-	474	2			Y	-0-					-0-
10	713	N	585	-0-	-128	-0-	585	2			Y	-0-					-0-
11	630	N	615	-0-	-15	-0-	615	2			Y	-0-					-0-
12	496	N	444	-0-	-52	-0-	444	2			Y	-0-					-0-
01	589	N	419	-0-	-170	-0-	419	2			Y	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	465	N	374	-0-	-91	-0-	374	2			N	-0-					-0-
11	570	N	359	-0-	-211	-0-	359	2			N	-0-					-0-
12	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
02	348	N	311	-0-	-37	-0-	311	2			N	-0-					-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

09	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					-0-
10	1581	N	1568	-0-	-13	-0-	1568	2			Y	-0-					-0-
11	1550	N	1550	-0-	-0-	-0-	1547	2	3	9	Y	3	3	1			-0-
12	1581	N	1548	-0-	-33	-0-	1548	2			Y	-0-					-0-
01	1584	N	1584	-0-	-0-	-0-	1584	2			Y	-0-					-0-
02	1479	N	1093	-0-	-386	-0-	1093	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	1502	-0-	-1318	-0-	1502	2			Y	-0-					-0-
10	2914	X	1520	-0-	-1394	-0-	1520	2			Y	-0-					-0-
11	2797	X	2797	-0-	-0-	-0-	2797	2			Y	-0-					-0-
12	2539	N	2539	-0-	-0-	-0-	2539	2			Y	-0-					-0-
01	1519	N	1213	-0-	-306	-0-	1213	2			Y	-0-					-0-
02	2697	N	1230	-0-	-1467	-0-	1230	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

09	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
10	1426	N	1403	-0-	-23	-0-	1403	2			N	-0-					-0-
11	1290	N	1134	-0-	-156	-0-	1134	2			N	-0-					-0-
12	1395	N	890	-0-	-505	-0-	890	2			N	-0-					-0-
01	1395	N	396	-0-	-999	-0-	396	2			N	-0-					-0-
02	1102	N	961	-0-	-141	-0-	961	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

09	540	N	480	-0-	-60	-0-	480	2			Y	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
01	620	N	509	-0-	-111	-0-	509	2			Y	-0-					-0-
02	551	N	448	-0-	-103	-0-	448	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

09	120	N	16	-0-	-104	-0-	16	2			Y	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
01	217	N	118	-0-	-99	-0-	118	2			Y	-0-					-0-
02	290	N	69	-0-	-221	-0-	69	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

09	2340	X	455	-0-	-1885	-0-	455	2			Y	-0-					-0-
10	2418	N	942	-0-	-1476	-0-	942	2			Y	-0-					-0-
11	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
01	930	N	780	-0-	-150	-0-	780	2			Y	-0-					-0-
02	870	N	716	-0-	-154	-0-	716	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

09	480	N	337	-0-	-143	-0-	337	2			Y	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	2			Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
02	638	N	591	-0-	-47	-0-	591	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

09	60	N	48	-0-	-12	-0-	48	2			Y	-0-					-0-
10	62	N	16	-0-	-46	-0-	16	2			Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
12	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	5625	-0-	-1665	-0-	5625	2			Y	-0-					-0-
10	7533	X	4805	-0-	-2728	-0-	4805	2			Y	-0-					-0-
11	7170	X	5692	-0-	-1478	-0-	5692	2			Y	-0-					-0-
12	7409	X	5919	-0-	-1490	-0-	5919	2			Y	-0-					-0-
01	7409	X	4820	-0-	-2589	-0-	4820	2			Y	-0-					-0-
02	5510	X	4360	-0-	-1150	-0-	4360	2			Y	-0-					-0-

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
11	961	N	961	-0-	-0-	-0-	958	2	3	9	Y	3	3	1			-0-
12	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
01	775	N	725	-0-	-50	-0-	725	2			Y	-0-					-0-
02	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					-0-

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2187	N	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
10	2790	N	1245	-0-	-1545	-0-	1245	2			Y	-0-					-0-
11	2010	N	1620	-0-	-390	-0-	1609	2	11	9	Y	10	9	1			1
12	2263	N	1342	-0-	-921	-0-	1342	2			Y	-0-					1
*01	1732	N	1732	-0-	-0-	-0-	1732	2			Y	-0-					1
02	1566	N	1260	-0-	-306	-0-	1260	2			Y	-0-					1

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3494	-0-	-526	-0-	3494	2			N	-0-					-0-
10	3999	X	3805	-0-	-194	-0-	3805	2			N	-0-					-0-
11	3690	X	2732	-0-	-958	-0-	2732	2			N	-0-					-0-
12	3813	X	1276	-0-	-2537	-0-	1276	2			N	-0-					-0-
01	3813	X	1345	-0-	-2468	-0-	1345	2			N	-0-					-0-
02	3567	X	1175	-0-	-2392	-0-	1175	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
10	1798	N	1762	-0-	-36	-0-	1762	2			N	-0-					-0-
11	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
12	2201	N	1762	-0-	-439	-0-	1762	2			N	-0-					-0-
01	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
02	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	2021	-0-	-2239	-0-	2021	2			Y	-0-					-0-
10	4402	X	4130	-0-	-272	-0-	4130	2			Y	-0-					-0-
11	4439	X	4439	-0-	-0-	-0-	4410	2	29	9	Y	26	23	1			3
12	4154	X	2160	-0-	-1994	-0-	2160	2			Y	-0-					3
*01	4905	X	4905	-0-	-0-	-0-	4905	2			Y	-0-					3
02	4419	X	4419	-0-	-0-	-0-	4419	2			Y	-0-					3

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4324	X	4324	-0-	-0-	-0-	4324	2			N	-0-					-0-
10	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					-0-
11	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
12	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
01	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
02	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

09	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
10	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
11	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
12	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
01	899	N	493	-0-	-406	-0-	493	2			N	-0-					-0-
02	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

09	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
10	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
11	1806	N	1806	-0-	-0-	-0-	1802	2	4	9	Y	4	3	1			1
12	2495	N	2495	-0-	-0-	-0-	2495	2			Y	-0-					1
*01	1666	N	1666	-0-	-0-	-0-	1666	2			Y	-0-					1
02	1276	N	-0-	-0-	-1276	-0-					Y	-0-					1

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

09	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

09	1770	X	1323	-0-	-447	-0-	1323	2			Y	-0-					-0-
10	2883	X	2659	-0-	-224	-0-	2659	2			Y	-0-					-0-
11	3780	X	1726	-0-	-2054	-0-	1726	2			Y	-0-					-0-
12	3906	X	3214	-0-	-692	-0-	3214	2			Y	-0-					-0-
01	3906	X	1493	-0-	-2413	-0-	1493	2			Y	-0-					-0-
02	2494	X	2082	-0-	-412	-0-	2082	2			Y	-0-					-0-

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

09	630	N	453	-0-	-177	-0-	453	2			Y	-0-					-0-
10	651	N	440	-0-	-211	-0-	440	2			Y	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

09	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-
10	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	1076	2	7	9	Y	6	5	1			1
12	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					1
*01	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					1
02	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	1157	-0-	-2443	-0-	1157	2			Y	-0-					-0-
10	3379	X	1988	-0-	-1391	-0-	1988	2			Y	-0-					-0-
11	2010	X	1711	-0-	-299	-0-	1711	2			Y	-0-					-0-
12	2077	X	1510	-0-	-567	-0-	1510	2			Y	-0-					-0-
01	2077	X	1560	-0-	-517	-0-	1560	2			Y	-0-					-0-
02	1856	X	1354	-0-	-502	-0-	1354	2			Y	-0-					-0-

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	684	-0-	-276	-0-	684	2			Y	-0-					-0-
10	775	N	761	-0-	-14	-0-	761	2			Y	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					-0-
12	713	N	583	-0-	-130	-0-	583	2			Y	-0-					-0-
01	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2860	X	2860	-0-	-0-	-0-	2860	2			Y	-0-					-0-
10	3224	X	368	-0-	-2856	-0-	368	2			Y	-0-					-0-
11	3120	X	-0-	-0-	-3120	-0-					Y	-0-					-0-
12	3224	X	-0-	-0-	-3224	-0-					Y	-0-					-0-
01	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-
02	2755	X	-0-	-0-	-2755	-0-					Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	498	-0-	-312	-0-	498	2			Y	-0-					-0-
10	1800	X	1800	-0-	-0-	-0-	1800	2			Y	-0-					-0-
11	3605	X	3605	-0-	-0-	-0-	3591	2	14	9	Y	13	11	1			2
12	4401	X	4401	-0-	-0-	-0-	4401	2			Y	-0-					2
*01	3062	X	3062	-0-	-0-	-0-	3062	2			Y	-0-					2
02	3730	X	3730	-0-	-0-	-0-	3730	2			Y	-0-					2

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	815	-0-	-355	-0-	815	2			Y	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					-0-
01	1054	N	857	-0-	-197	-0-	857	2			Y	-0-					-0-
02	1015	N	868	-0-	-147	-0-	868	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	281	-0-	-1279	-0-	281	2			Y	-0-					-0-
10	1612	X	75	-0-	-1537	-0-	75	2			Y	-0-					-0-
11	810	X	616	-0-	-194	-0-	616	2			Y	-0-					-0-
12	837	X	753	-0-	-84	-0-	753	2			Y	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-

WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

09	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					-0-
10	837	N	645	-0-	-192	-0-	645	2			Y	-0-					-0-
11	1050	N	734	-0-	-316	-0-	734	2			Y	-0-					-0-
12	837	N	575	-0-	-262	-0-	575	2			Y	-0-					-0-
01	651	N	556	-0-	-95	-0-	556	2			Y	-0-					-0-
02	696	N	481	-0-	-215	-0-	481	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

09	1110	N	187	-0-	-923	-0-	187	2			N	-0-					-0-
10	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
11	1200	N	1120	-0-	-80	-0-	1120	2			N	-0-					-0-
12	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
01	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
02	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
12	775	N	639	-0-	-136	-0-	639	2			N	-0-					-0-
01	620	N	320	-0-	-300	-0-	320	2			N	-0-					-0-
02	580	N	386	-0-	-194	-0-	386	2			N	-0-					-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

09	1410	N	1169	-0-	-241	-0-	1169	2			Y	-0-					-0-
10	1457	N	1447	-0-	-10	-0-	1447	2			Y	-0-					-0-
11	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
12	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
01	1457	N	1044	-0-	-413	-0-	1044	2			Y	-0-					-0-
02	1421	N	1248	-0-	-173	-0-	1248	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

09	2820	X	2767	-0-	-53	-0-	2767	2			Y	-0-					-0-
10	3243	X	3243	-0-	-0-	-0-	3243	2			Y	-0-					-0-
11	3510	X	3438	-0-	-72	-0-	3438	2			Y	-0-					-0-
12	3627	X	2659	-0-	-968	-0-	2659	2			Y	-0-					-0-
01	3627	X	1988	-0-	-1639	-0-	1988	2			Y	-0-					-0-
02	3335	X	2772	-0-	-563	-0-	2772	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

09	3090	X	2621	-0-	-469	-0-	2621	2			Y	-0-					-0-
10	3193	X	2647	-0-	-546	-0-	2647	2			Y	-0-					-0-
11	3090	X	2260	-0-	-830	-0-	2231	2	29	9	Y	26	23	1			3
12	2759	X	2590	-0-	-169	-0-	2590	2			Y	-0-					3
*01	2697	X	2355	-0-	-342	-0-	2355	2			Y	-0-					3
02	2661	X	2661	-0-	-0-	-0-	2661	2			Y	-0-					3

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	516	-0-	-54	-0-	516	2			Y	-0-					-0-
10	682	N	466	-0-	-216	-0-	466	2			Y	-0-					-0-
11	660	N	376	-0-	-284	-0-	376	2			Y	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	2			Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-

WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2890	X	2890	-0-	-0-	-0-	2890	2			Y	-0-					-0-
10	3596	X	1966	-0-	-1630	-0-	1966	2			Y	-0-					-0-
11	3677	X	3677	-0-	-0-	-0-	3677	2			Y	-0-					-0-
12	3596	X	3275	-0-	-321	-0-	3275	2			Y	-0-					-0-
01	3709	X	3709	-0-	-0-	-0-	3709	2			Y	-0-					-0-
02	3364	X	1902	-0-	-1462	-0-	1902	2			Y	-0-					-0-

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1508	-0-	-322	-0-	1508	2			Y	-0-					-0-
10	1952	N	1952	-0-	-0-	-0-	1952	2			Y	-0-					-0-
11	1917	N	1917	-0-	-0-	-0-	1909	2	8	9	Y	7	6	1			1
12	1550	N	1534	-0-	-16	-0-	1534	2			Y	-0-					1
*01	1891	N	1365	-0-	-526	-0-	1365	2			Y	-0-					1
02	1769	N	1426	-0-	-343	-0-	1426	2			Y	-0-					1

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3534	-0-	-96	-0-	3534	2			N	-0-					-0-
10	3751	X	3296	-0-	-455	-0-	3296	2			N	-0-					-0-
11	3630	X	3141	-0-	-489	-0-	3141	2			N	-0-					-0-
12	3658	X	3440	-0-	-218	-0-	3440	2			N	-0-					-0-
01	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
02	3422	X	3130	-0-	-292	-0-	3130	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
10	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-

STS PETROLEUM LLC 828153
VANN UNIT WELL #: 3 RRCID -> 200722 COMPL. DATE 03/20/2003 TOTAL DEPTH 15425 PERF.13450 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/04/2023

VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	335	-0-	-205	-0-	335	2			N	-0-					46
10	372	N	299	-0-	-73	-0-	299	2			N	-0-					46
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					46
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					46
01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					46
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					46

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1077	N	1077	-0-	-0-	-0-	66	1	1011	2	Y	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	66	1	1028	2	Y	-0-					-0-
11	1050	N	1001	-0-	-49	-0-	56	1	945	2	Y	-0-					-0-
12	1116	N	1035	-0-	-81	-0-	75	1	960	2	Y	-0-					-0-
01	1085	N	1016	-0-	-69	-0-	57	1	959	2	Y	-0-					-0-
02	994	N	994	-0-	-0-	-0-	54	1	940	2	Y	-0-					-0-

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
11	600	N	542	-0-	-58	-0-	542	2			N	-0-					-0-
12	620	N	557	-0-	-63	-0-	557	2			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
02	522	N	507	-0-	-15	-0-	507	2			N	-0-					-0-

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2260	N	2260	-0-	-0-	-0-	138	1	2122	2	N	-0-					-0-
10	1900	N	1900	-0-	-0-	-0-	113	1	1787	2	N	-0-					-0-
11	2261	N	2261	-0-	-0-	-0-	136	1	2125	2	N	-0-					-0-
12	2265	N	2265	-0-	-0-	-0-	140	1	2125	2	N	-0-					-0-
01	1775	N	1775	-0-	-0-	-0-	113	1	1662	2	N	-0-					-0-
02	1675	N	1675	-0-	-0-	-0-	109	1	1566	2	N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 9 RRCID -> 294120 COMPL. DATE 08/31/2022 TOTAL DEPTH 12537 PERF. 9408 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					93
10	0	X	-0-	-0-	-0-	-0-					N	-0-					93
11	0	X	-0-	-0-	-0-	-0-					N	-0-					93
12	0	X	-0-	-0-	-0-	-0-					N	-0-					93
01	0	X	-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93

A. O. EVANS, JR. GU WELL #: 13 RRCID -> 295114 COMPL. DATE 07/29/2022 TOTAL DEPTH 13400 PERF.12026 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	5345	-0-	-1015	-0-	326	1	5019	2	N	-0-					163
10	6293	X	4923	-0-	-1370	-0-	292	1	4631	2	N	-0-					163
11	5760	X	5185	-0-	-575	-0-	312	1	4873	2	N	-0-					163
12	5859	X	5401	-0-	-458	-0-	334	1	5067	2	N	-0-					163
01	5859	X	5060	-0-	-799	-0-	322	1	4738	2	N	-0-					163
*02	5162	X	4441	-0-	-721	-0-	290	1	4151	2	N	-0-					163

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		18	-0-	18	199	18	2			N	-0-					-0-
10	14B2 EXT		13	-0-	13	212	13	2			N	-0-					-0-
11	14B2 EXT		7	-0-	7	219	7	2			N	-0-					-0-
12	231	X	12	-0-	-219	-0-	12	2			N	-0-					-0-
01	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		120	-0-	120	244	120	2			Y	-0-					-0-
10	DLQ G-10		124	-0-	124	368	124	2			Y	-0-					-0-
11	DLQ G-10		120	-0-	120	488	120	2			Y	-0-					-0-
12	612	N	124	-0-	-488	-0-	124	2			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163

DIVERSIFIED PRODUCTION LLC 220903
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2086	N	1904	-0-	-182	-0-	1904	2			N	-0-					4
10	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					4
11	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					4
12	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					4
*01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					4
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					4

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2397	-0-	-603	4908	2397	2			Y	-0-					-0-
10	3100	N	2458	-0-	-642	4266	2458	2			Y	-0-					-0-
11	3000	N	1838	-0-	-1162	3104	1820	2	18	9	Y	16	14	1			2
12	3100	N	1338	-0-	-1762	1342	1338	2			Y	-0-					2
*01	2449	N	675	-0-	-1774	-0-	675	2			Y	-0-					2
02	1769	N	494	-0-	-1275	-0-	494	2			Y	-0-					2

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3236	X	3236	-0-	-0-	-0-	3236	2			Y	-0-					-0-
10	3342	X	3342	-0-	-0-	-0-	3342	2			Y	-0-					-0-
11	3031	X	3031	-0-	-0-	-0-	3031	2			Y	-0-					-0-
12	2689	X	2689	-0-	-0-	-0-	2689	2			Y	-0-					-0-
01	899	X	507	-0-	-392	-0-	507	2			Y	-0-					-0-
02	841	X	184	-0-	-657	-0-	184	2			Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
02	145	N	124	-0-	-21	-0-	124	2			N	-0-					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
11	150	N	71	-0-	-79	-0-	71	2			N	-0-					-0-
12	155	N	71	-0-	-84	-0-	71	2			N	-0-					-0-
01	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	256	-0-	-74	-0-	256	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
02	319	N	315	-0-	-4	-0-	315	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

09	4170	X	3487	-0-	-683	-0-	3487	2			Y	-0-					-0-
10	4309	X	1379	-0-	-2930	-0-	1379	2			Y	-0-					-0-
11	4170	X	7	-0-	-4163	-0-	7	2			Y	-0-					-0-
12	4309	X	703	-0-	-3606	-0-	703	2			Y	-0-					-0-
01	4005	X	4005	-0-	-0-	-0-	4005	2			Y	-0-					-0-
02	3364	X	3020	-0-	-344	-0-	3020	2			Y	-0-					-0-

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

09	1808	N	1808	-0-	-0-	-0-	72	1	1736	2	N	-0-					74
10	1426	N	1176	-0-	-250	-0-	48	1	1128	2	N	-0-					74
11	2022	N	2022	-0-	-0-	-0-	82	1	1940	2	N	-0-					74
12	1426	N	1277	-0-	-149	-0-	52	1	1225	2	N	-0-					74
*01	1178	N	1016	-0-	-162	-0-	1016	2			N	-0-					74
02	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					74

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

09	1950	N	1791	-0-	-159	-0-	1791	2			Y	-0-					-0-
10	1488	N	1422	-0-	-66	-0-	1422	2			Y	-0-					-0-
11	1920	N	1822	-0-	-98	-0-	1822	2			Y	-0-					-0-
12	1910	N	1910	-0-	-0-	-0-	1910	2			Y	-0-					-0-
01	1426	N	1322	-0-	-104	-0-	1322	2			Y	-0-					-0-
02	1769	N	1652	-0-	-117	-0-	1652	2			Y	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	3	-0-	3	3	3	2			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2043	-0-	-957	1214	2043	2			Y	-0-					-0-
10	3100	N	2081	-0-	-1019	195	2081	2			Y	-0-					-0-
11	2209	N	2014	-0-	-195	-0-	2003	2	11	9	Y	10	9	1			1
12	2108	N	2011	-0-	-97	-0-	2011	2			Y	-0-					1
*01	2343	N	2343	-0-	-0-	-0-	2343	2			Y	-0-					1
02	2059	N	2059	-0-	-0-	-0-	2059	2			Y	-0-					1

MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	155	-0-	-25	-0-	155	2			Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	226	2			Y	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
01	217	N	116	-0-	-101	-0-	116	2			Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	126	-0-	-114	-0-	126	2			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15450 X	15450	-0-	-0-	-0-	15450	3			N	-0-					-0-
10	15012 X	15012	-0-	-0-	-0-	15012	3			N	-0-					-0-
11	14130 X	12247	-0-	-1883	-0-	12247	3			N	-0-					-0-
12	14601 X	11787	-0-	-2814	-0-	11787	3			N	-0-					-0-
01	14601 X	5689	-0-	-8912	-0-	5689	3			N	-0-					-0-
02	13659 X	506	-0-	-13153	-0-	506	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1033 N	1033	-0-	-0-	-0-	63	1	970	2	Y	-0-					-0-
10	944 N	944	-0-	-0-	-0-	57	1	887	2	Y	-0-					-0-
11	925 N	925	-0-	-0-	-0-	52	1	873	2	Y	-0-					-0-
12	1023 N	899	-0-	-124	-0-	65	1	834	2	Y	-0-					-0-
01	930 N	861	-0-	-69	-0-	48	1	813	2	Y	-0-					-0-
02	899 N	862	-0-	-37	-0-	47	1	815	2	Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380 N	1231	-0-	-149	-0-	75	1	1156	2	Y	-0-					-0-
10	1333 N	1309	-0-	-24	-0-	79	1	1230	2	Y	-0-					-0-
11	1358 N	1358	-0-	-0-	-0-	76	1	1282	2	Y	-0-					-0-
12	1964 N	1964	-0-	-0-	-0-	143	1	1821	2	Y	-0-					-0-
01	1323 N	1323	-0-	-0-	-0-	74	1	1249	2	Y	-0-					-0-
02	1911 N	1911	-0-	-0-	-0-	105	1	1806	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	1762	-0-	-1748	-0-	108	1	1654	2	Y	-0-					-0-
10	3627	X	1651	-0-	-1976	-0-	100	1	1551	2	Y	-0-					-0-
11	3510	X	1291	-0-	-2219	-0-	72	1	1219	2	Y	-0-					-0-
12	1798	X	1435	-0-	-363	-0-	104	1	1331	2	Y	-0-					-0-
01	1798	X	1530	-0-	-268	-0-	86	1	1444	2	Y	-0-					-0-
02	2057	X	2057	-0-	-0-	-0-	113	1	1944	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1917	-0-	-93	-0-	117	1	1800	2	Y	-0-					-0-
10	2480	N	2399	-0-	-81	-0-	145	1	2254	2	Y	-0-					-0-
11	2074	N	2074	-0-	-0-	-0-	116	1	1958	2	Y	-0-					-0-
12	2271	N	2271	-0-	-0-	-0-	165	1	2106	2	Y	-0-					-0-
01	1953	N	1737	-0-	-216	-0-	97	1	1640	2	Y	-0-					-0-
02	1827	N	1226	-0-	-601	-0-	67	1	1159	2	Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1306	N	1306	-0-	-0-	-0-	80	1	1226	2	N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	77	1	1194	2	N	-0-					-0-
11	1197	N	1197	-0-	-0-	-0-	67	1	1130	2	N	-0-					-0-
12	1364	N	1236	-0-	-128	-0-	90	1	1146	2	N	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	71	1	1202	2	N	-0-					-0-
02	1160	N	1153	-0-	-7	-0-	63	1	1090	2	N	-0-					-0-

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	1604	-0-	-1456	-0-	98	1	1506	2	Y	-0-					-0-
10	3162	X	1562	-0-	-1600	-0-	94	1	1468	2	Y	-0-					-0-
11	3060	X	974	-0-	-2086	-0-	54	1	920	2	Y	-0-					-0-
12	4453	X	4453	-0-	-0-	-0-	324	1	4129	2	Y	-0-					-0-
01	2675	X	2675	-0-	-0-	-0-	150	1	2525	2	Y	-0-					-0-
02	1508	X	732	-0-	-776	-0-	40	1	692	2	Y	-0-					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1066	-0-	-824	-0-	65	1	1001	2	Y	-0-					-0-
10	1692	N	1692	-0-	-0-	-0-	102	1	1590	2	Y	-0-					-0-
11	870	N	766	-0-	-104	-0-	43	1	723	2	Y	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	135	1	1721	2	Y	-0-					-0-
01	2305	N	2305	-0-	-0-	-0-	129	1	2176	2	Y	-0-					-0-
02	866	N	866	-0-	-0-	-0-	47	1	819	2	Y	-0-					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1062	N	1062	-0-	-0-	-0-	65	1	997	2	Y	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	66	1	1030	2	Y	-0-					-0-
11	1050	N	1024	-0-	-26	-0-	57	1	967	2	Y	-0-					-0-
12	1085	N	1062	-0-	-23	-0-	77	1	985	2	Y	-0-					-0-
01	1085	N	1066	-0-	-19	-0-	60	1	1006	2	Y	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	55	1	954	2	Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	N	830	-0-	-0-	-0-	51	1	779	2	Y	-0-					-0-
10	837	N	837	-0-	-0-	-0-	50	1	787	2	Y	-0-					-0-
11	810	N	770	-0-	-40	-0-	43	1	727	2	Y	-0-					-0-
12	837	N	371	-0-	-466	-0-	27	1	344	2	Y	-0-					-0-
01	837	N	507	-0-	-330	-0-	28	1	479	2	Y	-0-					-0-
02	754	N	434	-0-	-320	-0-	24	1	410	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1083	-0-	-117	-0-	66	1	1017	2	Y	-0-					-0-
10	1262	N	1262	-0-	-0-	-0-	76	1	1186	2	Y	-0-					-0-
11	1020	N	993	-0-	-27	-0-	55	1	938	2	Y	-0-					-0-
12	1085	N	1081	-0-	-4	-0-	79	1	1002	2	Y	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	63	1	1066	2	Y	-0-					-0-
02	990	N	990	-0-	-0-	-0-	54	1	936	2	Y	-0-					-0-

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4907	X	4907	-0-	-0-	-0-	300	1	4607	2	Y	-0-					-0-
10	5609	X	5609	-0-	-0-	-0-	338	1	5271	2	Y	-0-					-0-
11	5168	X	5168	-0-	-0-	-0-	288	1	4880	2	Y	-0-					-0-
12	4495	X	4388	-0-	-107	-0-	320	1	4068	2	Y	-0-					-0-
01	5022	X	4849	-0-	-173	-0-	271	1	4578	2	Y	-0-					-0-
02	4698	X	4243	-0-	-455	-0-	232	1	4008	2	Y	3	3	8			-0-
							3	9									

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1305	N	1305	-0-	-0-	-0-	80	1	1225	2	Y	-0-					-0-
10	1457	N	1258	-0-	-199	-0-	76	1	1182	2	Y	-0-					-0-
11	1350	N	1258	-0-	-92	-0-	70	1	1188	2	Y	-0-					-0-
12	1364	N	1318	-0-	-46	-0-	96	1	1222	2	Y	-0-					-0-
01	1494	N	1494	-0-	-0-	-0-	84	1	1410	2	Y	-0-					-0-
02	1218	N	1188	-0-	-30	-0-	65	1	1123	2	Y	-0-					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1353	N	1353	-0-	-0-	-0-	83	1	1270	2	Y	-0-					-0-
10	1364	N	1335	-0-	-29	-0-	80	1	1255	2	Y	-0-					-0-
11	1275	N	1275	-0-	-0-	-0-	71	1	1204	2	Y	-0-					-0-
12	1364	N	1294	-0-	-70	-0-	94	1	1200	2	Y	-0-					-0-
01	2168	N	2168	-0-	-0-	-0-	121	1	2047	2	Y	-0-					-0-
02	2900	N	3218	-0-	318	318	176	1	3042	2	Y	-0-					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	14	1	214	2	Y	-0-					-0-
11	180	N	175	-0-	-5	-0-	10	1	165	2	Y	-0-					-0-
12	217	N	174	-0-	-43	-0-	13	1	161	2	Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2316	N	2316	-0-	-0-	-0-	142	1	2174	2	Y	-0-					-0-
10	2480	N	2306	-0-	-174	-0-	139	1	2167	2	Y	-0-					-0-
11	2340	N	2220	-0-	-120	-0-	124	1	2096	2	Y	-0-					-0-
12	2387	N	2254	-0-	-133	-0-	164	1	2090	2	Y	-0-					-0-
01	2381	N	2381	-0-	-0-	-0-	133	1	2248	2	Y	-0-					-0-
02	2206	N	2206	-0-	-0-	-0-	121	1	2085	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	32	-0-	-298	-0-	2	1	30	2	Y	-0-			-0-
10	341	N	43	-0-	-298	-0-	3	1	40	2	Y	-0-			-0-
11	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-			-0-
12	233	N	233	-0-	-0-	-0-	17	1	216	2	Y	-0-			-0-
01	200	N	200	-0-	-0-	-0-	11	1	189	2	Y	-0-			-0-
02	174	N	171	-0-	-3	-0-	9	1	162	2	Y	-0-			-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	630	N	597	-0-	-33	-0-	36	1	561	2	Y	-0-			-0-
10	651	N	599	-0-	-52	-0-	36	1	563	2	Y	-0-			-0-
11	600	N	582	-0-	-18	-0-	32	1	550	2	Y	-0-			-0-
12	620	N	601	-0-	-19	-0-	44	1	557	2	Y	-0-			-0-
01	605	N	605	-0-	-0-	-0-	34	1	571	2	Y	-0-			-0-
02	562	N	562	-0-	-0-	-0-	31	1	531	2	Y	-0-			-0-

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1985	N	1985	-0-	-0-	-0-	121	1	1864	2	Y	-0-			-0-
10	1894	N	1894	-0-	-0-	-0-	114	1	1780	2	Y	-0-			-0-
11	1696	N	1696	-0-	-0-	-0-	95	1	1601	2	Y	-0-			-0-
12	1631	N	1631	-0-	-0-	-0-	119	1	1512	2	Y	-0-			-0-
01	1891	N	1419	-0-	-472	-0-	79	1	1340	2	Y	-0-			-0-
02	1653	N	1352	-0-	-301	-0-	74	1	1278	2	Y	-0-			-0-

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
10	11	N	5	-0-	-6	-0-	5	2			Y	-0-			-0-
11	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		26	-0-	26	26	1	1	25	2	Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	26					Y	-0-			-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	40	1	608	2	Y	-0-			-0-
10	688	N	688	-0-	-0-	-0-	41	1	647	2	Y	-0-			-0-
11	823	N	823	-0-	-0-	-0-	46	1	777	2	Y	-0-			-0-
12	715	N	715	-0-	-0-	-0-	52	1	663	2	Y	-0-			-0-
01	651	N	619	-0-	-32	-0-	35	1	584	2	Y	-0-			-0-
02	609	N	554	-0-	-55	-0-	30	1	524	2	Y	-0-			-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4530	X	4415	-0-	-115	-0-	270	1	4145	2	Y	-0-			-0-
10	4681	X	4595	-0-	-86	-0-	277	1	4318	2	Y	-0-			-0-
11	4470	X	4158	-0-	-312	-0-	232	1	3926	2	Y	-0-			-0-
12	4619	X	3620	-0-	-999	-0-	264	1	3356	2	Y	-0-			-0-
01	4619	X	3496	-0-	-1123	-0-	195	1	3301	2	Y	-0-			-0-
02	4292	X	3019	-0-	-1273	-0-	165	1	2854	2	Y	-0-			-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	9	1	135	2	Y	-0-			-0-
10	217	N	175	-0-	-42	-0-	11	1	164	2	Y	-0-			-0-
11	180	N	164	-0-	-16	-0-	9	1	155	2	Y	-0-			-0-
12	155	N	129	-0-	-26	-0-	9	1	120	2	Y	-0-			-0-
01	186	N	127	-0-	-59	-0-	7	1	120	2	Y	-0-			-0-
02	145	N	70	-0-	-75	-0-	4	1	66	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1523	N	1523	-0-	-0-	-0-	93	1	1430	2	Y	-0-					-0-
10	1208	N	1208	-0-	-0-	-0-	73	1	1135	2	Y	-0-					-0-
11	2049	N	2049	-0-	-0-	-0-	114	1	1935	2	Y	-0-					-0-
12	1519	N	1161	-0-	-358	-0-	85	1	1076	2	Y	-0-					-0-
01	1209	N	1158	-0-	-51	-0-	65	1	1093	2	Y	-0-					-0-
02	1450	N	982	-0-	-468	-0-	54	1	928	2	Y	-0-					-0-

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3042	-0-	42	1670	186	1	2856	2	Y	-0-					-0-
10	4130	X	2460	-0-	-1670	-0-	148	1	2312	2	Y	-0-					-0-
11	2289	X	2289	-0-	-0-	-0-	128	1	2161	2	Y	-0-					-0-
12	2297	X	2297	-0-	-0-	-0-	167	1	2130	2	Y	-0-					-0-
01	3379	X	2135	-0-	-1244	-0-	119	1	2016	2	Y	-0-					-0-
02	2929	X	1728	-0-	-1201	-0-	95	1	1633	2	Y	-0-					-0-

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	807	-0-	-33	-0-	49	1	758	2	Y	-0-					-0-
10	775	N	754	-0-	-21	-0-	45	1	709	2	Y	-0-					-0-
11	870	N	729	-0-	-141	-0-	41	1	688	2	Y	-0-					-0-
12	837	N	475	-0-	-362	-0-	35	1	440	2	Y	-0-					-0-
01	744	N	728	-0-	-16	-0-	41	1	687	2	Y	-0-					-0-
02	696	N	605	-0-	-91	-0-	33	1	572	2	Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1312	N	1312	-0-	-0-	-0-	80	1	1232	2	Y	-0-					-0-
10	1375	N	1375	-0-	-0-	-0-	83	1	1292	2	Y	-0-					-0-
11	1260	N	738	-0-	-522	-0-	41	1	697	2	Y	-0-					-0-
12	1486	N	1486	-0-	-0-	-0-	108	1	1378	2	Y	-0-					-0-
01	1402	N	1402	-0-	-0-	-0-	78	1	1324	2	Y	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	66	1	1146	2	Y	-0-					-0-

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1900	N	1900	-0-	-0-	-0-	116	1	1784	2	Y	-0-					-0-
10	1753	N	1753	-0-	-0-	-0-	106	1	1647	2	Y	-0-					-0-
11	554	N	554	-0-	-0-	-0-	31	1	523	2	Y	-0-					-0-
12	403	N	120	-0-	-283	-0-	9	1	111	2	Y	-0-					-0-
01	1767	N	58	-0-	-1709	-0-	3	1	55	2	Y	-0-					-0-
02	747	N	747	-0-	-0-	-0-	41	1	706	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	476	-0-	-184	-0-	29	1	447	2	Y	-0-					-0-
10	655	N	655	-0-	-0-	-0-	39	1	616	2	Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	27	1	457	2	Y	-0-					-0-
12	896	N	896	-0-	-0-	-0-	65	1	831	2	Y	-0-					-0-
01	748	N	748	-0-	-0-	-0-	42	1	706	2	Y	-0-					-0-
02	464	N	394	-0-	-70	-0-	22	1	372	2	Y	-0-					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	8062	-0-	-38	-0-	493	1	7569	2	Y	-0-					-0-
10	8370	X	8074	-0-	-296	-0-	487	1	7587	2	Y	-0-					-0-
11	8100	X	7259	-0-	-841	-0-	405	1	6854	2	Y	-0-					-0-
12	8184	X	7632	-0-	-552	-0-	556	1	7076	2	Y	-0-					-0-
01	8195	X	8195	-0-	-0-	-0-	458	1	7737	2	Y	-0-					-0-
02	7656	X	7292	-0-	-364	-0-	400	1	6892	2	Y	-0-					-0-

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	715	-0-	-5	-0-	44	1	671	2	Y	-0-					-0-
10	744	N	707	-0-	-37	-0-	43	1	664	2	Y	-0-					-0-
11	720	N	671	-0-	-49	-0-	37	1	634	2	Y	-0-					-0-
12	744	N	712	-0-	-32	-0-	52	1	660	2	Y	-0-					-0-
01	804	N	804	-0-	-0-	-0-	45	1	759	2	Y	-0-					-0-
02	678	N	678	-0-	-0-	-0-	37	1	641	2	Y	-0-					-0-

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	81	-0-	-339	-0-	5	1	76	2	Y	-0-					-0-
10	589	N	455	-0-	-134	-0-	27	1	428	2	Y	-0-					-0-
11	570	N	488	-0-	-82	-0-	27	1	461	2	Y	-0-					-0-
12	475	N	475	-0-	-0-	-0-	35	1	440	2	Y	-0-					-0-
01	465	N	456	-0-	-9	-0-	25	1	431	2	Y	-0-					-0-
02	464	N	407	-0-	-57	-0-	22	1	385	2	Y	-0-					-0-

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-	-0-	-0-	38	1	578	2	Y	-0-					-0-
10	713	N	402	-0-	-311	-0-	24	1	378	2	Y	-0-					-0-
11	660	N	607	-0-	-53	-0-	34	1	573	2	Y	-0-					-0-
12	651	N	628	-0-	-23	-0-	46	1	582	2	Y	-0-					-0-
01	597	N	597	-0-	-0-	-0-	33	1	564	2	Y	-0-					-0-
02	591	N	591	-0-	-0-	-0-	32	1	559	2	Y	-0-					-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1857	N	1857	-0-	-0-	-0-	113	1	1744	2	Y	-0-					-0-
10	2225	N	2225	-0-	-0-	-0-	134	1	2091	2	Y	-0-					-0-
11	2010	N	1820	-0-	-190	-0-	102	1	1718	2	Y	-0-					-0-
12	1922	N	1642	-0-	-280	-0-	120	1	1522	2	Y	-0-					-0-
01	2108	N	1509	-0-	-599	-0-	84	1	1425	2	Y	-0-					-0-
02	2187	N	2187	-0-	-0-	-0-	120	1	2067	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4465	-0-	-785	-0-	273	1	4192	2	Y	-0-					-0-
10	5425	X	4763	-0-	-662	-0-	287	1	4476	2	Y	-0-					-0-
11	5250	X	4431	-0-	-819	-0-	247	1	4184	2	Y	-0-					-0-
12	5425	X	4362	-0-	-1063	-0-	318	1	4044	2	Y	-0-					-0-
01	5394	X	3365	-0-	-2029	-0-	188	1	3177	2	Y	-0-					-0-
02	4466	X	3579	-0-	-887	-0-	196	1	3383	2	Y	-0-					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1347	N	1347	-0-	-0-	-0-	82	1	1265	2	Y	-0-					-0-
10	1550	N	1386	-0-	-164	-0-	84	1	1302	2	Y	-0-					-0-
11	1410	N	1372	-0-	-38	-0-	77	1	1295	2	Y	-0-					-0-
12	1414	N	1414	-0-	-0-	-0-	103	1	1311	2	Y	-0-					-0-
01	1395	N	1387	-0-	-8	-0-	78	1	1309	2	Y	-0-					-0-
02	1334	N	1272	-0-	-62	-0-	70	1	1202	2	Y	-0-					-0-

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	280	-0-	-380	-0-	17	1	263	2	Y	-0-					-0-
10	434	N	225	-0-	-209	-0-	14	1	211	2	Y	-0-					-0-
11	330	N	231	-0-	-99	-0-	13	1	218	2	Y	-0-					-0-
12	279	N	258	-0-	-21	-0-	19	1	239	2	Y	-0-					-0-
01	1029	N	1029	-0-	-0-	-0-	58	1	971	2	Y	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	58	1	1002	2	Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	396	-0-	-174	-0-	24	1	372	2	Y	-0-					-0-
10	496	N	358	-0-	-138	-0-	22	1	336	2	Y	-0-					-0-
11	480	N	409	-0-	-71	-0-	23	1	386	2	Y	-0-					-0-
12	460	N	460	-0-	-0-	-0-	33	1	427	2	Y	-0-					-0-
01	418	N	418	-0-	-0-	-0-	23	1	395	2	Y	-0-					-0-
02	406	N	383	-0-	-23	-0-	21	1	362	2	Y	-0-					-0-

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	3023	-0-	-37	-0-	185	1	2838	2	Y	-0-					-0-
10	3264	X	3264	-0-	-0-	-0-	197	1	3067	2	Y	-0-					-0-
11	3110	X	3110	-0-	-0-	-0-	174	1	2936	2	Y	-0-					-0-
12	3162	X	3009	-0-	-153	-0-	219	1	2790	2	Y	-0-					-0-
01	3255	X	3066	-0-	-189	-0-	171	1	2895	2	Y	-0-					-0-
02	3045	X	3022	-0-	-23	-0-	166	1	2856	2	Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1273	N	1273	-0-	-0-	-0-	78	1	1195	2	Y	-0-					-0-
10	1374	N	1374	-0-	-0-	-0-	83	1	1291	2	Y	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	74	1	1249	2	Y	-0-					-0-
12	1326	N	1326	-0-	-0-	-0-	97	1	1229	2	Y	-0-					-0-
01	1302	N	1209	-0-	-93	-0-	68	1	1141	2	Y	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	68	1	1181	2	Y	-0-					-0-

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1119	-0-	-291	-0-	68	1	1051	2	Y	-0-					-0-
10	1736	N	1390	-0-	-346	-0-	84	1	1306	2	Y	-0-					-0-
11	1320	N	792	-0-	-528	-0-	44	1	748	2	Y	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	84	1	1063	2	Y	-0-					-0-
01	1990	N	1990	-0-	-0-	-0-	111	1	1879	2	Y	-0-					-0-
02	1590	N	1590	-0-	-0-	-0-	87	1	1503	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	948	-0-	-12	-0-	58	1	890	2	Y	-0-					-0-
10	992	N	934	-0-	-58	-0-	56	1	878	2	Y	-0-					-0-
11	925	N	925	-0-	-0-	-0-	52	1	873	2	Y	-0-					-0-
12	961	N	952	-0-	-9	-0-	69	1	883	2	Y	-0-					-0-
01	937	N	937	-0-	-0-	-0-	52	1	885	2	Y	-0-					-0-
02	938	N	938	-0-	-0-	-0-	51	1	887	2	Y	-0-					-0-

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	N	830	-0-	-0-	-0-	51	1	779	2	Y	-0-					-0-
10	868	N	825	-0-	-43	-0-	50	1	775	2	Y	-0-					-0-
11	840	N	837	-0-	-3	-0-	47	1	790	2	Y	-0-					-0-
12	930	N	930	-0-	-0-	-0-	68	1	862	2	Y	-0-					-0-
01	1137	N	1137	-0-	-0-	-0-	64	1	1073	2	Y	-0-					-0-
02	812	N	650	-0-	-162	-0-	36	1	614	2	Y	-0-					-0-

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	24	1	368	2	N	-0-					-0-
10	372	N	370	-0-	-2	-0-	22	1	348	2	N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	19	1	330	2	N	-0-					-0-
12	372	N	367	-0-	-5	-0-	27	1	340	2	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	21	1	355	2	N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	20	1	337	2	N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	918	-0-	-402	-0-	56	1	862	2	Y	-0-					-0-
10	1054	N	899	-0-	-155	-0-	54	1	845	2	Y	-0-					-0-
11	930	N	901	-0-	-29	-0-	50	1	851	2	Y	-0-					-0-
12	961	N	783	-0-	-178	-0-	57	1	726	2	Y	-0-					-0-
01	931	N	931	-0-	-0-	-0-	52	1	879	2	Y	-0-					-0-
02	957	N	957	-0-	-0-	-0-	52	1	905	2	Y	-0-					-0-

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3313	X	3313	-0-	-0-	-0-	202	1	3111	2	Y	-0-					-0-
10	3379	X	3069	-0-	-310	-0-	185	1	2884	2	Y	-0-					-0-
11	3270	X	3144	-0-	-126	-0-	175	1	2969	2	Y	-0-					-0-
12	3348	X	3062	-0-	-286	-0-	223	1	2839	2	Y	-0-					-0-
01	3348	X	3067	-0-	-281	-0-	171	1	2896	2	Y	-0-					-0-
02	3132	X	2816	-0-	-316	-0-	154	1	2662	2	Y	-0-					-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2088	-0-	-282	-0-	128	1	1960	2	Y	-0-					-0-
10	2527	N	2527	-0-	-0-	-0-	152	1	2375	2	Y	-0-					-0-
11	2400	N	2064	-0-	-336	-0-	115	1	1949	2	Y	-0-					-0-
12	2212	N	2212	-0-	-0-	-0-	161	1	2051	2	Y	-0-					-0-
01	2542	N	2330	-0-	-212	-0-	130	1	2200	2	Y	-0-					-0-
02	2040	N	2040	-0-	-0-	-0-	112	1	1928	2	Y	-0-					-0-

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	385	-0-	-65	-0-	24	1	361	2	N	-0-					-0-
10	465	N	375	-0-	-90	-0-	23	1	352	2	N	-0-					-0-
11	390	N	368	-0-	-22	-0-	21	1	347	2	N	-0-					-0-
12	403	N	383	-0-	-20	-0-	28	1	355	2	N	-0-					-0-
01	372	N	349	-0-	-23	-0-	20	1	329	2	N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	19	1	331	2	N	-0-					-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

09	2215	N	2215	-0-	-0-	-0-	135	1	2080	2	Y	-0-					-0-
10	2232	N	2212	-0-	-20	-0-	133	1	2079	2	Y	-0-					-0-
11	2160	N	2115	-0-	-45	-0-	118	1	1997	2	Y	-0-					-0-
12	2232	N	2174	-0-	-58	-0-	158	1	2016	2	Y	-0-					-0-
01	2201	N	2197	-0-	-4	-0-	123	1	2074	2	Y	-0-					-0-
02	2059	N	2040	-0-	-19	-0-	112	1	1928	2	Y	-0-					-0-

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

09	1290	N	919	-0-	-371	-0-	56	1	863	2	Y	-0-					-0-
10	961	N	272	-0-	-689	-0-	16	1	256	2	Y	-0-					-0-
11	1230	N	8	-0-	-1222	-0-	8	2			Y	-0-					-0-
12	993	N	993	-0-	-0-	-0-	72	1	921	2	Y	-0-					-0-
01	2046	N	2046	-0-	-0-	-0-	114	1	1932	2	Y	-0-					-0-
02	1211	N	1211	-0-	-0-	-0-	66	1	1145	2	Y	-0-					-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

09	390	N	372	-0-	-18	-0-	23	1	349	2	Y	-0-					-0-
10	418	N	418	-0-	-0-	-0-	25	1	393	2	Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	21	1	348	2	Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	29	1	365	2	Y	-0-					-0-
01	372	N	366	-0-	-6	-0-	20	1	346	2	Y	-0-					-0-
02	348	N	342	-0-	-6	-0-	19	1	323	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

09	450	N	422	-0-	-28	-0-	26	1	396	2	Y	-0-					-0-
10	506	N	506	-0-	-0-	-0-	31	1	475	2	Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	698	N	698	-0-	-0-	-0-	51	1	647	2	Y	-0-					-0-
01	434	N	220	-0-	-214	-0-	12	1	208	2	Y	-0-					-0-
02	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

09	300	N	286	-0-	-14	-0-	17	1	269	2	N	-0-					-0-
10	310	N	292	-0-	-18	-0-	18	1	274	2	N	-0-					-0-
11	300	N	270	-0-	-30	-0-	15	1	255	2	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	24	1	312	2	N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	17	1	289	2	N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	16	1	283	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2534	N	2534	-0-	-0-	-0-	155	1	2379	2	Y	-0-					-0-
10	2286	N	2286	-0-	-0-	-0-	138	1	2148	2	Y	-0-					-0-
11	1643	N	1643	-0-	-0-	-0-	92	1	1551	2	Y	-0-					-0-
12	3005	N	3005	-0-	-0-	-0-	219	1	2786	2	Y	-0-					-0-
01	2517	N	2517	-0-	-0-	-0-	141	1	2376	2	Y	-0-					-0-
02	1866	N	1866	-0-	-0-	-0-	102	1	1764	2	Y	-0-					-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2925	-0-	-255	-0-	179	1	2746	2	Y	-0-					-0-
10	3286	X	2995	-0-	-291	-0-	181	1	2814	2	Y	-0-					-0-
11	3180	X	2960	-0-	-220	-0-	165	1	2795	2	Y	-0-					-0-
12	3224	X	2658	-0-	-566	-0-	194	1	2464	2	Y	-0-					-0-
01	3162	X	2958	-0-	-204	-0-	165	1	2793	2	Y	-0-					-0-
02	2871	X	2831	-0-	-40	-0-	155	1	2676	2	Y	-0-					-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2563	-0-	-437	-0-	157	1	2406	2	Y	-0-					-0-
10	3100	X	2656	-0-	-444	-0-	160	1	2496	2	Y	-0-					-0-
11	3000	X	2441	-0-	-559	-0-	136	1	2305	2	Y	-0-					-0-
12	3048	X	3048	-0-	-0-	-0-	222	1	2826	2	Y	-0-					-0-
01	3007	X	2602	-0-	-405	-0-	145	1	2457	2	Y	-0-					-0-
02	2664	X	2664	-0-	-0-	-0-	146	1	2518	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1176	N	1176	-0-	-0-	-0-	72	1	1104	2	Y	-0-					-0-
10	1273	N	1273	-0-	-0-	-0-	77	1	1196	2	Y	-0-					-0-
11	1140	N	979	-0-	-161	-0-	55	1	924	2	Y	-0-					-0-
12	1178	N	1128	-0-	-50	-0-	82	1	1046	2	Y	-0-					-0-
01	1240	N	875	-0-	-365	-0-	49	1	826	2	Y	-0-					-0-
02	957	N	407	-0-	-550	-0-	22	1	385	2	Y	-0-					-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1673	N	1673	-0-	-0-	-0-	102	1	1571	2	Y	-0-					-0-
10	1953	N	1815	-0-	-138	-0-	109	1	1706	2	Y	-0-					-0-
11	1860	N	1601	-0-	-259	-0-	89	1	1512	2	Y	-0-					-0-
12	1736	N	1533	-0-	-203	-0-	112	1	1421	2	Y	-0-					-0-
01	1829	N	1421	-0-	-408	-0-	79	1	1342	2	Y	-0-					-0-
02	1787	N	1787	-0-	-0-	-0-	98	1	1689	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1537	N	1537	-0-	-0-	-0-	94	1	1443	2	Y	-0-					-0-
10	1592	N	1592	-0-	-0-	-0-	96	1	1496	2	Y	-0-					-0-
11	1500	N	1284	-0-	-216	-0-	72	1	1212	2	Y	-0-					-0-
12	1581	N	908	-0-	-673	-0-	66	1	842	2	Y	-0-					-0-
01	1581	N	1146	-0-	-435	-0-	64	1	1082	2	Y	-0-					-0-
02	1247	N	624	-0-	-623	-0-	34	1	590	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2094	N	2094	-0-	-0-	-0-	128	1	1966	2	Y	-0-					-0-
10	1713	X	1713	-0-	-0-	-0-	103	1	1610	2	Y	-0-					-0-
11	1390	X	1390	-0-	-0-	-0-	78	1	1312	2	Y	-0-					-0-
12	884	X	884	-0-	-0-	-0-	64	1	820	2	Y	-0-					-0-
01	2139	X	1868	-0-	-271	-0-	104	1	1764	2	Y	-0-					-0-
02	2490	X	2490	-0-	-0-	-0-	136	1	2354	2	Y	-0-					-0-

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1167	N	1167	-0-	-0-	-0-	71	1	1096	2	Y	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	78	1	1215	2	Y	-0-					-0-
11	860	N	860	-0-	-0-	-0-	48	1	812	2	Y	-0-					-0-
12	1178	N	515	-0-	-663	-0-	38	1	477	2	Y	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	80	1	1342	2	Y	-0-					-0-
02	992	N	992	-0-	-0-	-0-	54	1	935	2	Y	3	3	8			-0-
							3	9									

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2092	N	2092	-0-	-0-	-0-	128	1	1964	2	Y	-0-					-0-
10	2201	N	2111	-0-	-90	-0-	127	1	1984	2	Y	-0-					-0-
11	2100	N	1864	-0-	-236	-0-	104	1	1760	2	Y	-0-					-0-
12	2170	N	1983	-0-	-187	-0-	144	1	1839	2	Y	-0-					-0-
01	2108	N	1989	-0-	-119	-0-	111	1	1878	2	Y	-0-					-0-
02	1944	N	1944	-0-	-0-	-0-	107	1	1837	2	Y	-0-					-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2641	-0-	-329	-0-	161	1	2480	2	Y	-0-					-0-
10	3193	X	2687	-0-	-506	-0-	162	1	2525	2	Y	-0-					-0-
11	3090	X	2665	-0-	-425	-0-	149	1	2516	2	Y	-0-					-0-
12	3162	X	2783	-0-	-379	-0-	203	1	2580	2	Y	-0-					-0-
01	3100	X	2756	-0-	-344	-0-	154	1	2602	2	Y	-0-					-0-
02	2723	X	2723	-0-	-0-	-0-	149	1	2574	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3717	-0-	-33	-0-	227	1	3490	2	Y	-0-					-0-
10	3875	X	3664	-0-	-211	-0-	221	1	3443	2	Y	-0-					-0-
11	3750	X	3436	-0-	-314	-0-	192	1	3244	2	Y	-0-					-0-
12	3875	X	3592	-0-	-283	-0-	262	1	3330	2	Y	-0-					-0-
01	3937	X	3531	-0-	-406	-0-	197	1	3334	2	Y	-0-					-0-
02	3596	X	2976	-0-	-620	-0-	163	1	2813	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

09	2970	X	2966	-0-	-4	-0-	181	1	2785	2	Y	-0-					-0-
10	3069	X	2929	-0-	-140	-0-	177	1	2752	2	Y	-0-					-0-
11	2970	X	2793	-0-	-177	-0-	156	1	2637	2	Y	-0-					-0-
12	3069	X	2693	-0-	-376	-0-	196	1	2497	2	Y	-0-					-0-
01	3131	X	2809	-0-	-322	-0-	157	1	2652	2	Y	-0-					-0-
02	2871	X	2577	-0-	-294	-0-	141	1	2436	2	Y	-0-					-0-

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

09	510	N	296	-0-	-214	-0-	18	1	278	2	Y	-0-					-0-
10	341	N	306	-0-	-35	-0-	18	1	288	2	Y	-0-					-0-
11	686	N	686	-0-	-0-	-0-	38	1	648	2	Y	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	1806	N	1806	-0-	-0-	-0-	101	1	1705	2	Y	-0-					-0-
02	831	N	831	-0-	-0-	-0-	46	1	785	2	Y	-0-					-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

09	2152	N	2152	-0-	-0-	-0-	132	1	2020	2	Y	-0-					-0-
10	2151	N	2151	-0-	-0-	-0-	130	1	2021	2	Y	-0-					-0-
11	2070	N	2059	-0-	-11	-0-	115	1	1944	2	Y	-0-					-0-
12	2170	N	2135	-0-	-35	-0-	155	1	1980	2	Y	-0-					-0-
01	2139	N	2037	-0-	-102	-0-	114	1	1923	2	Y	-0-					-0-
02	2001	N	1597	-0-	-404	-0-	88	1	1509	2	Y	-0-					-0-

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

09	840	N	840	-0-	-0-	-0-	51	1	789	2	Y	-0-					-0-
10	1178	N	376	-0-	-802	-0-	23	1	353	2	Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	78	1	999	2	Y	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	70	1	1188	2	Y	-0-					-0-
02	928	N	928	-0-	-0-	-0-	51	1	877	2	Y	-0-					-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

09	360	N	306	-0-	-54	-0-	19	1	287	2	Y	-0-					-0-
10	403	N	276	-0-	-127	-0-	17	1	259	2	Y	-0-					-0-
11	510	N	238	-0-	-272	-0-	13	1	225	2	Y	-0-					-0-
12	310	N	197	-0-	-113	-0-	14	1	183	2	Y	-0-					-0-
01	279	N	159	-0-	-120	-0-	9	1	150	2	Y	-0-					-0-
02	232	N	129	-0-	-103	-0-	7	1	122	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-					-0-
10	527	N	194	-0-	-333	-0-	12	1	182	2	Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	18	1	230	2	Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	16	1	276	2	Y	-0-					-0-
02	416	N	416	-0-	-0-	-0-	23	1	393	2	Y	-0-					-0-

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1912	N	1912	-0-	-0-	-0-	117	1	1795	2	Y	-0-					-0-
10	2015	N	1914	-0-	-101	-0-	115	1	1799	2	Y	-0-					-0-
11	1920	N	1755	-0-	-165	-0-	98	1	1657	2	Y	-0-					-0-
12	1984	N	1810	-0-	-174	-0-	132	1	1678	2	Y	-0-					-0-
01	1922	N	1836	-0-	-86	-0-	103	1	1733	2	Y	-0-					-0-
02	1711	N	1703	-0-	-8	-0-	93	1	1610	2	Y	-0-					-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	815	-0-	-535	-0-	50	1	765	2	Y	-0-					-0-
10	1023	N	791	-0-	-232	-0-	48	1	743	2	Y	-0-					-0-
11	1298	N	1298	-0-	-0-	-0-	72	1	1226	2	Y	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	95	1	1205	2	Y	-0-					-0-
01	1612	N	1612	-0-	-0-	-0-	90	1	1522	2	Y	-0-					-0-
02	870	N	651	-0-	-219	-0-	36	1	615	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	544	-0-	-896	-0-	33	1	511	2	Y	-0-					-0-
10	1891	N	236	-0-	-1655	-0-	14	1	222	2	Y	-0-					-0-
11	840	N	522	-0-	-318	-0-	29	1	493	2	Y	-0-					-0-
12	558	N	83	-0-	-475	-0-	6	1	77	2	Y	-0-					-0-
01	248	N	167	-0-	-81	-0-	9	1	158	2	Y	-0-					-0-
02	493	N	88	-0-	-405	-0-	5	1	83	2	Y	-0-					-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	6244	-0-	-146	-0-	382	1	5862	2	Y	-0-					-0-
10	6231	X	6149	-0-	-82	-0-	371	1	5778	2	Y	-0-					-0-
11	5910	X	5775	-0-	-135	-0-	322	1	5453	2	Y	-0-					-0-
12	6324	X	5979	-0-	-345	-0-	435	1	5544	2	Y	-0-					-0-
01	6324	X	5817	-0-	-507	-0-	325	1	5492	2	Y	-0-					-0-
02	5916	X	5318	-0-	-598	-0-	291	1	5027	2	Y	-0-					-0-

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	3945	-0-	-1905	-0-	241	1	3704	2	Y	-0-					-0-
10	5828	X	4274	-0-	-1554	-0-	258	1	4016	2	Y	-0-					-0-
11	6123	X	6123	-0-	-0-	-0-	342	1	5781	2	Y	-0-					-0-
12	5853	X	5853	-0-	-0-	-0-	426	1	5427	2	Y	-0-					-0-
01	4854	X	4854	-0-	-0-	-0-	271	1	4583	2	Y	-0-					-0-
02	5340	X	5340	-0-	-0-	-0-	293	1	5047	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2684	N	2684	-0-	-0-	-0-	164	1	2520	2	Y	-0-					-0-
10	3009	X	3009	-0-	-0-	-0-	181	1	2828	2	Y	-0-					-0-
11	2910	X	2910	-0-	-0-	-0-	162	1	2748	2	Y	-0-					-0-
12	2960	X	2960	-0-	-0-	-0-	216	1	2744	2	Y	-0-					-0-
01	2945	X	2709	-0-	-236	-0-	151	1	2558	2	Y	-0-					-0-
02	2829	X	2829	-0-	-0-	-0-	155	1	2674	2	Y	-0-					-0-

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0-	-0-	43	1	660	2	Y	-0-					-0-
10	961	N	624	-0-	-337	-0-	38	1	586	2	Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	35	1	585	2	Y	-0-					-0-
12	713	N	649	-0-	-64	-0-	47	1	602	2	Y	-0-					-0-
01	620	N	615	-0-	-5	-0-	34	1	581	2	Y	-0-					-0-
02	609	N	551	-0-	-58	-0-	30	1	521	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2810	-0-	-250	-0-	172	1	2638	2	Y	-0-					-0-
10	3162	X	2928	-0-	-234	-0-	177	1	2751	2	Y	-0-					-0-
11	3060	X	2829	-0-	-231	-0-	158	1	2671	2	Y	-0-					-0-
12	2921	X	2921	-0-	-0-	-0-	213	1	2708	2	Y	-0-					-0-
01	2852	X	2793	-0-	-59	-0-	156	1	2637	2	Y	-0-					-0-
02	2668	X	1992	-0-	-676	-0-	109	1	1883	2	Y	-0-					-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3279	-0-	-81	-0-	200	1	3079	2	Y	-0-					-0-
10	3534	X	3020	-0-	-514	-0-	182	1	2838	2	Y	-0-					-0-
11	3420	X	2948	-0-	-472	-0-	165	1	2783	2	Y	-0-					-0-
12	3441	X	2727	-0-	-714	-0-	199	1	2528	2	Y	-0-					-0-
01	3379	X	2969	-0-	-410	-0-	166	1	2803	2	Y	-0-					-0-
02	3161	X	2894	-0-	-267	-0-	158	1	2733	2	Y	3	3	8			-0-
							3	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	N	965	-0-	-0-	-0-	59	1	906	2	Y	-0-					-0-
10	1085	N	627	-0-	-458	-0-	38	1	589	2	Y	-0-					-0-
11	1251	N	1251	-0-	-0-	-0-	70	1	1181	2	Y	-0-					-0-
12	1418	N	1418	-0-	-0-	-0-	103	1	1315	2	Y	-0-					-0-
01	1420	N	1420	-0-	-0-	-0-	79	1	1341	2	Y	-0-					-0-
02	1276	N	1276	-0-	-0-	-0-	70	1	1206	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	2679	-0-	-711	-0-	164	1	2515	2	Y	-0-					-0-
10	3193	X	2812	-0-	-381	-0-	170	1	2642	2	Y	-0-					-0-
11	2670	X	2648	-0-	-22	-0-	148	1	2500	2	Y	-0-					-0-
12	3004	X	3004	-0-	-0-	-0-	219	1	2785	2	Y	-0-					-0-
01	3198	X	3198	-0-	-0-	-0-	179	1	3019	2	Y	-0-					-0-
02	2698	N	2698	-0-	-0-	-0-	148	1	2547	2	Y	3	3	8			-0-
							3	9									

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3341	-0-	-49	-0-	204	1	3137	2	Y	-0-					-0-
10	3503	X	2664	-0-	-839	-0-	161	1	2503	2	Y	-0-					-0-
11	3390	X	2665	-0-	-725	-0-	149	1	2516	2	Y	-0-					-0-
12	3430	X	3430	-0-	-0-	-0-	250	1	3180	2	Y	-0-					-0-
01	3379	X	2543	-0-	-836	-0-	142	1	2401	2	Y	-0-					-0-
02	3161	X	3096	-0-	-65	-0-	170	1	2926	2	Y	-0-					-0-

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1157	N	1157	-0-	-0-	-0-	71	1	1086	2	Y	-0-					-0-
10	1240	N	1057	-0-	-183	-0-	64	1	993	2	Y	-0-					-0-
11	1140	N	746	-0-	-394	-0-	42	1	704	2	Y	-0-					-0-
12	1611	N	1611	-0-	-0-	-0-	117	1	1494	2	Y	-0-					-0-
01	1338	N	1338	-0-	-0-	-0-	75	1	1263	2	Y	-0-					-0-
02	1417	N	1417	-0-	-0-	-0-	78	1	1339	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	1171	-0-	-1139	-0-	72	1	1099	2	Y	-0-					-0-
10	2387	X	942	-0-	-1445	-0-	57	1	885	2	Y	-0-					-0-
11	2310	X	1313	-0-	-997	-0-	73	1	1240	2	Y	-0-					-0-
12	1364	X	1092	-0-	-272	-0-	80	1	1012	2	Y	-0-					-0-
01	1333	X	1168	-0-	-165	-0-	65	1	1103	2	Y	-0-					-0-
02	1276	X	402	-0-	-874	-0-	22	1	380	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2473	N	2473	-0-	-0-	-0-	151	1	2322	2	Y	-0-					-0-
10	2078	N	2078	-0-	-0-	-0-	125	1	1953	2	Y	-0-					-0-
11	2811	N	2811	-0-	-0-	-0-	157	1	2654	2	Y	-0-					-0-
12	2841	N	2841	-0-	-0-	-0-	207	1	2634	2	Y	-0-					-0-
01	2709	N	2709	-0-	-0-	-0-	151	1	2558	2	Y	-0-					-0-
02	2726	N	2443	-0-	-283	-0-	134	1	2309	2	Y	-0-					-0-

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2419	N	2419	-0-	-0-	-0-	148	1	2271	2	Y	-0-					-0-
10	2387	N	2271	-0-	-116	-0-	137	1	2134	2	Y	-0-					-0-
11	2310	N	2001	-0-	-309	-0-	112	1	1889	2	Y	-0-					-0-
12	2387	N	2129	-0-	-258	-0-	155	1	1974	2	Y	-0-					-0-
01	2263	N	2158	-0-	-105	-0-	121	1	2037	2	Y	-0-					-0-
02	2012	N	2012	-0-	-0-	-0-	110	1	1902	2	Y	-0-					-0-

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	5	1	70	2	N	-0-					-0-
10	465	N	224	-0-	-241	-0-	14	1	210	2	N	-0-					-0-
11	450	N	39	-0-	-411	-0-	2	1	37	2	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-					-0-
01	217	N	122	-0-	-95	-0-	7	1	115	2	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	10	1	164	2	N	-0-					-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2007	N	2007	-0-	-0-	-0-	123	1	1884	2	Y	-0-					-0-
10	2263	N	2077	-0-	-186	-0-	125	1	1952	2	Y	-0-					-0-
11	2190	N	2183	-0-	-7	-0-	122	1	2061	2	Y	-0-					-0-
12	2484	N	2484	-0-	-0-	-0-	181	1	2303	2	Y	-0-					-0-
01	2078	N	2078	-0-	-0-	-0-	116	1	1962	2	Y	-0-					-0-
02	2117	N	1683	-0-	-434	-0-	92	1	1591	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2999	-0-	-181	-0-	183	1	2816	2	Y	-0-					-0-
10	3255	X	3047	-0-	-208	-0-	184	1	2863	2	Y	-0-					-0-
11	3150	X	3062	-0-	-88	-0-	171	1	2891	2	Y	-0-					-0-
12	3162	X	3084	-0-	-78	-0-	225	1	2859	2	Y	-0-					-0-
01	3100	X	3049	-0-	-51	-0-	170	1	2879	2	Y	-0-					-0-
02	2958	X	2786	-0-	-172	-0-	153	1	2633	2	Y	-0-					-0-

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4207	X	4207	-0-	-0-	-0-	257	1	3950	2	Y	-0-					-0-
10	4278	X	4216	-0-	-62	-0-	254	1	3962	2	Y	-0-					-0-
11	4140	X	4052	-0-	-88	-0-	226	1	3826	2	Y	-0-					-0-
12	4278	X	4234	-0-	-44	-0-	308	1	3926	2	Y	-0-					-0-
01	4719	X	4719	-0-	-0-	-0-	264	1	4455	2	Y	-0-					-0-
02	4538	X	4538	-0-	-0-	-0-	249	1	4289	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1218	N	1218	-0-	-0-	-0-	74	1	1144	2	Y	-0-					-0-
10	1953	N	966	-0-	-987	-0-	58	1	908	2	Y	-0-					-0-
11	1710	N	912	-0-	-798	-0-	51	1	861	2	Y	-0-					-0-
12	1567	N	1567	-0-	-0-	-0-	114	1	1453	2	Y	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	78	1	1311	2	Y	-0-					-0-
02	870	N	769	-0-	-101	-0-	42	1	727	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	1369	-0-	-2021	-0-	84	1	1285	2	Y	-0-					-0-
10	3503	X	2597	-0-	-906	-0-	157	1	2440	2	Y	-0-					-0-
11	2950	X	2950	-0-	-0-	-0-	165	1	2785	2	Y	-0-					-0-
12	3013	X	3013	-0-	-0-	-0-	219	1	2794	2	Y	-0-					-0-
01	2818	X	2818	-0-	-0-	-0-	158	1	2660	2	Y	-0-					-0-
02	2738	N	2738	-0-	-0-	-0-	150	1	2588	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	3954	-0-	-726	-0-	242	1	3712	2	N	-0-					-0-
10	4836	X	4140	-0-	-696	-0-	250	1	3890	2	N	-0-					-0-
11	4530	X	4073	-0-	-457	-0-	227	1	3846	2	N	-0-					-0-
12	4681	X	4280	-0-	-401	-0-	312	1	3968	2	N	-0-					-0-
01	4371	X	3938	-0-	-433	-0-	220	1	3718	2	N	-0-					-0-
02	3944	X	3652	-0-	-292	-0-	200	1	3452	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1120	-0-	-350	-0-	68	1	1052	2	Y	-0-					-0-
10	2015	N	1934	-0-	-81	-0-	117	1	1817	2	Y	-0-					-0-
11	1530	N	803	-0-	-727	-0-	45	1	758	2	Y	-0-					-0-
12	1393	N	1393	-0-	-0-	-0-	101	1	1292	2	Y	-0-					-0-
01	1612	N	1088	-0-	-524	-0-	61	1	1027	2	Y	-0-					-0-
02	823	N	823	-0-	-0-	-0-	45	1	778	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	548	-0-	-292	-0-	33	1	515	2	Y	-0-					-0-
10	1023	N	447	-0-	-576	-0-	27	1	420	2	Y	-0-					-0-
11	1153	N	1153	-0-	-0-	-0-	64	1	1089	2	Y	-0-					-0-
12	865	N	865	-0-	-0-	-0-	63	1	802	2	Y	-0-					-0-
01	2472	N	2472	-0-	-0-	-0-	138	1	2334	2	Y	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	65	1	1122	2	Y	-0-					-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	223	-0-	-17	-0-	14	1	209	2	N	-0-					-0-
10	279	N	217	-0-	-62	-0-	13	1	204	2	N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	11	1	191	2	N	-0-					-0-
12	217	N	186	-0-	-31	-0-	14	1	172	2	N	-0-					-0-
01	217	N	204	-0-	-13	-0-	11	1	193	2	N	-0-					-0-
02	203	N	189	-0-	-14	-0-	10	1	179	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3070	X	3070	-0-	-0-	-0-	188	1	2882	2	Y	-0-					-0-
10	3132	X	3132	-0-	-0-	-0-	189	1	2943	2	Y	-0-					-0-
11	3024	X	3024	-0-	-0-	-0-	169	1	2855	2	Y	-0-					-0-
12	3134	X	3134	-0-	-0-	-0-	228	1	2906	2	Y	-0-					-0-
01	3117	X	3117	-0-	-0-	-0-	174	1	2943	2	Y	-0-					-0-
02	2944	X	2944	-0-	-0-	-0-	161	1	2783	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1421	N	1421	-0-	-0-	-0-	87	1	1334	2	Y	-0-					-0-
10	1762	N	1762	-0-	-0-	-0-	106	1	1656	2	Y	-0-					-0-
11	1890	N	1346	-0-	-544	-0-	75	1	1271	2	Y	-0-					-0-
12	1457	N	1314	-0-	-143	-0-	96	1	1218	2	Y	-0-					-0-
01	1767	N	1094	-0-	-673	-0-	61	1	1033	2	Y	-0-					-0-
02	1305	N	959	-0-	-346	-0-	53	1	906	2	Y	-0-					-0-

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2376	-0-	-204	-0-	145	1	2231	2	Y	-0-					-0-
10	2803	N	2803	-0-	-0-	-0-	169	1	2634	2	Y	-0-					-0-
11	2850	N	2376	-0-	-474	-0-	133	1	2243	2	Y	-0-					-0-
12	2494	N	2494	-0-	-0-	-0-	182	1	2312	2	Y	-0-					-0-
01	2790	N	2358	-0-	-432	-0-	132	1	2226	2	Y	-0-					-0-
02	2558	N	2558	-0-	-0-	-0-	140	1	2415	2	Y	3	3	8			-0-
							3	9									

IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	1924	-0-	-536	-0-	118	1	1806	2	Y	-0-					-0-
10	3069	X	1283	-0-	-1786	-0-	77	1	1206	2	Y	-0-					-0-
11	2970	X	1735	-0-	-1235	-0-	97	1	1638	2	Y	-0-					-0-
12	2635	X	1639	-0-	-996	-0-	119	1	1520	2	Y	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	91	1	1536	2	Y	-0-					-0-
02	1909	N	1909	-0-	-0-	-0-	105	1	1804	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	3872	-0-	-718	-0-	237	1	3635	2	N	-0-					-0-
10	5115	X	4131	-0-	-984	-0-	249	1	3882	2	N	-0-					-0-
11	4950	X	4294	-0-	-656	-0-	240	1	4054	2	N	-0-					-0-
12	5115	X	4638	-0-	-477	-0-	338	1	4300	2	N	-0-					-0-
01	4495	X	3708	-0-	-787	-0-	207	1	3501	2	N	-0-					-0-
02	4381	X	4381	-0-	-0-	-0-	240	1	4141	2	N	-0-					-0-

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3224	-0-	-316	-0-	197	1	3027	2	Y	-0-					-0-
10	3596	X	3218	-0-	-378	-0-	194	1	3024	2	Y	-0-					-0-
11	3480	X	3104	-0-	-376	-0-	173	1	2931	2	Y	-0-					-0-
12	3441	X	3178	-0-	-263	-0-	231	1	2947	2	Y	-0-					-0-
01	3410	X	3088	-0-	-322	-0-	173	1	2915	2	Y	-0-					-0-
02	3103	X	3013	-0-	-90	-0-	165	1	2848	2	Y	-0-					-0-

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1633	-0-	-347	-0-	100	1	1533	2	Y	-0-					-0-
10	2046	N	1597	-0-	-449	-0-	96	1	1501	2	Y	-0-					-0-
11	1620	N	1522	-0-	-98	-0-	85	1	1437	2	Y	-0-					-0-
12	2095	N	2095	-0-	-0-	-0-	153	1	1942	2	Y	-0-					-0-
01	1612	N	1293	-0-	-319	-0-	72	1	1221	2	Y	-0-					-0-
02	1930	N	1930	-0-	-0-	-0-	106	1	1824	2	Y	-0-					-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3676	X	3676	-0-	-0-	-0-	225	1	3451	2	Y	-0-					-0-
10	3686	X	3686	-0-	-0-	-0-	222	1	3464	2	Y	-0-					-0-
11	3480	X	3252	-0-	-228	-0-	181	1	3071	2	Y	-0-					-0-
12	3596	X	1252	-0-	-2344	-0-	91	1	1161	2	Y	-0-					-0-
01	3782	X	1931	-0-	-1851	-0-	108	1	1823	2	Y	-0-					-0-
02	3538	X	1537	-0-	-2001	-0-	84	1	1453	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3383	-0-	-157	-0-	207	1	3176	2	Y	-0-					-0-
10	3749	X	3749	-0-	-0-	-0-	226	1	3523	2	Y	-0-					-0-
11	3525	X	3525	-0-	-0-	-0-	197	1	3328	2	Y	-0-					-0-
12	3753	X	3753	-0-	-0-	-0-	273	1	3480	2	Y	-0-					-0-
01	3441	X	1952	-0-	-1489	-0-	109	1	1843	2	Y	-0-					-0-
02	3304	X	3304	-0-	-0-	-0-	181	1	3120	2	Y	3	3	8			-0-
							3	9									

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1646	N	1646	-0-	-0-	-0-	101	1	1545	2	Y	-0-					-0-
10	871	N	871	-0-	-0-	-0-	53	1	818	2	Y	-0-					-0-
11	1450	N	1450	-0-	-0-	-0-	81	1	1369	2	Y	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	85	1	1076	2	Y	-0-					-0-
01	868	N	515	-0-	-353	-0-	29	1	486	2	Y	-0-					-0-
02	1392	N	806	-0-	-586	-0-	44	1	762	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3325	-0-	-215	-0-	203	1	3122	2	Y	-0-					-0-
10	3658	X	3420	-0-	-238	-0-	206	1	3214	2	Y	-0-					-0-
11	3540	X	3350	-0-	-190	-0-	187	1	3163	2	Y	-0-					-0-
12	3534	X	3189	-0-	-345	-0-	232	1	2957	2	Y	-0-					-0-
01	3503	X	2682	-0-	-821	-0-	150	1	2532	2	Y	-0-					-0-
02	3248	X	2802	-0-	-446	-0-	153	1	2646	2	Y	3	3	8			-0-
							3	9									

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1544	N	1544	-0-	-0-	-0-	94	1	1450	2	Y	-0-					-0-
10	1457	N	1097	-0-	-360	-0-	66	1	1031	2	Y	-0-					-0-
11	1690	N	1690	-0-	-0-	-0-	94	1	1596	2	Y	-0-					-0-
12	1581	N	1042	-0-	-539	-0-	76	1	966	2	Y	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	72	1	1220	2	Y	-0-					-0-
02	1479	N	1012	-0-	-467	-0-	55	1	957	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	3724	-0-	-3626	-0-	228	1	3496	2	Y	-0-					-0-
10	7595	X	3822	-0-	-3773	-0-	230	1	3592	2	Y	-0-					-0-
11	4950	X	1517	-0-	-3433	-0-	85	1	1432	2	Y	-0-					-0-
12	4154	X	1410	-0-	-2744	-0-	103	1	1307	2	Y	-0-					-0-
01	4092	X	1217	-0-	-2875	-0-	68	1	1149	2	Y	-0-					-0-
02	3596	X	2049	-0-	-1547	-0-	112	1	1937	2	Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840	X	6733	-0-	-107	-0-	412	1	6321	2	N	-0-					-0-
10	7130	X	6911	-0-	-219	-0-	417	1	6494	2	N	-0-					-0-
11	6900	X	6720	-0-	-180	-0-	375	1	6345	2	N	-0-					-0-
12	7130	X	6817	-0-	-313	-0-	496	1	6321	2	N	-0-					-0-
01	6944	X	6782	-0-	-162	-0-	379	1	6403	2	N	-0-					-0-
02	6496	X	6418	-0-	-78	-0-	352	1	6066	2	N	-0-					-0-

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1340	N	1340	-0-	-0-	-0-	82	1	1258	2	Y	-0-					-0-
10	1433	N	1433	-0-	-0-	-0-	86	1	1347	2	Y	-0-					-0-
11	1410	N	1393	-0-	-17	-0-	78	1	1315	2	Y	-0-					-0-
12	1429	N	1429	-0-	-0-	-0-	104	1	1325	2	Y	-0-					-0-
01	1462	N	1462	-0-	-0-	-0-	82	1	1380	2	Y	-0-					-0-
02	1370	N	1370	-0-	-0-	-0-	75	1	1295	2	Y	-0-					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	39	1	594	2	Y	-0-					-0-
10	682	N	633	-0-	-49	-0-	38	1	595	2	Y	-0-					-0-
11	660	N	633	-0-	-27	-0-	35	1	598	2	Y	-0-					-0-
12	651	N	607	-0-	-44	-0-	44	1	563	2	Y	-0-					-0-
01	661	N	661	-0-	-0-	-0-	37	1	624	2	Y	-0-					-0-
02	609	N	597	-0-	-12	-0-	33	1	564	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-					-0-
10	208	N	208	-0-	-0-	-0-	13	1	195	2	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
01	217	N	77	-0-	-140	-0-	4	1	73	2	Y	-0-					-0-
02	116	N	110	-0-	-6	-0-	6	1	104	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	176	-0-	-154	-0-	11	1	165	2	Y	-0-					-0-
10	533	N	533	-0-	-0-	-0-	32	1	501	2	Y	-0-					-0-
11	823	N	823	-0-	-0-	-0-	46	1	777	2	Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	33	1	419	2	Y	-0-					-0-
01	341	N	61	-0-	-280	-0-	3	1	58	2	Y	-0-					-0-
02	319	N	112	-0-	-207	-0-	6	1	106	2	Y	-0-					-0-

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	736	-0-	-1364	-0-	45	1	691	2	Y	-0-					-0-
10	2542	N	1828	-0-	-714	-0-	110	1	1718	2	Y	-0-					-0-
11	1560	N	1269	-0-	-291	-0-	71	1	1198	2	Y	-0-					-0-
12	2446	N	2446	-0-	-0-	-0-	178	1	2268	2	Y	-0-					-0-
01	1612	N	599	-0-	-1013	-0-	33	1	566	2	Y	-0-					-0-
02	2900	N	3369	-0-	469	469	185	1	3184	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3992	X	3992	-0-	-0-	-0-	244	1	3748	2	Y	-0-					-0-
10	3999	X	3958	-0-	-41	-0-	239	1	3719	2	Y	-0-					-0-
11	3870	X	3553	-0-	-317	-0-	198	1	3355	2	Y	-0-					-0-
12	3999	X	3846	-0-	-153	-0-	280	1	3566	2	Y	-0-					-0-
01	4061	X	3505	-0-	-556	-0-	196	1	3309	2	Y	-0-					-0-
02	3799	X	3668	-0-	-131	-0-	201	1	3467	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

09	2512	N	2512	-0-	-0-	-0-	154	1	2358	2	Y	-0-					-0-
10	2794	N	2794	-0-	-0-	-0-	168	1	2626	2	Y	-0-					-0-
11	2717	N	2717	-0-	-0-	-0-	152	1	2565	2	Y	-0-					-0-
12	2604	N	2498	-0-	-106	-0-	182	1	2316	2	Y	-0-					-0-
01	2790	N	2466	-0-	-324	-0-	138	1	2328	2	Y	-0-					-0-
02	2642	N	2642	-0-	-0-	-0-	145	1	2497	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

09	3263	X	3263	-0-	-0-	-0-	199	1	3064	2	Y	-0-					-0-
10	3493	X	3493	-0-	-0-	-0-	211	1	3282	2	Y	-0-					-0-
11	4247	X	4247	-0-	-0-	-0-	237	1	4010	2	Y	-0-					-0-
12	3583	X	3583	-0-	-0-	-0-	261	1	3322	2	Y	-0-					-0-
01	3472	X	3445	-0-	-27	-0-	193	1	3252	2	Y	-0-					-0-
02	4403	X	4403	-0-	-0-	-0-	241	1	4159	2	Y	3	3	8			-0-
							3	9									

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

09	6360	X	940	-0-	-5420	-0-	57	1	883	2	Y	-0-					-0-
10	5487	X	2693	-0-	-2794	-0-	162	1	2531	2	Y	-0-					-0-
11	6759	X	6759	-0-	-0-	-0-	377	1	6382	2	Y	-0-					-0-
12	6588	X	6588	-0-	-0-	-0-	480	1	6108	2	Y	-0-					-0-
01	5762	X	5762	-0-	-0-	-0-	322	1	5440	2	Y	-0-					-0-
02	4835	X	4835	-0-	-0-	-0-	265	1	4570	2	Y	-0-					-0-

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

09	1365	N	1365	-0-	-0-	-0-	83	1	1282	2	Y	-0-					-0-
10	1462	N	1462	-0-	-0-	-0-	88	1	1374	2	Y	-0-					-0-
11	1410	N	1406	-0-	-4	-0-	78	1	1328	2	Y	-0-					-0-
12	1426	N	1415	-0-	-11	-0-	103	1	1312	2	Y	-0-					-0-
01	1457	N	1419	-0-	-38	-0-	79	1	1340	2	Y	-0-					-0-
02	1363	N	1315	-0-	-48	-0-	72	1	1243	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5533	-0-	-167	-0-	338	1	5195	2	Y	-0-					-0-
10	5704	X	5539	-0-	-165	-0-	334	1	5205	2	Y	-0-					-0-
11	5490	X	5175	-0-	-315	-0-	289	1	4886	2	Y	-0-					-0-
12	5704	X	5586	-0-	-118	-0-	407	1	5179	2	Y	-0-					-0-
01	5704	X	5125	-0-	-579	-0-	287	1	4838	2	Y	-0-					-0-
02	5336	X	5245	-0-	-91	-0-	287	1	4958	2	Y	-0-					-0-

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3296	-0-	-664	-0-	201	1	3095	2	Y	-0-					-0-
10	3472	X	2716	-0-	-756	-0-	164	1	2552	2	Y	-0-					-0-
11	3360	X	2838	-0-	-522	-0-	158	1	2680	2	Y	-0-					-0-
12	3348	X	2955	-0-	-393	-0-	215	1	2740	2	Y	-0-					-0-
01	3348	X	2363	-0-	-985	-0-	132	1	2231	2	Y	-0-					-0-
02	3132	X	2813	-0-	-319	-0-	154	1	2659	2	Y	-0-					-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1833	N	1833	-0-	-0-	-0-	112	1	1721	2	Y	-0-					-0-
10	2038	N	2038	-0-	-0-	-0-	123	1	1915	2	Y	-0-					-0-
11	2160	N	1987	-0-	-173	-0-	111	1	1876	2	Y	-0-					-0-
12	2020	N	2020	-0-	-0-	-0-	147	1	1873	2	Y	-0-					-0-
01	2046	N	1726	-0-	-320	-0-	97	1	1629	2	Y	-0-					-0-
02	1914	N	1815	-0-	-99	-0-	99	1	1713	2	Y	3	3	8			-0-
							3	9									

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	2	N	-0-					-0-
01	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-
02	58	N	26	-0-	-32	-0-	1	1	25	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3428	X	3428	-0-	-0-	-0-	210	1	3218	2	Y	-0-					-0-
10	2666	X	1821	-0-	-845	-0-	110	1	1711	2	Y	-0-					-0-
11	2580	X	2313	-0-	-267	-0-	129	1	2184	2	Y	-0-					-0-
12	2666	X	2111	-0-	-555	-0-	154	1	1957	2	Y	-0-					-0-
01	5921	X	3859	-0-	-2062	-0-	216	1	3643	2	Y	-0-					-0-
02	4366	X	4366	-0-	-0-	-0-	239	1	4127	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2868	N	2868	-0-	-0-	-0-	175	1	2693	2	Y	-0-					-0-
10	3100	X	2991	-0-	-109	-0-	180	1	2811	2	Y	-0-					-0-
11	3000	X	2859	-0-	-141	-0-	160	1	2699	2	Y	-0-					-0-
12	3038	X	2882	-0-	-156	-0-	210	1	2672	2	Y	-0-					-0-
01	2976	X	2542	-0-	-434	-0-	142	1	2400	2	Y	-0-					-0-
02	2784	X	2501	-0-	-283	-0-	137	1	2364	2	Y	-0-					-0-

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

09	368	N	368	-0-	-0-	-0-	22	1	346	2	Y	-0-					-0-
10	339	N	339	-0-	-0-	-0-	20	1	319	2	Y	-0-					-0-
11	360	N	328	-0-	-32	-0-	18	1	310	2	Y	-0-					-0-
12	372	N	332	-0-	-40	-0-	24	1	308	2	Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	22	1	376	2	Y	-0-					-0-
02	319	N	292	-0-	-27	-0-	16	1	276	2	Y	-0-					-0-

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

09	3270	X	2330	-0-	-940	-0-	142	1	2188	2	Y	-0-					-0-
10	3472	X	3424	-0-	-48	-0-	206	1	3218	2	Y	-0-					-0-
11	3360	X	3192	-0-	-168	-0-	178	1	3014	2	Y	-0-					-0-
12	3162	X	3162	-0-	-0-	-0-	230	1	2932	2	Y	-0-					-0-
01	3069	X	2309	-0-	-760	-0-	129	1	2180	2	Y	-0-					-0-
02	3190	X	3190	-0-	-0-	-0-	175	1	3015	2	Y	-0-					-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

09	3990	X	3934	-0-	-56	-0-	240	1	3694	2	Y	-0-					-0-
10	3999	X	3993	-0-	-6	-0-	241	1	3752	2	Y	-0-					-0-
11	4020	X	3545	-0-	-475	-0-	198	1	3347	2	Y	-0-					-0-
12	4154	X	3871	-0-	-283	-0-	282	1	3589	2	Y	-0-					-0-
01	4154	X	3528	-0-	-626	-0-	197	1	3331	2	Y	-0-					-0-
02	3799	X	3634	-0-	-165	-0-	199	1	3435	2	Y	-0-					-0-

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

09	3840	X	2728	-0-	-1112	-0-	167	1	2561	2	Y	-0-					-0-
10	4464	X	3228	-0-	-1236	-0-	195	1	3033	2	Y	-0-					-0-
11	4320	X	2962	-0-	-1358	-0-	165	1	2797	2	Y	-0-					-0-
12	4278	X	3623	-0-	-655	-0-	264	1	3359	2	Y	-0-					-0-
01	4216	X	3263	-0-	-953	-0-	182	1	3081	2	Y	-0-					-0-
02	3097	X	3097	-0-	-0-	-0-	170	1	2924	2	Y	3	3	8			-0-
							3	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2494	-0-	-596	-0-	152	1	2342	2	Y	-0-					-0-
10	3069	X	2071	-0-	-998	-0-	125	1	1946	2	Y	-0-					-0-
11	2520	X	1731	-0-	-789	-0-	97	1	1634	2	Y	-0-					-0-
12	2604	X	1741	-0-	-863	-0-	127	1	1614	2	Y	-0-					-0-
01	2155	N	2155	-0-	-0-	-0-	120	1	2035	2	Y	-0-					-0-
02	2173	N	2173	-0-	-0-	-0-	119	1	2051	2	Y	3	3	8			-0-
							3	9									

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3961	-0-	-119	-0-	242	1	3719	2	Y	-0-					-0-
10	4216	X	4040	-0-	-176	-0-	244	1	3796	2	Y	-0-					-0-
11	4080	X	3885	-0-	-195	-0-	217	1	3668	2	Y	-0-					-0-
12	4216	X	3918	-0-	-298	-0-	285	1	3633	2	Y	-0-					-0-
01	4154	X	3308	-0-	-846	-0-	185	1	3123	2	Y	-0-					-0-
02	4327	X	4327	-0-	-0-	-0-	237	1	4087	2	Y	3	3	8			-0-
							3	9									

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	215	-0-	-445	-0-	13	1	202	2	Y	-0-					-0-
10	682	N	652	-0-	-30	-0-	39	1	613	2	Y	-0-					-0-
11	558	N	558	-0-	-0-	-0-	31	1	527	2	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	32	1	410	2	Y	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	59	1	991	2	Y	-0-					-0-
02	1491	N	1491	-0-	-0-	-0-	82	1	1409	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2073	-0-	-447	-0-	127	1	1946	2	Y	-0-					-0-
10	2480	X	1792	-0-	-688	-0-	108	1	1684	2	Y	-0-					-0-
11	2370	X	1873	-0-	-497	-0-	105	1	1768	2	Y	-0-					-0-
12	2170	X	1900	-0-	-270	-0-	138	1	1762	2	Y	-0-					-0-
01	1798	N	1781	-0-	-17	-0-	100	1	1681	2	Y	-0-					-0-
02	1798	N	1449	-0-	-349	-0-	79	1	1370	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2025	N	2025	-0-	-0-	-0-	124	1	1901	2	Y	-0-					-0-
10	2542	N	2320	-0-	-222	-0-	140	1	2180	2	Y	-0-					-0-
11	2573	N	2573	-0-	-0-	-0-	144	1	2429	2	Y	-0-					-0-
12	2288	N	2288	-0-	-0-	-0-	167	1	2121	2	Y	-0-					-0-
01	2325	N	2308	-0-	-17	-0-	129	1	2179	2	Y	-0-					-0-
02	2175	N	1889	-0-	-286	-0-	104	1	1785	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

09	3360	X	2944	-0-	-416	-0-	180	1	2764	2	Y	-0-					-0-
10	3131	X	2983	-0-	-148	-0-	180	1	2803	2	Y	-0-					-0-
11	3000	X	2903	-0-	-97	-0-	162	1	2741	2	Y	-0-					-0-
12	3124	X	3124	-0-	-0-	-0-	227	1	2897	2	Y	-0-					-0-
01	3100	X	3019	-0-	-81	-0-	169	1	2850	2	Y	-0-					-0-
02	2842	X	2512	-0-	-330	-0-	138	1	2374	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

09	4080	X	3986	-0-	-94	-0-	244	1	3742	2	Y	-0-					-0-
10	4216	X	3766	-0-	-450	-0-	227	1	3539	2	Y	-0-					-0-
11	4080	X	3693	-0-	-387	-0-	206	1	3487	2	Y	-0-					-0-
12	4030	X	3850	-0-	-180	-0-	280	1	3570	2	Y	-0-					-0-
01	4030	X	3727	-0-	-303	-0-	208	1	3519	2	Y	-0-					-0-
02	3770	X	3541	-0-	-229	-0-	194	1	3347	2	Y	-0-					-0-

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	2	2	8			-0-

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

09	7440	X	3	-0-	-7437	-0-	3	2			N	-0-					-0-
10	6386	X	3066	-0-	-3320	-0-	185	1	2881	2	N	-0-					-0-
11	10253	X	10253	-0-	-0-	-0-	572	1	9681	2	N	-0-					-0-
12	9399	X	9399	-0-	-0-	-0-	684	1	8715	2	N	-0-					-0-
01	7968	X	7968	-0-	-0-	-0-	446	1	7522	2	N	-0-					-0-
02	7192	X	7186	-0-	-6	-0-	394	1	6789	2	N	3	3	8			-0-
							3	9									

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

09	5400	X	5278	-0-	-122	-0-	323	1	4955	2	Y	-0-					-0-
10	5580	X	5404	-0-	-176	-0-	326	1	5078	2	Y	-0-					-0-
11	5340	X	5088	-0-	-252	-0-	284	1	4804	2	Y	-0-					-0-
12	5363	X	4481	-0-	-882	-0-	326	1	4155	2	Y	-0-					-0-
01	5363	X	4415	-0-	-948	-0-	247	1	4168	2	Y	-0-					-0-
02	5580	X	5580	-0-	-0-	-0-	305	1	5268	2	Y	6	6	8			-0-
							7	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1066	N	1066	-0-	-0-	-0-	65	1	1001	2	Y	-0-					-0-
10	1209	N	795	-0-	-414	-0-	48	1	747	2	Y	-0-					-0-
11	723	N	723	-0-	-0-	-0-	40	1	683	2	Y	-0-					-0-
12	1085	N	943	-0-	-142	-0-	69	1	874	2	Y	-0-					-0-
01	806	N	650	-0-	-156	-0-	36	1	614	2	Y	-0-					-0-
02	696	N	610	-0-	-86	-0-	33	1	577	2	Y	-0-					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

09	5220	X	5049	-0-	-171	-0-	309	1	4740	2	N	-0-					-0-
10	5487	X	5456	-0-	-31	-0-	329	1	5127	2	N	-0-					-0-
11	5310	X	5138	-0-	-172	-0-	287	1	4851	2	N	-0-					-0-
12	5570	X	5570	-0-	-0-	-0-	406	1	5164	2	N	-0-					-0-
01	5456	X	5407	-0-	-49	-0-	302	1	5105	2	N	-0-					-0-
02	5138	X	5138	-0-	-0-	-0-	282	1	4856	2	N	-0-					-0-

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

09	4519	X	4519	-0-	-0-	-0-	276	1	4243	2	N	-0-					-0-
10	4385	X	4385	-0-	-0-	-0-	264	1	4121	2	N	-0-					-0-
11	4266	X	4266	-0-	-0-	-0-	238	1	4028	2	N	-0-					-0-
12	4371	X	4322	-0-	-49	-0-	315	1	4007	2	N	-0-					-0-
01	4371	X	3545	-0-	-826	-0-	198	1	3347	2	N	-0-					-0-
02	4089	X	3964	-0-	-125	-0-	217	1	3747	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

09	3060	X	2679	-0-	-381	-0-	164	1	2515	2	Y	-0-					-0-
10	2697	X	2177	-0-	-520	-0-	131	1	2046	2	Y	-0-					-0-
11	2760	X	2511	-0-	-249	-0-	140	1	2371	2	Y	-0-					-0-
12	2852	X	2587	-0-	-265	-0-	188	1	2399	2	Y	-0-					-0-
01	3015	N	3015	-0-	-0-	-0-	169	1	2846	2	Y	-0-					-0-
02	2436	N	2204	-0-	-232	-0-	121	1	2083	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

09	5010	X	4958	-0-	-52	-0-	303	1	4655	2	Y	-0-					-0-
10	5208	X	4963	-0-	-245	-0-	299	1	4664	2	Y	-0-					-0-
11	5040	X	4700	-0-	-340	-0-	262	1	4438	2	Y	-0-					-0-
12	5022	X	4799	-0-	-223	-0-	349	1	4450	2	Y	-0-					-0-
01	5022	X	3862	-0-	-1160	-0-	216	1	3646	2	Y	-0-					-0-
02	4698	X	4573	-0-	-125	-0-	251	1	4322	2	Y	-0-					-0-

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

09	3600	X	3406	-0-	-194	-0-	208	1	3198	2	N	-0-					-0-
10	3720	X	3594	-0-	-126	-0-	217	1	3377	2	N	-0-					-0-
11	3600	X	3598	-0-	-2	-0-	201	1	3397	2	N	-0-					-0-
12	3723	X	3723	-0-	-0-	-0-	271	1	3452	2	N	-0-					-0-
01	3760	X	3760	-0-	-0-	-0-	210	1	3550	2	N	-0-					-0-
02	3480	X	3423	-0-	-57	-0-	188	1	3235	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

09	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

09	2581	X	2581	-0-	-0-	-0-	158	1	2423	2	N	-0-					-0-
10	1209	N	1139	-0-	-70	-0-	69	1	1070	2	N	-0-					-0-
11	1920	N	936	-0-	-984	-0-	52	1	884	2	N	-0-					-0-
12	2666	N	934	-0-	-1732	-0-	68	1	866	2	N	-0-					-0-
01	1147	N	980	-0-	-167	-0-	55	1	925	2	N	-0-					-0-
02	899	N	821	-0-	-78	-0-	45	1	776	2	N	-0-					-0-

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

09	3990	X	3407	-0-	-583	-0-	208	1	3199	2	N	-0-					-0-
10	4123	X	3346	-0-	-777	-0-	202	1	3144	2	N	-0-					-0-
11	3750	X	3286	-0-	-464	-0-	183	1	3103	2	N	-0-					-0-
12	3598	X	3598	-0-	-0-	-0-	262	1	3336	2	N	-0-					-0-
01	3596	X	3440	-0-	-156	-0-	192	1	3248	2	N	-0-					-0-
02	3306	X	3037	-0-	-269	-0-	166	1	2871	2	N	-0-					-0-

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

09	857	N	857	-0-	-0-	-0-	52	1	805	2	N	-0-					-0-
10	1085	N	929	-0-	-156	-0-	56	1	873	2	N	-0-					-0-
11	1170	N	1161	-0-	-9	-0-	65	1	1096	2	N	-0-					-0-
12	1340	N	1340	-0-	-0-	-0-	98	1	1242	2	N	-0-					-0-
01	1111	N	1111	-0-	-0-	-0-	62	1	1049	2	N	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	66	1	1133	2	N	3	3	8			-0-
							3	9									

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

09	3333	X	3333	-0-	-0-	-0-	204	1	3129	2	Y	-0-					-0-
10	3411	X	3411	-0-	-0-	-0-	206	1	3205	2	Y	-0-					-0-
11	3210	X	2967	-0-	-243	-0-	166	1	2801	2	Y	-0-					-0-
12	3317	X	3129	-0-	-188	-0-	228	1	2901	2	Y	-0-					-0-
01	3472	X	2852	-0-	-620	-0-	159	1	2693	2	Y	-0-					-0-
02	3219	X	3172	-0-	-47	-0-	174	1	2998	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	26	1	404	2	Y	-0-					-0-
10	589	N	191	-0-	-398	-0-	12	1	179	2	Y	-0-					-0-
11	570	N	267	-0-	-303	-0-	15	1	252	2	Y	-0-					-0-
12	434	N	197	-0-	-237	-0-	14	1	183	2	Y	-0-					-0-
01	350	N	350	-0-	-0-	-0-	20	1	330	2	Y	-0-					-0-
02	261	N	208	-0-	-53	-0-	11	1	197	2	Y	-0-					-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	3990	-0-	-1230	-0-	244	1	3746	2	Y	-0-					-0-
10	5508	X	5508	-0-	-0-	-0-	332	1	5176	2	Y	-0-					-0-
11	5080	X	5080	-0-	-0-	-0-	283	1	4797	2	Y	-0-					-0-
12	5115	X	2579	-0-	-2536	-0-	188	1	2391	2	Y	-0-					-0-
01	5177	X	5125	-0-	-52	-0-	287	1	4838	2	Y	-0-					-0-
02	5348	X	5348	-0-	-0-	-0-	293	1	5052	2	Y	3	3	8			-0-
							3	9									

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	849	-0-	-591	-0-	52	1	797	2	N	-0-					-0-
10	2139	N	769	-0-	-1370	-0-	46	1	723	2	N	-0-					-0-
11	960	N	605	-0-	-355	-0-	34	1	571	2	N	-0-					-0-
12	868	N	247	-0-	-621	-0-	18	1	229	2	N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	67	1	1130	2	N	-0-					-0-
02	2582	N	2582	-0-	-0-	-0-	141	1	2441	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3439	-0-	-731	-0-	210	1	3229	2	N	-0-					-0-
10	3751	X	3599	-0-	-152	-0-	217	1	3382	2	N	-0-					-0-
11	3630	X	3619	-0-	-11	-0-	202	1	3417	2	N	-0-					-0-
12	3784	X	3784	-0-	-0-	-0-	276	1	3508	2	N	-0-					-0-
01	3596	X	2175	-0-	-1421	-0-	122	1	2053	2	N	-0-					-0-
02	3509	X	14	-0-	-3495	-0-	1	1	13	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2254	-0-	-656	-0-	138	1	2116	2	N	-0-					-0-
10	3132	X	3132	-0-	-0-	-0-	189	1	2943	2	N	-0-					-0-
11	2910	X	2224	-0-	-686	-0-	124	1	2100	2	N	-0-					-0-
12	2604	X	2244	-0-	-360	-0-	163	1	2081	2	N	-0-					-0-
01	3007	X	2128	-0-	-879	-0-	119	1	2009	2	N	-0-					-0-
02	2813	X	2039	-0-	-774	-0-	112	1	1924	2	N	3	3	8			-0-
							3	9									

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	34	1	521	2	Y	-0-					-0-
10	519	N	519	-0-	-0-	-0-	31	1	488	2	Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					-0-
12	558	N	272	-0-	-286	-0-	20	1	252	2	Y	-0-					-0-
01	527	N	208	-0-	-319	-0-	12	1	196	2	Y	-0-					-0-
02	348	N	338	-0-	-10	-0-	19	1	319	2	Y	-0-					-0-

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2172	N	2172	-0-	-0-	-0-	133	1	2039	2	Y	-0-					-0-
10	2232	N	2058	-0-	-174	-0-	124	1	1934	2	Y	-0-					-0-
11	2350	N	2350	-0-	-0-	-0-	131	1	2219	2	Y	-0-					-0-
12	2232	N	2218	-0-	-14	-0-	162	1	2056	2	Y	-0-					-0-
01	2046	N	2019	-0-	-27	-0-	113	1	1906	2	Y	-0-					-0-
02	2146	N	2048	-0-	-98	-0-	112	1	1936	2	Y	-0-					-0-

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	997	N	997	-0-	-0-	-0-	61	1	936	2	N	-0-					-0-
10	837	N	798	-0-	-39	-0-	48	1	750	2	N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	36	1	608	2	N	-0-					-0-
12	1023	N	548	-0-	-475	-0-	40	1	508	2	N	-0-					-0-
01	806	N	499	-0-	-307	-0-	28	1	471	2	N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	48	1	837	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	4003	-0-	-47	-0-	245	1	3758	2	Y	-0-					-0-
10	4123	X	4016	-0-	-107	-0-	242	1	3774	2	Y	-0-					-0-
11	3990	X	3884	-0-	-106	-0-	217	1	3667	2	Y	-0-					-0-
12	4061	X	3969	-0-	-92	-0-	289	1	3680	2	Y	-0-					-0-
01	4061	X	3927	-0-	-134	-0-	220	1	3707	2	Y	-0-					-0-
02	3799	X	3688	-0-	-111	-0-	202	1	3486	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1561	-0-	-119	-0-	95	1	1466	2	Y	-0-					-0-
10	1736	N	1680	-0-	-56	-0-	101	1	1579	2	Y	-0-					-0-
11	1620	N	1332	-0-	-288	-0-	74	1	1258	2	Y	-0-					-0-
12	1612	N	1424	-0-	-188	-0-	104	1	1320	2	Y	-0-					-0-
01	1674	N	1407	-0-	-267	-0-	79	1	1328	2	Y	-0-					-0-
02	1276	N	986	-0-	-290	-0-	54	1	932	2	Y	-0-					-0-

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085	N	1085	-0-	-0-	-0-	66	1	1019	2	Y	-0-					-0-
10	1131	N	1131	-0-	-0-	-0-	68	1	1063	2	Y	-0-					-0-
11	930	N	879	-0-	-51	-0-	49	1	830	2	Y	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	82	1	1048	2	Y	-0-					-0-
01	1116	N	1063	-0-	-53	-0-	59	1	1004	2	Y	-0-					-0-
02	1031	N	1031	-0-	-0-	-0-	56	1	975	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	4022	-0-	-58	-0-	246	1	3776	2	Y	-0-					-0-
10	4123	X	3799	-0-	-324	-0-	229	1	3570	2	Y	-0-					-0-
11	3990	X	3552	-0-	-438	-0-	198	1	3354	2	Y	-0-					-0-
12	4123	X	2806	-0-	-1317	-0-	204	1	2602	2	Y	-0-					-0-
01	4123	X	3020	-0-	-1103	-0-	169	1	2851	2	Y	-0-					-0-
02	3857	X	2699	-0-	-1158	-0-	148	1	2548	2	Y	3	3	8			-0-
							3	9									

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3027	X	3027	-0-	-0-	-0-	185	1	2842	2	Y	-0-					-0-
10	3224	X	3073	-0-	-151	-0-	185	1	2888	2	Y	-0-					-0-
11	3120	X	2841	-0-	-279	-0-	159	1	2682	2	Y	-0-					-0-
12	3131	X	2875	-0-	-256	-0-	209	1	2666	2	Y	-0-					-0-
01	3131	X	2857	-0-	-274	-0-	160	1	2697	2	Y	-0-					-0-
02	2929	X	2676	-0-	-253	-0-	147	1	2529	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	3145	-0-	-2825	-0-	192	1	2953	2	Y	-0-					-0-
10	5239	X	3064	-0-	-2175	-0-	185	1	2879	2	Y	-0-					-0-
11	4350	X	2687	-0-	-1663	-0-	150	1	2537	2	Y	-0-					-0-
12	3658	X	2700	-0-	-958	-0-	197	1	2503	2	Y	-0-					-0-
01	3596	X	1603	-0-	-1993	-0-	90	1	1513	2	Y	-0-					-0-
02	3045	X	2435	-0-	-610	-0-	133	1	2302	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3980	-0-	-10	-0-	243	1	3737	2	Y	-0-					-0-
10	4066	X	4066	-0-	-0-	-0-	245	1	3821	2	Y	-0-					-0-
11	3900	X	3583	-0-	-317	-0-	200	1	3383	2	Y	-0-					-0-
12	4030	X	3459	-0-	-571	-0-	252	1	3207	2	Y	-0-					-0-
01	4030	X	3402	-0-	-628	-0-	190	1	3212	2	Y	-0-					-0-
02	3770	X	3465	-0-	-305	-0-	190	1	3275	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1052	-0-	-88	-0-	64	1	988	2	Y	-0-					-0-
10	1178	N	1058	-0-	-120	-0-	64	1	994	2	Y	-0-					-0-
11	1050	N	996	-0-	-54	-0-	56	1	940	2	Y	-0-					-0-
12	1087	N	1087	-0-	-0-	-0-	79	1	1008	2	Y	-0-					-0-
01	1054	N	1046	-0-	-8	-0-	58	1	988	2	Y	-0-					-0-
02	976	N	976	-0-	-0-	-0-	53	1	923	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2766	-0-	-264	-0-	169	1	2597	2	Y	-0-					-0-
10	3131	X	2903	-0-	-228	-0-	175	1	2728	2	Y	-0-					-0-
11	2910	X	2786	-0-	-124	-0-	155	1	2631	2	Y	-0-					-0-
12	3007	X	2866	-0-	-141	-0-	209	1	2657	2	Y	-0-					-0-
01	2976	X	2817	-0-	-159	-0-	158	1	2659	2	Y	-0-					-0-
02	2697	N	1663	-0-	-1034	-0-	91	1	1572	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1707	N	1707	-0-	-0-	-0-	104	1	1603	2	Y	-0-					-0-
10	1705	N	1065	-0-	-640	-0-	64	1	1001	2	Y	-0-					-0-
11	1650	N	1227	-0-	-423	-0-	68	1	1159	2	Y	-0-					-0-
12	1705	N	1387	-0-	-318	-0-	101	1	1286	2	Y	-0-					-0-
01	1355	N	1355	-0-	-0-	-0-	76	1	1279	2	Y	-0-					-0-
02	1189	N	1177	-0-	-12	-0-	64	1	1113	2	Y	-0-					-0-

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	254	-0-	-166	-0-	16	1	238	2	Y	-0-					-0-
10	434	N	249	-0-	-185	-0-	15	1	234	2	Y	-0-					-0-
11	360	N	217	-0-	-143	-0-	12	1	205	2	Y	-0-					-0-
12	248	N	229	-0-	-19	-0-	17	1	212	2	Y	-0-					-0-
01	248	N	214	-0-	-34	-0-	12	1	202	2	Y	-0-					-0-
02	203	N	183	-0-	-20	-0-	10	1	173	2	Y	-0-					-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	6204	-0-	-66	-0-	379	1	5825	2	Y	-0-					-0-
10	6479	X	6256	-0-	-223	-0-	377	1	5879	2	Y	-0-					-0-
11	6270	X	5964	-0-	-306	-0-	333	1	5631	2	Y	-0-					-0-
12	6479	X	6141	-0-	-338	-0-	447	1	5694	2	Y	-0-					-0-
01	6417	X	6200	-0-	-217	-0-	347	1	5853	2	Y	-0-					-0-
02	6003	X	5994	-0-	-9	-0-	328	1	5663	2	Y	3	3	8			-0-
							3	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	672	-0-	-18	-0-	41	1	631	2	N	-0-					-0-
10	651	N	638	-0-	-13	-0-	38	1	600	2	N	-0-					-0-
11	690	N	677	-0-	-13	-0-	38	1	639	2	N	-0-					-0-
12	682	N	657	-0-	-25	-0-	48	1	609	2	N	-0-					-0-
01	651	N	552	-0-	-99	-0-	31	1	521	2	N	-0-					-0-
02	667	N	593	-0-	-74	-0-	32	1	561	2	N	-0-					-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3028	-0-	-842	-0-	185	1	2843	2	Y	-0-					-0-
10	3844	X	3540	-0-	-304	-0-	213	1	3327	2	Y	-0-					-0-
11	3660	X	3307	-0-	-353	-0-	185	1	3122	2	Y	-0-					-0-
12	3534	X	3478	-0-	-56	-0-	253	1	3225	2	Y	-0-					-0-
01	3683	X	3683	-0-	-0-	-0-	206	1	3477	2	Y	-0-					-0-
02	3306	X	2862	-0-	-444	-0-	157	1	2705	2	Y	-0-					-0-

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	3676	-0-	-1694	-0-	225	1	3451	2	N	-0-					-0-
10	5549	X	5110	-0-	-439	-0-	308	1	4802	2	N	-0-					-0-
11	5402	X	5402	-0-	-0-	-0-	301	1	5101	2	N	-0-					-0-
12	5250	X	5250	-0-	-0-	-0-	382	1	4868	2	N	-0-					-0-
01	5115	X	4729	-0-	-386	-0-	264	1	4465	2	N	-0-					-0-
02	5220	X	4975	-0-	-245	-0-	273	1	4702	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1948	N	1948	-0-	-0-	-0-	119	1	1829	2	Y	-0-					-0-
10	1953	N	1880	-0-	-73	-0-	113	1	1767	2	Y	-0-					-0-
11	1814	N	1814	-0-	-0-	-0-	101	1	1713	2	Y	-0-					-0-
12	1984	N	1677	-0-	-307	-0-	122	1	1555	2	Y	-0-					-0-
01	1891	N	1565	-0-	-326	-0-	88	1	1477	2	Y	-0-					-0-
02	1740	N	1159	-0-	-581	-0-	64	1	1095	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1183	-0-	-167	-0-	72	1	1111	2	Y	-0-					-0-
10	1395	N	1130	-0-	-265	-0-	68	1	1062	2	Y	-0-					-0-
11	1160	N	1160	-0-	-0-	-0-	65	1	1095	2	Y	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	88	1	1126	2	Y	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	73	1	1232	2	Y	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	63	1	1091	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	882	N	882	-0-	-0-	-0-	54	1	828	2	Y	-0-					-0-
10	1146	N	1146	-0-	-0-	-0-	69	1	1077	2	Y	-0-					-0-
11	3000	N	3532	-0-	532	532	197	1	3335	2	Y	-0-					-0-
12	3100	N	2601	-0-	-499	33	189	1	2412	2	Y	-0-					-0-
01	2239	N	2206	-0-	-33	-0-	123	1	2083	2	Y	-0-					-0-
02	1991	X	1991	-0-	-0-	-0-	109	1	1882	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5507	X	5507	-0-	-0-	-0-	337	1	5170	2	N	-0-					-0-
10	9608	X	9608	-0-	-0-	-0-	579	1	9029	2	N	-0-					-0-
11	7162	X	7162	-0-	-0-	-0-	400	1	6762	2	N	-0-					-0-
12	8509	X	8509	-0-	-0-	-0-	620	1	7889	2	N	-0-					-0-
01	2983	X	2983	-0-	-0-	-0-	167	1	2816	2	N	-0-					-0-
02	7170	X	7170	-0-	-0-	-0-	393	1	6777	2	N	-0-					-0-

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5740	X	5740	-0-	-0-	-0-	351	1	5389	2	Y	-0-					-0-
10	5890	X	5337	-0-	-553	-0-	322	1	5015	2	Y	-0-					-0-
11	5550	X	5349	-0-	-201	-0-	298	1	5051	2	Y	-0-					-0-
12	5828	X	5595	-0-	-233	-0-	407	1	5188	2	Y	-0-					-0-
01	5828	X	5412	-0-	-416	-0-	303	1	5109	2	Y	-0-					-0-
02	5452	X	5075	-0-	-377	-0-	278	1	4797	2	Y	-0-					-0-

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-
10	2538	N	2538	-0-	-0-	-0-	153	1	2385	2	Y	-0-					-0-
11	2083	N	2083	-0-	-0-	-0-	116	1	1967	2	Y	-0-					-0-
12	1910	N	1910	-0-	-0-	-0-	139	1	1771	2	Y	-0-					-0-
01	1030	N	1030	-0-	-0-	-0-	58	1	972	2	Y	-0-					-0-
02	174	N	75	-0-	-99	-0-	4	1	71	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	38	1	577	2	Y	-0-					-0-
10	620	N	594	-0-	-26	-0-	36	1	558	2	Y	-0-					-0-
11	600	N	567	-0-	-33	-0-	32	1	535	2	Y	-0-					-0-
12	620	N	579	-0-	-41	-0-	42	1	537	2	Y	-0-					-0-
01	589	N	488	-0-	-101	-0-	27	1	461	2	Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	33	1	578	2	Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2786	N	2786	-0-	-0-	-0-	170	1	2616	2	Y	-0-					-0-
10	1395	N	1209	-0-	-186	-0-	73	1	1136	2	Y	-0-					-0-
11	2539	N	2539	-0-	-0-	-0-	142	1	2397	2	Y	-0-					-0-
12	1395	N	1300	-0-	-95	-0-	95	1	1205	2	Y	-0-					-0-
01	1209	N	422	-0-	-787	-0-	24	1	398	2	Y	-0-					-0-
02	2465	N	416	-0-	-2049	-0-	23	1	393	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1050	-0-	-0-	-0-	64	1	986	2	Y	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	66	1	1028	2	Y	-0-					-0-
11	1058	N	1058	-0-	-0-	-0-	59	1	999	2	Y	-0-					-0-
12	1054	N	1039	-0-	-15	-0-	76	1	963	2	Y	-0-					-0-
01	1054	N	348	-0-	-706	-0-	19	1	329	2	Y	-0-					-0-
02	986	N	319	-0-	-667	-0-	17	1	302	2	Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	1375	-0-	-2165	-0-	84	1	1291	2	N	-0-					-0-
10	1953	X	1067	-0-	-886	-0-	64	1	1003	2	N	-0-					-0-
11	3150	X	1540	-0-	-1610	-0-	86	1	1454	2	N	-0-					-0-
12	3255	X	1225	-0-	-2030	-0-	89	1	1136	2	N	-0-					-0-
01	3255	X	1542	-0-	-1713	-0-	86	1	1456	2	N	-0-					-0-
02	1479	X	1299	-0-	-180	-0-	71	1	1228	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	6687	-0-	-33	-0-	409	1	6278	2	N	-0-					-0-
10	6944	X	6784	-0-	-160	-0-	409	1	6375	2	N	-0-					-0-
11	6720	X	6517	-0-	-203	-0-	364	1	6153	2	N	-0-					-0-
12	6913	X	6638	-0-	-275	-0-	483	1	6155	2	N	-0-					-0-
01	6913	X	6676	-0-	-237	-0-	373	1	6303	2	N	-0-					-0-
02	6467	X	6218	-0-	-249	-0-	341	1	5877	2	N	-0-					-0-

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	5035	-0-	-455	-0-	308	1	4727	2	N	-0-					-0-
10	5487	X	4720	-0-	-767	-0-	285	1	4435	2	N	-0-					-0-
11	5220	X	4400	-0-	-820	-0-	246	1	4154	2	N	-0-					-0-
12	5394	X	5350	-0-	-44	-0-	390	1	4960	2	N	-0-					-0-
01	5208	X	4991	-0-	-217	-0-	279	1	4712	2	N	-0-					-0-
02	5034	X	5034	-0-	-0-	-0-	276	1	4754	2	N	4	4	8			-0-
							4	9									

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	6949	-0-	-551	-0-	425	1	6524	2	N	-0-					-0-
10	7802	X	7802	-0-	-0-	-0-	470	1	7332	2	N	-0-					-0-
11	7260	X	6987	-0-	-273	-0-	390	1	6597	2	N	-0-					-0-
12	7502	X	7105	-0-	-397	-0-	517	1	6588	2	N	-0-					-0-
01	7812	X	3562	-0-	-4250	-0-	199	1	3363	2	N	-0-					-0-
02	8194	X	8194	-0-	-0-	-0-	449	1	7742	2	N	3	3	8			-0-
							3	9									

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3785	X	3785	-0-	-0-	-0-	231	1	3554	2	N	-0-					-0-
10	4030	X	3626	-0-	-404	-0-	219	1	3407	2	N	-0-					-0-
11	3900	X	3493	-0-	-407	-0-	195	1	3298	2	N	-0-					-0-
12	4030	X	3756	-0-	-274	-0-	274	1	3482	2	N	-0-					-0-
01	4030	X	3712	-0-	-318	-0-	208	1	3504	2	N	-0-					-0-
02	3654	X	3435	-0-	-219	-0-	188	1	3247	2	N	-0-					-0-

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8932	X	8932	-0-	-0-	-0-	546	1	8386	2	N	-0-					-0-
10	8988	X	8988	-0-	-0-	-0-	542	1	8446	2	N	-0-					-0-
11	9469	X	9469	-0-	-0-	-0-	528	1	8941	2	N	-0-					-0-
12	9331	X	8586	-0-	-745	-0-	625	1	7961	2	N	-0-					-0-
01	9331	X	3987	-0-	-5344	-0-	223	1	3764	2	N	-0-					-0-
02	9164	X	6872	-0-	-2292	-0-	376	1	6493	2	N	3	3	8			-0-
							3	9									

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9900	X	8467	-0-	-1433	-0-	517	1	7950	2	N	-0-					-0-
10	10230	X	8804	-0-	-1426	-0-	531	1	8273	2	N	-0-					-0-
11	9900	X	8476	-0-	-1424	-0-	473	1	8003	2	N	-0-					-0-
12	9145	X	8625	-0-	-520	-0-	628	1	7997	2	N	-0-					-0-
01	8804	X	8588	-0-	-216	-0-	480	1	8108	2	N	-0-					-0-
02	8282	X	8282	-0-	-0-	-0-	453	1	7822	2	N	6	6	8			-0-
							7	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	441	-0-	-159	-0-	27	1	414	2	Y	-0-					-0-
10	248	N	162	-0-	-86	-0-	10	1	152	2	Y	-0-					-0-
11	1246	N	1246	-0-	-0-	-0-	70	1	1176	2	Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	34	1	435	2	Y	-0-					-0-
01	510	N	510	-0-	-0-	-0-	29	1	481	2	Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	27	1	474	2	Y	-0-					-0-

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

09	450	N	412	-0-	-38	-0-	25	1	387	2	N	-0-					-0-
10	434	N	410	-0-	-24	-0-	25	1	385	2	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	28	1	466	2	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	36	1	456	2	N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	26	1	443	2	N	-0-					-0-
02	435	N	346	-0-	-89	-0-	19	1	327	2	N	-0-					-0-

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

09	7320	X	6338	-0-	-982	-0-	387	1	5951	2	N	-0-					-0-
10	7502	X	6456	-0-	-1046	-0-	389	1	6067	2	N	-0-					-0-
11	7020	X	5852	-0-	-1168	-0-	327	1	5525	2	N	-0-					-0-
12	6665	X	6572	-0-	-93	-0-	479	1	6093	2	N	-0-					-0-
01	7460	X	7460	-0-	-0-	-0-	417	1	7043	2	N	-0-					-0-
02	6999	X	6999	-0-	-0-	-0-	383	1	6613	2	N	3	3	8			-0-
							3	9									

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

09	4440	X	602	-0-	-3838	-0-	37	1	565	2	N	-0-					-0-
10	3875	X	692	-0-	-3183	-0-	42	1	650	2	N	-0-					-0-
11	3750	X	696	-0-	-3054	-0-	39	1	657	2	N	-0-					-0-
12	2263	X	711	-0-	-1552	-0-	52	1	659	2	N	-0-					-0-
01	1675	X	1675	-0-	-0-	-0-	94	1	1581	2	N	-0-					-0-
02	5257	X	5257	-0-	-0-	-0-	288	1	4969	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5192	X	5192	-0-	-0-	-0-	317	1	4875	2	N	-0-					-0-
10	5642	X	5608	-0-	-34	-0-	338	1	5270	2	N	-0-					-0-
11	5460	X	5288	-0-	-172	-0-	295	1	4993	2	N	-0-					-0-
12	5642	X	4930	-0-	-712	-0-	359	1	4571	2	N	-0-					-0-
01	5611	X	4983	-0-	-628	-0-	279	1	4704	2	N	-0-					-0-
02	5249	X	4724	-0-	-525	-0-	259	1	4462	2	N	3	3	8			-0-
							3	9									

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	19	1	295	2	N	-0-					-0-
10	434	N	242	-0-	-192	-0-	15	1	227	2	N	-0-					-0-
11	420	N	154	-0-	-266	-0-	9	1	145	2	N	-0-					-0-
12	310	N	88	-0-	-222	-0-	6	1	82	2	N	-0-					-0-
01	248	N	113	-0-	-135	-0-	6	1	107	2	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	9	1	159	2	N	-0-					-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	908	-0-	-2332	-0-	55	1	853	2	N	-0-					-0-
10	3348	X	17	-0-	-3331	-0-	1	1	16	2	N	-0-					-0-
11	3240	X	100	-0-	-3140	-0-	6	1	94	2	N	-0-					-0-
12	3775	X	3775	-0-	-0-	-0-	275	1	3500	2	N	-0-					-0-
01	3162	X	2925	-0-	-237	-0-	164	1	2761	2	N	-0-					-0-
02	1633	X	1633	-0-	-0-	-0-	89	1	1544	2	N	-0-					-0-

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840	X	5316	-0-	-1524	-0-	325	1	4991	2	N	-0-					-0-
10	6882	X	6792	-0-	-90	-0-	410	1	6382	2	N	-0-					-0-
11	6974	X	6974	-0-	-0-	-0-	389	1	6585	2	N	-0-					-0-
12	7419	X	7419	-0-	-0-	-0-	540	1	6879	2	N	-0-					-0-
01	6789	X	6290	-0-	-499	-0-	352	1	5938	2	N	-0-					-0-
02	6612	X	5968	-0-	-644	-0-	327	1	5638	2	N	3	3	8			-0-
							3	9									

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	4201	-0-	-1349	-0-	257	1	3944	2	N	-0-					-0-
10	5053	X	4125	-0-	-928	-0-	249	1	3876	2	N	-0-					-0-
11	4560	X	4333	-0-	-227	-0-	242	1	4091	2	N	-0-					-0-
12	4616	X	4616	-0-	-0-	-0-	336	1	4280	2	N	-0-					-0-
01	4396	X	4396	-0-	-0-	-0-	246	1	4150	2	N	-0-					-0-
02	4559	X	4559	-0-	-0-	-0-	250	1	4306	2	N	3	3	8			-0-
							3	9									

STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7477	X	7477	-0-	-0-	-0-	457	1	7020	2	N	-0-					-0-
10	7592	X	7592	-0-	-0-	-0-	458	1	7134	2	N	-0-					-0-
11	7363	X	7363	-0-	-0-	-0-	411	1	6952	2	N	-0-					-0-
12	7440	X	7431	-0-	-9	-0-	541	1	6890	2	N	-0-					-0-
01	7440	X	7150	-0-	-290	-0-	400	1	6750	2	N	-0-					-0-
02	7189	X	7189	-0-	-0-	-0-	394	1	6795	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4742	X	4742	-0-	-0-	-0-	290	1	4452	2	N	-0-					-0-
10	4628	X	4628	-0-	-0-	-0-	279	1	4349	2	N	-0-					-0-
11	4461	X	4461	-0-	-0-	-0-	249	1	4212	2	N	-0-					-0-
12	4526	X	4477	-0-	-49	-0-	326	1	4151	2	N	-0-					-0-
01	4526	X	3657	-0-	-869	-0-	204	1	3453	2	N	-0-					-0-
02	4369	X	4369	-0-	-0-	-0-	239	1	4127	2	N	3	3	8			-0-
							3	9									

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3831	X	3831	-0-	-0-	-0-	234	1	3597	2	N	-0-					-0-
10	3740	X	3740	-0-	-0-	-0-	226	1	3514	2	N	-0-					-0-
11	3240	X	3055	-0-	-185	-0-	170	1	2885	2	N	-0-					-0-
12	3968	X	3543	-0-	-425	-0-	258	1	3285	2	N	-0-					-0-
01	3968	X	3403	-0-	-565	-0-	190	1	3213	2	N	-0-					-0-
02	3712	X	3377	-0-	-335	-0-	185	1	3192	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	7120	-0-	-80	-0-	435	1	6685	2	N	-0-					-0-
10	7440	X	7288	-0-	-152	-0-	439	1	6849	2	N	-0-					-0-
11	7312	X	7312	-0-	-0-	-0-	408	1	6904	2	N	-0-					-0-
12	7466	X	7466	-0-	-0-	-0-	544	1	6922	2	N	-0-					-0-
01	7347	X	7314	-0-	-33	-0-	409	1	6905	2	N	-0-					-0-
02	7047	X	6950	-0-	-97	-0-	381	1	6569	2	N	-0-					-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	6160	-0-	-260	-0-	376	1	5784	2	N	-0-					-0-
10	6417	X	6347	-0-	-70	-0-	383	1	5964	2	N	-0-					-0-
11	6060	X	5924	-0-	-136	-0-	331	1	5593	2	N	-0-					-0-
12	6355	X	6050	-0-	-305	-0-	441	1	5609	2	N	-0-					-0-
01	6355	X	5991	-0-	-364	-0-	335	1	5656	2	N	-0-					-0-
02	7242	X	7242	-0-	-0-	-0-	397	1	6845	2	N	-0-					-0-

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4709	-0-	-211	-0-	288	1	4421	2	N	-0-					-0-
10	4929	X	4672	-0-	-257	-0-	282	1	4390	2	N	-0-					-0-
11	4770	X	4263	-0-	-507	-0-	238	1	4025	2	N	-0-					-0-
12	4867	X	4537	-0-	-330	-0-	330	1	4207	2	N	-0-					-0-
01	4867	X	4401	-0-	-466	-0-	246	1	4155	2	N	-0-					-0-
02	4553	X	4451	-0-	-102	-0-	244	1	4207	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

09	2500	N	2500	-0-	-0-	-0-	153	1	2347	2	Y	-0-					-0-
10	2728	N	2471	-0-	-257	-0-	149	1	2322	2	Y	-0-					-0-
11	2580	N	2327	-0-	-253	-0-	130	1	2197	2	Y	-0-					-0-
12	2573	N	2042	-0-	-531	-0-	149	1	1893	2	Y	-0-					-0-
01	2480	N	1765	-0-	-715	-0-	99	1	1666	2	Y	-0-					-0-
02	2262	N	765	-0-	-1497	-0-	42	1	721	2	Y	2	2	8			-0-
							2	9									

HILCORP ENERGY COMPANY 386310
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	1054	N	931	-0-	-123	-0-	931	2			N	-0-					-0-
11	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
12	1085	N	876	-0-	-209	-0-	876	2			N	-0-					-0-
01	930	N	517	-0-	-413	-0-	517	2			N	-0-					-0-
02	957	N	668	-0-	-289	-0-	668	2			N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

09	1440	N	1292	-0-	-148	-0-	1292	2			N	-0-					-0-
10	1457	N	1195	-0-	-262	-0-	1195	2			N	-0-					-0-
11	1470	N	1129	-0-	-341	-0-	1129	2			N	-0-					-0-
12	1333	N	1141	-0-	-192	-0-	1141	2			N	-0-					-0-
01	1209	N	871	-0-	-338	-0-	871	2			N	-0-					-0-
02	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

09	1230	N	1194	-0-	-36	-0-	1194	2			N	-0-					-0-
10	1271	N	1155	-0-	-116	-0-	1155	2			N	-0-					-0-
11	1230	N	1143	-0-	-87	-0-	1143	2			N	-0-					-0-
12	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
01	1147	N	967	-0-	-180	-0-	967	2			N	-0-					-0-
02	1102	N	1094	-0-	-8	-0-	1094	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

09	1350	N	1212	-0-	-138	-0-	1212	2			N	-0-					-0-
10	1333	N	1299	-0-	-34	-0-	1299	2			N	-0-					-0-
11	1350	N	1111	-0-	-239	-0-	1111	2			N	-0-					-0-
12	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
01	1302	N	896	-0-	-406	-0-	896	2			N	-0-					-0-
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	330	-0-	-60	-0-	330	2			N	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
11	300	N	259	-0-	-41	-0-	259	2			N	-0-					-0-
12	341	N	231	-0-	-110	-0-	231	2			N	-0-					-0-
01	310	N	46	-0-	-264	-0-	46	2			N	-0-					-0-
02	261	N	109	-0-	-152	-0-	109	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
10	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
11	1230	N	602	-0-	-628	-0-	602	2			N	-0-					-0-
12	1271	N	680	-0-	-591	-0-	680	2			N	-0-					-0-
01	961	N	338	-0-	-623	-0-	338	2			N	-0-					-0-
02	580	N	509	-0-	-71	-0-	509	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
DIVERSIFIED PRODUCTION LLC 220903
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. 429659
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207
10	0	N	-0-	-0-	-0-	-0-					N	-0-					207
11	0	N	-0-	-0-	-0-	-0-					N	-0-					207
12	0	N	-0-	-0-	-0-	-0-					N	-0-					207
01	0	N	-0-	-0-	-0-	-0-					N	-0-					207
02	0	N	-0-	-0-	-0-	-0-					N	-0-					207

REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5408	-0-	-142	-0-	1304	1	4104	2	N	-0-					230
10	5735	X	5442	-0-	-293	-0-	1405	1	4037	2	N	-0-					230
11	5340	X	5273	-0-	-67	-0-	1235	1	4038	2	N	-0-					230
12	5580	X	2715	-0-	-2865	-0-	531	1	2184	2	N	-0-					230
01	5580	X	1198	-0-	-4382	-0-	174	1	1024	2	N	-0-					230
02	5220	X	3161	-0-	-2059	-0-	894	1	2267	2	N	-0-					230

HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	115	-0-	-5	-0-	28	1	87	2	N	-0-					223
10	132	X	132	-0-	-0-	-0-	34	1	98	2	N	-0-					223
11	128	X	128	-0-	-0-	-0-	30	1	98	2	N	-0-					223
12	124	X	59	-0-	-65	-0-	12	1	47	2	N	-0-					223
01	124	X	59	-0-	-65	-0-	9	1	50	2	N	-0-					223
02	116	N	72	-0-	-44	-0-	20	1	52	2	N	-0-					223

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. //CONT.// 429659
BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1620	X	1287	-0-	-333	-0-	310	1	977	2	N	-0-			35
10	1767	X	1406	-0-	-361	-0-	363	1	1043	2	N	-0-			35
11	1710	X	1058	-0-	-652	-0-	248	1	810	2	N	-0-			35
12	1767	X	1176	-0-	-591	-0-	230	1	946	2	N	-0-			35
01	1550	X	1278	-0-	-272	-0-	186	1	1092	2	N	-0-			35
*02	1327	N	1327	-0-	-0-	-0-	375	1	952	2	N	-0-			35

DAVIS WELL #: 1 RRCID -> 291657 COMPL. DATE 06/05/2021 TOTAL DEPTH 11777 PERF.11639 - 11760

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 06/12/2019 TOTAL DEPTH 13000 PERF.11450 - 11460

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 06/12/2019 TOTAL DEPTH 12980 PERF.11450 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
BASA RESOURCES, INC. 053974
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100

JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	109	-0-	-2411	-0-	13 18	1 9	78	2	N	16					175
10	2418	N	1020	-0-	-1398	-0-	127 17	1 9	876	2	N	15					190
11	1980	N	514	-0-	-1466	-0-	75 17	1 9	422	2	N	15					205
12	2555	N	2555	-0-	-0-	-0-	522 29	1 9	2004	2	N	26	189	1			42
01	2737	N	2737	-0-	-0-	-0-	561 63	1 9	2113	2	N	57					99
02	2344	N	2344	-0-	-0-	-0-	459 44	1 9	1841	2	N	40					139

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	119	-0-	-241	-0-	71	1	48	2	N	-0-					27
10	341	N	153	-0-	-188	-0-	74	1	79	2	N	-0-					27
11	300	N	100	-0-	-200	-0-	62	1	38	2	N	-0-					27
12	288	N	288	-0-	-0-	-0-	110	1	178	2	N	-0-					27
01	303	N	303	-0-	-0-	-0-	113	1	190	2	N	-0-					27
02	265	N	265	-0-	-0-	-0-	101	1	164	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	47	-0-	-73	-0-	7	1	40	2	N	-0-					76
10	124	N	61	-0-	-63	-0-	8	1	53	2	N	-0-					76
11	120	N	30	-0-	-90	-0-	5	1	25	2	N	-0-					76
12	154	N	154	-0-	-0-	-0-	32	1	122	2	N	-0-					76
01	163	N	163	-0-	-0-	-0-	34	1	129	2	N	-0-					76
02	140	N	140	-0-	-0-	-0-	28	1	112	2	N	-0-					76

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5748	X	5748	-0-	-0-	-0-	799 141	1 9	4808	2	N	128	190	1			85
10	6008	X	6008	-0-	-0-	-0-	740 167	1 9	5101	2	N	152					237
11	4117	X	4117	-0-	-0-	-0-	605 124	1 9	3388	2	N	113	191	1			159
12	5283	X	5283	-0-	-0-	-0-	1067 120	1 9	4096	2	N	109	178	1			90
01	6037	X	6037	-0-	-0-	-0-	1226 197	1 9	4614	2	N	179					269
02	5181	X	5181	-0-	-0-	-0-	1003 160	1 9	4018	2	N	145	190	1			224

ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

09	90	N	41	-0-	-49	-0-	6	1	35	2	N	-0-					29
10	93	N	50	-0-	-43	-0-	6	1	44	2	N	-0-					29
11	90	N	25	-0-	-65	-0-	4	1	21	2	N	-0-					29
12	139	N	139	-0-	-0-	-0-	29	1	110	2	N	-0-					29
01	143	N	143	-0-	-0-	-0-	30	1	113	2	N	-0-					29
02	118	N	118	-0-	-0-	-0-	24	1	94	2	N	-0-					29

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

09	720	N	429	-0-	-291	-0-	21	1	408	3	N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	38	1	755	3	N	-0-					-0-
11	861	N	861	-0-	-0-	-0-	45	1	816	3	N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	36	1	701	3	N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	45	1	908	3	N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	51	1	1018	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

09	870	N	738	-0-	-132	-0-	36	1	702	3	N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	28	1	566	3	N	-0-					-0-
11	750	N	542	-0-	-208	-0-	28	1	514	3	N	-0-					-0-
12	775	N	755	-0-	-20	-0-	36	1	719	3	N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	34	1	684	3	N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	41	1	815	3	N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

09	6390	X	6110	-0-	-280	-0-	301	1	5809	3	N	-0-					-0-
10	6603	X	6592	-0-	-11	-0-	312	1	6280	3	N	-0-					-0-
11	6240	X	6129	-0-	-111	-0-	319	1	5810	3	N	-0-					-0-
12	6673	X	6673	-0-	-0-	-0-	322	1	6351	3	N	-0-					-0-
01	6603	X	6105	-0-	-498	-0-	287	1	5818	3	N	-0-					-0-
02	6177	X	5551	-0-	-626	-0-	265	1	5286	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

09	2468	X	2468	-0-	-0-	-0-	121	1	2347	3	N	-0-					-0-
10	2556	X	2556	-0-	-0-	-0-	121	1	2435	3	N	-0-					-0-
11	2460	X	2115	-0-	-345	-0-	110	1	2005	3	N	-0-					-0-
12	2542	X	2400	-0-	-142	-0-	116	1	2284	3	N	-0-					-0-
01	2542	X	2517	-0-	-25	-0-	118	1	2399	3	N	-0-					-0-
02	2336	N	2336	-0-	-0-	-0-	112	1	2224	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2454	-0-	-6	-0-	121	1	2333	3	N	-0-					-0-
10	2546	X	2546	-0-	-0-	-0-	121	1	2425	3	N	-0-					-0-
11	2460	X	1873	-0-	-587	-0-	98	1	1775	3	N	-0-					-0-
12	2542	X	2297	-0-	-245	-0-	111	1	2186	3	N	-0-					-0-
01	2542	X	2464	-0-	-78	-0-	116	1	2348	3	N	-0-					-0-
02	2326	N	2326	-0-	-0-	-0-	111	1	2215	3	N	-0-					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 07/10/2021 TOTAL DEPTH 12875 PERF.12513 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1407	N	1407	-0-	-0-	-0-	70	1	1337	2	Y	-0-					-0-
10	691	N	691	-0-	-0-	-0-	34	1	657	2	Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	15	1	303	2	Y	-0-					-0-
01	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-

EVANS LAKE, WEST (PETTIT) //CONT.// 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	19	1	370	2	N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	20	1	380	2	N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	17	1	319	2	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	15	1	303	2	N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					32
10	1	N	-0-	-0-	-1	-0-					Y	-0-					32
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-	32	1			-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	40	-0-	-50	-0-	2	1	38	2	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	5	1	98	2	N	-0-					-0-
11	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	93	N	12	-0-	-81	-0-	1	1	11	2	N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2544	-0-	-456	5697	124	1	2420	2	N	-0-					-0-
10	3100	N	2566	-0-	-534	5163	127	1	2439	2	N	-0-					-0-
11	3000	N	2417	-0-	-583	4580	129	1	2288	2	N	-0-					-0-
12	3100	N	2572	-0-	-528	4052	132	1	2440	2	N	-0-					-0-
01	3100	N	2321	-0-	-779	3273	127	1	2194	2	N	-0-					-0-
02	2900	N	2268	-0-	-632	2641	107	1	2161	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
10	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
11	990	N	403	-0-	-587	-0-	403	2			N	-0-					-0-
12	1550	N	47	-0-	-1503	-0-	47	2			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
02	435	N	390	-0-	-45	-0-	390	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
10	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					-0-
11	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
12	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
01	2536	X	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
02	1421	X	1316	-0-	-105	-0-	1316	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	954	-0-	-96	-0-	954	2			N	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
02	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483038	X	1265	-0-	-481773	-0-	1263	2	2	9	N	2	2	8			-0-
10	890	X	890	-0-	-0-	-0-	889	2	1	9	N	1	1	8			-0-
11	1080	N	969	-0-	-111	-0-	968	2	1	9	N	1	1	8			-0-
12	1116	N	950	-0-	-166	-0-	950	2			N	-0-					-0-
01	899	N	879	-0-	-20	-0-	879	2			N	-0-					-0-
02	928	N	697	-0-	-231	-0-	697	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
12	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

09	120	X	70	-0-	-50	-0-	70	2			N	-0-					-0-
10	124	X	77	-0-	-47	-0-	77	2			N	-0-					-0-
11	120	X	72	-0-	-48	-0-	72	2			N	-0-					-0-
12	124	X	69	-0-	-55	-0-	69	2			N	-0-					-0-
01	64	X	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	58	X	57	-0-	-1	-0-	57	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-
11	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	248	N	98	-0-	-150	-0-	98	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3586	-0-	586	586	3586	2			N	-0-					-0-
10	870	N	284	-0-	-586	-0-	284	2			N	-0-					-0-
11	780	N	3	-0-	-777	-0-	3	2			N	-0-					-0-
12	806	X	84	-0-	-722	-0-	84	2			N	-0-					-0-
01	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
02	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3071	-0-	71	71	3070	2	1	9	N	1	1	8			-0-
10	1957	N	1886	-0-	-71	-0-	1885	2	1	9	N	1	1	8			-0-
11	2310	N	1126	-0-	-1184	-0-	1126	2			N	-0-					-0-
12	2387	X	1046	-0-	-1341	-0-	1046	2			N	-0-					-0-
01	2387	X	1104	-0-	-1283	-0-	1104	2			N	-0-					-0-
02	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1798	-0-	-152	-0-	1798	2			N	-0-					202
10	1953	N	1839	-0-	-114	-0-	1839	2			N	-0-					202
11	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					202
12	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					202
*01	1829	N	1684	-0-	-145	-0-	1684	2			N	-0-					202
02	1885	N	1669	-0-	-216	-0-	1669	2			N	-0-					202

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	2569	-0-	-1361	-0-	2566	2	3	9	N	3	3	8			-0-
10	4061	X	3231	-0-	-830	-0-	3228	2	3	9	N	3	3	8			-0-
11	3000	X	2908	-0-	-92	-0-	2906	2	2	9	N	2	2	8			-0-
12	4048	X	4048	-0-	-0-	-0-	4047	2	1	9	N	1	1	8			-0-
01	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
02	3947	X	3947	-0-	-0-	-0-	3947	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
10	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
12	1767	N	969	-0-	-798	-0-	969	2			N	-0-					-0-
01	1209	N	1146	-0-	-63	-0-	1146	2			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2364	-0-	-636	4567	2364	2			N	-0-					-0-
10	3100	N	2277	-0-	-823	3744	2277	2			N	-0-					-0-
11	3000	N	1761	-0-	-1239	2505	1761	2			N	-0-					-0-
12	3100	N	2373	-0-	-727	1778	2373	2			N	-0-					-0-
01	3100	N	1777	-0-	-1323	455	1777	2			N	-0-					-0-
02	1957	N	1502	-0-	-455	-0-	1502	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2810	N	2810	-0-	-0-	-0-	2810	2			N	-0-					-0-
10	2914	N	2912	-0-	-2	-0-	2912	2			N	-0-					-0-
11	2790	N	2528	-0-	-262	-0-	2528	2			N	-0-					-0-
12	2914	N	2901	-0-	-13	-0-	2901	2			N	-0-					-0-
01	2918	N	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
02	2699	N	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7685	X	7685	-0-	-0-	-0-	7685	2			N	-0-					-0-
10	8593	X	8593	-0-	-0-	-0-	8593	2			N	-0-					-0-
11	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					-0-
12	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					-0-
01	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
02	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
10	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					-0-
11	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
12	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
01	1883	X	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
02	2156	X	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2127	-0-	-213	-0-	2124	2	3	9	N	3	3	8			-0-
10	2418	X	1994	-0-	-424	-0-	1991	2	3	9	N	3	3	8			-0-
11	2340	X	1880	-0-	-460	-0-	1879	2	1	9	N	1	1	8			-0-
12	2418	X	2035	-0-	-383	-0-	2034	2	1	9	N	1	1	8			-0-
01	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
02	2621	X	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					58
10	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					58
11	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					58
12	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					58
*01	2666	X	2433	-0-	-233	-0-	2433	2			N	-0-					58
02	2494	X	2103	-0-	-391	-0-	2103	2			N	-0-					58

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2705	N	1625	-0-	-1080	-0-	1625	2			N	-0-					-0-
10	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
11	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
12	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
01	1488	N	1413	-0-	-75	-0-	1413	2			N	-0-					-0-
02	1392	N	1082	-0-	-310	-0-	1082	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2505	-0-	-45	-0-	2505	2			N	-0-					19
10	2635	X	2547	-0-	-88	-0-	2547	2			N	-0-					19
11	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					19
12	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					19
*01	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					19
02	2639	X	2258	-0-	-381	-0-	2258	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1893	-0-	-1107	3502	1891	2	2	9	N	2	2	8			-0-
10	3100	N	2270	-0-	-830	2672	2268	2	2	9	N	2	2	8			-0-
11	3000	N	2354	-0-	-646	2026	2352	2	2	9	N	2	2	8			-0-
12	3100	N	2423	-0-	-677	1349	2422	2	1	9	N	1	1	8			-0-
01	3100	N	2445	-0-	-655	694	2445	2			N	-0-					-0-
02	2891	N	2197	-0-	-694	-0-	2197	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2099	-0-	-421	-0-	2098	2	1	9	N	1	1	8			-0-
10	3815	X	3815	-0-	-0-	-0-	3814	2	1	9	N	1	1	8			-0-
11	2550	X	1985	-0-	-565	-0-	1985	2			N	-0-					-0-
12	3589	X	3589	-0-	-0-	-0-	3589	2			N	-0-					-0-
01	3813	X	2286	-0-	-1527	-0-	2286	2			N	-0-					-0-
02	3567	X	1530	-0-	-2037	-0-	1530	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
10	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
12	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
01	1209	N	1154	-0-	-55	-0-	1154	2			N	-0-					-0-
02	1247	N	1002	-0-	-245	-0-	1002	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3655	X	3655	-0-	-0-	-0-	3651	2	4	9	N	4	4	8			-0-
10	3032	X	3032	-0-	-0-	-0-	3025	2	7	9	N	6	6	8			-0-
11	2458	X	2458	-0-	-0-	-0-	2455	2	3	9	N	3	3	8			-0-
12	1950	X	1950	-0-	-0-	-0-	1949	2	1	9	N	1	1	8			-0-
01	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
02	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
10	2356	N	2163	-0-	-193	-0-	2163	2			N	-0-					-0-
11	2130	N	1975	-0-	-155	-0-	1975	2			N	-0-					-0-
12	2201	N	1899	-0-	-302	-0-	1899	2			N	-0-					-0-
01	2170	N	1818	-0-	-352	-0-	1818	2			N	-0-					-0-
02	1914	N	1833	-0-	-81	-0-	1833	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-					-0-
10	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
11	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
12	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
01	1023	X	713	-0-	-310	-0-	713	2			N	-0-					-0-
02	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3222	-0-	222	222	3222	2			N	-0-					45
10	2205	N	1983	-0-	-222	-0-	1983	2			N	-0-					45
11	1950	N	1283	-0-	-667	-0-	1283	2			N	-0-					45
12	2821	X	1394	-0-	-1427	-0-	1394	2			N	-0-					45
*01	2821	X	1468	-0-	-1353	-0-	1468	2			N	-0-					45
02	2639	X	1284	-0-	-1355	-0-	1284	2			N	-0-					45

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
11	360	X	209	-0-	-151	-0-	209	2			N	-0-					-0-
12	341	N	209	-0-	-132	-0-	209	2			N	-0-					-0-
01	279	N	140	-0-	-139	-0-	140	2			N	-0-					-0-
02	203	N	110	-0-	-93	-0-	110	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

09	750	N	738	-0-	-12	-0-	738	2			N	-0-					-0-
10	775	N	444	-0-	-331	-0-	444	2			N	-0-					-0-
11	750	N	322	-0-	-428	-0-	322	2			N	-0-					-0-
12	775	N	281	-0-	-494	-0-	281	2			N	-0-					-0-
01	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

09	3705	X	3705	-0-	-0-	-0-	3696	2	9	9	N	8	8	8			-0-
10	3534	X	3518	-0-	-16	-0-	3509	2	9	9	N	8	8	8			-0-
11	3390	X	2726	-0-	-664	-0-	2723	2	3	9	N	3	3	8			-0-
12	3844	X	2806	-0-	-1038	-0-	2805	2	1	9	N	1	1	8			-0-
01	3844	X	1652	-0-	-2192	-0-	1652	2			N	-0-					-0-
02	3596	X	1779	-0-	-1817	-0-	1779	2			N	-0-					-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

09	120	N	42	-0-	-78	-0-	42	2			N	-0-					-0-
10	124	N	60	-0-	-64	-0-	60	2			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
01	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

09	2430	X	1597	-0-	-833	-0-	1597	2			N	-0-					13
10	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					13
11	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					13
12	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-					13
*01	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					13
02	2465	X	2183	-0-	-282	-0-	2183	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

09	3000	N	2136	-0-	-864	555	2136	2			N	-0-					18
10	2840	N	2285	-0-	-555	-0-	2285	2			N	-0-					18
11	2310	N	2095	-0-	-215	-0-	2095	2			N	-0-					18
12	2201	N	2116	-0-	-85	-0-	2116	2			N	-0-					18
*01	2294	N	2078	-0-	-216	-0-	2078	2			N	-0-					18
02	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					18

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

09	3000	N	2335	-0-	-665	5429	2335	2			N	-0-					-0-
10	3100	N	2437	-0-	-663	4766	2437	2			N	-0-					-0-
11	3000	N	2633	-0-	-367	4399	2633	2			N	-0-					-0-
12	3100	N	2553	-0-	-547	3852	2553	2			N	-0-					-0-
01	3100	N	2358	-0-	-742	3110	2358	2			N	-0-					-0-
02	2900	N	2526	-0-	-374	2736	2526	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	2828	-0-	-172	7771	2828	2		N	-0-			108
10	3100	N	2672	-0-	-428	7343	2672	2		N	-0-			108
11	9813	X	2470	-0-	-7343	-0-	2470	2		N	-0-			108
12	2945	X	2362	-0-	-583	-0-	2362	2		N	-0-			108
*01	2945	X	2069	-0-	-876	-0-	2069	2		N	-0-			108
02	2726	X	2170	-0-	-556	-0-	2170	2		N	-0-			108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

09	1862	N	1862	-0-	-0-	-0-	1862	2		N	-0-			-0-
10	1577	X	1577	-0-	-0-	-0-	1577	2		N	-0-			-0-
11	1727	X	1727	-0-	-0-	-0-	1727	2		N	-0-			-0-
12	1550	X	1006	-0-	-544	-0-	1006	2		N	-0-			-0-
01	1550	X	1354	-0-	-196	-0-	1354	2		N	-0-			-0-
02	1933	X	1933	-0-	-0-	-0-	1933	2		N	-0-			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

09	1470	N	814	-0-	-656	-0-	814	2		N	-0-			21
10	1103	N	1103	-0-	-0-	-0-	1103	2		N	-0-			21
11	1264	N	1264	-0-	-0-	-0-	1264	2		N	-0-			21
12	1230	N	1230	-0-	-0-	-0-	1230	2		N	-0-			21
*01	1302	N	1302	-0-	-0-	-0-	1302	2		N	-0-			21
02	1218	N	640	-0-	-578	-0-	640	2		N	-0-			21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

09	180	N	149	-0-	-31	-0-	149	2		N	-0-			-0-
10	248	N	163	-0-	-85	-0-	163	2		N	-0-			-0-
11	173	N	173	-0-	-0-	-0-	173	2		N	-0-			-0-
12	170	N	170	-0-	-0-	-0-	170	2		N	-0-			-0-
01	159	N	159	-0-	-0-	-0-	159	2		N	-0-			-0-
02	174	N	120	-0-	-54	-0-	120	2		N	-0-			-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

09	2280	N	2175	-0-	-105	-0-	2175	2		N	-0-			-0-
10	2981	N	2981	-0-	-0-	-0-	2981	2		N	-0-			-0-
11	2540	N	2540	-0-	-0-	-0-	2540	2		N	-0-			-0-
12	2590	N	2590	-0-	-0-	-0-	2590	2		N	-0-			-0-
01	2883	N	2256	-0-	-627	-0-	2256	2		N	-0-			-0-
02	2465	N	2246	-0-	-219	-0-	2246	2		N	-0-			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

09	630	N	579	-0-	-51	-0-	579	2		N	-0-			-0-
10	975	N	975	-0-	-0-	-0-	975	2		N	-0-			-0-
11	886	N	886	-0-	-0-	-0-	886	2		N	-0-			-0-
12	968	N	968	-0-	-0-	-0-	968	2		N	-0-			-0-
01	961	N	682	-0-	-279	-0-	682	2		N	-0-			-0-
02	870	N	720	-0-	-150	-0-	720	2		N	-0-			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					12
10	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					12
11	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					12
12	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					12
*01	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					12
02	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

09	2700	X	2440	-0-	-260	-0-	2440	2			N	-0-					-0-
10	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					-0-
11	3004	X	3004	-0-	-0-	-0-	3004	2			N	-0-					-0-
12	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					-0-
01	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
02	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

09	270	N	156	-0-	-114	-0-	156	2			N	-0-					-0-
10	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

09	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
11	300	N	199	-0-	-101	-0-	199	2			N	-0-					-0-
12	341	N	76	-0-	-265	-0-	76	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

09	1380	N	1357	-0-	-23	-0-	1357	2			N	-0-					-0-
10	1426	N	1335	-0-	-91	-0-	1335	2			N	-0-					-0-
11	1380	N	1256	-0-	-124	-0-	1256	2			N	-0-					-0-
12	1395	N	1267	-0-	-128	-0-	1267	2			N	-0-					-0-
01	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

09	690	N	674	-0-	-16	-0-	674	2			N	-0-					-0-
10	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
01	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
02	667	N	523	-0-	-144	-0-	523	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

09	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
10	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
11	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
12	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
02	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2782	-0-	-158	-0-	2782	2			N	-0-					14
10	3277	X	3277	-0-	-0-	-0-	3277	2			N	-0-					14
11	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					14
12	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					14
*01	3457	X	3457	-0-	-0-	-0-	3457	2			N	-0-					14
02	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					14

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
01	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
02	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					23
10	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					23
11	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					23
12	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					23
*01	2480	X	1717	-0-	-763	-0-	1717	2			N	-0-					23
02	2320	X	2047	-0-	-273	-0-	2047	2			N	-0-					23

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	495	-0-	-255	-0-	495	2			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
11	810	N	702	-0-	-108	-0-	702	2			N	-0-					-0-
12	527	N	399	-0-	-128	-0-	399	2			N	-0-					-0-
01	806	N	546	-0-	-260	-0-	546	2			N	-0-					-0-
02	667	N	460	-0-	-207	-0-	460	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3008	-0-	-922	-0-	3008	2			N	-0-					-0-
10	4061	X	2607	-0-	-1454	-0-	2607	2			N	-0-					-0-
11	3930	X	2350	-0-	-1580	-0-	2350	2			N	-0-					-0-
12	3906	X	2281	-0-	-1625	-0-	2281	2			N	-0-					-0-
01	3100	X	3084	-0-	-16	-0-	3084	2			N	-0-					-0-
02	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
02	667	N	245	-0-	-422	-0-	245	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					26
10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					26
11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					26
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					26
*01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					26
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					26

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					57
10	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					57
11	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					57
12	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					57
*01	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					57
02	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2434	-0-	-326	-0-	2417	2	17	9	N	15	15	8			-0-
10	2852	X	2404	-0-	-448	-0-	2387	2	17	9	N	15	15	8			-0-
11	2760	X	1705	-0-	-1055	-0-	1698	2	7	9	N	6	6	8			-0-
12	2790	X	471	-0-	-2319	-0-	470	2	1	9	N	1	1	8			-0-
01	2418	N	186	-0-	-2232	-0-	186	2			N	-0-					-0-
02	1653	N	128	-0-	-1525	-0-	128	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2012	-0-	-658	-0-	2012	2			N	-0-					-0-
10	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					-0-
11	2670	X	2278	-0-	-392	-0-	2278	2			N	-0-					-0-
12	2573	X	2460	-0-	-113	-0-	2460	2			N	-0-					-0-
01	3968	X	2253	-0-	-1715	-0-	2253	2			N	-0-					-0-
02	3712	X	2291	-0-	-1421	-0-	2291	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	725	-0-	-295	-0-	725	2			N	-0-					80
10	6071	X	6071	-0-	-0-	-0-	6071	2			N	-0-					80
11	4559	X	4559	-0-	-0-	-0-	4559	2			N	-0-					80
12	4486	X	4486	-0-	-0-	-0-	4486	2			N	-0-					80
*01	3720	X	3007	-0-	-713	-0-	3007	2			N	-0-					80
02	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					80

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	996	-0-	-174	-0-	996	2			N	-0-					-0-
10	1209	N	906	-0-	-303	-0-	906	2			N	-0-					-0-
11	1170	N	410	-0-	-760	-0-	410	2			N	-0-					-0-
12	1023	N	664	-0-	-359	-0-	664	2			N	-0-					-0-
01	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
02	406	N	146	-0-	-260	-0-	146	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					114
10	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					114
11	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					114
12	2813	N	2813	-0-	-0-	-0-	2813	2			N	-0-					114
*01	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					114
02	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	563	-0-	-67	-0-	562	2	1	9	N	1	1	8			-0-
10	930	N	468	-0-	-462	-0-	468	2			N	-0-					-0-
11	930	N	389	-0-	-541	-0-	389	2			N	-0-					-0-
12	589	N	475	-0-	-114	-0-	475	2			N	-0-					-0-
01	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-
02	377	N	369	-0-	-8	-0-	369	2			N	-0-					-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6577	X	6577	-0-	-0-	-0-	6577	2			N	-0-					-0-
10	4759	X	4759	-0-	-0-	-0-	4759	2			N	-0-					-0-
11	3060	X	1071	-0-	-1989	-0-	1071	2			N	-0-					-0-
12	3162	X	2280	-0-	-882	-0-	2280	2			N	-0-					-0-
01	6930	X	6930	-0-	-0-	-0-	6930	2			N	-0-					-0-
02	4467	X	4467	-0-	-0-	-0-	4467	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
10	1798	X	1016	-0-	-782	-0-	1016	2			N	-0-					-0-
11	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
12	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
01	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
02	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2053	-0-	-827	-0-	2053	2			N	-0-					-0-
10	2976	X	1300	-0-	-1676	-0-	1300	2			N	-0-					-0-
11	2880	X	1033	-0-	-1847	-0-	1033	2			N	-0-					-0-
12	2449	X	922	-0-	-1527	-0-	922	2			N	-0-					-0-
01	2325	X	488	-0-	-1837	-0-	488	2			N	-0-					-0-
02	1972	X	850	-0-	-1122	-0-	850	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	651	2			N	-0-					75
10	654	N	654	-0-	-0-	-0-	654	2			N	-0-					75
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					75
12	616	N	616	-0-	-0-	-0-	616	2			N	-0-					75
*01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					75
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	149	-0-	-151	-0-	149	2			N	-0-					-0-
10	279	N	134	-0-	-145	-0-	134	2			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					17
10	2918	N	2918	-0-	-0-	-0-	2918	2			N	-0-					17
11	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					17
12	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					17
*01	2201	N	1303	-0-	-898	-0-	1303	2			N	-0-					17
02	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					17

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	255	-0-	-285	-0-	255	2			N	-0-					48
10	465	N	265	-0-	-200	-0-	265	2			N	-0-					48
11	390	N	324	-0-	-66	-0-	324	2			N	-0-					48
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					48
*01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					48
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					48

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
02	290	N	268	-0-	-22	-0-	268	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	175	-0-	-245	-0-	175	2			N	-0-					-0-
10	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
11	240	N	171	-0-	-69	-0-	171	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
10	403	N	330	-0-	-73	-0-	330	2			N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	964	-0-	-146	-0-	964	2			N	-0-					14
10	1085	N	189	-0-	-896	-0-	189	2			N	-0-					14
11	1260	N	110	-0-	-1150	-0-	110	2			N	-0-					14
12	992	N	97	-0-	-895	-0-	97	2			N	-0-					14
*01	186	N	64	-0-	-122	-0-	64	2			N	-0-					14
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					167
10	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					167
11	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					167
12	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					167
*01	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					167
02	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					167

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2693	N	2542	-0-	-151	-0-	2542	2			N	-0-					-0-
10	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
11	2250	X	2169	-0-	-81	-0-	2169	2			N	-0-					-0-
12	2504	X	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
01	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
02	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	496	N	177	-0-	-319	-0-	177	2			N	-0-					-0-
01	1023	N	101	-0-	-922	-0-	101	2			N	-0-					-0-
02	406	N	78	-0-	-328	-0-	78	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2167	N	2167	-0-	-0-	-0-	2142	2	25	9	N	23	23	8			-0-
10	2496	N	2496	-0-	-0-	-0-	2474	2	22	9	N	20	20	8			-0-
11	2409	N	2409	-0-	-0-	-0-	2394	2	15	9	N	14	14	8			-0-
12	2030	N	2030	-0-	-0-	-0-	2024	2	6	9	N	5	5	8			-0-
01	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
02	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	1567	-0-	-773	-0-	1567	2			N	-0-					92
10	2418	X	1365	-0-	-1053	-0-	1365	2			N	-0-					92
11	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					92
12	5749	X	5749	-0-	-0-	-0-	5749	2			N	-0-					92
*01	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					92
02	2262	X	1028	-0-	-1234	-0-	1028	2			N	-0-					92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-
10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
12	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3099	-0-	99	99	3099	2			N	-0-					110
10	3100	N	3420	-0-	320	419	3420	2			N	-0-					110
11	3000	N	3400	-0-	400	819	3400	2			N	-0-					110
12	3908	X	3089	-0-	-819	-0-	3089	2			N	-0-					110
*01	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					110
02	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2924	X	2924	-0-	-0-	-0-	2920	2	4	9	N	4	4	8			-0-
10	2697	X	2502	-0-	-195	-0-	2499	2	3	9	N	3	3	8			-0-
11	2610	X	2386	-0-	-224	-0-	2384	2	2	9	N	2	2	8			-0-
12	2697	X	2344	-0-	-353	-0-	2343	2	1	9	N	1	1	8			-0-
01	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
02	2523	X	2258	-0-	-265	-0-	2258	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1153	-0-	-677	-0-	1152	2	1	9	N	1	1	8			-0-
10	899	N	622	-0-	-277	-0-	622	2			N	-0-					-0-
11	750	N	575	-0-	-175	-0-	575	2			N	-0-					-0-
12	1178	N	942	-0-	-236	-0-	942	2			N	-0-					-0-
01	620	N	506	-0-	-114	-0-	506	2			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	1366	-0-	-854	-0-	1362	2	4	9	N	4	4	8			-0-
10	2505	X	2505	-0-	-0-	-0-	2503	2	2	9	N	2	2	8			-0-
11	2609	X	2609	-0-	-0-	-0-	2605	2	4	9	N	4	4	8			-0-
12	2546	X	2546	-0-	-0-	-0-	2544	2	2	9	N	2	2	8			-0-
01	2294	N	1485	-0-	-809	-0-	1485	2			N	-0-					-0-
02	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
10	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
11	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
12	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
02	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
11	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
12	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-
01	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
02	464	N	394	-0-	-70	-0-	394	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	472	-0-	-2228	-0-	471	2	1	9	N	1	1	8			-0-
10	2790	X	1324	-0-	-1466	-0-	1323	2	1	9	N	1	1	8			-0-
11	2700	X	448	-0-	-2252	-0-	448	2			N	-0-					-0-
12	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
01	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
10	5175	X	5175	-0-	-0-	-0-	5175	2			N	-0-					-0-
11	6026	X	6026	-0-	-0-	-0-	6026	2			N	-0-					-0-
12	6501	X	6501	-0-	-0-	-0-	6501	2			N	-0-					-0-
01	6935	X	6935	-0-	-0-	-0-	6935	2			N	-0-					-0-
02	6346	X	6346	-0-	-0-	-0-	6346	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	780	N	397	-0-	-383	-0-	397	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-
10	2852	X	2594	-0-	-258	-0-	2594	2			N	-0-					-0-
11	2760	X	2536	-0-	-224	-0-	2536	2			N	-0-					-0-
12	2852	N	2775	-0-	-77	-0-	2775	2			N	-0-					-0-
01	2604	N	1934	-0-	-670	-0-	1934	2			N	-0-					-0-
02	2465	N	1264	-0-	-1201	-0-	1264	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2495	-0-	-835	-0-	2488	2	7	9	N	6	6	8			-0-
10	3441	X	1473	-0-	-1968	-0-	1472	2	1	9	N	1	1	8			-0-
11	2760	X	2074	-0-	-686	-0-	2072	2	2	9	N	2	2	8			-0-
12	2728	X	2362	-0-	-366	-0-	2361	2	1	9	N	1	1	8			-0-
01	2728	X	1823	-0-	-905	-0-	1823	2			N	-0-					-0-
02	2407	X	1611	-0-	-796	-0-	1611	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1891	-0-	-1109	26	1888	2	3	9	N	3	3	8			-0-
10	2986	N	2960	-0-	-26	-0-	2957	2	3	9	N	3	3	8			-0-
11	2109	N	2109	-0-	-0-	-0-	2108	2	1	9	N	1	1	8			-0-
12	2548	N	2548	-0-	-0-	-0-	2547	2	1	9	N	1	1	8			-0-
01	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
02	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
10	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
11	1530	X	1238	-0-	-292	-0-	1238	2			N	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
01	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
02	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					34
10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					34
11	1170	N	1039	-0-	-131	-0-	1039	2			N	-0-					34
12	1488	N	1347	-0-	-141	-0-	1347	2			N	-0-					34
*01	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					34
02	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1481	N	1481	-0-	-0-	-0-	1475	2	6	9	N	5	5	8			-0-
10	1488	N	1415	-0-	-73	-0-	1412	2	3	9	N	3	3	8			-0-
11	1255	N	1255	-0-	-0-	-0-	1253	2	2	9	N	2	2	8			-0-
12	1582	N	1582	-0-	-0-	-0-	1581	2	1	9	N	1	1	8			-0-
01	1426	N	1218	-0-	-208	-0-	1218	2			N	-0-					-0-
02	1218	N	534	-0-	-684	-0-	534	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1916	-0-	-1084	1064	1916	2			N	-0-					-0-
10	2925	N	1861	-0-	-1064	-0-	1861	2			N	-0-					-0-
11	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
12	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
01	1457	N	988	-0-	-469	-0-	988	2			N	-0-					-0-
02	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	396	-0-	-84	-0-	396	2			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
11	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
12	403	N	292	-0-	-111	-0-	292	2			N	-0-					-0-
01	558	N	360	-0-	-198	-0-	360	2			N	-0-					-0-
02	377	N	310	-0-	-67	-0-	310	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	588	-0-	-162	-0-	588	2			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
11	720	N	459	-0-	-261	-0-	459	2			N	-0-					-0-
12	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
01	620	N	451	-0-	-169	-0-	451	2			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2913	N	1773	-0-	-1140	-0-	1749	2	24	9	N	22					44
10	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					44
11	2130	N	2015	-0-	-115	-0-	2001	2	14	9	N	13					57
12	3100	N	3294	-0-	194	194	3294	2			N	-0-					57
*01	3018	N	2824	-0-	-194	-0-	2824	2			N	-0-					57
02	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					57

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2790	X	590	-0-	-2200	-0-	590	2		N	-0-			-0-
10	2232	X	1954	-0-	-278	-0-	1954	2		N	-0-			-0-
11	4003	X	4003	-0-	-0-	-0-	4003	2		N	-0-			-0-
12	2933	X	2933	-0-	-0-	-0-	2933	2		N	-0-			-0-
01	2433	N	2433	-0-	-0-	-0-	2433	2		N	-0-			-0-
02	2697	X	1917	-0-	-780	-0-	1917	2		N	-0-			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

09	5322	X	5322	-0-	-0-	-0-	5322	2		N	-0-			-0-
10	2896	X	2896	-0-	-0-	-0-	2896	2		N	-0-			-0-
11	5217	X	5217	-0-	-0-	-0-	5217	2		N	-0-			-0-
12	3316	X	3316	-0-	-0-	-0-	3316	2		N	-0-			-0-
01	2894	X	2894	-0-	-0-	-0-	2894	2		N	-0-			-0-
02	3377	X	3377	-0-	-0-	-0-	3377	2		N	-0-			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

09	4110	X	2809	-0-	-1301	-0-	2809	2		N	-0-			-0-
10	4247	X	2737	-0-	-1510	-0-	2737	2		N	-0-			-0-
11	3150	X	2177	-0-	-973	-0-	2177	2		N	-0-			-0-
12	3567	X	3567	-0-	-0-	-0-	3567	2		N	-0-			-0-
01	3069	X	2757	-0-	-312	-0-	2757	2		N	-0-			-0-
02	2726	X	2134	-0-	-592	-0-	2134	2		N	-0-			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

09	2460	X	1863	-0-	-597	-0-	1863	2		N	-0-			-0-
10	2542	X	2469	-0-	-73	-0-	2469	2		N	-0-			-0-
11	3420	X	3420	-0-	-0-	-0-	3420	2		N	-0-			-0-
12	2927	X	2927	-0-	-0-	-0-	2927	2		N	-0-			-0-
01	4025	X	4025	-0-	-0-	-0-	4025	2		N	-0-			-0-
02	3970	X	3970	-0-	-0-	-0-	3970	2		N	-0-			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

09	2220	X	1833	-0-	-387	-0-	1833	2		N	-0-			56
10	2387	X	2269	-0-	-118	-0-	2269	2		N	-0-			56
11	2520	X	2156	-0-	-364	-0-	2156	2		N	-0-			56
12	2604	X	2343	-0-	-261	-0-	2343	2		N	-0-			56
*01	2604	X	2455	-0-	-149	-0-	2455	2		N	-0-			56
02	2259	X	2259	-0-	-0-	-0-	2259	2		N	-0-			56

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

09	900	N	870	-0-	-30	-0-	870	2		N	-0-			50
10	953	N	953	-0-	-0-	-0-	953	2		N	-0-			50
11	939	N	939	-0-	-0-	-0-	939	2		N	-0-			50
12	971	N	971	-0-	-0-	-0-	971	2		N	-0-			50
*01	972	N	972	-0-	-0-	-0-	972	2		N	-0-			50
02	880	N	880	-0-	-0-	-0-	880	2		N	-0-			50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

09	3450	X	2871	-0-	-579	-0-	2871	2		N	-0-			-0-
10	3565	X	2764	-0-	-801	-0-	2764	2		N	-0-			-0-
11	3450	X	2623	-0-	-827	-0-	2623	2		N	-0-			-0-
12	3565	X	3035	-0-	-530	-0-	3035	2		N	-0-			-0-
01	3534	X	3300	-0-	-234	-0-	3300	2		N	-0-			-0-
02	2853	X	2853	-0-	-0-	-0-	2853	2		N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	393	-0-	-97	-0-	393	2			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
12	3100	N	3665	-0-	565	565	3665	2			N	-0-					-0-
01	1702	N	1137	-0-	-565	-0-	1137	2			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

09	5880	X	5680	-0-	-200	-0-	5680	2			N	-0-					-0-
10	6076	X	5427	-0-	-649	-0-	5427	2			N	-0-					-0-
11	5880	X	5024	-0-	-856	-0-	5024	2			N	-0-					-0-
12	5859	X	5486	-0-	-373	-0-	5486	2			N	-0-					-0-
01	5859	X	5304	-0-	-555	-0-	5304	2			N	-0-					-0-
02	5481	X	5009	-0-	-472	-0-	5009	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					18
10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					18
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					18
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					18
*01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					18
02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

09	3000	N	3873	-0-	873	1747	3873	2			N	-0-					-0-
10	3100	N	3349	-0-	249	1996	3349	2			N	-0-					-0-
11	4455	X	2459	-0-	-1996	-0-	2459	2			N	-0-					-0-
12	2294	X	2025	-0-	-269	-0-	2025	2			N	-0-					-0-
01	2294	X	2279	-0-	-15	-0-	2279	2			N	-0-					-0-
02	2146	X	2040	-0-	-106	-0-	2040	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					81
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					81
11	626	N	626	-0-	-0-	-0-	626	2			N	-0-					81
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					81
*01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					81
02	493	N	387	-0-	-106	-0-	387	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

09	3630	X	3287	-0-	-343	-0-	3287	2			N	-0-					-0-
10	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					-0-
11	4080	X	2682	-0-	-1398	-0-	2682	2			N	-0-					-0-
12	4216	X	3467	-0-	-749	-0-	3467	2			N	-0-					-0-
01	4216	X	1713	-0-	-2503	-0-	1713	2			N	-0-					-0-
02	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1702	N	1702	-0-	-0-	-0-	1700	2	2	9	N	2	2	8			-0-
10	1521	N	1521	-0-	-0-	-0-	1520	2	1	9	N	1	1	8			-0-
11	1571	N	1571	-0-	-0-	-0-	1570	2	1	9	N	1	1	8			-0-
12	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
01	1519	N	1248	-0-	-271	-0-	1248	2			N	-0-					-0-
02	1508	N	1268	-0-	-240	-0-	1268	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	428	-0-	-52	-0-	428	2			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	570	N	462	-0-	-108	-0-	462	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	496	N	373	-0-	-123	-0-	373	2			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2781	N	1884	-0-	-897	-0-	1880	2	4	9	N	4	4	8			-0-
10	1589	N	1589	-0-	-0-	-0-	1586	2	3	9	N	3	3	8			-0-
11	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	N	1	1	8			-0-
12	1423	N	1423	-0-	-0-	-0-	1422	2	1	9	N	1	1	8			-0-
01	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
02	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					23
10	3162	X	953	-0-	-2209	-0-	953	2			N	-0-					23
11	3060	X	1270	-0-	-1790	-0-	1270	2			N	-0-					23
12	3162	X	1664	-0-	-1498	-0-	1664	2			N	-0-					23
*01	3162	X	1771	-0-	-1391	-0-	1771	2			N	-0-					23
02	2958	X	2175	-0-	-783	-0-	2175	2			N	-0-					23

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
10	3980	X	3980	-0-	-0-	-0-	3980	2			N	-0-					-0-
11	3750	X	1267	-0-	-2483	-0-	1267	2			N	-0-					-0-
12	5593	X	5593	-0-	-0-	-0-	5593	2			N	-0-					-0-
01	3875	X	3782	-0-	-93	-0-	3782	2			N	-0-					-0-
02	3625	X	2984	-0-	-641	-0-	2984	2			N	-0-					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	87	N	57	-0-	-30	-0-	57	2			N	-0-					-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1452	-0-	-1548	2532	1452	2			N	-0-					-0-
10	3100	N	2318	-0-	-782	1750	2318	2			N	-0-					-0-
11	3000	N	2107	-0-	-893	857	2107	2			N	-0-					-0-
12	3056	N	2199	-0-	-857	-0-	2199	2			N	-0-					-0-
01	2325	N	1832	-0-	-493	-0-	1832	2			N	-0-					-0-
02	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	1185	-0-	-1395	-0-	1185	2			N	-0-					-0-
10	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					-0-
11	3557	X	3557	-0-	-0-	-0-	3557	2			N	-0-					-0-
12	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
01	3720	X	2490	-0-	-1230	-0-	2490	2			N	-0-					-0-
02	3480	X	1924	-0-	-1556	-0-	1924	2			N	-0-					-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					142
10	0	X	-0-	-0-	-0-	-0-					N	-0-					142
11	0	X	-0-	-0-	-0-	-0-					N	-0-					142
12	0	X	-0-	-0-	-0-	-0-					N	-0-					142
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4311	-0-	-429	-0-	4311	2			N	-0-					-0-
10	4805	X	4582	-0-	-223	-0-	4582	2			N	-0-					-0-
11	4740	X	4308	-0-	-432	-0-	4308	2			N	-0-					-0-
12	4898	X	4212	-0-	-686	-0-	4212	2			N	-0-					-0-
01	4898	X	4473	-0-	-425	-0-	4473	2			N	-0-					-0-
02	4292	X	3935	-0-	-357	-0-	3935	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					-0-
10	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-
11	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-
12	3987	X	3987	-0-	-0-	-0-	3987	2			N	-0-					-0-
01	3805	X	3805	-0-	-0-	-0-	3805	2			N	-0-					-0-
02	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
10	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
11	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2199	-0-	-801	4388	2198	2	1	9	N	1	1	8			-0-
10	3100	N	2172	-0-	-928	3460	2172	2			N	-0-					-0-
11	3000	N	2348	-0-	-652	2808	2348	2			N	-0-					-0-
12	3100	N	2392	-0-	-708	2100	2392	2			N	-0-					-0-
01	3100	N	1811	-0-	-1289	811	1811	2			N	-0-					-0-
02	2561	N	1750	-0-	-811	-0-	1750	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2469	N	1727	-0-	-742	-0-	1727	2			N	-0-					-0-
10	1922	N	1884	-0-	-38	-0-	1884	2			N	-0-					-0-
11	1890	N	1819	-0-	-71	-0-	1819	2			N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
01	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	181	-0-	-59	-0-	181	2			N	-0-					23
10	558	N	146	-0-	-412	-0-	146	2			N	-0-					23
11	210	N	159	-0-	-51	-0-	159	2			N	-0-					23
12	186	N	52	-0-	-134	-0-	52	2			N	-0-					23
*01	155	N	153	-0-	-2	-0-	153	2			N	-0-					23
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	445	-0-	-65	-0-	445	2			N	-0-					-0-
10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
11	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
12	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
01	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
02	928	N	836	-0-	-92	-0-	836	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					91
10	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					91
11	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					91
12	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					91
*01	1798	N	1517	-0-	-281	-0-	1517	2			N	-0-					91
02	1566	N	1432	-0-	-134	-0-	1432	2			N	-0-					91

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
10	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1364	N	1312	-0-	-52	-0-	1312	2			N	-0-					-0-
01	1364	N	993	-0-	-371	-0-	993	2			N	-0-					-0-
02	1189	N	977	-0-	-212	-0-	977	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2705	-0-	-175	-0-	2702	2	3	9	N	3	3	8			-0-
10	2976	X	1732	-0-	-1244	-0-	1730	2	2	9	N	2	2	8			-0-
11	2760	X	1478	-0-	-1282	-0-	1477	2	1	9	N	1	1	8			-0-
12	2852	X	2516	-0-	-336	-0-	2515	2	1	9	N	1	1	8			-0-
01	2852	X	2603	-0-	-249	-0-	2603	2			N	-0-					-0-
02	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1709	-0-	-181	-0-	1709	2			N	-0-					-0-
10	1550	N	1508	-0-	-42	-0-	1508	2			N	-0-					-0-
11	1980	N	1653	-0-	-327	-0-	1653	2			N	-0-					-0-
12	1767	N	1541	-0-	-226	-0-	1541	2			N	-0-					-0-
01	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
02	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
10	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
11	1590	N	1135	-0-	-455	-0-	1135	2			N	-0-					-0-
12	2077	N	925	-0-	-1152	-0-	925	2			N	-0-					-0-
01	2170	N	329	-0-	-1841	-0-	329	2			N	-0-					-0-
02	1102	N	158	-0-	-944	-0-	158	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-
12	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	833	N	833	-0-	-0-	-0-	832	2	1	9	N	1	1	8			-0-
10	1577	N	1577	-0-	-0-	-0-	1575	2	2	9	N	2	2	8			-0-
11	1440	N	1321	-0-	-119	-0-	1320	2	1	9	N	1	1	8			-0-
12	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
01	1488	N	828	-0-	-660	-0-	828	2			N	-0-					-0-
02	1276	N	865	-0-	-411	-0-	865	2			N	-0-					-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2888	-0-	-82	-0-	2888	2			N	-0-					-0-
10	3193	X	1821	-0-	-1372	-0-	1821	2			N	-0-					-0-
11	3210	X	2835	-0-	-375	-0-	2835	2			N	-0-					-0-
12	3317	X	1066	-0-	-2251	-0-	1066	2			N	-0-					-0-
01	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					-0-
02	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	4167	-0-	-93	-0-	4167	2			N	-0-					-0-
10	4402	X	4002	-0-	-400	-0-	4002	2			N	-0-					-0-
11	4410	X	3284	-0-	-1126	-0-	3284	2			N	-0-					-0-
12	4557	X	3563	-0-	-994	-0-	3563	2			N	-0-					-0-
01	4557	X	3695	-0-	-862	-0-	3695	2			N	-0-					-0-
02	4031	X	3695	-0-	-336	-0-	3695	2			N	-0-					-0-

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2990	X	2990	-0-	-0-	-0-	2976	2	14	9	N	13	13	8			-0-
10	3101	X	3101	-0-	-0-	-0-	3077	2	24	9	N	22	22	8			-0-
11	3022	X	3022	-0-	-0-	-0-	3012	2	10	9	N	9	9	8			-0-
12	3360	X	3360	-0-	-0-	-0-	3357	2	3	9	N	3	3	8			-0-
01	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					-0-
02	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
10	2170	N	1917	-0-	-253	-0-	1916	2	1	9	N	1	1	8			-0-
11	750	N	258	-0-	-492	-0-	258	2			N	-0-					-0-
12	1333	N	603	-0-	-730	-0-	603	2			N	-0-					-0-
01	1922	N	1089	-0-	-833	-0-	1089	2			N	-0-					-0-
02	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
10	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
11	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
12	1302	N	949	-0-	-353	-0-	949	2			N	-0-					-0-
01	1302	N	833	-0-	-469	-0-	833	2			N	-0-					-0-
02	2900	N	3349	-0-	449	449	3349	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
01	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
02	928	N	321	-0-	-607	-0-	321	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6388	X	6388	-0-	-0-	-0-	6388	2			N	-0-					3
10	6426	X	6426	-0-	-0-	-0-	6426	2			N	-0-					3
11	6990	X	6084	-0-	-906	-0-	6084	2			N	-0-					3
12	7223	X	6175	-0-	-1048	-0-	6175	2			N	-0-					3
*01	7223	X	6122	-0-	-1101	-0-	6122	2			N	-0-					3
02	6177	X	5476	-0-	-701	-0-	5476	2			N	-0-					3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	973	N	973	-0-	-0-	-0-	972	2	1	9	N	1	1	8			-0-
10	992	N	808	-0-	-184	-0-	808	2			N	-0-					-0-
11	1020	N	796	-0-	-224	-0-	796	2			N	-0-					-0-
12	992	N	949	-0-	-43	-0-	949	2			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	783	N	689	-0-	-94	-0-	689	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2174	-0-	-616	-0-	2174	2			N	-0-					-0-
10	2697	X	2286	-0-	-411	-0-	2286	2			N	-0-					-0-
11	2610	X	2381	-0-	-229	-0-	2381	2			N	-0-					-0-
12	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					-0-
01	2294	X	2225	-0-	-69	-0-	2225	2			N	-0-					-0-
02	2291	N	2181	-0-	-110	-0-	2181	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	1870	-0-	-470	-0-	1870	2			N	-0-					23
10	2139	N	2031	-0-	-108	-0-	2031	2			N	-0-					23
11	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					23
12	1922	N	1284	-0-	-638	-0-	1284	2			N	-0-					23
*01	2046	N	128	-0-	-1918	-0-	128	2			N	-0-					23
02	1943	N	140	-0-	-1803	-0-	140	2			N	-0-					23

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6143	X	6143	-0-	-0-	-0-	6143	2			N	-0-					-0-
10	6080	X	6080	-0-	-0-	-0-	6080	2			N	-0-					-0-
11	5650	X	5650	-0-	-0-	-0-	5650	2			N	-0-					-0-
12	6193	X	6193	-0-	-0-	-0-	6193	2			N	-0-					-0-
01	5781	X	5781	-0-	-0-	-0-	5781	2			N	-0-					-0-
02	4948	X	4948	-0-	-0-	-0-	4948	2			N	-0-					-0-

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
10	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					-0-
11	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
12	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
01	3658	X	2190	-0-	-1468	-0-	2190	2			N	-0-					-0-
02	3422	X	365	-0-	-3057	-0-	365	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1635	-0-	-195	-0-	1635	2			N	-0-					58
10	1860	N	1613	-0-	-247	-0-	1613	2			N	-0-					58
11	1710	N	1499	-0-	-211	-0-	1499	2			N	-0-					58
12	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					58
*01	1612	N	1522	-0-	-90	-0-	1522	2			N	-0-					58
02	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1963	-0-	-1037	2540	1963	2			N	-0-					-0-
10	3100	N	1964	-0-	-1136	1404	1964	2			N	-0-					-0-
11	3000	N	1667	-0-	-1333	71	1667	2			N	-0-					-0-
12	2015	N	1658	-0-	-357	-0-	1658	2			N	-0-					-0-
01	1953	N	1338	-0-	-615	-0-	1338	2			N	-0-					-0-
02	2900	N	3173	-0-	273	273	3173	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	99	-0-	-141	-0-	99	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
02	232	N	216	-0-	-16	-0-	216	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
10	5229	X	5229	-0-	-0-	-0-	5229	2			N	-0-					-0-
11	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-
12	2550	X	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
01	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
02	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
10	4246	X	4246	-0-	-0-	-0-	4246	2			N	-0-					-0-
11	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
12	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
01	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
02	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	3207	-0-	-1323	-0-	3207	2			N	-0-					-0-
10	4681	X	4042	-0-	-639	-0-	4042	2			N	-0-					-0-
11	3930	X	3272	-0-	-658	-0-	3272	2			N	-0-					-0-
12	4061	X	3801	-0-	-260	-0-	3801	2			N	-0-					-0-
01	4030	X	3324	-0-	-706	-0-	3324	2			N	-0-					-0-
02	5216	X	5216	-0-	-0-	-0-	5216	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1915	-0-	-1085	554	1915	2			N	-0-					-0-
10	2790	N	2236	-0-	-554	-0-	2236	2			N	-0-					-0-
11	2160	N	2016	-0-	-144	-0-	2016	2			N	-0-					-0-
12	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
01	2232	N	1913	-0-	-319	-0-	1913	2			N	-0-					-0-
02	1943	N	1861	-0-	-82	-0-	1861	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
10	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-
11	2670	X	2481	-0-	-189	-0-	2481	2			N	-0-					-0-
12	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
01	2759	X	2724	-0-	-35	-0-	2724	2			N	-0-					-0-
02	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	789	-0-	-1791	-0-	789	2			N	-0-					-0-
10	2666	X	430	-0-	-2236	-0-	430	2			N	-0-					-0-
11	1470	X	390	-0-	-1080	-0-	390	2			N	-0-					-0-
12	1240	X	225	-0-	-1015	-0-	225	2			N	-0-					-0-
01	1054	X	124	-0-	-930	-0-	124	2			N	-0-					-0-
02	377	N	236	-0-	-141	-0-	236	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
10	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
11	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
12	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
02	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-
10	558	N	480	-0-	-78	-0-	480	2			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
10	651	N	542	-0-	-109	-0-	542	2			N	-0-					-0-
11	630	N	579	-0-	-51	-0-	579	2			N	-0-					-0-
12	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	1615	-0-	-1835	-0-	1612	2	3	9	N	3	3	8			-0-
10	3565	X	2556	-0-	-1009	-0-	2555	2	1	9	N	1	1	8			-0-
11	3450	X	1936	-0-	-1514	-0-	1935	2	1	9	N	1	1	8			-0-
12	3472	X	2095	-0-	-1377	-0-	2095	2			N	-0-					-0-
01	3255	X	2362	-0-	-893	-0-	2362	2			N	-0-					-0-
02	2378	X	2278	-0-	-100	-0-	2278	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2033	-0-	-967	466	2033	2			N	-0-					-0-
10	2635	N	2169	-0-	-466	-0-	2169	2			N	-0-					-0-
11	2070	N	2038	-0-	-32	-0-	2038	2			N	-0-					-0-
12	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
01	2170	N	1686	-0-	-484	-0-	1686	2			N	-0-					-0-
02	1972	N	1277	-0-	-695	-0-	1277	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	227	-0-	-73	-0-	227	2			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	1849	-0-	-3641	-0-	1849	2			N	-0-					85
10	5673	X	2478	-0-	-3195	-0-	2478	2			N	-0-					85
11	5490	X	2200	-0-	-3290	-0-	2200	2			N	-0-					85
12	5673	X	1635	-0-	-4038	-0-	1635	2			N	-0-					85
*01	2480	X	10	-0-	-2470	-0-	10	2			N	-0-					85
02	2320	X	-0-	-0-	-2320	-0-					N	-0-					85

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2220	-0-	-210	-0-	2220	2			N	-0-					-0-
10	2351	X	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
11	2190	X	2051	-0-	-139	-0-	2051	2			N	-0-					-0-
12	2294	X	1731	-0-	-563	-0-	1731	2			N	-0-					-0-
01	2356	X	1778	-0-	-578	-0-	1778	2			N	-0-					-0-
02	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
10	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
12	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
10	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
11	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
12	310	N	235	-0-	-75	-0-	235	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3738	-0-	-642	-0-	3738	2			N	-0-					-0-
10	4526	X	3114	-0-	-1412	-0-	3114	2			N	-0-					-0-
11	4260	X	3307	-0-	-953	-0-	3307	2			N	-0-					-0-
12	4402	X	3390	-0-	-1012	-0-	3390	2			N	-0-					-0-
01	4247	X	3471	-0-	-776	-0-	3471	2			N	-0-					-0-
02	3625	X	3452	-0-	-173	-0-	3452	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
10	899	N	507	-0-	-392	-0-	507	2			N	-0-					-0-
11	240	N	45	-0-	-195	-0-	45	2			N	-0-					-0-
12	651	N	107	-0-	-544	-0-	107	2			N	-0-					-0-
01	496	N	263	-0-	-233	-0-	263	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	351	-0-	-99	-0-	351	2			N	-0-					150
10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					150
11	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					150
12	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					150
*01	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					150
02	1914	N	411	-0-	-1503	-0-	411	2			N	-0-					150

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
10	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
11	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
12	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-
01	2641	X	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
02	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2651	-0-	-769	-0-	2651	2			N	-0-					-0-
10	3534	X	2744	-0-	-790	-0-	2744	2			N	-0-					-0-
11	3270	X	2017	-0-	-1253	-0-	2017	2			N	-0-					-0-
12	2976	X	2554	-0-	-422	-0-	2554	2			N	-0-					-0-
01	2883	X	2743	-0-	-140	-0-	2743	2			N	-0-					-0-
02	2581	X	2523	-0-	-58	-0-	2523	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2313	-0-	-687	2308	2313	2			N	-0-					-0-
10	3100	N	2215	-0-	-885	1423	2215	2			N	-0-					-0-
11	3000	N	2038	-0-	-962	461	2038	2			N	-0-					-0-
12	2325	N	1830	-0-	-495	-0-	1830	2			N	-0-					-0-
01	2201	N	1974	-0-	-227	-0-	1974	2			N	-0-					-0-
02	1972	N	1654	-0-	-318	-0-	1654	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2577	-0-	-903	-0-	2577	2			N	-0-					-0-
10	3596	X	2820	-0-	-776	-0-	2820	2			N	-0-					-0-
11	3480	X	2269	-0-	-1211	-0-	2269	2			N	-0-					-0-
12	3596	X	3110	-0-	-486	-0-	3110	2			N	-0-					-0-
01	3596	X	1923	-0-	-1673	-0-	1923	2			N	-0-					-0-
02	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	1891	-0-	-749	-0-	1891	2			N	-0-					-0-
10	3162	X	2276	-0-	-886	-0-	2276	2			N	-0-					-0-
11	3060	X	2964	-0-	-96	-0-	2964	2			N	-0-					-0-
12	3162	X	2271	-0-	-891	-0-	2271	2			N	-0-					-0-
01	2263	X	2140	-0-	-123	-0-	2140	2			N	-0-					-0-
02	2871	X	2075	-0-	-796	-0-	2075	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1469	-0-	-631	-0-	1469	2			N	-0-					-0-
10	2263	X	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
11	2378	X	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
12	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
01	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
02	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
10	2350	X	2350	-0-	-0-	-0-	2350	2			N	-0-					-0-
11	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
12	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
01	2046	N	2032	-0-	-14	-0-	2032	2			N	-0-					-0-
02	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	162	-0-	-78	-0-	162	2			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
02	203	N	38	-0-	-165	-0-	38	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1809	-0-	-1191	2062	1809	2			N	-0-					-0-
10	3100	N	2030	-0-	-1070	992	2030	2			N	-0-					-0-
11	2508	N	1516	-0-	-992	-0-	1516	2			N	-0-					-0-
12	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
01	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
02	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
10	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
11	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
12	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
02	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
11	390	N	236	-0-	-154	-0-	236	2			N	-0-					-0-
12	496	N	233	-0-	-263	-0-	233	2			N	-0-					-0-
01	496	N	160	-0-	-336	-0-	160	2			N	-0-					-0-
02	232	N	208	-0-	-24	-0-	208	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	435	N	399	-0-	-36	-0-	399	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3104	-0-	104	104	3104	2			N	-0-					-0-
10	2701	N	2597	-0-	-104	-0-	2597	2			N	-0-					-0-
11	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
12	2626	X	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
01	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
02	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1007	-0-	-253	-0-	1007	2			N	-0-					-0-
10	1364	N	1175	-0-	-189	-0-	1175	2			N	-0-					-0-
11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
12	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
01	1178	N	1176	-0-	-2	-0-	1176	2			N	-0-					-0-
02	1363	N	1093	-0-	-270	-0-	1093	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3613	X	3613	-0-	-0-	-0-	3607	2	6	9	N	5	5	8			-0-
10	3913	X	3913	-0-	-0-	-0-	3911	2	2	9	N	2	2	8			-0-
11	3904	X	3904	-0-	-0-	-0-	3902	2	2	9	N	2	2	8			-0-
12	3932	X	3932	-0-	-0-	-0-	3931	2	1	9	N	1	1	8			-0-
01	6247	X	6247	-0-	-0-	-0-	6247	2			N	-0-					-0-
02	6114	X	6114	-0-	-0-	-0-	6114	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2470	-0-	-1010	-0-	2470	2			N	-0-					-0-
10	3596	X	2380	-0-	-1216	-0-	2380	2			N	-0-					-0-
11	3480	X	1885	-0-	-1595	-0-	1885	2			N	-0-					-0-
12	3255	X	2602	-0-	-653	-0-	2602	2			N	-0-					-0-
01	2821	X	2533	-0-	-288	-0-	2533	2			N	-0-					-0-
02	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	363	-0-	-117	-0-	363	2			N	-0-					129
10	589	N	314	-0-	-275	-0-	314	2			N	-0-					129
11	660	N	514	-0-	-146	-0-	514	2			N	-0-					129
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					129
*01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					129
02	804	N	804	-0-	-0-	-0-	804	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-
10	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					-0-
11	3820	X	3820	-0-	-0-	-0-	3820	2			N	-0-					-0-
12	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					-0-
01	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					-0-
02	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1648	N	955	-0-	-693	-0-	955	2			N	-0-					-0-
10	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
11	960	X	436	-0-	-524	-0-	436	2			N	-0-					-0-
12	992	X	441	-0-	-551	-0-	441	2			N	-0-					-0-
01	992	X	354	-0-	-638	-0-	354	2			N	-0-					-0-
02	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	4030	-0-	-110	-0-	4030	2			N	-0-					-0-
10	4278	X	3433	-0-	-845	-0-	3433	2			N	-0-					-0-
11	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-
12	4154	X	4153	-0-	-1	-0-	4153	2			N	-0-					-0-
01	6549	X	6549	-0-	-0-	-0-	6549	2			N	-0-					-0-
02	4378	X	4378	-0-	-0-	-0-	4378	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3788	-0-	-172	-0-	3788	2			N	-0-					-0-
10	4218	X	4218	-0-	-0-	-0-	4218	2			N	-0-					-0-
11	3600	X	3512	-0-	-88	-0-	3512	2			N	-0-					-0-
12	3906	X	3415	-0-	-491	-0-	3415	2			N	-0-					-0-
01	4123	X	3333	-0-	-790	-0-	3333	2			N	-0-					-0-
02	3857	X	2703	-0-	-1154	-0-	2703	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
12	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
01	713	N	624	-0-	-89	-0-	624	2			N	-0-					-0-
02	667	N	626	-0-	-41	-0-	626	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	815	-0-	-55	-0-	815	2			N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
01	899	N	583	-0-	-316	-0-	583	2			N	-0-					-0-
02	812	N	354	-0-	-458	-0-	354	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

09	3660	X	3008	-0-	-652	-0-	3005	2	3	9	N	3	3	8			-0-
10	3782	X	3170	-0-	-612	-0-	3167	2	3	9	N	3	3	8			-0-
11	3660	X	3082	-0-	-578	-0-	3080	2	2	9	N	2	2	8			-0-
12	3689	X	3331	-0-	-358	-0-	3330	2	1	9	N	1	1	8			-0-
01	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					-0-
02	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

09	1200	N	1130	-0-	-70	-0-	1130	2			N	-0-					-0-
10	1209	N	1064	-0-	-145	-0-	1064	2			N	-0-					-0-
11	990	N	924	-0-	-66	-0-	924	2			N	-0-					-0-
12	1178	N	957	-0-	-221	-0-	957	2			N	-0-					-0-
01	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

09	960	N	710	-0-	-250	-0-	710	2			N	-0-					50
10	837	N	646	-0-	-191	-0-	646	2			N	-0-					50
11	780	N	455	-0-	-325	-0-	455	2			N	-0-					50
12	744	N	497	-0-	-247	-0-	497	2			N	-0-					50
*01	651	N	418	-0-	-233	-0-	418	2			N	-0-					50
02	435	N	365	-0-	-70	-0-	365	2			N	-0-					50

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

09	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
10	1798	N	1773	-0-	-25	-0-	1773	2			N	-0-					-0-
11	1770	N	1564	-0-	-206	-0-	1564	2			N	-0-					-0-
12	2170	N	1802	-0-	-368	-0-	1802	2			N	-0-					-0-
01	1767	N	1617	-0-	-150	-0-	1617	2			N	-0-					-0-
02	1508	N	1418	-0-	-90	-0-	1418	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

09	3690	X	3331	-0-	-359	-0-	3329	2	2	9	N	2	107	1			19
10	3999	X	3579	-0-	-420	-0-	3579	2			N	-0-					19
11	3870	X	3450	-0-	-420	-0-	3450	2			N	-0-					19
12	3999	X	3479	-0-	-520	-0-	3479	2			N	-0-					19
*01	3813	X	3489	-0-	-324	-0-	3489	2			N	-0-					19
02	3335	X	3149	-0-	-186	-0-	3149	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

09	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
10	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
12	1271	N	393	-0-	-878	-0-	393	2			N	-0-					-0-
01	1333	N	437	-0-	-896	-0-	437	2			N	-0-					-0-
02	1015	N	193	-0-	-822	-0-	193	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4579	X	4579	-0-	-0-	-0-	4579	2		N	-0-			-0-
10	5582	X	5582	-0-	-0-	-0-	5582	2		N	-0-			-0-
11	4906	X	4906	-0-	-0-	-0-	4906	2		N	-0-			-0-
12	5163	X	5163	-0-	-0-	-0-	5163	2		N	-0-			-0-
01	5115	X	4937	-0-	-178	-0-	4937	2		N	-0-			-0-
02	4785	X	4359	-0-	-426	-0-	4359	2		N	-0-			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6570	X	2708	-0-	-3862	-0-	2708	2		N	-0-			-0-
10	6789	X	5000	-0-	-1789	-0-	5000	2		N	-0-			-0-
11	7517	X	7517	-0-	-0-	-0-	7517	2		N	-0-			-0-
12	6082	X	6082	-0-	-0-	-0-	6082	2		N	-0-			-0-
01	4991	X	4206	-0-	-785	-0-	4206	2		N	-0-			-0-
02	7279	X	5486	-0-	-1793	-0-	5486	2		N	-0-			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3570	X	2333	-0-	-1237	-0-	2333	2		N	-0-			-0-
10	3689	X	1853	-0-	-1836	-0-	1853	2		N	-0-			-0-
11	3090	X	2248	-0-	-842	-0-	2248	2		N	-0-			-0-
12	3193	X	2607	-0-	-586	-0-	2607	2		N	-0-			-0-
01	2604	X	2147	-0-	-457	-0-	2147	2		N	-0-			-0-
02	2262	X	2128	-0-	-134	-0-	2128	2		N	-0-			-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	219	2		N	-0-			-0-
10	310	N	81	-0-	-229	-0-	81	2		N	-0-			-0-
11	227	N	227	-0-	-0-	-0-	227	2		N	-0-			-0-
12	217	N	74	-0-	-143	-0-	74	2		N	-0-			-0-
01	247	N	247	-0-	-0-	-0-	247	2		N	-0-			-0-
02	232	N	221	-0-	-11	-0-	221	2		N	-0-			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3314	X	3314	-0-	-0-	-0-	3314	2		N	-0-			-0-
10	3101	X	3101	-0-	-0-	-0-	3101	2		N	-0-			-0-
11	3026	X	3026	-0-	-0-	-0-	3026	2		N	-0-			-0-
12	3665	X	3665	-0-	-0-	-0-	3665	2		N	-0-			-0-
01	3009	X	3009	-0-	-0-	-0-	3009	2		N	-0-			-0-
02	2882	X	2882	-0-	-0-	-0-	2882	2		N	-0-			-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2760	X	2677	-0-	-83	-0-	2677	2		N	-0-			-0-
10	2883	X	2769	-0-	-114	-0-	2769	2		N	-0-			-0-
11	2790	X	2292	-0-	-498	-0-	2292	2		N	-0-			-0-
12	2883	X	2682	-0-	-201	-0-	2682	2		N	-0-			-0-
01	2759	X	2759	-0-	-0-	-0-	2759	2		N	-0-			-0-
02	2552	N	2552	-0-	-0-	-0-	2552	2		N	-0-			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	N	432	-0-	-78	-0-	432	2		N	-0-			-0-
10	444	N	444	-0-	-0-	-0-	444	2		N	-0-			-0-
11	330	N	330	-0-	-0-	-0-	330	2		N	-0-			-0-
12	434	N	296	-0-	-138	-0-	296	2		N	-0-			-0-
01	434	N	257	-0-	-177	-0-	257	2		N	-0-			-0-
02	319	N	209	-0-	-110	-0-	209	2		N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2640	-0-	-360	8191	2640	2			N	-0-					133
10	3100	N	2672	-0-	-428	7763	2672	2			N	-0-					133
11	3000	N	2571	-0-	-429	7334	2571	2			N	-0-					133
12	3100	N	2018	-0-	-1082	6252	2018	2			N	-0-					133
*01	3100	N	2035	-0-	-1065	5187	2035	2			N	-0-					133
02	2900	N	2840	-0-	-60	5127	2840	2			N	-0-					133

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

09	3870	X	3408	-0-	-462	-0-	3408	2			N	-0-					-0-
10	3999	X	3076	-0-	-923	-0-	3076	2			N	-0-					-0-
11	3630	X	3014	-0-	-616	-0-	3014	2			N	-0-					-0-
12	3751	X	2936	-0-	-815	-0-	2936	2			N	-0-					-0-
01	3751	X	2254	-0-	-1497	-0-	2254	2			N	-0-					-0-
02	3306	X	2475	-0-	-831	-0-	2475	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

09	2157	X	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
10	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
11	2070	X	1958	-0-	-112	-0-	1958	2			N	-0-					-0-
12	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
01	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
02	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

09	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
10	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
12	930	N	563	-0-	-367	-0-	563	2			N	-0-					-0-
01	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
02	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

09	6974	X	6974	-0-	-0-	-0-	6974	2			N	-0-					43
10	7021	X	7021	-0-	-0-	-0-	7021	2			N	-0-					43
11	6960	X	6813	-0-	-147	-0-	6813	2			N	-0-					43
12	7192	X	6864	-0-	-328	-0-	6864	2			N	-0-					43
*01	7192	X	6170	-0-	-1022	-0-	6170	2			N	-0-					43
02	6728	X	6535	-0-	-193	-0-	6535	2			N	-0-					43

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

09	3000	N	2056	-0-	-944	1436	2056	2			N	-0-					83
10	3100	N	2249	-0-	-851	585	2249	2			N	-0-					83
11	2751	N	2166	-0-	-585	-0-	2166	2			N	-0-					83
12	2139	N	2012	-0-	-127	-0-	2012	2			N	-0-					83
*01	2263	N	1992	-0-	-271	-0-	1992	2			N	-0-					83
02	2088	N	1980	-0-	-108	-0-	1980	2			N	-0-					83

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

09	900	N	807	-0-	-93	-0-	807	2			N	-0-					-0-
10	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
11	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
01	1240	N	773	-0-	-467	-0-	773	2			N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					48
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					48
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					48
12	775	N	435	-0-	-340	-0-	435	2			N	-0-					48
*01	589	N	479	-0-	-110	-0-	479	2			N	-0-					48
02	522	N	376	-0-	-146	-0-	376	2			N	-0-					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	6670	-0-	-110	-0-	6670	2			N	-0-					-0-
10	7006	X	6572	-0-	-434	-0-	6572	2			N	-0-					-0-
11	6750	X	6320	-0-	-430	-0-	6320	2			N	-0-					-0-
12	6944	X	6443	-0-	-501	-0-	6443	2			N	-0-					-0-
01	6944	X	2266	-0-	-4678	-0-	2266	2			N	-0-					-0-
02	6438	X	130	-0-	-6308	-0-	130	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	279	-0-	-501	-0-	279	2			N	-0-					20
10	279	N	206	-0-	-73	-0-	206	2			N	-0-					20
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					20
12	279	N	124	-0-	-155	-0-	124	2			N	-0-					20
*01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					20
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					162
10	1457	N	1338	-0-	-119	-0-	1338	2			N	-0-					162
11	1890	N	1028	-0-	-862	-0-	1028	2			N	-0-					162
12	1767	N	945	-0-	-822	-0-	945	2			N	-0-					162
*01	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					162
02	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	136	-0-	-44	-0-	136	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
10	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
11	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
12	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
01	1674	N	1356	-0-	-318	-0-	1356	2			N	-0-					-0-
02	1566	N	1378	-0-	-188	-0-	1378	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3821	-0-	-109	-0-	3821	2			N	-0-					80
10	4061	X	3567	-0-	-494	-0-	3567	2			N	-0-					80
11	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					80
12	3937	X	2894	-0-	-1043	-0-	2894	2			N	-0-					80
*01	5218	X	5218	-0-	-0-	-0-	5218	2			N	-0-					80
02	3683	X	3665	-0-	-18	-0-	3665	2			N	-0-					80

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
10	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					-0-
11	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
12	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
01	1581	X	1316	-0-	-265	-0-	1316	2			N	-0-					-0-
02	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	495	-0-	-1575	-0-	495	2			N	-0-					92
10	2046	X	550	-0-	-1496	-0-	550	2			N	-0-					92
11	1980	X	365	-0-	-1615	-0-	365	2			N	-0-					92
12	1767	X	388	-0-	-1379	-0-	388	2			N	-0-					92
*01	1116	X	479	-0-	-637	-0-	479	2			N	-0-					92
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	103	-0-	-107	-0-	103	2			N	-0-					-0-
10	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
10	744	N	663	-0-	-81	-0-	663	2			N	-0-					-0-
11	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
12	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
02	899	N	531	-0-	-368	-0-	531	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-
10	3782	X	3715	-0-	-67	-0-	3715	2			N	-0-					-0-
11	3660	X	3341	-0-	-319	-0-	3341	2			N	-0-					-0-
12	3782	X	3442	-0-	-340	-0-	3442	2			N	-0-					-0-
01	3782	X	3473	-0-	-309	-0-	3473	2			N	-0-					-0-
02	3538	X	3201	-0-	-337	-0-	3201	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
10	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
11	1200	X	1104	-0-	-96	-0-	1104	2			N	-0-					-0-
12	1426	X	538	-0-	-888	-0-	538	2			N	-0-					-0-
01	1829	X	507	-0-	-1322	-0-	507	2			N	-0-					-0-
02	1073	N	470	-0-	-603	-0-	470	2			N	-0-					-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					37
10	4061	X	3996	-0-	-65	-0-	3996	2			N	-0-					37
11	4230	X	991	-0-	-3239	-0-	991	2			N	-0-					37
12	4371	X	4023	-0-	-348	-0-	4023	2			N	-0-					37
*01	4371	X	3643	-0-	-728	-0-	3643	2			N	-0-					37
02	4089	X	3858	-0-	-231	-0-	3858	2			N	-0-					37

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					-0-
10	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
11	2430	N	1657	-0-	-773	-0-	1657	2			N	-0-					-0-
12	2945	X	2890	-0-	-55	-0-	2890	2			N	-0-					-0-
01	2945	X	1463	-0-	-1482	-0-	1463	2			N	-0-					-0-
02	2755	X	1110	-0-	-1645	-0-	1110	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2638	-0-	-872	-0-	2638	2			N	-0-					20
10	3627	X	3385	-0-	-242	-0-	3385	2			N	-0-					20
11	3900	X	1656	-0-	-2244	-0-	1656	2			N	-0-					20
12	5914	X	5914	-0-	-0-	-0-	5914	2			N	-0-					20
*01	4030	X	2420	-0-	-1610	-0-	2420	2			N	-0-					20
02	3161	X	2043	-0-	-1118	-0-	2043	2			N	-0-					20

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2623	-0-	-377	1763	2623	2			N	-0-					-0-
10	3100	N	2239	-0-	-861	902	2239	2			N	-0-					-0-
11	2795	N	1893	-0-	-902	-0-	1893	2			N	-0-					-0-
12	2604	N	2248	-0-	-356	-0-	2248	2			N	-0-					-0-
01	2232	N	1795	-0-	-437	-0-	1795	2			N	-0-					-0-
02	1827	N	1299	-0-	-528	-0-	1299	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	386	-0-	-34	-0-	386	2			N	-0-					172
10	527	N	413	-0-	-114	-0-	413	2			N	-0-					172
11	390	N	375	-0-	-15	-0-	375	2			N	-0-					172
12	403	N	327	-0-	-76	-0-	327	2			N	-0-					172
*01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					172
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					172

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					16
10	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					16
11	4552	X	4552	-0-	-0-	-0-	4552	2			N	-0-					16
12	4824	X	4824	-0-	-0-	-0-	4824	2			N	-0-					16
*01	4399	X	4399	-0-	-0-	-0-	4399	2			N	-0-					16
02	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	527	N	89	-0-	-438	-0-	89	2			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
01	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

09	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					23
10	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					23
11	1290	N	855	-0-	-435	-0-	855	2			N	-0-					23
12	1333	N	1237	-0-	-96	-0-	1237	2			N	-0-					23
*01	1333	N	862	-0-	-471	-0-	862	2			N	-0-					23
02	841	N	515	-0-	-326	-0-	515	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

09	3660	X	1570	-0-	-2090	-0-	1570	2			N	-0-					104
10	3782	X	3363	-0-	-419	-0-	3363	2			N	-0-					104
11	4140	X	1566	-0-	-2574	-0-	1566	2			N	-0-					104
12	4278	X	3474	-0-	-804	-0-	3474	2			N	-0-					104
*01	4278	X	2005	-0-	-2273	-0-	2005	2			N	-0-					104
02	3132	X	1696	-0-	-1436	-0-	1696	2			N	-0-					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

09	4530	X	4530	-0-	-0-	-0-	4516	2	14	9	N	13	13	8			-0-
10	3744	X	3744	-0-	-0-	-0-	3734	2	10	9	N	9	9	8			-0-
11	3884	X	3884	-0-	-0-	-0-	3877	2	7	9	N	6	6	8			-0-
12	3790	X	3790	-0-	-0-	-0-	3788	2	2	9	N	2	2	8			-0-
01	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
02	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

09	3150	X	2512	-0-	-638	-0-	2512	2			N	-0-					-0-
10	3255	X	2768	-0-	-487	-0-	2768	2			N	-0-					-0-
11	3150	X	2180	-0-	-970	-0-	2180	2			N	-0-					-0-
12	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					-0-
01	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					-0-
02	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

09	3930	X	2569	-0-	-1361	-0-	2569	2			N	-0-					-0-
10	3565	X	2596	-0-	-969	-0-	2596	2			N	-0-					-0-
11	3450	X	2444	-0-	-1006	-0-	2444	2			N	-0-					-0-
12	3565	X	2384	-0-	-1181	-0-	2384	2			N	-0-					-0-
01	2821	X	2196	-0-	-625	-0-	2196	2			N	-0-					-0-
02	5116	X	5116	-0-	-0-	-0-	5116	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	402	-0-	-318	-0-	402	2			N	-0-					25
10	744	N	422	-0-	-322	-0-	422	2			N	-0-					25
11	540	N	100	-0-	-440	-0-	100	2			N	-0-					25
12	403	N	171	-0-	-232	-0-	171	2			N	-0-					25
*01	434	N	220	-0-	-214	-0-	220	2			N	-0-					25
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

09	3567	X	3567	-0-	-0-	-0-	3553	2	14	9	N	13	13	8			-0-
10	2263	X	2185	-0-	-78	-0-	2177	2	8	9	N	7	7	8			-0-
11	2190	X	1671	-0-	-519	-0-	1668	2	3	9	N	3	3	8			-0-
12	2263	X	1285	-0-	-978	-0-	1284	2	1	9	N	1	1	8			-0-
01	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
02	2117	X	1017	-0-	-1100	-0-	1017	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

09	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-
10	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
11	2880	X	2548	-0-	-332	-0-	2548	2			N	-0-					-0-
12	3441	X	2635	-0-	-806	-0-	2635	2			N	-0-					-0-
01	3441	X	2571	-0-	-870	-0-	2571	2			N	-0-					-0-
02	3219	X	2343	-0-	-876	-0-	2343	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

09	5325	X	5325	-0-	-0-	-0-	5325	2			N	-0-					-0-
10	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					-0-
11	3360	X	2231	-0-	-1129	-0-	2231	2			N	-0-					-0-
12	5297	X	5297	-0-	-0-	-0-	5297	2			N	-0-					-0-
01	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
02	4369	X	4369	-0-	-0-	-0-	4369	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

09	3000	X	2154	-0-	-846	-0-	2154	2			N	-0-					-0-
10	3100	X	2921	-0-	-179	-0-	2921	2			N	-0-					-0-
11	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
12	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					-0-
01	2914	X	2322	-0-	-592	-0-	2322	2			N	-0-					-0-
02	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

09	2340	N	2302	-0-	-38	-0-	2302	2			N	-0-					42
10	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					42
11	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					42
12	2942	N	2942	-0-	-0-	-0-	2942	2			N	-0-					42
*01	2108	N	1811	-0-	-297	-0-	1811	2			N	-0-					42
02	2146	N	1498	-0-	-648	-0-	1498	2			N	-0-					42

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

09	900	N	522	-0-	-378	-0-	522	2			N	-0-					-0-
10	930	N	641	-0-	-289	-0-	641	2			N	-0-					-0-
11	780	N	636	-0-	-144	-0-	636	2			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	651	N	350	-0-	-301	-0-	350	2			N	-0-					-0-
02	609	N	466	-0-	-143	-0-	466	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
10	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
11	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
12	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
01	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
02	1450	N	1264	-0-	-186	-0-	1264	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

09	3507	X	3507	-0-	-0-	-0-	3507	2			N	-0-					-0-
10	4616	X	4616	-0-	-0-	-0-	4616	2			N	-0-					-0-
11	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					-0-
12	4818	X	4818	-0-	-0-	-0-	4818	2			N	-0-					-0-
01	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
02	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

09	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					22
10	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					22
11	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					22
12	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					22
*01	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					22
02	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					22

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

09	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
10	1209	N	1100	-0-	-109	-0-	1100	2			N	-0-					-0-
11	1170	N	1034	-0-	-136	-0-	1034	2			N	-0-					-0-
12	1209	N	785	-0-	-424	-0-	785	2			N	-0-					-0-
01	1085	N	753	-0-	-332	-0-	753	2			N	-0-					-0-
02	986	N	406	-0-	-580	-0-	406	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

09	3720	X	3153	-0-	-567	-0-	3153	2			N	-0-					40
10	3379	X	2997	-0-	-382	-0-	2997	2			N	-0-					40
11	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					40
12	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					40
*01	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					40
02	3654	X	3186	-0-	-468	-0-	3186	2			N	-0-					40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

09	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					75
10	1209	X	1109	-0-	-100	-0-	1109	2			N	-0-					75
11	1140	X	964	-0-	-176	-0-	964	2			N	-0-					75
12	1271	X	978	-0-	-293	-0-	978	2			N	-0-					75
*01	1271	X	1266	-0-	-5	-0-	1266	2			N	-0-					75
02	1189	X	921	-0-	-268	-0-	921	2			N	-0-					75

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

09	5010	X	3837	-0-	-1173	-0-	3837	2			N	-0-					62
10	5177	X	3804	-0-	-1373	-0-	3804	2			N	-0-					62
11	5010	X	3650	-0-	-1360	-0-	3650	2			N	-0-					62
12	4092	X	3500	-0-	-592	-0-	3500	2			N	-0-					62
*01	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					62
02	3712	X	3487	-0-	-225	-0-	3487	2			N	-0-					62

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	1075	-0-	-1595	-0-	1075	2			N	-0-					-0-
10	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					-0-
11	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
12	2759	X	2471	-0-	-288	-0-	2471	2			N	-0-					-0-
01	2759	X	1074	-0-	-1685	-0-	1074	2			N	-0-					-0-
02	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

09	300	N	6	-0-	-294	-0-	6	2			N	-0-					54
10	217	N	-0-	-0-	-217	-0-					N	-0-					54
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					54
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					54
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

09	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
10	2905	N	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
11	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
12	2325	N	1952	-0-	-373	-0-	1952	2			N	-0-					-0-
01	2914	N	2268	-0-	-646	-0-	2268	2			N	-0-					-0-
02	2523	N	1588	-0-	-935	-0-	1588	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

09	1980	N	1786	-0-	-194	-0-	1786	2			N	-0-					37
10	1891	N	1744	-0-	-147	-0-	1744	2			N	-0-					37
11	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					37
12	1860	N	1780	-0-	-80	-0-	1780	2			N	-0-					37
*01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					37
02	1711	N	1703	-0-	-8	-0-	1703	2			N	-0-					37

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

09	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

09	360	X	204	-0-	-156	-0-	204	2			N	-0-					117
10	372	X	69	-0-	-303	-0-	69	2			N	-0-					117
11	360	X	108	-0-	-252	-0-	108	2			N	-0-					117
12	372	X	22	-0-	-350	-0-	22	2			N	-0-					117
*01	279	X	264	-0-	-15	-0-	264	2			N	-0-					117
02	493	X	493	-0-	-0-	-0-	493	2			N	-0-					117

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

09	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3660	X	3660	-0-	-0-	-0-	3660	2		N	-0-			-0-
10	3614	X	3614	-0-	-0-	-0-	3614	2		N	-0-			-0-
11	4427	X	4427	-0-	-0-	-0-	4427	2		N	-0-			-0-
12	3488	X	3488	-0-	-0-	-0-	3488	2		N	-0-			-0-
01	3744	X	3744	-0-	-0-	-0-	3744	2		N	-0-			-0-
02	3016	X	2911	-0-	-105	-0-	2911	2		N	-0-			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

09	810	N	310	-0-	-500	-0-	310	2		N	-0-			-0-
10	496	N	231	-0-	-265	-0-	231	2		N	-0-			-0-
11	523	N	523	-0-	-0-	-0-	523	2		N	-0-			-0-
12	550	N	550	-0-	-0-	-0-	550	2		N	-0-			-0-
01	548	N	548	-0-	-0-	-0-	548	2		N	-0-			-0-
02	512	N	512	-0-	-0-	-0-	512	2		N	-0-			-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

09	2340	N	1784	-0-	-556	-0-	1784	2		N	-0-			17
10	2256	N	2256	-0-	-0-	-0-	2256	2		N	-0-			17
11	2549	N	2549	-0-	-0-	-0-	2549	2		N	-0-			17
12	2326	N	2326	-0-	-0-	-0-	2326	2		N	-0-			17
*01	2263	N	2111	-0-	-152	-0-	2111	2		N	-0-			17
02	2378	N	833	-0-	-1545	-0-	833	2		N	-0-			17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

09	3687	X	3687	-0-	-0-	-0-	3687	2		N	-0-			-0-
10	3752	X	3752	-0-	-0-	-0-	3752	2		N	-0-			-0-
11	3199	X	3199	-0-	-0-	-0-	3199	2		N	-0-			-0-
12	3719	X	3719	-0-	-0-	-0-	3719	2		N	-0-			-0-
01	3134	X	3134	-0-	-0-	-0-	3134	2		N	-0-			-0-
02	3051	X	3051	-0-	-0-	-0-	3051	2		N	-0-			-0-

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

09	2250	X	1347	-0-	-903	-0-	1347	2		N	-0-			57
10	5047	X	5047	-0-	-0-	-0-	5047	2		N	-0-			57
11	4829	X	4829	-0-	-0-	-0-	4829	2		N	-0-			57
12	2139	X	1562	-0-	-577	-0-	1562	2		N	-0-			57
*01	3937	X	2094	-0-	-1843	-0-	2094	2		N	-0-			57
02	3683	X	549	-0-	-3134	-0-	549	2		N	-0-			57

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

09	1235	N	1235	-0-	-0-	-0-	1235	2		N	-0-			-0-
10	1483	N	1483	-0-	-0-	-0-	1483	2		N	-0-			-0-
11	990	N	913	-0-	-77	-0-	913	2		N	-0-			-0-
12	1271	N	1259	-0-	-12	-0-	1259	2		N	-0-			-0-
01	1488	N	1341	-0-	-147	-0-	1341	2		N	-0-			-0-
02	1226	N	1226	-0-	-0-	-0-	1226	2		N	-0-			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

09	2208	X	2208	-0-	-0-	-0-	2208	2		N	-0-			-0-
10	3113	X	3113	-0-	-0-	-0-	3113	2		N	-0-			-0-
11	3682	X	3682	-0-	-0-	-0-	3682	2		N	-0-			-0-
12	3761	X	3761	-0-	-0-	-0-	3761	2		N	-0-			-0-
01	4648	X	4648	-0-	-0-	-0-	4648	2		N	-0-			-0-
02	4046	X	4046	-0-	-0-	-0-	4046	2		N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2047	-0-	-953	1975	2047	2			N	-0-					-0-
10	3100	N	1749	-0-	-1351	624	1749	2			N	-0-					-0-
11	2485	N	1861	-0-	-624	-0-	1861	2			N	-0-					-0-
12	2108	N	1796	-0-	-312	-0-	1796	2			N	-0-					-0-
01	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
02	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
10	1922	X	1105	-0-	-817	-0-	1105	2			N	-0-					-0-
11	1860	X	693	-0-	-1167	-0-	693	2			N	-0-					-0-
12	1922	X	1890	-0-	-32	-0-	1890	2			N	-0-					-0-
01	11216	X	11216	-0-	-0-	-0-	11216	2			N	-0-					-0-
02	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	622	-0-	-788	-0-	622	2			N	-0-					-0-
10	992	N	724	-0-	-268	-0-	724	2			N	-0-					-0-
11	870	N	705	-0-	-165	-0-	705	2			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	1342	-0-	-398	-0-	1342	2			N	-0-					-0-
10	2083	X	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
11	1680	N	612	-0-	-1068	-0-	612	2			N	-0-					-0-
12	1395	N	781	-0-	-614	-0-	781	2			N	-0-					-0-
01	1798	N	1098	-0-	-700	-0-	1098	2			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
10	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
11	990	N	821	-0-	-169	-0-	821	2			N	-0-					-0-
12	1023	N	839	-0-	-184	-0-	839	2			N	-0-					-0-
01	1023	N	806	-0-	-217	-0-	806	2			N	-0-					-0-
02	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1306	-0-	-74	-0-	1306	2			N	-0-					-0-
10	1364	N	1354	-0-	-10	-0-	1354	2			N	-0-					-0-
11	1350	N	1304	-0-	-46	-0-	1304	2			N	-0-					-0-
12	1364	N	1335	-0-	-29	-0-	1335	2			N	-0-					-0-
01	1364	N	1333	-0-	-31	-0-	1333	2			N	-0-					-0-
02	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					22
10	620	N	542	-0-	-78	-0-	542	2			N	-0-					22
11	570	N	394	-0-	-176	-0-	394	2			N	-0-					22
12	589	N	328	-0-	-261	-0-	328	2			N	-0-					22
*01	527	N	399	-0-	-128	-0-	399	2			N	-0-					22
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					22

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2374	-0-	-626	4360	2374	2			N	-0-					-0-
10	3100	N	2430	-0-	-670	3690	2430	2			N	-0-					-0-
11	3000	N	2377	-0-	-623	3067	2377	2			N	-0-					-0-
12	3100	N	2625	-0-	-475	2592	2625	2			N	-0-					-0-
01	3100	N	2218	-0-	-882	1710	2218	2			N	-0-					-0-
02	2900	N	2358	-0-	-542	1168	2358	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

09	3000	N	1915	-0-	-1085	1646	1915	2			N	-0-					-0-
10	3100	N	1929	-0-	-1171	475	1929	2			N	-0-					-0-
11	2370	N	1895	-0-	-475	-0-	1895	2			N	-0-					-0-
12	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
01	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
02	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

09	1230	N	690	-0-	-540	-0-	690	2			N	-0-					-0-
10	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
01	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
02	986	N	578	-0-	-408	-0-	578	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

09	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-
10	2635	X	2326	-0-	-309	-0-	2326	2			N	-0-					-0-
11	2550	X	2039	-0-	-511	-0-	2039	2			N	-0-					-0-
12	2790	X	2178	-0-	-612	-0-	2178	2			N	-0-					-0-
01	2790	X	2736	-0-	-54	-0-	2736	2			N	-0-					-0-
02	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

09	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

09	1530	X	1101	-0-	-429	-0-	1101	2			N	-0-					13
10	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					13
11	7970	X	7970	-0-	-0-	-0-	7970	2			N	-0-					13
12	3100	N	6944	-0-	3844	3844	6944	2			N	-0-					13
*01	3100	N	2537	-0-	-563	3281	2537	2			N	-0-					13
02	9097	X	5816	-0-	-3281	-0-	5816	2			N	-0-					13

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

09	1050	N	358	-0-	-692	-0-	358	2			N	-0-					-0-
10	1023	N	446	-0-	-577	-0-	446	2			N	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
12	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
01	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
02	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	231	-0-	-1299	-0-	231	2			N	-0-					65
10	1581	N	1177	-0-	-404	-0-	1177	2			N	-0-					65
11	3000	N	4923	-0-	1923	1923	4923	2			N	-0-					65
12	3100	N	5052	-0-	1952	3875	5052	2			N	-0-					65
*01	3100	N	4916	-0-	1816	5691	4916	2			N	-0-					65
02	10567	X	4876	-0-	-5691	-0-	4876	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1795	-0-	-185	-0-	1795	2			N	-0-					-0-
10	2046	X	1477	-0-	-569	-0-	1477	2			N	-0-					-0-
11	3000	N	3398	-0-	398	398	3398	2			N	-0-					-0-
12	1860	N	1418	-0-	-442	-0-	1418	2			N	-0-					-0-
01	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
02	3497	X	3497	-0-	-0-	-0-	3497	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	681	-0-	-219	-0-	681	2			N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
11	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
02	1044	N	840	-0-	-204	-0-	840	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
10	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
11	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					-0-
12	2542	X	1999	-0-	-543	-0-	1999	2			N	-0-					-0-
01	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
02	2378	X	2229	-0-	-149	-0-	2229	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	303	-0-	-327	-0-	303	2			N	-0-					-0-
10	496	N	282	-0-	-214	-0-	282	2			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
02	638	N	433	-0-	-205	-0-	433	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6751	X	6751	-0-	-0-	-0-	6751	2			N	-0-					-0-
10	6984	X	6984	-0-	-0-	-0-	6984	2			N	-0-					-0-
11	6480	X	6480	-0-	-0-	-0-	6480	2			N	-0-					-0-
12	6913	X	2657	-0-	-4256	-0-	2657	2			N	-0-					-0-
01	6913	X	1168	-0-	-5745	-0-	1168	2			N	-0-					-0-
02	6467	X	1381	-0-	-5086	-0-	1381	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1465	-0-	-1535	5547	1465	2			N	-0-					-0-
10	3100	N	1431	-0-	-1669	3878	1431	2			N	-0-					-0-
11	3000	N	1623	-0-	-1377	2501	1623	2			N	-0-					-0-
12	3100	N	2438	-0-	-662	1839	2438	2			N	-0-					-0-
01	3100	N	2308	-0-	-792	1047	2308	2			N	-0-					-0-
02	2900	N	2016	-0-	-884	163	2016	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					33
10	1984	N	1779	-0-	-205	-0-	1779	2			N	-0-					33
11	1890	N	1011	-0-	-879	-0-	1011	2			N	-0-					33
12	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					33
*01	1767	N	617	-0-	-1150	-0-	617	2			N	-0-					33
02	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2538	N	1865	-0-	-673	-0-	1865	2			N	-0-					90
10	1953	N	1594	-0-	-359	-0-	1594	2			N	-0-					90
11	1710	N	1162	-0-	-548	-0-	1162	2			N	-0-					90
12	1922	N	1574	-0-	-348	-0-	1574	2			N	-0-					90
*01	1581	N	1518	-0-	-63	-0-	1518	2			N	-0-					90
02	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
01	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
02	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4579	-0-	-701	-0-	4579	2			N	-0-					-0-
10	5838	X	5838	-0-	-0-	-0-	5838	2			N	-0-					-0-
11	5580	X	5042	-0-	-538	-0-	5042	2			N	-0-					-0-
12	5766	X	5436	-0-	-330	-0-	5436	2			N	-0-					-0-
01	5828	X	4840	-0-	-988	-0-	4840	2			N	-0-					-0-
02	5452	X	5135	-0-	-317	-0-	5135	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	-0-	-0-	-2730	-0-					N	-0-					20
10	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					20
11	3988	X	3988	-0-	-0-	-0-	3988	2			N	-0-					20
12	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					20
*01	3162	X	2852	-0-	-310	-0-	2852	2			N	-0-					20
02	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					20

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
10	682	N	357	-0-	-325	-0-	357	2			N	-0-					-0-
11	540	N	370	-0-	-170	-0-	370	2			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	369	-0-	-141	-0-	368	2	1	9	N	1	1	8			-0-
10	372	N	367	-0-	-5	-0-	366	2	1	9	N	1	1	8			-0-
11	383	N	383	-0-	-0-	-0-	382	2	1	9	N	1	1	8			-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
02	377	N	312	-0-	-65	-0-	312	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					38
10	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					38
11	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					38
12	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					38
*01	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					38
02	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					38

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	X	391	-0-	-569	-0-	391	2			N	-0-					-0-
10	992	X	800	-0-	-192	-0-	800	2			N	-0-					-0-
11	960	X	-0-	-0-	-960	-0-					N	-0-					-0-
12	992	X	763	-0-	-229	-0-	763	2			N	-0-					-0-
01	992	X	117	-0-	-875	-0-	117	2			N	-0-					-0-
02	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3317	X	3317	-0-	-0-	-0-	3309	2	8	9	N	7	7	8			-0-
10	3637	X	3637	-0-	-0-	-0-	3625	2	12	9	N	11	11	8			-0-
11	3562	X	3562	-0-	-0-	-0-	3556	2	6	9	N	5	5	8			-0-
12	3371	X	3371	-0-	-0-	-0-	3370	2	1	9	N	1	1	8			-0-
01	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
02	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1407	-0-	-393	-0-	1407	2			N	-0-					-0-
10	1860	N	1425	-0-	-435	-0-	1425	2			N	-0-					-0-
11	1800	N	1332	-0-	-468	-0-	1332	2			N	-0-					-0-
12	1457	N	870	-0-	-587	-0-	870	2			N	-0-					-0-
01	1426	N	479	-0-	-947	-0-	479	2			N	-0-					-0-
02	1276	N	522	-0-	-754	-0-	522	2			N	-0-					-0-

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2186	-0-	-814	361	2186	2			N	-0-					-0-
10	2919	N	2558	-0-	-361	-0-	2558	2			N	-0-					-0-
11	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
12	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
01	3001	N	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
02	2900	N	3838	-0-	938	938	3838	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1557	-0-	-1443	2436	1557	2			N	-0-					83
10	3100	N	1787	-0-	-1313	1123	1787	2			N	-0-					83
11	2640	N	1517	-0-	-1123	-0-	1517	2			N	-0-					83
12	1612	N	1000	-0-	-612	-0-	1000	2			N	-0-					83
*01	1798	N	989	-0-	-809	-0-	989	2			N	-0-					83
02	1479	N	1036	-0-	-443	-0-	1036	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	149	-0-	-91	-0-	149	2			N	-0-					87
10	434	N	301	-0-	-133	-0-	301	2			N	-0-					87
11	270	N	88	-0-	-182	-0-	88	2			N	-0-					87
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					87
*01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					87
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2043	-0-	-957	2386	2043	2			N	-0-					79
10	3100	N	2236	-0-	-864	1522	2236	2			N	-0-					79
11	3000	N	2288	-0-	-712	810	2288	2			N	-0-					79
12	3100	N	2525	-0-	-575	235	2525	2			N	-0-					79
*01	2407	N	2172	-0-	-235	-0-	2172	2			N	-0-					79
02	2204	N	2100	-0-	-104	-0-	2100	2			N	-0-					79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	281	-0-	-139	-0-	281	2			N	-0-					19
10	403	N	314	-0-	-89	-0-	314	2			N	-0-					19
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					19
12	279	N	189	-0-	-90	-0-	189	2			N	-0-					19
*01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					19
02	290	N	283	-0-	-7	-0-	283	2			N	-0-					19

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2294	-0-	-166	-0-	2286	2	8	9	N	7	7	8			-0-
10	2542	N	1664	-0-	-878	-0-	1660	2	4	9	N	4	4	8			-0-
11	2460	N	385	-0-	-2075	-0-	384	2	1	9	N	1	1	8			-0-
12	2356	N	285	-0-	-2071	-0-	285	2			N	-0-					-0-
01	1674	N	291	-0-	-1383	-0-	291	2			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					47
10	279	N	272	-0-	-7	-0-	272	2			N	-0-					47
11	270	N	259	-0-	-11	-0-	259	2			N	-0-					47
12	279	N	265	-0-	-14	-0-	265	2			N	-0-					47
*01	279	N	271	-0-	-8	-0-	271	2			N	-0-					47
02	261	N	136	-0-	-125	-0-	136	2			N	-0-					47

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3690	X	3344	-0-	-346	-0-	3344	2		N	-0-			-0-
10	3813	X	3435	-0-	-378	-0-	3435	2		N	-0-			-0-
11	3690	X	3381	-0-	-309	-0-	3381	2		N	-0-			-0-
12	3813	X	3428	-0-	-385	-0-	3428	2		N	-0-			-0-
01	3720	X	3065	-0-	-655	-0-	3065	2		N	-0-			-0-
02	3277	X	3266	-0-	-11	-0-	3266	2		N	-0-			-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

09	379	N	379	-0-	-0-	-0-	379	2		N	-0-			-0-
10	299	N	299	-0-	-0-	-0-	299	2		N	-0-			-0-
11	2339	N	2339	-0-	-0-	-0-	2339	2		N	-0-			-0-
12	542	N	542	-0-	-0-	-0-	542	2		N	-0-			-0-
01	1158	N	1158	-0-	-0-	-0-	1158	2		N	-0-			-0-
02	1102	N	1102	-0-	-0-	-0-	1102	2		N	-0-			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

09	1230	N	858	-0-	-372	-0-	858	2		N	-0-			-0-
10	775	N	414	-0-	-361	-0-	414	2		N	-0-			-0-
11	870	N	365	-0-	-505	-0-	365	2		N	-0-			-0-
12	899	N	827	-0-	-72	-0-	827	2		N	-0-			-0-
01	949	N	949	-0-	-0-	-0-	949	2		N	-0-			-0-
02	1519	N	1519	-0-	-0-	-0-	1519	2		N	-0-			-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

09	780	N	745	-0-	-35	-0-	745	2		N	-0-			50
10	806	N	763	-0-	-43	-0-	763	2		N	-0-			50
11	810	N	724	-0-	-86	-0-	724	2		N	-0-			50
12	775	N	746	-0-	-29	-0-	746	2		N	-0-			50
*01	775	N	741	-0-	-34	-0-	741	2		N	-0-			50
02	696	N	687	-0-	-9	-0-	687	2		N	-0-			50

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

09	3120	X	3021	-0-	-99	-0-	3021	2		N	-0-			-0-
10	3224	X	2779	-0-	-445	-0-	2779	2		N	-0-			-0-
11	3180	X	2474	-0-	-706	-0-	2474	2		N	-0-			-0-
12	3286	X	2755	-0-	-531	-0-	2755	2		N	-0-			-0-
01	3286	X	2598	-0-	-688	-0-	2598	2		N	-0-			-0-
02	2929	X	2455	-0-	-474	-0-	2455	2		N	-0-			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

09	4200	X	3541	-0-	-659	-0-	3541	2		N	-0-			28
10	4340	X	4176	-0-	-164	-0-	4176	2		N	-0-			28
11	4200	X	3268	-0-	-932	-0-	3268	2		N	-0-			28
12	3658	X	3598	-0-	-60	-0-	3598	2		N	-0-			28
*01	4185	X	2832	-0-	-1353	-0-	2832	2		N	-0-			28
02	4142	X	4142	-0-	-0-	-0-	4142	2		N	-0-			28

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

09	3407	X	3407	-0-	-0-	-0-	3407	2		N	-0-			17
10	3869	X	3869	-0-	-0-	-0-	3869	2		N	-0-			17
11	2040	X	166	-0-	-1874	-0-	166	2		N	-0-			17
12	2708	X	2708	-0-	-0-	-0-	2708	2		N	-0-			17
*01	2108	X	639	-0-	-1469	-0-	639	2		N	-0-			17
02	1972	X	536	-0-	-1436	-0-	536	2		N	-0-			17

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					155
10	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					155
11	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					155
12	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					155
*01	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					155
02	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
12	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
01	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
02	783	N	402	-0-	-381	-0-	402	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	901	-0-	-3269	-0-	900	2	1	9	N	1	1	8			-0-
10	2914	X	1426	-0-	-1488	-0-	1426	2			N	-0-					-0-
11	2820	X	2277	-0-	-543	-0-	2277	2			N	-0-					-0-
12	2914	X	2112	-0-	-802	-0-	2112	2			N	-0-					-0-
01	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
02	4280	X	4280	-0-	-0-	-0-	4280	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2036	-0-	-964	402	2036	2			N	-0-					-0-
10	2712	N	2310	-0-	-402	-0-	2310	2			N	-0-					-0-
11	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-
12	2170	X	913	-0-	-1257	-0-	913	2			N	-0-					-0-
01	2170	X	979	-0-	-1191	-0-	979	2			N	-0-					-0-
02	2030	X	723	-0-	-1307	-0-	723	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1634	-0-	-376	-0-	1633	2	1	9	N	1	1	8			-0-
10	2038	N	2038	-0-	-0-	-0-	2036	2	2	9	N	2	2	8			-0-
11	2610	N	2055	-0-	-555	-0-	2054	2	1	9	N	1	1	8			-0-
12	1674	N	1635	-0-	-39	-0-	1635	2			N	-0-					-0-
01	2046	N	1842	-0-	-204	-0-	1842	2			N	-0-					-0-
02	2001	N	1438	-0-	-563	-0-	1438	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					28
10	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					28
11	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					28
12	4232	X	4232	-0-	-0-	-0-	4232	2			N	-0-					28
*01	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					28
02	3780	X	3780	-0-	-0-	-0-	3780	2			N	-0-					28

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	524	-0-	-406	-0-	524	2			N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	780	N	684	-0-	-96	-0-	684	2			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
10	1209	N	1132	-0-	-77	-0-	1132	2			N	-0-					-0-
11	1170	N	687	-0-	-483	-0-	687	2			N	-0-					-0-
12	1209	N	761	-0-	-448	-0-	761	2			N	-0-					-0-
01	1147	N	597	-0-	-550	-0-	597	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	1284	-0-	-1056	-0-	1284	2			N	-0-					-0-
10	1953	N	1951	-0-	-2	-0-	1951	2			N	-0-					-0-
11	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
12	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
01	3089	N	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
02	2262	N	1674	-0-	-588	-0-	1674	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
10	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
11	2220	N	1498	-0-	-722	-0-	1498	2			N	-0-					-0-
12	2170	N	1862	-0-	-308	-0-	1862	2			N	-0-					-0-
01	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
02	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
12	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
10	744	N	688	-0-	-56	-0-	688	2			N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
12	992	N	662	-0-	-330	-0-	662	2			N	-0-					-0-
01	682	N	612	-0-	-70	-0-	612	2			N	-0-					-0-
02	580	N	565	-0-	-15	-0-	565	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1255	-0-	-5	-0-	1255	2			N	-0-					-0-
10	1271	N	1169	-0-	-102	-0-	1169	2			N	-0-					-0-
11	1200	N	1187	-0-	-13	-0-	1187	2			N	-0-					-0-
12	1302	N	1186	-0-	-116	-0-	1186	2			N	-0-					-0-
01	1178	N	999	-0-	-179	-0-	999	2			N	-0-					-0-
02	1160	N	1145	-0-	-15	-0-	1145	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
10	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
11	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
12	3067	N	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
01	3100	N	3562	-0-	462	462	3562	2			N	-0-					-0-
02	2900	N	3047	-0-	147	609	3047	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6285	X	980	-0-	-5305	-0-	980	2			N	-0-					29
10	2077	X	953	-0-	-1124	-0-	953	2			N	-0-					29
11	2010	X	960	-0-	-1050	-0-	960	2			N	-0-					29
12	2077	X	943	-0-	-1134	-0-	943	2			N	-0-					29
*01	2077	X	922	-0-	-1155	-0-	922	2			N	-0-					29
02	957	X	884	-0-	-73	-0-	884	2			N	-0-					29

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7146	X	7146	-0-	-0-	-0-	7146	2			N	-0-					-0-
10	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
11	4069	X	4069	-0-	-0-	-0-	4069	2			N	-0-					-0-
12	3813	X	3574	-0-	-239	-0-	3574	2			N	-0-					-0-
01	6831	X	6831	-0-	-0-	-0-	6831	2			N	-0-					-0-
02	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5114	-0-	-736	-0-	5114	2			N	-0-					19
10	6045	X	4743	-0-	-1302	-0-	4743	2			N	-0-					19
11	5910	X	4049	-0-	-1861	-0-	4049	2			N	-0-					19
12	6107	X	4954	-0-	-1153	-0-	4954	2			N	-0-					19
*01	6107	X	4472	-0-	-1635	-0-	4472	2			N	-0-					19
02	4930	X	4644	-0-	-286	-0-	4644	2			N	-0-					19

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1160	-0-	-190	-0-	1159	2	1	9	N	1	1	8			-0-
10	1333	N	1193	-0-	-140	-0-	1192	2	1	9	N	1	1	8			-0-
11	1290	N	1174	-0-	-116	-0-	1174	2			N	-0-					-0-
12	1209	N	1200	-0-	-9	-0-	1200	2			N	-0-					-0-
01	1178	N	986	-0-	-192	-0-	986	2			N	-0-					-0-
02	1131	N	911	-0-	-220	-0-	911	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	493	-0-	-467	-0-	493	2			N	-0-					-0-
10	682	N	491	-0-	-191	-0-	491	2			N	-0-					-0-
11	600	N	436	-0-	-164	-0-	436	2			N	-0-					-0-
12	496	N	401	-0-	-95	-0-	401	2			N	-0-					-0-
01	496	N	339	-0-	-157	-0-	339	2			N	-0-					-0-
02	435	N	289	-0-	-146	-0-	289	2			N	-0-					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	926	-0-	-184	-0-	926	2			N	-0-					23
10	1085	N	896	-0-	-189	-0-	896	2			N	-0-					23
11	1050	N	821	-0-	-229	-0-	821	2			N	-0-					23
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					23
*01	899	N	843	-0-	-56	-0-	843	2			N	-0-					23
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
01	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
02	290	N	276	-0-	-14	-0-	276	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
02	174	N	139	-0-	-35	-0-	139	2			N	-0-					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					74
10	310	N	128	-0-	-182	-0-	128	2			N	-0-					74
11	330	N	104	-0-	-226	-0-	104	2			N	-0-					74
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					74
*01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					74
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					74

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

09	780	N	761	-0-	-19	-0-	761	2			N	-0-					93
10	899	N	789	-0-	-110	-0-	789	2			N	-0-					93
11	750	N	624	-0-	-126	-0-	624	2			N	-0-					93
12	775	N	720	-0-	-55	-0-	720	2			N	-0-					93
*01	775	N	736	-0-	-39	-0-	736	2			N	-0-					93
02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					93

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

09	3000	X	1976	-0-	-1024	-0-	1976	2			N	-0-					-0-
10	2852	X	2643	-0-	-209	-0-	2643	2			N	-0-					-0-
11	2760	X	2474	-0-	-286	-0-	2474	2			N	-0-					-0-
12	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
01	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
02	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

09	2250	X	1859	-0-	-391	-0-	1859	2			N	-0-					-0-
10	2325	X	1861	-0-	-464	-0-	1861	2			N	-0-					-0-
11	2790	X	1815	-0-	-975	-0-	1815	2			N	-0-					-0-
12	2883	X	2719	-0-	-164	-0-	2719	2			N	-0-					-0-
01	2883	X	2074	-0-	-809	-0-	2074	2			N	-0-					-0-
02	1769	N	1321	-0-	-448	-0-	1321	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	846	N	846	-0-	-0-	-0-	846	2			N	-0-					196
10	961	N	935	-0-	-26	-0-	935	2			N	-0-					196
11	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					196
12	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					196
*01	981	N	981	-0-	-0-	-0-	981	2			N	-0-					196
02	1102	N	843	-0-	-259	-0-	843	2			N	-0-					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					13
10	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					13
11	943	N	943	-0-	-0-	-0-	943	2			N	-0-					13
12	1023	N	934	-0-	-89	-0-	934	2			N	-0-					13
*01	1023	N	772	-0-	-251	-0-	772	2			N	-0-					13
02	899	N	723	-0-	-176	-0-	723	2			N	-0-					13

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
10	465	N	271	-0-	-194	-0-	271	2			N	-0-					-0-
11	690	N	189	-0-	-501	-0-	189	2			N	-0-					-0-
12	558	N	186	-0-	-372	-0-	186	2			N	-0-					-0-
01	279	N	155	-0-	-124	-0-	155	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2316	-0-	-774	-0-	2316	2			N	-0-					-0-
10	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
11	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					-0-
12	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					-0-
01	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
02	4102	X	4102	-0-	-0-	-0-	4102	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2758	X	2758	-0-	-0-	-0-	2755	2	3	9	N	3	3	8			-0-
10	2570	X	2570	-0-	-0-	-0-	2568	2	2	9	N	2	2	8			-0-
11	2046	X	2046	-0-	-0-	-0-	2045	2	1	9	N	1	1	8			-0-
12	3449	X	3449	-0-	-0-	-0-	3448	2	1	9	N	1	1	8			-0-
01	2038	X	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
02	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1334	-0-	-736	-0-	1334	2			N	-0-					7
10	2139	X	1878	-0-	-261	-0-	1878	2			N	-0-					7
11	2790	X	2077	-0-	-713	-0-	2077	2			N	-0-					7
12	2883	X	2095	-0-	-788	-0-	2095	2			N	-0-					7
*01	2883	X	1906	-0-	-977	-0-	1906	2			N	-0-					7
02	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-					7

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-
10	5302	X	5302	-0-	-0-	-0-	5302	2			N	-0-					-0-
11	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-					-0-
12	4947	X	4947	-0-	-0-	-0-	4947	2			N	-0-					-0-
01	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-					-0-
02	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2867	-0-	-193	-0-	2867	2			N	-0-					-0-
10	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
11	3180	X	2853	-0-	-327	-0-	2853	2			N	-0-					-0-
12	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
01	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-
02	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6489	X	6489	-0-	-0-	-0-	6489	2			N	-0-					-0-
10	6654	X	6654	-0-	-0-	-0-	6654	2			N	-0-					-0-
11	6510	X	6248	-0-	-262	-0-	6248	2			N	-0-					-0-
12	6727	X	6329	-0-	-398	-0-	6329	2			N	-0-					-0-
01	6727	X	5139	-0-	-1588	-0-	5139	2			N	-0-					-0-
02	6264	X	3114	-0-	-3150	-0-	3114	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	1803	-0-	-627	-0-	1803	2			N	-0-					3
10	3162	X	2700	-0-	-462	-0-	2700	2			N	-0-					3
11	3060	X	2028	-0-	-1032	-0-	2028	2			N	-0-					3
12	3162	X	2699	-0-	-463	-0-	2699	2			N	-0-					3
*01	2914	X	2576	-0-	-338	-0-	2576	2			N	-0-					3
02	2523	X	1966	-0-	-557	-0-	1966	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2378	-0-	-442	-0-	2378	2			N	-0-					-0-
10	4656	X	4656	-0-	-0-	-0-	4656	2			N	-0-					-0-
11	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					-0-
12	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
01	7723	X	7723	-0-	-0-	-0-	7723	2			N	-0-					-0-
02	6781	X	6781	-0-	-0-	-0-	6781	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-
10	2203	X	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
11	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
12	3565	X	2779	-0-	-786	-0-	2779	2			N	-0-					-0-
01	3565	X	1871	-0-	-1694	-0-	1871	2			N	-0-					-0-
02	3335	X	2643	-0-	-692	-0-	2643	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					-0-
10	3782	X	3751	-0-	-31	-0-	3751	2			N	-0-					-0-
11	3450	X	3351	-0-	-99	-0-	3351	2			N	-0-					-0-
12	3968	X	3514	-0-	-454	-0-	3514	2			N	-0-					-0-
01	3968	X	3259	-0-	-709	-0-	3259	2			N	-0-					-0-
02	3712	X	3636	-0-	-76	-0-	3636	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5829	X	5829	-0-	-0-	-0-	5829	2			N	-0-					-0-
10	5931	X	5931	-0-	-0-	-0-	5931	2			N	-0-					-0-
11	3390	X	3238	-0-	-152	-0-	3238	2			N	-0-					-0-
12	6014	X	5491	-0-	-523	-0-	5491	2			N	-0-					-0-
01	6014	X	5416	-0-	-598	-0-	5416	2			N	-0-					-0-
02	5626	X	2404	-0-	-3222	-0-	2404	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3804	X	3804	-0-	-0-	-0-	3804	2			N	-0-					-0-
10	3844	X	3777	-0-	-67	-0-	3777	2			N	-0-					-0-
11	4138	X	4138	-0-	-0-	-0-	4138	2			N	-0-					-0-
12	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					-0-
01	3844	X	3137	-0-	-707	-0-	3137	2			N	-0-					-0-
02	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2728	-0-	-62	-0-	2728	2			N	-0-					37
10	2883	X	2699	-0-	-184	-0-	2699	2			N	-0-					37
11	2880	X	2422	-0-	-458	-0-	2422	2			N	-0-					37
12	2976	X	1787	-0-	-1189	-0-	1787	2			N	-0-					37
*01	2976	X	2400	-0-	-576	-0-	2400	2			N	-0-					37
02	2349	N	1701	-0-	-648	-0-	1701	2			N	-0-					37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2585	-0-	-235	-0-	2585	2			N	-0-					-0-
10	2852	X	2669	-0-	-183	-0-	2669	2			N	-0-					-0-
11	2730	N	2358	-0-	-372	-0-	2358	2			N	-0-					-0-
12	2819	N	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
01	2666	N	2659	-0-	-7	-0-	2659	2			N	-0-					-0-
02	2291	N	2168	-0-	-123	-0-	2168	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	411	-0-	-39	-0-	411	2			N	-0-					-0-
10	465	X	417	-0-	-48	-0-	417	2			N	-0-					-0-
11	450	X	380	-0-	-70	-0-	380	2			N	-0-					-0-
12	434	X	67	-0-	-367	-0-	67	2			N	-0-					-0-
01	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	2189	-0-	-121	-0-	2189	2			N	-0-					-0-
10	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
11	2220	X	2071	-0-	-149	-0-	2071	2			N	-0-					-0-
12	2263	X	2099	-0-	-164	-0-	2099	2			N	-0-					-0-
01	2356	X	2088	-0-	-268	-0-	2088	2			N	-0-					-0-
02	2001	N	1909	-0-	-92	-0-	1909	2			N	-0-					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10710	X	8562	-0-	-2148	-0-	8562	2			N	-0-					-0-
10	11067	X	8829	-0-	-2238	-0-	8829	2			N	-0-					-0-
11	10380	X	8148	-0-	-2232	-0-	8148	2			N	-0-					-0-
12	10726	X	9779	-0-	-947	-0-	9779	2			N	-0-					-0-
01	8835	X	8452	-0-	-383	-0-	8452	2			N	-0-					-0-
02	9362	X	9362	-0-	-0-	-0-	9362	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	3881	-0-	-919	-0-	3881	2			N	-0-					-0-
10	4805	X	4734	-0-	-71	-0-	4734	2			N	-0-					-0-
11	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
12	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					-0-
01	4743	X	3778	-0-	-965	-0-	3778	2			N	-0-					-0-
02	4582	X	3564	-0-	-1018	-0-	3564	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
10	2015	N	1747	-0-	-268	-0-	1747	2			N	-0-					-0-
11	2040	N	1464	-0-	-576	-0-	1464	2			N	-0-					-0-
12	2077	N	1752	-0-	-325	-0-	1752	2			N	-0-					-0-
01	1736	N	1668	-0-	-68	-0-	1668	2			N	-0-					-0-
02	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					-0-
10	4931	X	4931	-0-	-0-	-0-	4931	2			N	-0-					-0-
11	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
12	5162	X	5162	-0-	-0-	-0-	5162	2			N	-0-					-0-
01	4557	X	4557	-0-	-0-	-0-	4557	2			N	-0-					-0-
02	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3115	-0-	-815	-0-	3115	2			N	-0-					-0-
10	4061	X	3323	-0-	-738	-0-	3323	2			N	-0-					-0-
11	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					-0-
12	3224	X	2181	-0-	-1043	-0-	2181	2			N	-0-					-0-
01	3317	X	3204	-0-	-113	-0-	3204	2			N	-0-					-0-
02	3866	X	3866	-0-	-0-	-0-	3866	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	-0-	-0-	-1800	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					-0-
01	2395	X	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
02	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1370	-0-	-100	-0-	1370	2			N	-0-					19
10	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					19
11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					19
12	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					19
*01	2015	N	1382	-0-	-633	-0-	1382	2			N	-0-					19
02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					19

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	1995	-0-	-1275	-0-	1995	2			N	-0-					20
10	3379	X	492	-0-	-2887	-0-	492	2			N	-0-					20
11	3270	X	630	-0-	-2640	-0-	630	2			N	-0-					20
12	2170	X	1022	-0-	-1148	-0-	1022	2			N	-0-					20
*01	2339	X	2339	-0-	-0-	-0-	2339	2			N	-0-					20
02	1943	X	1844	-0-	-99	-0-	1844	2			N	-0-					20

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2185	-0-	-215	-0-	2185	2			N	-0-					-0-
10	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-
11	2820	X	2456	-0-	-364	-0-	2456	2			N	-0-					-0-
12	2914	X	2236	-0-	-678	-0-	2236	2			N	-0-					-0-
01	3193	X	2594	-0-	-599	-0-	2594	2			N	-0-					-0-
02	2987	X	1819	-0-	-1168	-0-	1819	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4344	-0-	-786	-0-	4344	2			N	-0-					-0-
10	5053	X	4593	-0-	-460	-0-	4593	2			N	-0-					-0-
11	5010	X	4206	-0-	-804	-0-	4206	2			N	-0-					-0-
12	5177	X	4808	-0-	-369	-0-	4808	2			N	-0-					-0-
01	5177	X	4538	-0-	-639	-0-	4538	2			N	-0-					-0-
02	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2695	-0-	-305	4774	2695	2			N	-0-					-0-
10	3100	N	2922	-0-	-178	4596	2922	2			N	-0-					-0-
11	3000	N	2742	-0-	-258	4338	2742	2			N	-0-					-0-
12	3100	N	2556	-0-	-544	3794	2556	2			N	-0-					-0-
01	3100	N	2624	-0-	-476	3318	2624	2			N	-0-					-0-
02	2900	N	1654	-0-	-1246	2072	1654	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	2000	-0-	-100	-0-	2000	2			N	-0-					-0-
10	2170	X	1909	-0-	-261	-0-	1909	2			N	-0-					-0-
11	2190	X	1639	-0-	-551	-0-	1639	2			N	-0-					-0-
12	2263	X	1806	-0-	-457	-0-	1806	2			N	-0-					-0-
01	2263	X	1715	-0-	-548	-0-	1715	2			N	-0-					-0-
02	1595	N	1533	-0-	-62	-0-	1533	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1385	-0-	-1615	239	1382	2	3	9	N	3	3	8			-0-
10	1209	N	917	-0-	-292	-0-	915	2	2	9	N	2	2	8			-0-
11	1830	N	1396	-0-	-434	-0-	1395	2	1	9	N	1	1	8			-0-
12	1426	N	1119	-0-	-307	-0-	1118	2	1	9	N	1	1	8			-0-
01	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
02	1363	N	1149	-0-	-214	-0-	1149	2			N	-0-					-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2197	-0-	-803	3668	101	1	2096	2	N	-0-					-0-
10	3100	N	-0-	-0-	-3100	568					N	-0-					-0-
11	3000	N	3012	-0-	12	580	145	1	2867	2	N	-0-					-0-
12	2669	N	2089	-0-	-580	-0-	90	1	1999	2	N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2391	-0-	-609	-0-	2391	2			N	-0-					-0-
10	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					-0-
11	3210	X	2710	-0-	-500	-0-	2710	2			N	-0-					-0-
12	3317	X	2578	-0-	-739	-0-	2578	2			N	-0-					-0-
01	3317	X	2360	-0-	-957	-0-	2360	2			N	-0-					-0-
02	3103	X	2524	-0-	-579	-0-	2524	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	4114	-0-	-206	-0-	4114	2			N	-0-					-0-
10	4154	X	4098	-0-	-56	-0-	4098	2			N	-0-					-0-
11	3870	X	2912	-0-	-958	-0-	2912	2			N	-0-					-0-
12	4247	X	3803	-0-	-444	-0-	3803	2			N	-0-					-0-
01	4247	X	2838	-0-	-1409	-0-	2838	2			N	-0-					-0-
02	3973	X	3416	-0-	-557	-0-	3416	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					2
10	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					2
11	2820	X	2248	-0-	-572	-0-	2248	2			N	-0-					2
12	2914	X	2514	-0-	-400	-0-	2514	2			N	-0-					2
*01	2914	X	2790	-0-	-124	-0-	2790	2			N	-0-					2
02	2726	X	1941	-0-	-785	-0-	1941	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
10	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
11	2370	N	1446	-0-	-924	-0-	1446	2			N	-0-					-0-
12	1612	N	891	-0-	-721	-0-	891	2			N	-0-					-0-
01	1953	N	754	-0-	-1199	-0-	754	2			N	-0-					-0-
02	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	465	N	192	-0-	-273	-0-	192	2			N	-0-					-0-
01	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	7922	-0-	-178	-0-	7922	2			N	-0-					-0-
10	8370	X	7913	-0-	-457	-0-	7913	2			N	-0-					-0-
11	7500	X	7397	-0-	-103	-0-	7397	2			N	-0-					-0-
12	8242	X	8242	-0-	-0-	-0-	8242	2			N	-0-					-0-
01	8184	X	7803	-0-	-381	-0-	7803	2			N	-0-					-0-
02	7656	X	6802	-0-	-854	-0-	6802	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16950	X	15816	-0-	-1134	-0-	15816	2			N	-0-					-0-
10	17515	X	15962	-0-	-1553	-0-	15962	2			N	-0-					-0-
11	16530	X	15330	-0-	-1200	-0-	15330	2			N	-0-					-0-
12	17019	X	15695	-0-	-1324	-0-	15695	2			N	-0-					-0-
01	16430	X	13964	-0-	-2466	-0-	13964	2			N	-0-					-0-
02	15283	X	14894	-0-	-389	-0-	14894	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14640	X	11283	-0-	-3357	-0-	11283	2			N	-0-					-0-
10	15128	X	10954	-0-	-4174	-0-	10954	2			N	-0-					-0-
11	14640	X	10629	-0-	-4011	-0-	10629	2			N	-0-					-0-
12	15128	X	11788	-0-	-3340	-0-	11788	2			N	-0-					-0-
01	13454	X	8740	-0-	-4714	-0-	8740	2			N	-0-					-0-
02	10904	X	9560	-0-	-1344	-0-	9560	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

09	7046	X	7046	-0-	-0-	-0-	7046	2			N	-0-					-0-
10	7317	X	7317	-0-	-0-	-0-	7317	2			N	-0-					-0-
11	6794	X	6794	-0-	-0-	-0-	6794	2			N	-0-					-0-
12	7285	X	5941	-0-	-1344	-0-	5941	2			N	-0-					-0-
01	7316	X	6094	-0-	-1222	-0-	6094	2			N	-0-					-0-
02	6844	X	4568	-0-	-2276	-0-	4568	2			N	-0-					-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

09	67080	X	51054	-0-	-16026	-0-	51054	2			N	-0-					-0-
10	65534	X	52678	-0-	-12856	-0-	52678	2			N	-0-					-0-
11	60990	X	47969	-0-	-13021	-0-	47969	2			N	-0-					-0-
12	59985	X	47126	-0-	-12859	-0-	47126	2			N	-0-					-0-
01	54188	X	44371	-0-	-9817	-0-	44371	2			N	-0-					-0-
02	49358	X	43811	-0-	-5547	-0-	43811	2			N	-0-					-0-

JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

09	17640	X	14675	-0-	-2965	-0-	14675	2			N	-0-					-0-
10	17794	X	14711	-0-	-3083	-0-	14711	2			N	-0-					-0-
11	16590	X	13945	-0-	-2645	-0-	13945	2			N	-0-					-0-
12	16709	X	13997	-0-	-2712	-0-	13997	2			N	-0-					-0-
01	16120	X	13673	-0-	-2447	-0-	13673	2			N	-0-					-0-
02	14181	X	12340	-0-	-1841	-0-	12340	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

09	660	X	440	-0-	-220	-0-	15	1	425	2	Y	-0-					8
10	868	X	515	-0-	-353	-0-	17	1	498	2	Y	-0-					8
11	1020	X	383	-0-	-637	-0-	13	1	370	2	Y	-0-					8
12	1054	X	328	-0-	-726	-0-	12	1	315	2	Y	1					9
							1	9									
01	1054	X	288	-0-	-766	-0-	8	1	280	2	Y	-0-					9
02	377	N	266	-0-	-111	-0-	10	1	256	2	Y	-0-					9

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	621	N	621	-0-	-0-	-0-	20	1	601	2	Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	15	1	421	2	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	11	1	280	2	Y	1					1
							1	9									
01	620	N	166	-0-	-454	-0-	5	1	161	2	Y	-0-					1
02	203	N	182	-0-	-21	-0-	7	1	175	2	Y	-0-					1

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	976	-0-	-644	-0-	34	1	942	2	Y	-0-					-0-
10	1550	N	1268	-0-	-282	-0-	41	1	1227	2	Y	-0-					-0-
11	1350	N	1054	-0-	-296	-0-	37	1	1016	2	Y	1					1
							1	9									
12	1151	N	1151	-0-	-0-	-0-	43	1	1106	2	Y	2					3
							2	9									
01	1271	N	1197	-0-	-74	-0-	34	1	1163	2	Y	-0-					3
02	998	N	998	-0-	-0-	-0-	37	1	961	2	Y	-0-					3

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2415	N	2415	-0-	-0-	-0-	146	1	2269	2	Y	-0-					29
10	2356	N	2356	-0-	-0-	-0-	135	1	2221	2	Y	-0-					29
11	3000	N	3038	-0-	38	38	190	1	2848	2	Y	-0-					29
12	3100	N	3431	-0-	331	369	156	1	3275	2	Y	-0-					29
01	3100	N	3125	-0-	25	394	86	1	3039	2	Y	-0-					29
02	3390	X	2996	-0-	-394	-0-	42	1	2954	2	Y	-0-					29

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 07/16/2022 TOTAL DEPTH 14937 PERF. 8848 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	7	1			2
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					49
10	460	N	460	-0-	-0-	-0-	26	1	434	2	Y	-0-					49
11	472	N	472	-0-	-0-	-0-	30	1	442	2	Y	-0-					49
12	353	N	353	-0-	-0-	-0-	16	1	337	2	Y	-0-					49
01	465	N	-0-	-0-	-465	-0-					Y	-0-					49
02	464	N	-0-	-0-	-464	-0-					Y	-0-					49

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8651	X	8651	-0-	-0-	-0-	525	1	8126	2	Y	-0-					-0-
10	9672	X	9672	-0-	-0-	-0-	554	1	9118	2	Y	-0-					-0-
11	4557	X	4557	-0-	-0-	-0-	285	1	4272	2	Y	-0-					-0-
12	1333	X	-0-	-0-	-1333	-0-					Y	-0-					-0-
01	5208	X	5208	-0-	-0-	-0-	143	1	5065	2	Y	-0-					-0-
02	9073	X	9073	-0-	-0-	-0-	128	1	8945	2	Y	-0-					-0-

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3035	X	3035	-0-	-0-	-0-	184	1	2851	2	Y	-0-					17
10	2976	X	2566	-0-	-410	-0-	147	1	2419	2	Y	-0-					17
11	3000	X	2544	-0-	-456	-0-	159	1	2383	2	Y	2					19
							2	9									
12	3131	X	2521	-0-	-610	-0-	115	1	2406	2	Y	-0-					19
01	3131	X	2527	-0-	-604	-0-	69	1	2456	2	Y	2					21
							2	9									
02	2929	X	2307	-0-	-622	-0-	33	1	2271	2	Y	3					24
							3	9									

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 11/04/2022 TOTAL DEPTH 14900 PERF. 8928 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	7	1			2
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2477	-0-	-223	-0-	85	1	2392	2	Y	-0-					20
10	4244	X	4244	-0-	-0-	-0-	138	1	4106	2	Y	-0-					20
11	3139	X	3139	-0-	-0-	-0-	111	1	3026	2	Y	2					22
							2	9									
12	2823	X	2823	-0-	-0-	-0-	106	1	2713	2	Y	4					26
							4	9									
01	2790	X	2686	-0-	-104	-0-	77	1	2609	2	Y	-0-					26
02	3190	X	1286	-0-	-1904	-0-	48	1	1238	2	Y	-0-					26

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3556	-0-	-524	-0-	216	1	3340	2	Y	-0-					2
10	4743	X	3384	-0-	-1359	-0-	194	1	3189	2	Y	1					3
							1	9									
11	4590	X	1720	-0-	-2870	-0-	108	1	1611	2	Y	1					4
							1	9									
12	4743	X	-0-	-0-	-4743	-0-					Y	-0-	3	1			1
01	3937	X	1233	-0-	-2704	-0-	34	1	1199	2	Y	-0-					1
02	4457	X	4457	-0-	-0-	-0-	63	1	4394	2	Y	-0-					1

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	593	N	593	-0-	-0-	-0-	19	1	574	2	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	8	1	225	2	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	6	1	146	2	Y	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2092	X	2092	-0-	-0-	-0-	127	1	1965	2	Y	-0-					2
10	1362	X	1362	-0-	-0-	-0-	78	1	1284	2	Y	-0-					2
11	1015	N	1015	-0-	-0-	-0-	64	1	951	2	Y	-0-					2
12	2157	N	2157	-0-	-0-	-0-	98	1	2057	2	Y	2	2	1			2
							2	9									
01	1649	N	1649	-0-	-0-	-0-	45	1	1603	2	Y	1					3
							1	9									
02	2030	X	107	-0-	-1923	-0-	2	1	105	2	Y	-0-					3

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	982	N	982	-0-	-0-	-0-	60	1	922	2	Y	-0-					-0-
10	884	N	884	-0-	-0-	-0-	51	1	833	2	Y	-0-					-0-
11	946	N	946	-0-	-0-	-0-	59	1	887	2	Y	-0-					-0-
12	955	N	955	-0-	-0-	-0-	43	1	912	2	Y	-0-					-0-
01	877	N	877	-0-	-0-	-0-	24	1	853	2	Y	-0-					-0-
02	928	N	862	-0-	-66	-0-	12	1	850	2	Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	889	-0-	-71	-0-	889	2			Y	-0-					-0-
10	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	1047	2	1	9	Y	1					1
12	991	N	991	-0-	-0-	-0-	989	2	2	9	Y	2					3
01	1302	N	908	-0-	-394	-0-	908	2			Y	-0-					3
02	1015	N	1014	-0-	-1	-0-	1014	2			Y	-0-					3

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	1407	-0-	-213	-0-	49	1	1358	2	Y	-0-					-0-
10	2440	X	2440	-0-	-0-	-0-	79	1	2361	2	Y	-0-					-0-
11	1442	X	1442	-0-	-0-	-0-	51	1	1390	2	Y	1					1
							1	9									
12	1457	X	1371	-0-	-86	-0-	51	1	1318	2	Y	2					3
							2	9									
01	2449	X	1361	-0-	-1088	-0-	39	1	1322	2	Y	-0-					3
02	1382	N	1382	-0-	-0-	-0-	52	1	1330	2	Y	-0-					3

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1539	N	1539	-0-	-0-	-0-	48	1	1489	2	Y	2					20
							2	9									
10	434	N	387	-0-	-47	-0-	11	1	376	2	Y	-0-					20
11	1380	N	373	-0-	-1007	-0-	11	1	362	2	Y	-0-					20
12	2064	N	2064	-0-	-0-	-0-	59	1	1999	2	Y	5	16	1			9
							6	9									
01	1196	N	1196	-0-	-0-	-0-	26	1	1169	2	Y	1					10
							1	9									
02	1479	X	422	-0-	-1057	-0-	6	1	416	2	Y	-0-					10

LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2422	-0-	-638	-0-	147	1	2275	2	Y	-0-					3
10	3379	X	1371	-0-	-2008	-0-	78	1	1292	2	Y	1					4
							1	9									
11	3270	X	2484	-0-	-786	-0-	155	1	2328	2	Y	1					5
							1	9									
12	3379	X	2664	-0-	-715	-0-	121	1	2539	2	Y	4	4	1			5
							4	9									
01	2542	X	1849	-0-	-693	-0-	51	1	1797	2	Y	1					6
							1	9									
02	2407	X	972	-0-	-1435	-0-	14	1	958	2	Y	-0-					6

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3098	-0-	-592	-0-	188	1	2909	2	Y	1					25
							1	9									
10	3534	X	3148	-0-	-386	-0-	180	1	2968	2	Y	-0-					25
11	3420	X	2793	-0-	-627	-0-	175	1	2618	2	Y	-0-					25
12	3534	X	3136	-0-	-398	-0-	143	1	2993	2	Y	-0-	20	1			5
01	3193	X	2599	-0-	-594	-0-	71	1	2528	2	Y	-0-					5
02	2705	X	2705	-0-	-0-	-0-	38	1	2667	2	Y	-0-					5

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3030	-0-	-270	-0-	184	1	2844	2	Y	2					63
							2	9									
10	3689	X	2933	-0-	-756	-0-	168	1	2763	2	Y	2					65
							2	9									
11	3570	X	3163	-0-	-407	-0-	198	1	2963	2	Y	2					67
							2	9									
12	3689	X	3527	-0-	-162	-0-	160	1	3358	2	Y	8	54	1			21
							9	9									
01	3696	X	3696	-0-	-0-	-0-	101	1	3592	2	Y	3					24
							3	9									
02	3713	X	3713	-0-	-0-	-0-	52	1	3661	2	Y	-0-					24

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	1399	-0-	-1601	-0-	48	1	1351	2	Y	-0-					111
10	2449	X	1892	-0-	-557	-0-	61	1	1823	2	Y	7					118
							8	9									
11	1920	X	1542	-0-	-378	-0-	54	1	1487	2	Y	1					119
							1	9									
12	1798	X	1416	-0-	-382	-0-	53	1	1360	2	Y	3					122
							3	9									
01	1891	N	1286	-0-	-605	-0-	37	1	1249	2	Y	-0-					122
02	1347	N	1347	-0-	-0-	-0-	50	1	1297	2	Y	-0-					122

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
10	T. A.		869	-0-	869	869	28	1	841	2	Y	-0-					10
11	T. A.		647	-0-	647	1516	23	1	624	2	Y	-0-					10
12	T. A.		624	-0-	624	2140	23	1	601	2	Y	-0-					10
01	T. A.		635	-0-	635	2775	18	1	617	2	Y	-0-					10
02	2900	N	261	-0-	-2639	136	10	1	251	2	Y	-0-					10

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

09	T. A.		4386	-0-	4386	9811	266	1	4114	2	Y	5					37
							6	9									
10	T. A.		2415	-0-	2415	12226	138	1	2277	2	Y	-0-					37
11	12316	X	90	-0-	-12226	-0-	6	1	84	2	Y	-0-					37
12	5425	X	62	-0-	-5363	-0-	3	1	59	2	Y	-0-	30	1			7
01	5425	X	-0-	-0-	-5425	-0-					Y	-0-					7
02	638	X	-0-	-0-	-638	-0-					Y	-0-					7

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	672	N	672	-0-	-0-	-0-	38	1	634	2	Y	-0-					2
11	1499	N	1499	-0-	-0-	-0-	94	1	1405	2	Y	-0-					2
12	1024	N	1024	-0-	-0-	-0-	47	1	977	2	Y	-0-					2
01	810	N	810	-0-	-0-	-0-	22	1	788	2	Y	-0-					2
02	1305	N	819	-0-	-486	-0-	12	1	807	2	Y	-0-					2

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

09	T. A.		5491	-0-	5491	11722	333	1	5158	2	Y	-0-					44
10	T. A.		3718	-0-	3718	15440	213	1	3505	2	Y	-0-					44
11	19409	X	3969	-0-	-15440	-0-	248	1	3710	2	Y	10					54
							11	9									
12	7254	X	4052	-0-	-3202	-0-	184	1	3868	2	Y	-0-					54
01	6231	X	3955	-0-	-2276	-0-	108	1	3840	2	Y	6					60
							7	9									
02	5307	X	3805	-0-	-1502	-0-	54	1	3738	2	Y	12					72
							13	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	80	-0-	-1240	-0-	80	2			N	-0-					163
10	1364	X	85	-0-	-1279	-0-	85	2			N	-0-					163
11	1320	X	94	-0-	-1226	-0-	94	2			N	-0-					163
12	1085	X	61	-0-	-1024	-0-	61	2			N	-0-					163
01	434	X	263	-0-	-171	-0-	263	2			N	-0-					163
02	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					163

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

09	601	N	601	-0-	-0-	-0-	21	1	580	2	Y	-0-					-0-
10	840	N	840	-0-	-0-	-0-	27	1	813	2	Y	-0-					-0-
11	572	N	572	-0-	-0-	-0-	20	1	552	2	Y	-0-					-0-
12	724	N	724	-0-	-0-	-0-	27	1	696	2	Y	1					1
							1	9									
01	648	N	648	-0-	-0-	-0-	19	1	629	2	Y	-0-					1
02	710	N	710	-0-	-0-	-0-	26	1	684	2	Y	-0-					1

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

09	2434	N	2434	-0-	-0-	-0-	148	1	2286	2	Y	-0-					-0-
10	2294	N	1948	-0-	-346	-0-	112	1	1836	2	Y	-0-					-0-
11	2160	N	1172	-0-	-988	-0-	73	1	1099	2	Y	-0-					-0-
12	2294	N	1486	-0-	-808	-0-	68	1	1418	2	Y	-0-					-0-
01	1953	N	783	-0-	-1170	-0-	22	1	761	2	Y	-0-					-0-
02	1360	N	1360	-0-	-0-	-0-	19	1	1341	2	Y	-0-					-0-

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

09	2730	X	973	-0-	-1757	-0-	34	1	939	2	Y	-0-					16
10	2821	X	783	-0-	-2038	-0-	25	1	758	2	Y	-0-					16
11	2160	X	893	-0-	-1267	-0-	31	1	862	2	Y	-0-					16
12	1546	X	1546	-0-	-0-	-0-	58	1	1488	2	Y	-0-					16
01	2264	X	2264	-0-	-0-	-0-	65	1	2199	2	Y	-0-					16
02	2325	N	2325	-0-	-0-	-0-	86	1	2235	2	Y	4					20
							4	9									

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

09	1590	X	1038	-0-	-552	-0-	36	1	1002	2	Y	-0-					1
10	1772	X	1772	-0-	-0-	-0-	57	1	1715	2	Y	-0-					1
11	1407	X	1407	-0-	-0-	-0-	50	1	1356	2	Y	1					2
							1	9									
12	1085	X	583	-0-	-502	-0-	22	1	560	2	Y	1					3
							1	9									
01	1767	X	599	-0-	-1168	-0-	17	1	582	2	Y	-0-					3
02	1653	X	631	-0-	-1022	-0-	24	1	607	2	Y	-0-					3

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	920	N	920	-0-	-0-	-0-	56	1	864	2	Y	-0-					179
10	874	N	874	-0-	-0-	-0-	50	1	824	2	Y	-0-					179
11	2866	N	2866	-0-	-0-	-0-	179	1	2687	2	Y	-0-					179
12	3100	N	5661	-0-	2561	2561	257	1	5404	2	Y	-0-					179
01	3100	N	3288	-0-	188	2749	90	1	3198	2	Y	-0-					179
02	2900	N	3078	-0-	178	2927	44	1	3034	2	Y	-0-					179

BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

09	1500	X	1345	-0-	-155	-0-	82	1	1263	2	Y	-0-					7
10	1519	X	1083	-0-	-436	-0-	62	1	1021	2	Y	-0-					7
11	1470	X	974	-0-	-496	-0-	61	1	913	2	Y	-0-					7
12	1519	X	1129	-0-	-390	-0-	51	1	1078	2	Y	-0-					7
01	1457	X	1022	-0-	-435	-0-	28	1	994	2	Y	-0-					7
02	963	N	963	-0-	-0-	-0-	14	1	949	2	Y	-0-					7

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

09	1890	X	1298	-0-	-592	-0-	45	1	1253	2	Y	-0-					87
10	1780	X	1780	-0-	-0-	-0-	58	1	1722	2	Y	-0-					87
11	1561	X	1561	-0-	-0-	-0-	55	1	1506	2	Y	-0-					87
12	1945	X	1945	-0-	-0-	-0-	73	1	1872	2	Y	-0-					87
01	1874	X	1874	-0-	-0-	-0-	54	1	1820	2	Y	-0-					87
02	1939	N	1939	-0-	-0-	-0-	72	1	1864	2	Y	3					90
							3	9									

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

09	2850	X	1753	-0-	-1097	-0-	106	1	1635	2	N	11					177
							12	9									
10	2945	X	2630	-0-	-315	-0-	151	1	2479	2	N	-0-					177
11	2843	X	2843	-0-	-0-	-0-	176	1	2632	2	N	32					209
							35	9									
12	2883	X	2869	-0-	-14	-0-	130	1	2718	2	N	19	193	1			35
							21	9									
01	2821	X	2501	-0-	-320	-0-	68	1	2411	2	N	20					55
							22	9									
02	2755	N	2449	-0-	-306	-0-	35	1	2414	2	N	-0-					55

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	1783	N	1783	-0-	-0-	-0-	58	1	1725	2	Y	-0-					4
11	1047	N	1047	-0-	-0-	-0-	37	1	1009	2	Y	1					5
							1	9									
12	785	N	785	-0-	-0-	-0-	29	1	755	2	Y	1					6
							1	9									
01	1240	N	514	-0-	-726	-0-	15	1	499	2	Y	-0-					6
02	725	N	504	-0-	-221	-0-	19	1	485	2	Y	-0-					6

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	1298	N	1298	-0-	-0-	-0-	74	1	1224	2	Y	-0-					2
11	3000	N	4746	-0-	1746	1746	297	1	4449	2	Y	-0-					2
12	3100	N	7327	-0-	4227	5973	333	1	6985	2	Y	8	2	1			8
							9	9									
01	3100	N	5082	-0-	1982	7955	139	1	4941	2	Y	2					10
							2	9									
02	14041	X	6086	-0-	-7955	-0-	86	1	6000	2	Y	-0-					10

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	870	-0-	-0-	-0-	30	1	840	2	Y	-0-					-0-
10	1254	N	1254	-0-	-0-	-0-	41	1	1213	2	Y	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	46	1	1258	2	Y	1					1
							1	9									
12	978	N	978	-0-	-0-	-0-	37	1	939	2	Y	2					3
							2	9									
01	1073	N	1073	-0-	-0-	-0-	31	1	1042	2	Y	-0-					3
02	1276	N	1001	-0-	-275	-0-	37	1	964	2	Y	-0-					3

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	27	1	745	2	Y	-0-					-0-
10	1028	N	1028	-0-	-0-	-0-	33	1	995	2	Y	-0-					-0-
11	623	N	623	-0-	-0-	-0-	22	1	601	2	Y	-0-					-0-
12	713	N	451	-0-	-262	-0-	17	1	433	2	Y	1					1
							1	9									
01	713	N	503	-0-	-210	-0-	14	1	489	2	Y	-0-					1
02	617	N	617	-0-	-0-	-0-	23	1	594	2	Y	-0-					1

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10980	X	7268	-0-	-3712	-0-	441	1	6827	2	Y	-0-					-0-
10	11346	X	6416	-0-	-4930	-0-	367	1	6049	2	Y	-0-					-0-
11	10980	X	6106	-0-	-4874	-0-	382	1	5724	2	Y	-0-					-0-
12	7502	X	4496	-0-	-3006	-0-	204	1	4292	2	Y	-0-					-0-
01	8528	X	8528	-0-	-0-	-0-	234	1	8294	2	Y	-0-					-0-
02	7018	X	6520	-0-	-498	-0-	92	1	6428	2	Y	-0-					-0-

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	430	-0-	-1190	-0-	26	1	404	2	Y	-0-					12
10	1753	X	1753	-0-	-0-	-0-	100	1	1653	2	Y	-0-					12
11	1620	X	731	-0-	-889	-0-	46	1	684	2	Y	1					13
							1	9									
12	1711	X	1711	-0-	-0-	-0-	78	1	1633	2	Y	-0-					13
01	1767	X	1654	-0-	-113	-0-	45	1	1608	2	Y	1					14
							1	9									
02	1962	N	1962	-0-	-0-	-0-	28	1	1931	2	Y	3					17
							3	9									

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1025	-0-	-985	-0-	62	1	963	2	Y	-0-					8
10	2077	N	618	-0-	-1459	-0-	35	1	583	2	Y	-0-					8
11	2010	N	1707	-0-	-303	-0-	107	1	1600	2	Y	-0-					8
12	1797	N	1797	-0-	-0-	-0-	82	1	1715	2	Y	-0-	6	1			2
01	3100	N	3516	-0-	416	416	97	1	3419	2	Y	-0-					2
02	2900	N	4160	-0-	1260	1676	59	1	4101	2	Y	-0-					2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 01/19/2022 TOTAL DEPTH 14500 PERF. 8626 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	4834	-0-	-1256	-0-	293	1	4541	2	Y	-0-					15
10	7657	X	2709	-0-	-4948	-0-	155	1	2554	2	Y	-0-					15
11	7410	X	99	-0-	-7311	-0-	6	1	93	2	Y	-0-					15
12	7657	X	-0-	-0-	-7657	-0-					Y	-0-					15
01	5757	X	5757	-0-	-0-	-0-	158	1	5599	2	Y	-0-					15
02	7365	X	7365	-0-	-0-	-0-	104	1	7261	2	Y	-0-					15

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2144	X	2144	-0-	-0-	-0-	130	1	2014	2	Y	-0-					19
10	1612	X	1568	-0-	-44	-0-	90	1	1478	2	Y	-0-					19
11	1466	X	1466	-0-	-0-	-0-	92	1	1372	2	Y	2					21
							2	9									
12	3945	X	3945	-0-	-0-	-0-	179	1	3766	2	Y	-0-					21
01	11135	X	11135	-0-	-0-	-0-	305	1	10818	2	Y	11					32
							12	9									
02	8697	X	8697	-0-	-0-	-0-	123	1	8556	2	Y	16					48
							18	9									

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2579	X	2579	-0-	-0-	-0-	156	1	2423	2	Y	-0-					2
10	5437	X	5437	-0-	-0-	-0-	311	1	5126	2	Y	-0-					2
11	5599	X	5599	-0-	-0-	-0-	350	1	5242	2	Y	6					8
							7	9									
12	2901	X	2901	-0-	-0-	-0-	132	1	2769	2	Y	-0-					8
01	2073	X	2073	-0-	-0-	-0-	57	1	2015	2	Y	1					9
							1	9									
02	5423	X	4954	-0-	-469	-0-	70	1	4877	2	Y	6					15
							7	9									

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1214	-0-	-556	-0-	42	1	1165	2	Y	6					91
							7	9									
10	1829	X	641	-0-	-1188	-0-	14	1	623	2	Y	4					95
							4	9									
11	1590	X	1317	-0-	-273	-0-	32	1	1285	2	Y	-0-					95
12	1240	X	1152	-0-	-88	-0-	35	1	1114	2	Y	3					98
							3	9									
01	1240	X	1229	-0-	-11	-0-	26	1	1203	2	Y	-0-					98
02	1276	N	1159	-0-	-117	-0-	41	1	1116	2	Y	2					100
							2	9									

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	2505	-0-	-885	-0-	152	1	2353	2	Y	-0-					32
10	3751	X	1594	-0-	-2157	-0-	91	1	1503	2	Y	-0-					32
11	5010	X	3354	-0-	-1656	-0-	210	1	3137	2	Y	6					38
							7	9									
12	5177	X	4106	-0-	-1071	-0-	187	1	3919	2	Y	-0-					38
01	5177	X	1898	-0-	-3279	-0-	52	1	1844	2	Y	2					40
							2	9									
02	1885	X	1383	-0-	-502	-0-	20	1	1360	2	Y	3					43
							3	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5274	X	5274	-0-	-0-	-0-	320	1	4954	2	Y	-0-					4
10	6464	X	6464	-0-	-0-	-0-	370	1	6090	2	Y	4					8
							4	9									
11	6593	X	6593	-0-	-0-	-0-	412	1	6175	2	Y	5					13
							6	9									
12	7301	X	7301	-0-	-0-	-0-	331	1	6953	2	Y	15	10	1			18
							17	9									
01	4237	X	4237	-0-	-0-	-0-	116	1	4115	2	Y	5					23
							6	9									
02	6380	X	5355	-0-	-1025	-0-	76	1	5279	2	Y	-0-					23

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	170	-0-	-190	-0-	10	1	160	2	Y	-0-					-0-
10	434	N	123	-0-	-311	-0-	7	1	116	2	Y	-0-					-0-
11	210	N	153	-0-	-57	-0-	10	1	143	2	Y	-0-					-0-
12	186	N	140	-0-	-46	-0-	6	1	134	2	Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	3	1	112	2	Y	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3286	X	3286	-0-	-0-	-0-	199	1	3087	2	Y	-0-					6
10	3582	X	3582	-0-	-0-	-0-	205	1	3377	2	Y	-0-					6
11	3624	X	3624	-0-	-0-	-0-	227	1	3397	2	Y	-0-					6
12	3615	X	3615	-0-	-0-	-0-	164	1	3451	2	Y	-0-	5	1			1
01	2137	X	2137	-0-	-0-	-0-	59	1	2078	2	Y	-0-					1
02	3481	X	3481	-0-	-0-	-0-	49	1	3432	2	Y	-0-					1

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3787	X	3787	-0-	-0-	-0-	230	1	3557	2	Y	-0-					2
10	2701	X	2701	-0-	-0-	-0-	155	1	2546	2	Y	-0-					2
11	1541	X	1541	-0-	-0-	-0-	97	1	1444	2	Y	-0-					2
12	1326	X	1326	-0-	-0-	-0-	60	1	1266	2	Y	-0-	2	1			-0-
01	3137	X	3137	-0-	-0-	-0-	86	1	3051	2	Y	-0-					-0-
02	2935	X	2935	-0-	-0-	-0-	42	1	2893	2	Y	-0-					-0-

LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2783	X	2783	-0-	-0-	-0-	169	1	2614	2	Y	-0-					-0-
10	5093	X	5093	-0-	-0-	-0-	291	1	4794	2	Y	7					7
							8	9									
11	2700	X	1011	-0-	-1689	-0-	63	1	947	2	Y	1					8
							1	9									
12	2883	X	-0-	-0-	-2883	-0-					Y	-0-	6	1			2
01	5084	X	1410	-0-	-3674	-0-	39	1	1369	2	Y	2					4
							2	9									
02	4756	X	1438	-0-	-3318	-0-	20	1	1418	2	Y	-0-					4

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-
10	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
11	1050	N	874	-0-	-176	-0-	874	2			Y	-0-					-0-
12	1271	N	595	-0-	-676	-0-	595	2			Y	-0-					-0-
01	806	N	387	-0-	-419	-0-	387	2			Y	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
10	93	N	38	-0-	-55	-0-	38	2			Y	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-
12	155	N	92	-0-	-63	-0-	92	2			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	4	-0-	-56	-0-	4	2			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					40
10	8	N	-0-	-0-	-8	-0-					N	-0-					40
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					40
12	31	N	-0-	-0-	-31	-0-					N	-0-					40
*01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					40
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	377	-0-	-823	-0-	377	2			N	-0-					-0-
10	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
11	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
01	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
02	1218	N	727	-0-	-491	-0-	727	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					14
10	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					14
11	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					14
12	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					14
*01	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					14
02	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					14

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-
10	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					-0-
11	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					-0-
12	3820	X	3820	-0-	-0-	-0-	3820	2			N	-0-					-0-
01	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
02	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
10	186	N	114	-0-	-72	-0-	114	2			N	-0-					-0-
11	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	116	N	92	-0-	-24	-0-	92	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	145	N	106	-0-	-39	-0-	106	2			N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	203	-0-	-307	-0-	203	2			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
11	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-
10	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
11	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
02	406	N	378	-0-	-28	-0-	378	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121949	X	382	-0-	-121567	-0-	382	2			N	-0-					30
10	278	X	278	-0-	-0-	-0-	278	2			N	-0-					30
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					30
12	372	N	345	-0-	-27	-0-	345	2			N	-0-					30
*01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					30
02	319	N	278	-0-	-41	-0-	278	2			N	-0-					30

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	136	-0-	-284	-0-	136	2			N	-0-					-0-
10	434	N	47	-0-	-387	-0-	47	2			N	-0-					-0-
11	240	N	46	-0-	-194	-0-	46	2			N	-0-					-0-
12	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

09	120 N	60	-0-	-60	-0-	60	2		N	-0-			-0-
10	62 N	46	-0-	-16	-0-	46	2		N	-0-			-0-
11	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
12	70 N	70	-0-	-0-	-0-	70	2		N	-0-			-0-
01	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
02	331 N	331	-0-	-0-	-0-	331	2		N	-0-			-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232 N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
10	232 N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	106 N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	93 N	34	-0-	-59	-0-	34	2			N	-0-					-0-
01	104 N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	290 N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	58	N	28	-0-	-30	-0-	28	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		54	-0-	54	161782	54	2			N	-0-					-0-
10	SWR 10		70	-0-	70	161852	70	2			N	-0-					-0-
11	SWR 10		97	-0-	97	161949	97	2			N	-0-					-0-
12	SWR 10		79	-0-	79	162028	79	2			N	-0-					-0-
01	SWR 10		76	-0-	76	162104	76	2			N	-0-					-0-
02	SWR 10		247	-0-	247	162351	247	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	8029	-0-	5029	5029	8029	2			N	-0-					20
10	3100	N	117	-0-	-2983	2046	117	2			N	-0-					20
11	2125	N	79	-0-	-2046	-0-	79	2			N	-0-					20
12	1054	X	150	-0-	-904	-0-	150	2			N	-0-					20
*01	1054	X	113	-0-	-941	-0-	113	2			N	-0-					20
02	986	X	64	-0-	-922	-0-	64	2			N	-0-					20

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000 N	1886	-0-	-1114	514	1886	2			N	-0-					-0-
10	2306 N	1792	-0-	-514	-0-	1792	2			N	-0-					-0-
11	2130 N	1655	-0-	-475	-0-	1655	2			N	-0-					-0-
12	1953 N	1710	-0-	-243	-0-	1710	2			N	-0-					-0-
01	1798 N	1613	-0-	-185	-0-	1613	2			N	-0-					-0-
02	1886 N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	993	-0-	-417	-0-	961	2	32	9	N	29	29	8			-0-
10	1485	X	1485	-0-	-0-	-0-	1446	2	39	9	N	35	35	8			-0-
11	1938	X	1938	-0-	-0-	-0-	1902	2	36	9	N	33	33	8			-0-
12	1617	X	1617	-0-	-0-	-0-	1607	2	10	9	N	9	9	8			-0-
01	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
02	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	163	-0-	-17	-0-	6 1	1 9	156	2	Y	1					24
10	186	N	125	-0-	-61	-0-	3 1	1 9	121	2	Y	1					25
11	340	N	340	-0-	-0-	-0-	8	1	332	2	Y	-0-					25
12	178	N	178	-0-	-0-	-0-	5	1	173	2	Y	-0-					25
01	279	N	279	-0-	-0-	-0-	6	1	273	2	Y	-0-					25
02	232	N	125	-0-	-107	-0-	4	1	121	2	Y	-0-					25

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131 N	131	-0-	-0-	-0-	131	2			N	-0-					30
10	31 N	16	-0-	-15	-0-	16	2			N	-0-					30
11	30 N	16	-0-	-14	-0-	16	2			N	-0-					30
12	62 N	28	-0-	-34	-0-	28	2			N	-0-					30
01	31 N	22	-0-	-9	-0-	22	2			N	-0-					30
02	29 N	29	-0-	-0-	-0-	29	2			N	-0-					30

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	723	2		N	-0-			-0-
10	806	N	730	-0-	-76	-0-	730	2		N	-0-			-0-
11	810	N	708	-0-	-102	-0-	708	2		N	-0-			-0-
12	827	N	827	-0-	-0-	-0-	827	2		N	-0-			-0-
01	824	N	824	-0-	-0-	-0-	824	2		N	-0-			-0-
02	808	N	808	-0-	-0-	-0-	808	2		N	-0-			-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30 N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31 N	10	-0-	-21	-0-	10	2			N	-0-					-0-
11	23 N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	31 N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	27 N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	29 N	17	-0-	-12	-0-	17	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	67	-0-	-113	-0-	67	2			N	-0-					23
10	186	N	87	-0-	-99	-0-	87	2			N	-0-					23
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					23
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					23
*01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					23
02	87	N	56	-0-	-31	-0-	56	2			N	-0-					23

PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	87	N	36	-0-	-51	-0-	36	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) //CONT.// 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

09	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

09	DLQ	G-10	94	-0-	94	156	94	2			Y	-0-					-0-
10	DLQ	G-10	73	-0-	73	229	73	2			Y	-0-					-0-
11	DLQ	G-10	68	-0-	68	297	68	2			Y	-0-					-0-
12	369	N	72	-0-	-297	-0-	72	2			Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		141	-0-	141	245	141	2			Y	-0-					-0-
10	DLQ G-10		130	-0-	130	375	130	2			Y	-0-					-0-
11	DLQ G-10		147	-0-	147	522	147	2			Y	-0-					-0-
12	645	N	123	-0-	-522	-0-	123	2			Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

09	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
10	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					-0-
11	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
12	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
01	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
02	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

09	DLQ G-10		6	-0-	6	98	6	2			Y	-0-					-0-
10	DLQ G-10		1	-0-	1	99	1	2			Y	-0-					-0-
11	DLQ G-10		38	-0-	38	137	38	2			Y	-0-					-0-
12	286	N	149	-0-	-137	-0-	149	2			Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

09	DLQ G-10		351	-0-	351	569	351	2			Y	-0-					-0-
10	DLQ G-10		361	-0-	361	930	361	2			Y	-0-					-0-
11	DLQ G-10		337	-0-	337	1267	337	2			Y	-0-					-0-
12	1627	N	360	-0-	-1267	-0-	360	2			Y	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

09	DLQ G-10		1026	-0-	1026	2170	1026	2			Y	-0-					-0-
10	DLQ G-10		1013	-0-	1013	3183	1013	2			Y	-0-					-0-
11	DLQ G-10		1005	-0-	1005	4188	1005	2			Y	-0-					-0-
12	3100	N	1028	-0-	-2072	2116	1028	2			Y	-0-					-0-
01	3100	N	1004	-0-	-2096	20	1004	2			Y	-0-					-0-
02	986	N	963	-0-	-23	-0-	963	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

09	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
10	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
11	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
12	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
01	2077	N	1594	-0-	-483	-0-	1594	2			N	-0-					-0-
02	1943	N	1487	-0-	-456	-0-	1487	2			N	-0-					-0-

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1359	-0-	1359	2759	1359	2			Y	-0-					-0-
10	DLQ G-10		1395	-0-	1395	4154	1395	2			Y	-0-					-0-
11	DLQ G-10		1290	-0-	1290	5444	1290	2			Y	-0-					-0-
12	3100	N	1145	-0-	-1955	3489	1145	2			Y	-0-					-0-
01	3100	N	1160	-0-	-1940	1549	1160	2			Y	-0-					-0-
02	2603	N	1054	-0-	-1549	-0-	1054	2			Y	-0-					-0-

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		47	-0-	47	69	47	2			Y	-0-					-0-
10	DLQ G-10		37	-0-	37	106	37	2			Y	-0-					-0-
11	DLQ G-10		30	-0-	30	136	30	2			Y	-0-					-0-
12	136	N	-0-	-0-	-136	-0-					Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			Y	-0-					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2148	-0-	2148	4384	2148	2			Y	-0-					-0-
10	DLQ G-10		1944	-0-	1944	6328	1944	2			Y	-0-					-0-
11	DLQ G-10		1768	-0-	1768	8096	1768	2			Y	-0-					-0-
12	3100	N	1642	-0-	-1458	6638	1642	2			Y	-0-					-0-
01	3100	N	1906	-0-	-1194	5444	1906	2			Y	-0-					-0-
02	2900	N	1711	-0-	-1189	4255	1711	2			Y	-0-					-0-

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		561	-0-	561	1135	561	2			Y	-0-					-0-
10	DLQ G-10		362	-0-	362	1497	362	2			Y	-0-					-0-
11	DLQ G-10		700	-0-	700	2197	700	2			Y	-0-					-0-
12	2991	N	794	-0-	-2197	-0-	794	2			Y	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2753	-0-	-397	-0-	2753	2			Y	-0-					-0-
10	3472	X	2234	-0-	-1238	-0-	2234	2			Y	-0-					-0-
11	3360	X	1807	-0-	-1553	-0-	1807	2			Y	-0-					-0-
12	3472	X	1679	-0-	-1793	-0-	1679	2			Y	-0-					-0-
01	3410	X	1575	-0-	-1835	-0-	1575	2			Y	-0-					-0-
02	2668	X	1801	-0-	-867	-0-	1801	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1116	-0-	1116	2211	1116	2			Y	-0-					-0-
10	DLQ G-10		1208	-0-	1208	3419	1208	2			Y	-0-					-0-
11	DLQ G-10		1165	-0-	1165	4584	1165	2			Y	-0-					-0-
12	3100	N	1199	-0-	-1901	2683	1199	2			Y	-0-					-0-
01	3100	N	1195	-0-	-1905	778	1195	2			Y	-0-					-0-
02	1893	N	1115	-0-	-778	-0-	1115	2			Y	-0-					-0-

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

09	DLQ G-10		1171	-0-	1171	1793	1171	2			Y	-0-					-0-
10	DLQ G-10		847	-0-	847	2640	847	2			Y	-0-					-0-
11	DLQ G-10		779	-0-	779	3419	779	2			Y	-0-					-0-
12	3100	N	653	-0-	-2447	972	653	2			Y	-0-					-0-
01	1688	N	716	-0-	-972	-0-	716	2			Y	-0-					-0-
02	754	N	610	-0-	-144	-0-	610	2			Y	-0-					-0-

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

09	DLQ G-10		997	-0-	997	2383	997	2			Y	-0-					-0-
10	DLQ G-10		1572	-0-	1572	3955	1572	2			Y	-0-					-0-
11	DLQ G-10		1339	-0-	1339	5294	1339	2			Y	-0-					-0-
12	3100	N	1118	-0-	-1982	3312	1118	2			Y	-0-					-0-
01	3100	N	1384	-0-	-1716	1596	1384	2			Y	-0-					-0-
02	2900	N	2534	-0-	-366	1230	2534	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

09	DLQ G-10		1006	-0-	1006	2056	1006	2			Y	-0-					-0-
10	DLQ G-10		933	-0-	933	2989	933	2			Y	-0-					-0-
11	DLQ G-10		776	-0-	776	3765	776	2			Y	-0-					-0-
12	3100	N	856	-0-	-2244	1521	856	2			Y	-0-					-0-
01	2354	N	833	-0-	-1521	-0-	833	2			Y	-0-					-0-
02	754	N	626	-0-	-128	-0-	626	2			Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

09	DLQ G-10		1206	-0-	1206	2775	1206	2			Y	-0-					-0-
10	DLQ G-10		1368	-0-	1368	4143	1368	2			Y	-0-					-0-
11	DLQ G-10		1074	-0-	1074	5217	1074	2			Y	-0-					-0-
12	3100	N	1383	-0-	-1717	3500	1383	2			Y	-0-					-0-
01	3100	N	870	-0-	-2230	1270	870	2			Y	-0-					-0-
02	2090	N	820	-0-	-1270	-0-	820	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

09	DLQ G-10		2902	-0-	2902	5150	2902	2			Y	-0-					-0-
10	DLQ G-10		2786	-0-	2786	7936	2786	2			Y	-0-					-0-
11	DLQ G-10		2725	-0-	2725	10661	2725	2			Y	-0-					-0-
12	3100	N	2659	-0-	-441	10220	2659	2			Y	-0-					-0-
01	3100	N	2610	-0-	-490	9730	2610	2			Y	-0-					-0-
02	2900	N	2387	-0-	-513	9217	2387	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1839	-0-	1839	3801	1839	2			Y	-0-					-0-
10	DLQ G-10		1818	-0-	1818	5619	1818	2			Y	-0-					-0-
11	DLQ G-10		1647	-0-	1647	7266	1647	2			Y	-0-					-0-
12	3100	N	1731	-0-	-1369	5897	1731	2			Y	-0-					-0-
01	3100	N	1653	-0-	-1447	4450	1653	2			Y	-0-					-0-
02	2900	N	1440	-0-	-1460	2990	1440	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2132	-0-	2132	3673	2132	2			Y	-0-					-0-
10	DLQ G-10		1001	-0-	1001	4674	1001	2			Y	-0-					-0-
11	DLQ G-10		1508	-0-	1508	6182	1508	2			Y	-0-					-0-
12	3100	N	1900	-0-	-1200	4982	1900	2			Y	-0-					-0-
01	3100	N	1803	-0-	-1297	3685	1803	2			Y	-0-					-0-
02	2900	N	2126	-0-	-774	2911	2126	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1337	-0-	1337	2765	1337	2			Y	-0-					-0-
10	DLQ G-10		1373	-0-	1373	4138	1373	2			Y	-0-					-0-
11	DLQ G-10		1314	-0-	1314	5452	1314	2			Y	-0-					-0-
12	3100	N	1353	-0-	-1747	3705	1353	2			Y	-0-					-0-
01	3100	N	1093	-0-	-2007	1698	1093	2			Y	-0-					-0-
02	2418	N	720	-0-	-1698	-0-	720	2			Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1412	-0-	1412	2949	1412	2			Y	-0-					-0-
10	DLQ G-10		1392	-0-	1392	4341	1392	2			Y	-0-					-0-
11	DLQ G-10		937	-0-	937	5278	937	2			Y	-0-					-0-
12	3100	N	1500	-0-	-1600	3678	1500	2			Y	-0-					-0-
01	3100	N	1514	-0-	-1586	2092	1514	2			Y	-0-					-0-
02	2900	N	914	-0-	-1986	106	914	2			Y	-0-					-0-

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1699	-0-	1699	3899	1699	2			Y	-0-					-0-
10	DLQ G-10		2037	-0-	2037	5936	2037	2			Y	-0-					-0-
11	DLQ G-10		1663	-0-	1663	7599	1663	2			Y	-0-					-0-
12	3100	N	1843	-0-	-1257	6342	1843	2			Y	-0-					-0-
01	3100	N	1762	-0-	-1338	5004	1762	2			Y	-0-					-0-
02	2900	N	1103	-0-	-1797	3207	1103	2			Y	-0-					-0-

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2480	-0-	2480	5819	2480	2			Y	-0-					-0-
10	DLQ G-10		2290	-0-	2290	8109	2290	2			Y	-0-					-0-
11	DLQ G-10		1965	-0-	1965	10074	1965	2			Y	-0-					-0-
12	12196	X	2122	-0-	-10074	-0-	2122	2			Y	-0-					-0-
01	2015	X	1693	-0-	-322	-0-	1693	2			Y	-0-					-0-
02	1885	X	1794	-0-	-91	-0-	1794	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	53					Y	-0-					-0-
10	DLQ G-10		99	-0-	99	152	99	2			Y	-0-					-0-
11	DLQ G-10		15	-0-	15	167	15	2			Y	-0-					-0-
12	231	N	64	-0-	-167	-0-	64	2			Y	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	2			Y	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

09	DLQ G-10	554	-0-	554	1145	554	2			Y	-0-					-0-
10	DLQ G-10	491	-0-	491	1636	491	2			Y	-0-					-0-
11	DLQ G-10	530	-0-	530	2166	530	2			Y	-0-					-0-
12	2703 N	537	-0-	-2166	-0-	537	2			Y	-0-					-0-
01	496 N	472	-0-	-24	-0-	472	2			Y	-0-					-0-
02	522 N	434	-0-	-88	-0-	434	2			Y	-0-					-0-

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

09	DLQ G-10	1963	-0-	1963	3910	1963	2			Y	-0-					-0-
10	DLQ G-10	2087	-0-	2087	5997	2087	2			Y	-0-					-0-
11	DLQ G-10	2008	-0-	2008	8005	2008	2			Y	-0-					-0-
12	3100 N	2041	-0-	-1059	6946	2041	2			Y	-0-					-0-
01	3100 N	1613	-0-	-1487	5459	1613	2			Y	-0-					-0-
02	2900 N	1738	-0-	-1162	4297	1738	2			Y	-0-					-0-

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

09	DLQ G-10	1833	-0-	1833	3635	1833	2			Y	-0-					-0-
10	DLQ G-10	1837	-0-	1837	5472	1837	2			Y	-0-					-0-
11	DLQ G-10	1711	-0-	1711	7183	1711	2			Y	-0-					-0-
12	3100 N	1782	-0-	-1318	5865	1782	2			Y	-0-					-0-
01	3100 N	1669	-0-	-1431	4434	1669	2			Y	-0-					-0-
02	2900 N	1604	-0-	-1296	3138	1604	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

09	1290 N	1171	-0-	-119	-0-	1171	2			Y	-0-					-0-
10	1271 N	1203	-0-	-68	-0-	1203	2			Y	-0-					-0-
11	1176 N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
12	1209 N	1175	-0-	-34	-0-	1175	2			Y	-0-					-0-
01	1818 N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
02	1131 N	959	-0-	-172	-0-	959	2			Y	-0-					-0-

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

09	DLQ G-10	629	-0-	629	1314	629	2			Y	-0-					-0-
10	DLQ G-10	597	-0-	597	1911	597	2			Y	-0-					-0-
11	DLQ G-10	526	-0-	526	2437	526	2			Y	-0-					-0-
12	2951 N	514	-0-	-2437	-0-	514	2			Y	-0-					-0-
01	589 N	489	-0-	-100	-0-	489	2			Y	-0-					-0-
02	522 N	425	-0-	-97	-0-	425	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

09	DLQ G-10	1104	-0-	1104	1824	1104	2			Y	-0-					-0-
10	DLQ G-10	1791	-0-	1791	3615	1791	2			Y	-0-					-0-
11	DLQ G-10	1389	-0-	1389	5004	1389	2			Y	-0-					-0-
12	3100 N	1583	-0-	-1517	3487	1583	2			Y	-0-					-0-
01	3100 N	1503	-0-	-1597	1890	1503	2			Y	-0-					-0-
02	2900 N	1561	-0-	-1339	551	1561	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1391	-0-	1391	2571	1391	2			Y	-0-					-0-
10	DLQ G-10		1270	-0-	1270	3841	1270	2			Y	-0-					-0-
11	DLQ G-10		1196	-0-	1196	5037	1196	2			Y	-0-					-0-
12	3100	N	1153	-0-	-1947	3090	1153	2			Y	-0-					-0-
01	3100	N	962	-0-	-2138	952	962	2			Y	-0-					-0-
02	2086	N	1134	-0-	-952	-0-	1134	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1372	-0-	1372	2577	1372	2			Y	-0-					-0-
10	DLQ G-10		1581	-0-	1581	4158	1581	2			Y	-0-					-0-
11	DLQ G-10		1319	-0-	1319	5477	1319	2			Y	-0-					-0-
12	3100	N	1221	-0-	-1879	3598	1221	2			Y	-0-					-0-
01	3100	N	1045	-0-	-2055	1543	1045	2			Y	-0-					-0-
02	2667	N	1124	-0-	-1543	-0-	1124	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1775	-0-	1775	2692	1775	2			Y	-0-					-0-
10	DLQ G-10		1918	-0-	1918	4610	1918	2			Y	-0-					-0-
11	DLQ G-10		1991	-0-	1991	6601	1991	2			Y	-0-					-0-
12	3100	N	1769	-0-	-1331	5270	1769	2			Y	-0-					-0-
01	3100	N	1762	-0-	-1338	3932	1762	2			Y	-0-					-0-
02	2900	N	1604	-0-	-1296	2636	1604	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1087	-0-	1087	2382	1087	2			Y	-0-					-0-
10	DLQ G-10		1057	-0-	1057	3439	1057	2			Y	-0-					-0-
11	DLQ G-10		1000	-0-	1000	4439	1000	2			Y	-0-					-0-
12	3100	N	957	-0-	-2143	2296	957	2			Y	-0-					-0-
01	3100	N	1315	-0-	-1785	511	1315	2			Y	-0-					-0-
02	1651	N	1140	-0-	-511	-0-	1140	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2142	-0-	2142	4259	2142	2			Y	-0-					-0-
10	DLQ G-10		2091	-0-	2091	6350	2091	2			Y	-0-					-0-
11	DLQ G-10		1953	-0-	1953	8303	1953	2			Y	-0-					-0-
12	3100	N	2034	-0-	-1066	7237	2034	2			Y	-0-					-0-
01	3100	N	2091	-0-	-1009	6228	2091	2			Y	-0-					-0-
02	2900	N	1749	-0-	-1151	5077	1749	2			Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		826	-0-	826	1504	826	2			Y	-0-					-0-
10	DLQ G-10		822	-0-	822	2326	822	2			Y	-0-					-0-
11	DLQ G-10		793	-0-	793	3119	793	2			Y	-0-					-0-
12	3100	N	797	-0-	-2303	816	797	2			Y	-0-					-0-
01	1574	N	758	-0-	-816	-0-	758	2			Y	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					-0-

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1566	-0-	1566	3210	1566	2			Y	-0-					-0-
10	DLQ G-10		1570	-0-	1570	4780	1570	2			Y	-0-					-0-
11	DLQ G-10		1460	-0-	1460	6240	1460	2			Y	-0-					-0-
12	3100	N	1471	-0-	-1629	4611	1471	2			Y	-0-					-0-
01	3100	N	1610	-0-	-1490	3121	1610	2			Y	-0-					-0-
02	2900	N	1397	-0-	-1503	1618	1397	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		590	-0-	590	1041	590	2		Y	-0-			-0-
10	DLQ G-10		578	-0-	578	1619	578	2		Y	-0-			-0-
11	DLQ G-10		598	-0-	598	2217	598	2		Y	-0-			-0-
12	2854	N	637	-0-	-2217	-0-	637	2		Y	-0-			-0-
01	527	N	498	-0-	-29	-0-	498	2		Y	-0-			-0-
02	523	N	523	-0-	-0-	-0-	523	2		Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		758	-0-	758	1513	758	2		Y	-0-			-0-
10	DLQ G-10		1168	-0-	1168	2681	1168	2		Y	-0-			-0-
11	DLQ G-10		1212	-0-	1212	3893	1212	2		Y	-0-			-0-
12	3100	N	1243	-0-	-1857	2036	1243	2		Y	-0-			-0-
01	3100	N	1244	-0-	-1856	180	1244	2		Y	-0-			-0-
02	1334	N	1154	-0-	-180	-0-	1154	2		Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		638	-0-	638	1267	638	2		Y	-0-			-0-
10	DLQ G-10		633	-0-	633	1900	633	2		Y	-0-			-0-
11	DLQ G-10		619	-0-	619	2519	619	2		Y	-0-			-0-
12	3100	N	610	-0-	-2490	29	610	2		Y	-0-			-0-
01	621	N	592	-0-	-29	-0-	592	2		Y	-0-			-0-
02	609	N	544	-0-	-65	-0-	544	2		Y	-0-			-0-

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		391	-0-	391	788	391	2		Y	-0-			-0-
10	DLQ G-10		429	-0-	429	1217	429	2		Y	-0-			-0-
11	DLQ G-10		407	-0-	407	1624	407	2		Y	-0-			-0-
12	2026	N	402	-0-	-1624	-0-	402	2		Y	-0-			-0-
01	434	N	384	-0-	-50	-0-	384	2		Y	-0-			-0-
02	406	N	334	-0-	-72	-0-	334	2		Y	-0-			-0-

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		2571	-0-	2571	5514	2571	2		Y	-0-			-0-
10	DLQ G-10		2667	-0-	2667	8181	2667	2		Y	-0-			-0-
11	DLQ G-10		2261	-0-	2261	10442	2261	2		Y	-0-			-0-
12	12823	X	2381	-0-	-10442	-0-	2381	2		Y	-0-			-0-
01	2666	N	2344	-0-	-322	-0-	2344	2		Y	-0-			-0-
02	2175	N	1944	-0-	-231	-0-	1944	2		Y	-0-			-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		308	-0-	308	476	308	2		Y	-0-			-0-
10	DLQ G-10		410	-0-	410	886	410	2		Y	-0-			-0-
11	DLQ G-10		370	-0-	370	1256	370	2		Y	-0-			-0-
12	1652	N	396	-0-	-1256	-0-	396	2		Y	-0-			-0-
01	347	N	347	-0-	-0-	-0-	347	2		Y	-0-			-0-
02	345	N	345	-0-	-0-	-0-	345	2		Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		1668	-0-	1668	3210	1668	2		Y	-0-			-0-
10	DLQ G-10		1826	-0-	1826	5036	1826	2		Y	-0-			-0-
11	DLQ G-10		1498	-0-	1498	6534	1498	2		Y	-0-			-0-
12	3100	N	1370	-0-	-1730	4804	1370	2		Y	-0-			-0-
01	3100	N	1341	-0-	-1759	3045	1341	2		Y	-0-			-0-
02	2900	N	979	-0-	-1921	1124	979	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1214	-0-	1214	2539	1214	2			Y	-0-					-0-
10	DLQ G-10		1253	-0-	1253	3792	1253	2			Y	-0-					-0-
11	DLQ G-10		1208	-0-	1208	5000	1208	2			Y	-0-					-0-
12	3100	N	1225	-0-	-1875	3125	1225	2			Y	-0-					-0-
01	3100	N	1203	-0-	-1897	1228	1203	2			Y	-0-					-0-
02	2367	N	1139	-0-	-1228	-0-	1139	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1184	-0-	1184	2491	1184	2			Y	-0-					-0-
10	DLQ G-10		1082	-0-	1082	3573	1082	2			Y	-0-					-0-
11	DLQ G-10		1079	-0-	1079	4652	1079	2			Y	-0-					-0-
12	3100	N	1011	-0-	-2089	2563	1011	2			Y	-0-					-0-
01	3100	N	1148	-0-	-1952	611	1148	2			Y	-0-					-0-
02	1683	N	1072	-0-	-611	-0-	1072	2			Y	-0-					-0-

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1308	-0-	1308	1874	1308	2			Y	-0-					-0-
10	DLQ G-10		911	-0-	911	2785	911	2			Y	-0-					-0-
11	DLQ G-10		938	-0-	938	3723	938	2			Y	-0-					-0-
12	3100	N	1209	-0-	-1891	1832	1209	2			Y	-0-					-0-
01	2630	N	798	-0-	-1832	-0-	798	2			Y	-0-					-0-
02	580	N	478	-0-	-102	-0-	478	2			Y	-0-					-0-

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-
10	1798	N	1293	-0-	-505	-0-	1293	2			Y	-0-					-0-
11	1638	N	1638	-0-	-0-	-0-	1638	2			Y	-0-					-0-
12	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					-0-
01	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
02	1724	N	1724	-0-	-0-	-0-	1724	2			Y	-0-					-0-

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1758	-0-	1758	3688	1758	2			Y	-0-					-0-
10	DLQ G-10		1201	-0-	1201	4889	1201	2			Y	-0-					-0-
11	DLQ G-10		1048	-0-	1048	5937	1048	2			Y	-0-					-0-
12	3100	N	859	-0-	-2241	3696	859	2			Y	-0-					-0-
01	3100	N	1624	-0-	-1476	2220	1624	2			Y	-0-					-0-
02	2900	N	930	-0-	-1970	250	930	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1086	-0-	1086	1932	1086	2			Y	-0-					-0-
10	DLQ G-10		1082	-0-	1082	3014	1082	2			Y	-0-					-0-
11	DLQ G-10		1063	-0-	1063	4077	1063	2			Y	-0-					-0-
12	3100	N	961	-0-	-2139	1938	961	2			Y	-0-					-0-
01	2793	N	855	-0-	-1938	-0-	855	2			Y	-0-					-0-
02	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		492	-0-	492	1003	492	2			Y	-0-					-0-
10	DLQ G-10		443	-0-	443	1446	443	2			Y	-0-					-0-
11	DLQ G-10		625	-0-	625	2071	625	2			Y	-0-					-0-
12	2681	N	610	-0-	-2071	-0-	610	2			Y	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		809	-0-	809	1605	809	2			Y	-0-					-0-
10	DLQ G-10		808	-0-	808	2413	808	2			Y	-0-					-0-
11	DLQ G-10		800	-0-	800	3213	800	2			Y	-0-					-0-
12	3100	N	816	-0-	-2284	929	816	2			Y	-0-					-0-
01	1722	N	793	-0-	-929	-0-	793	2			Y	-0-					-0-
02	783	N	771	-0-	-12	-0-	771	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
11	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
12	1023	N	976	-0-	-47	-0-	976	2			N	-0-					-0-
01	1023	N	891	-0-	-132	-0-	891	2			N	-0-					-0-
02	957	N	905	-0-	-52	-0-	905	2			N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

09	DLQ G-10		1647	-0-	1647	3274	1647	2			Y	-0-					-0-
10	DLQ G-10		1649	-0-	1649	4923	1649	2			Y	-0-					-0-
11	DLQ G-10		1476	-0-	1476	6399	1476	2			Y	-0-					-0-
12	3100	N	1461	-0-	-1639	4760	1461	2			Y	-0-					-0-
01	3100	N	997	-0-	-2103	2657	997	2			Y	-0-					-0-
02	2900	N	1053	-0-	-1847	810	1053	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

09	DLQ G-10		1773	-0-	1773	3697	1773	2			Y	-0-					-0-
10	DLQ G-10		1677	-0-	1677	5374	1677	2			Y	-0-					-0-
11	DLQ G-10		1568	-0-	1568	6942	1568	2			Y	-0-					-0-
12	3100	N	1652	-0-	-1448	5494	1652	2			Y	-0-					-0-
01	3100	N	1439	-0-	-1661	3833	1439	2			Y	-0-					-0-
02	2900	N	1623	-0-	-1277	2556	1623	2			Y	-0-					-0-

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

09	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-
10	1736	N	1590	-0-	-146	-0-	1590	2			Y	-0-					-0-
11	1764	N	1764	-0-	-0-	-0-	1764	2			Y	-0-					-0-
12	1733	N	1733	-0-	-0-	-0-	1733	2			Y	-0-					-0-
01	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					-0-

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

09	DLQ G-10		1357	-0-	1357	2223	1357	2			Y	-0-					-0-
10	DLQ G-10		1816	-0-	1816	4039	1816	2			Y	-0-					-0-
11	DLQ G-10		1393	-0-	1393	5432	1393	2			Y	-0-					-0-
12	3100	N	1469	-0-	-1631	3801	1469	2			Y	-0-					-0-
01	3100	N	1426	-0-	-1674	2127	1426	2			Y	-0-					-0-
02	2900	N	1167	-0-	-1733	394	1167	2			Y	-0-					-0-

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

09	DLQ G-10		716	-0-	716	1431	716	2			Y	-0-					-0-
10	DLQ G-10		636	-0-	636	2067	636	2			Y	-0-					-0-
11	DLQ G-10		705	-0-	705	2772	705	2			Y	-0-					-0-
12	3100	N	720	-0-	-2380	392	720	2			Y	-0-					-0-
01	929	N	537	-0-	-392	-0-	537	2			Y	-0-					-0-
02	609	N	304	-0-	-305	-0-	304	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1594	-0-	1594	3329	1594	2			Y	-0-					-0-
10	DLQ G-10		1354	-0-	1354	4683	1354	2			Y	-0-					-0-
11	DLQ G-10		1402	-0-	1402	6085	1402	2			Y	-0-					-0-
12	3100	N	1777	-0-	-1323	4762	1777	2			Y	-0-					-0-
01	3100	N	1268	-0-	-1832	2930	1268	2			Y	-0-					-0-
02	2900	N	1227	-0-	-1673	1257	1227	2			Y	-0-					-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		743	-0-	743	1219	743	2			Y	-0-					-0-
10	DLQ G-10		643	-0-	643	1862	643	2			Y	-0-					-0-
11	DLQ G-10		671	-0-	671	2533	671	2			Y	-0-					-0-
12	3100	N	730	-0-	-2370	163	730	2			Y	-0-					-0-
01	821	N	658	-0-	-163	-0-	658	2			Y	-0-					-0-
02	638	N	599	-0-	-39	-0-	599	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		541	-0-	541	1014	541	2			Y	-0-					-0-
10	DLQ G-10		463	-0-	463	1477	463	2			Y	-0-					-0-
11	DLQ G-10		370	-0-	370	1847	370	2			Y	-0-					-0-
12	2110	N	263	-0-	-1847	-0-	263	2			Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		897	-0-	897	1802	897	2			Y	-0-					-0-
10	DLQ G-10		904	-0-	904	2706	904	2			Y	-0-					-0-
11	DLQ G-10		859	-0-	859	3565	859	2			Y	-0-					-0-
12	3100	N	864	-0-	-2236	1329	864	2			Y	-0-					-0-
01	2054	N	725	-0-	-1329	-0-	725	2			Y	-0-					-0-
02	841	N	816	-0-	-25	-0-	816	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5	-0-	5	28	5	2			Y	-0-					-0-
10	DLQ G-10		5	-0-	5	33	5	2			Y	-0-					-0-
11	DLQ G-10		5	-0-	5	38	5	2			Y	-0-					-0-
12	43	N	5	-0-	-38	-0-	5	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		39	-0-	39	68	39	2			Y	-0-					-0-
10	DLQ G-10		54	-0-	54	122	54	2			Y	-0-					-0-
11	DLQ G-10		32	-0-	32	154	32	2			Y	-0-					-0-
12	220	N	66	-0-	-154	-0-	66	2			Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1317	-0-	1317	2705	1317	2			Y	-0-					-0-
10	DLQ G-10		1366	-0-	1366	4071	1366	2			Y	-0-					-0-
11	DLQ G-10		1193	-0-	1193	5264	1193	2			Y	-0-					-0-
12	3100	N	1265	-0-	-1835	3429	1265	2			Y	-0-					-0-
01	3100	N	1277	-0-	-1823	1606	1277	2			Y	-0-					-0-
02	2822	N	1216	-0-	-1606	-0-	1216	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		430	-0-	430	897	430	2			Y	-0-					-0-
10	DLQ G-10		438	-0-	438	1335	438	2			Y	-0-					-0-
11	DLQ G-10		426	-0-	426	1761	426	2			Y	-0-					-0-
12	2233	N	472	-0-	-1761	-0-	472	2			Y	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1157	-0-	1157	2368	1157	2			Y	-0-					-0-
10	DLQ G-10		1186	-0-	1186	3554	1186	2			Y	-0-					-0-
11	DLQ G-10		1111	-0-	1111	4665	1111	2			Y	-0-					-0-
12	3100	N	1126	-0-	-1974	2691	1126	2			Y	-0-					-0-
01	3100	N	1114	-0-	-1986	705	1114	2			Y	-0-					-0-
02	1741	N	1036	-0-	-705	-0-	1036	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		565	-0-	565	1138	565	2			Y	-0-					-0-
10	DLQ G-10		640	-0-	640	1778	640	2			Y	-0-					-0-
11	DLQ G-10		796	-0-	796	2574	796	2			Y	-0-					-0-
12	2886	N	312	-0-	-2574	-0-	312	2			Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	1829	-0-	-481	-0-	1829	2			Y	-0-					-0-
10	2325	N	1777	-0-	-548	-0-	1777	2			Y	-0-					-0-
11	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					-0-
12	1891	N	1596	-0-	-295	-0-	1596	2			Y	-0-					-0-
01	1767	N	1656	-0-	-111	-0-	1656	2			Y	-0-					-0-
02	1566	N	1455	-0-	-111	-0-	1455	2			Y	-0-					-0-

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		771	-0-	771	1294	771	2			Y	-0-					-0-
10	DLQ G-10		568	-0-	568	1862	568	2			Y	-0-					-0-
11	DLQ G-10		517	-0-	517	2379	517	2			Y	-0-					-0-
12	2992	N	613	-0-	-2379	-0-	613	2			Y	-0-					-0-
01	558	N	490	-0-	-68	-0-	490	2			Y	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		20	-0-	20	40	20	2			Y	-0-					-0-
10	DLQ G-10		20	-0-	20	60	20	2			Y	-0-					-0-
11	DLQ G-10		20	-0-	20	80	20	2			Y	-0-					-0-
12	100	N	20	-0-	-80	-0-	20	2			Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	N	1048	-0-	-0-	-0-	76	1	972	2	N	-0-					-0-
10	854	N	854	-0-	-0-	-0-	75	1	779	2	N	-0-					-0-
11	982	N	982	-0-	-0-	-0-	64	1	918	2	N	-0-					-0-
12	1396	N	1396	-0-	-0-	-0-	84	1	1312	2	N	-0-					-0-
01	1371	N	1371	-0-	-0-	-0-	92	1	1279	2	N	-0-					-0-
02	1262	N	1262	-0-	-0-	-0-	82	1	1180	2	N	-0-					-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	20	1	259	2	N	-0-					1
10	248	N	207	-0-	-41	-0-	18	1	189	2	N	-0-					1
11	240	N	224	-0-	-16	-0-	15	1	209	2	N	-0-					1
12	294	N	294	-0-	-0-	-0-	18	1	276	2	N	-0-					1
01	254	N	254	-0-	-0-	-0-	17	1	237	2	N	-0-					1
02	203	N	178	-0-	-25	-0-	12	1	166	2	N	-0-					1

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	310	-0-	-20	-0-	22	1	288	2	N	-0-					-0-
10	341	N	76	-0-	-265	-0-	7	1	69	2	N	-0-					-0-
11	330	N	288	-0-	-42	-0-	19	1	269	2	N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	19	1	297	2	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	21	1	296	2	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	20	1	285	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1379	-0-	-181	-0-	100	1	1279	2	N	-0-					-0-
10	1488	N	1027	-0-	-461	-0-	90	1	937	2	N	-0-					-0-
11	1470	N	874	-0-	-596	-0-	57	1	817	2	N	-0-					-0-
12	1426	N	1179	-0-	-247	-0-	71	1	1108	2	N	-0-					-0-
01	1023	N	778	-0-	-245	-0-	52	1	726	2	N	-0-					-0-
02	1345	N	1345	-0-	-0-	-0-	88	1	1257	2	N	-0-					-0-

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1959	N	1775	-0-	-184	-0-	128	1	1647	2	N	-0-					25
10	2139	N	1508	-0-	-631	-0-	132	1	1376	2	N	-0-					25
11	1920	N	1907	-0-	-13	-0-	125	1	1782	2	N	-0-					25
12	1921	N	1921	-0-	-0-	-0-	116	1	1805	2	N	-0-					25
01	1877	N	1877	-0-	-0-	-0-	126	1	1751	2	N	-0-					25
02	1895	N	1895	-0-	-0-	-0-	124	1	1771	2	N	-0-					25

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2367	X	2367	-0-	-0-	-0-	171	1	2196	2	N	-0-					-0-
10	1853	X	1853	-0-	-0-	-0-	162	1	1691	2	N	-0-					-0-
11	2636	X	2636	-0-	-0-	-0-	173	1	2463	2	N	-0-					-0-
12	2839	N	2839	-0-	-0-	-0-	171	1	2668	2	N	-0-					-0-
01	2526	N	2526	-0-	-0-	-0-	169	1	2357	2	N	-0-					-0-
02	2669	N	2669	-0-	-0-	-0-	174	1	2495	2	N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2138	-0-	-862	2705	154	1	1984	2	N	-0-					9
10	3100	N	1840	-0-	-1260	1445	161	1	1679	2	N	-0-					9
11	3000	N	2300	-0-	-700	745	151	1	2149	2	N	-0-					9
12	3100	N	2413	-0-	-687	58	145	1	2268	2	N	-0-					9
01	2249	N	2191	-0-	-58	-0-	147	1	2044	2	N	-0-					9
02	2233	N	2188	-0-	-45	-0-	143	1	2045	2	N	-0-					9

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1650	N	824	-0-	-826	-0-	59	1	765	2	N	-0-			6
10	1705	N	1287	-0-	-418	-0-	113	1	1174	2	N	-0-			6
11	1748	N	1748	-0-	-0-	-0-	115	1	1633	2	N	-0-			6
12	1543	N	1543	-0-	-0-	-0-	93	1	1450	2	N	-0-			6
01	1302	N	1103	-0-	-199	-0-	74	1	1029	2	N	-0-			6
02	1729	N	1729	-0-	-0-	-0-	113	1	1616	2	N	-0-			6

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	369	-0-	-51	-0-	55	1	314	2	N	-0-			-0-
10	403	N	396	-0-	-7	-0-	63	1	333	2	N	-0-			-0-
11	390	N	384	-0-	-6	-0-	53	1	331	2	N	-0-			-0-
12	396	N	396	-0-	-0-	-0-	53	1	343	2	N	-0-			-0-
01	568	N	568	-0-	-0-	-0-	67	1	501	2	N	-0-			-0-
02	607	N	607	-0-	-0-	-0-	67	1	540	2	N	-0-			-0-

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780	N	750	-0-	-30	-0-	82	1	668	2	N	-0-			-0-
10	806	N	630	-0-	-176	-0-	84	1	546	2	N	-0-			-0-
11	780	N	722	-0-	-58	-0-	47	1	675	2	N	-0-			-0-
12	775	N	729	-0-	-46	-0-	44	1	685	2	N	-0-			-0-
01	744	N	744	-0-	-0-	-0-	50	1	694	2	N	-0-			-0-
02	696	N	602	-0-	-94	-0-	39	1	563	2	N	-0-			-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1287	N	1287	-0-	-0-	-0-	121	1	1166	2	Y	-0-			-0-
10	1045	N	1045	-0-	-0-	-0-	120	1	925	2	Y	-0-			-0-
11	758	N	758	-0-	-0-	-0-	78	1	680	2	Y	-0-			-0-
12	753	N	753	-0-	-0-	-0-	75	1	678	2	Y	-0-			-0-
01	700	N	700	-0-	-0-	-0-	76	1	624	2	Y	-0-			-0-
02	725	N	536	-0-	-189	-0-	60	1	476	2	Y	-0-			-0-

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3379	X	3379	-0-	-0-	-0-	244	1	3135	2	N	-0-			-0-
10	2523	X	2523	-0-	-0-	-0-	221	1	2302	2	N	-0-			-0-
11	3013	X	3013	-0-	-0-	-0-	198	1	2815	2	N	-0-			-0-
12	3100	X	3100	-0-	-0-	-0-	187	1	2913	2	N	-0-			-0-
01	3007	X	3007	-0-	-0-	-0-	201	1	2806	2	N	-0-			-0-
02	2825	X	2825	-0-	-0-	-0-	184	1	2641	2	N	-0-			-0-

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1444	N	1444	-0-	-0-	-0-	104	1	1340	2	N	-0-			7
10	1884	N	1884	-0-	-0-	-0-	165	1	1719	2	N	-0-			7
11	2065	N	2065	-0-	-0-	-0-	136	1	1929	2	N	-0-			7
12	2494	N	2494	-0-	-0-	-0-	150	1	2344	2	N	-0-			7
01	2120	N	2120	-0-	-0-	-0-	142	1	1978	2	N	-0-			7
02	1568	N	1568	-0-	-0-	-0-	102	1	1466	2	N	-0-			7

TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	696	N	696	-0-	-0-	-0-	15	1	681	2	N	-0-			72
10	682	N	226	-0-	-456	-0-	226	2			N	-0-			72
11	660	N	-0-	-0-	-660	-0-					N	-0-			72
12	713	N	-0-	-0-	-713	-0-					N	-0-			72
01	591	N	591	-0-	-0-	-0-	17	1	574	2	N	-0-			72
*02	599	N	599	-0-	-0-	-0-	20	1	579	2	N	-0-			72

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2250	X	1768	-0-	-482	-0-	38	1	1730	2	N	-0-			-0-
10	2325	X	1799	-0-	-526	-0-	1799	2			N	-0-			-0-
11	2100	X	1894	-0-	-206	-0-	56	1	1838	2	N	-0-			-0-
12	1829	N	1584	-0-	-245	-0-	1584	2			N	-0-			-0-
01	1798	N	1675	-0-	-123	-0-	48	1	1627	2	N	-0-			-0-
02	1827	N	909	-0-	-918	-0-	30	1	879	2	N	-0-			-0-

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	2120	-0-	-880	2169	153	1	1967	2	N	-0-			-0-
10	3100	N	1701	-0-	-1399	770	149	1	1552	2	N	-0-			-0-
11	2874	N	2104	-0-	-770	-0-	138	1	1966	2	N	-0-			-0-
12	2238	N	2238	-0-	-0-	-0-	135	1	2103	2	N	-0-			-0-
01	2304	N	2304	-0-	-0-	-0-	154	1	2150	2	N	-0-			-0-
02	2165	N	2165	-0-	-0-	-0-	141	1	2024	2	N	-0-			-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2909	N	2060	-0-	-849	-0-	44	1	2016	2	N	-0-			-0-
10	931	X	931	-0-	-0-	-0-	931	2			N	-0-			-0-
11	1483	X	1483	-0-	-0-	-0-	44	1	1439	2	N	-0-			-0-
12	991	X	991	-0-	-0-	-0-	991	2			N	-0-			-0-
01	930	X	635	-0-	-295	-0-	18	1	617	2	N	-0-			-0-
02	870	X	646	-0-	-224	-0-	21	1	625	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	12	1	564	2	N	-0-			-0-
10	558	N	150	-0-	-408	-0-	150	2			N	-0-			-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-			-0-
12	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-			-0-
01	1603	N	1603	-0-	-0-	-0-	46	1	1557	2	N	-0-			-0-
02	504	N	504	-0-	-0-	-0-	16	1	488	2	N	-0-			-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1622	N	1622	-0-	-0-	-0-	71	1	1551	2	N	-0-			57
10	1612	N	1307	-0-	-305	-0-	333	1	974	2	N	-0-			57
11	1560	N	1133	-0-	-427	-0-	64	1	1069	2	N	-0-			57
12	1612	N	1478	-0-	-134	-0-	336	1	1142	2	N	-0-			57
01	1302	N	668	-0-	-634	-0-	50	1	618	2	N	-0-			57
*02	1102	N	180	-0-	-922	-0-	44	1	136	2	N	-0-			57

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1860	X	1778	-0-	-82	-0-	38	1	1740	2	N	-0-			-0-
10	1922	N	1438	-0-	-484	-0-	1438	2			N	-0-			-0-
11	1800	N	524	-0-	-1276	-0-	16	1	508	2	N	-0-			-0-
12	1829	N	-0-	-0-	-1829	-0-					N	-0-			-0-
01	1426	N	1101	-0-	-325	-0-	31	1	1070	2	N	-0-			-0-
02	493	N	94	-0-	-399	-0-	3	1	91	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	2	1	99	2	N	-0-			-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-			-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-			-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-			-0-
01	119	N	119	-0-	-0-	-0-	3	1	116	2	N	-0-			-0-
02	75	N	75	-0-	-0-	-0-	2	1	73	2	N	-0-			-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	1985	-0-	-1015	706	143	1	1842	2	N	-0-			26
10	2271	N	1565	-0-	-706	-0-	137	1	1428	2	N	-0-			26
11	2070	N	1871	-0-	-199	-0-	123	1	1748	2	N	-0-			26
12	2046	N	2021	-0-	-25	-0-	122	1	1899	2	N	-0-			26
01	1615	N	1615	-0-	-0-	-0-	108	1	1507	2	N	-0-			26
02	1917	N	1917	-0-	-0-	-0-	125	1	1792	2	N	-0-			26

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750	N	716	-0-	-34	-0-	15	1	701	2	N	-0-			-0-
10	744	N	210	-0-	-534	-0-	210	2			N	-0-			-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-			-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-			-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
02	1570	N	1570	-0-	-0-	-0-	51	1	1519	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1972	-0-	-1028	478	79	1	1893	2	N	-0-					-0-
10	1408	N	930	-0-	-478	-0-	333	1	597	2	N	-0-					-0-
11	1624	N	1624	-0-	-0-	-0-	78	1	1546	2	N	-0-					-0-
12	2441	N	2441	-0-	-0-	-0-	336	1	2105	2	N	-0-					-0-
01	1788	N	1788	-0-	-0-	-0-	82	1	1706	2	N	-0-					-0-
02	1550	N	1550	-0-	-0-	-0-	89	1	1461	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3066	X	3066	-0-	-0-	-0-	66	1	3000	2	N	-0-					20
10	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					20
11	3477	X	3477	-0-	-0-	-0-	103	1	3374	2	N	-0-					20
12	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					20
01	2996	X	2996	-0-	-0-	-0-	86	1	2910	2	N	-0-					20
*02	1372	X	1372	-0-	-0-	-0-	45	1	1327	2	N	-0-					20

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1336	N	1336	-0-	-0-	-0-	29	1	1307	2	N	-0-					-0-
10	1133	N	1133	-0-	-0-	-0-	15	1	1118	2	N	-0-					-0-
11	1200	N	1083	-0-	-117	-0-	32	1	1051	2	N	-0-					-0-
12	1395	N	1117	-0-	-278	-0-	11	1	1106	2	N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	33	1	1126	2	N	-0-					-0-
02	1044	N	951	-0-	-93	-0-	31	1	920	2	N	-0-					-0-

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	1	1	42	2	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2963	X	2963	-0-	-0-	-0-	63	1	2900	2	N	-0-					-0-
10	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
11	3000	N	3705	-0-	705	705	110	1	3595	2	N	-0-					-0-
12	3100	N	3331	-0-	231	936	3331	2			N	-0-					-0-
01	3100	N	2716	-0-	-384	552	78	1	2638	2	N	-0-					-0-
02	3161	X	2609	-0-	-552	-0-	85	1	2524	2	N	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					17
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					17
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					17
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					17
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					17
*02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					17

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2197	N	2197	-0-	-0-	-0-	47	1	2150	2	N	-0-					-0-
10	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
11	1585	N	1585	-0-	-0-	-0-	47	1	1538	2	N	-0-					-0-
12	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
01	1461	N	1461	-0-	-0-	-0-	42	1	1419	2	N	-0-					-0-
02	1189	N	232	-0-	-957	-0-	8	1	224	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	375	-0-	-375	-0-	44	1	331	2	N	-0-					98
10	1223	N	1223	-0-	-0-	-0-	333	1	890	2	N	-0-					98
11	1050	N	174	-0-	-876	-0-	35	1	139	2	N	-0-					98
12	3100	N	3528	-0-	428	428	336	1	3192	2	N	-0-					98
01	2968	N	2540	-0-	-428	-0-	104	1	2436	2	N	-0-					98
02	1859	N	1859	-0-	-0-	-0-	99	1	1760	2	N	-0-					98

TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1352	N	1352	-0-	-0-	-0-	29	1	1323	2	N	-0-					30
10	1178	N	714	-0-	-464	-0-	714	2			N	-0-					30
11	1140	N	24	-0-	-1116	-0-	1	1	23	2	N	-0-					30
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					30
01	713	N	-0-	-0-	-713	-0-					N	-0-					30
02	1387	N	1387	-0-	-0-	-0-	45	1	1342	2	N	-0-					30

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	892	-0-	-158	-0-	19	1	873	2	N	-0-					-0-
10	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	32	1	1039	2	N	-0-					-0-
12	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
01	1247	N	1247	-0-	-0-	-0-	36	1	1211	2	N	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	38	1	1115	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1473	N	1473	-0-	-0-	-0-	31	1	1442	2	N	-0-					-0-
10	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
11	630	N	71	-0-	-559	-0-	2	1	69	2	N	-0-					-0-
12	651	N	366	-0-	-285	-0-	366	2			N	-0-					-0-
01	651	N	287	-0-	-364	-0-	8	1	279	2	N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2556	N	2556	-0-	-0-	-0-	55	1	2501	2	N	-0-					-0-
10	1457	N	1161	-0-	-296	-0-	1161	2			N	-0-					-0-
11	1682	N	1682	-0-	-0-	-0-	50	1	1632	2	N	-0-					-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
01	2420	N	2420	-0-	-0-	-0-	69	1	2351	2	N	-0-					-0-
02	1363	N	829	-0-	-534	-0-	27	1	802	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1658	N	1658	-0-	-0-	-0-	35	1	1623	2	N	-0-					-0-
10	1767	N	1631	-0-	-136	-0-	1631	2			N	-0-					-0-
11	1800	N	1697	-0-	-103	-0-	50	1	1647	2	N	-0-					-0-
12	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
01	1643	N	1601	-0-	-42	-0-	46	1	1555	2	N	-0-					-0-
02	1653	N	19	-0-	-1634	-0-	1	1	18	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	904	-0-	-26	-0-	19	1	885	2	N	-0-					9
10	682	N	542	-0-	-140	-0-	542	2			N	-0-					9
11	720	N	144	-0-	-576	-0-	4	1	140	2	N	-0-					9
12	930	N	-0-	-0-	-930	-0-					N	-0-					9
01	1441	N	1441	-0-	-0-	-0-	41	1	1400	2	N	-0-					9
*02	717	N	717	-0-	-0-	-0-	23	1	694	2	N	-0-					9

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	888	-0-	-222	-0-	19	1	869	2	N	-0-					-0-
10	1085	N	519	-0-	-566	-0-	519	2			N	-0-					-0-
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	2532	N	2532	-0-	-0-	-0-	83	1	2449	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1160	-0-	-40	-0-	25	1	1135	2	N	-0-					-0-
10	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
11	2235	N	2235	-0-	-0-	-0-	66	1	2169	2	N	-0-					-0-
12	1209	N	808	-0-	-401	-0-	808	2			N	-0-					-0-
01	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
02	1965	N	1965	-0-	-0-	-0-	64	1	1901	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	930	-0-	-0-	-0-	20	1	910	2	N	-0-					-0-
10	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1299	N	1299	-0-	-0-	-0-	28	1	1271	2	N	-0-					17
10	527	N	421	-0-	-106	-0-	421	2			N	-0-					17
11	840	N	-0-	-0-	-840	-0-					N	-0-					17
12	868	N	-0-	-0-	-868	-0-					N	-0-					17
01	434	N	-0-	-0-	-434	-0-					N	-0-					17
*02	297	N	297	-0-	-0-	-0-	10	1	287	2	N	-0-					17

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2032	N	2032	-0-	-0-	-0-	43	1	1989	2	N	-0-			-0-
10	979	N	979	-0-	-0-	-0-	979	2			N	-0-			-0-
11	2446	N	2446	-0-	-0-	-0-	73	1	2373	2	N	-0-			-0-
12	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-			-0-
01	2598	N	2598	-0-	-0-	-0-	74	1	2524	2	N	-0-			-0-
02	1413	N	1413	-0-	-0-	-0-	46	1	1367	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

09	990	N	890	-0-	-100	-0-	19	1	871	2	N	-0-			-0-
10	837	N	614	-0-	-223	-0-	15	1	599	2	N	-0-			-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-			-0-
12	930	N	11	-0-	-919	-0-	11	1			N	-0-			-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-			-0-
02	130	N	130	-0-	-0-	-0-	5	1	125	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

09	1980	X	1631	-0-	-349	-0-	30	1	1601	2	N	-0-			156
10	2263	X	1887	-0-	-376	-0-	31	1	1856	2	N	-0-			156
11	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-			156
12	2263	X	1992	-0-	-271	-0-	1992	2			N	-0-			156
01	1953	X	1733	-0-	-220	-0-	1733	2			N	-0-			156
*02	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-			156

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1435	-0-	-65	-0-	30	1	1405	2	N	-0-					64
10	1736	N	889	-0-	-847	-0-	31	1	858	2	N	-0-					64
11	1890	N	891	-0-	-999	-0-	30	1	861	2	N	-0-					64
12	1488	N	818	-0-	-670	-0-	31	1	787	2	N	-0-					64
01	1041	N	1041	-0-	-0-	-0-	31	1	1010	2	N	-0-					64
*02	1221	N	1221	-0-	-0-	-0-	29	1	1192	2	N	-0-					64

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1719	-0-	-981	-0-	30	1	1689	2	N	-0-					23
10	18076	X	18076	-0-	-0-	-0-	31	1	18045	2	N	-0-					23
11	1560	X	1472	-0-	-88	-0-	1472	2			N	-0-					23
12	1767	N	1235	-0-	-532	-0-	1235	2			N	-0-					23
01	2790	X	1244	-0-	-1546	-0-	1244	2			N	-0-					23
*02	2610	X	1237	-0-	-1373	-0-	1237	2			N	-0-					23

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
10	1457	N	1284	-0-	-173	-0-	1284	2			N	-0-					-0-
11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
12	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
01	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
02	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3185	X	3185	-0-	-0-	-0-	30	1	3153	2	N	2	6	1			74
							2	9									
10	2514	X	2514	-0-	-0-	-0-	31	1	2474	2	N	8	8	1			74
							9	9									
11	3310	X	3310	-0-	-0-	-0-	30	1	3279	2	N	1					75
							1	9									
12	3591	X	3591	-0-	-0-	-0-	31	1	3553	2	N	6					81
							7	9									
01	3541	X	3541	-0-	-0-	-0-	31	1	3509	2	N	1					82
							1	9									
02	3513	X	3513	-0-	-0-	-0-	29	1	3340	2	N	131	14	1			199
							144	9									

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					23
10	899	N	399	-0-	-500	-0-	399	2			N	-0-					23
11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					23
12	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					23
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					23
*02	899	N	726	-0-	-173	-0-	726	2			N	-0-					23

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	719	-0-	-181	-0-	719	2			N	-0-					-0-
10	868	N	489	-0-	-379	-0-	489	2			N	-0-					-0-
11	780	N	623	-0-	-157	-0-	623	2			N	-0-					-0-
12	744	N	663	-0-	-81	-0-	663	2			N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
02	609	N	588	-0-	-21	-0-	588	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1664	N	1664	-0-	-0-	-0-	36	1	1628	2	N	-0-			-0-
10	1364	N	1219	-0-	-145	-0-	1219	2			N	-0-			-0-
11	1230	N	1203	-0-	-27	-0-	36	1	1167	2	N	-0-			-0-
12	1364	N	866	-0-	-498	-0-	866	2			N	-0-			-0-
01	1911	N	1911	-0-	-0-	-0-	55	1	1856	2	N	-0-			-0-
02	1160	N	825	-0-	-335	-0-	27	1	798	2	N	-0-			-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	13	1	591	2	N	-0-			-0-
10	899	N	493	-0-	-406	-0-	493	2			N	-0-			-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-			-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-			-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-			-0-
02	340	N	340	-0-	-0-	-0-	11	1	329	2	N	-0-			-0-

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-			17
10	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-			17
11	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-			17
12	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-			17
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-			17
*02	876	N	876	-0-	-0-	-0-	876	2			N	-0-			17

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9030	X	7382	-0-	-1648	-0-	561	1	6821	2	N	-0-			-0-
10	8463	X	5990	-0-	-2473	-0-	553	1	5437	2	N	-0-			-0-
11	8220	X	7471	-0-	-749	-0-	519	1	6952	2	N	-0-			-0-
12	8494	X	8414	-0-	-80	-0-	536	1	7878	2	N	-0-			-0-
01	8494	X	7942	-0-	-552	-0-	561	1	7381	2	N	-0-			-0-
02	8139	X	8139	-0-	-0-	-0-	558	1	7581	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	728	N	728	-0-	-0-	-0-	16	1	712	2	N	-0-			15
10	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-			15
11	2096	N	2096	-0-	-0-	-0-	62	1	2034	2	N	-0-			15
12	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-			15
01	1070	N	1070	-0-	-0-	-0-	31	1	1039	2	N	-0-			15
02	638	N	443	-0-	-195	-0-	14	1	429	2	N	-0-			15

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	945	-0-	-5205	-0-	68	1	877	2	N	-0-					36
10	6355	X	3431	-0-	-2924	-0-	326	1	3105	2	N	-0-					36
11	6150	X	3898	-0-	-2252	-0-	284	1	3614	2	N	-0-					36
12	5270	X	4561	-0-	-709	-0-	304	1	4257	2	N	-0-					36
01	3658	X	1607	-0-	-2051	-0-	137	1	1470	2	N	-0-					36
02	5510	X	5510	-0-	-0-	-0-	383	1	5073	2	N	49					85
							54	9									

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2724	-0-	-876	-0-	197	1	2527	2	N	-0-					41
10	2852	X	2066	-0-	-786	-0-	181	1	1885	2	N	-0-					41
11	3057	X	3057	-0-	-0-	-0-	201	1	2856	2	N	-0-					41
12	4936	X	4936	-0-	-0-	-0-	297	1	4639	2	N	-0-					41
01	5357	X	5357	-0-	-0-	-0-	359	1	4998	2	N	-0-					41
02	5004	X	5004	-0-	-0-	-0-	326	1	4678	2	N	-0-					41

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	5518	-0-	-2552	-0-	426	1	5092	2	N	-0-					23
10	8339	X	3804	-0-	-4535	-0-	362	1	3442	2	N	-0-					23
11	7440	X	5512	-0-	-1928	-0-	390	1	5122	2	N	-0-					23
12	7533	X	7148	-0-	-385	-0-	460	1	6688	2	N	-0-					23
01	7254	X	6872	-0-	-382	-0-	489	1	6383	2	N	-0-					23
02	5336	X	5132	-0-	-204	-0-	362	1	4770	2	N	-0-					23

EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	2856	-0-	-2154	-0-	206	1	2650	2	N	-0-					-0-
10	5177	X	856	-0-	-4321	-0-	75	1	781	2	N	-0-					-0-
11	5010	X	3225	-0-	-1785	-0-	212	1	3013	2	N	-0-					-0-
12	5084	X	4329	-0-	-755	-0-	261	1	4068	2	N	-0-					-0-
01	5022	X	4150	-0-	-872	-0-	278	1	3872	2	N	-0-					-0-
02	3519	X	3519	-0-	-0-	-0-	229	1	3290	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	2828	-0-	-1582	-0-	204	1	2624	2	Y	-0-					-0-
10	4557	X	2827	-0-	-1730	-0-	248	1	2579	2	Y	-0-					-0-
11	4410	X	3378	-0-	-1032	-0-	222	1	3156	2	Y	-0-					-0-
12	3751	X	2657	-0-	-1094	-0-	160	1	2497	2	Y	-0-					-0-
01	3038	X	2575	-0-	-463	-0-	172	1	2403	2	Y	-0-					-0-
02	2639	X	2378	-0-	-261	-0-	155	1	2223	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3312	X	3312	-0-	-0-	-0-	239	1	3073	2	Y	-0-					-0-
10	3348	X	2301	-0-	-1047	-0-	202	1	2099	2	Y	-0-					-0-
11	3240	X	2588	-0-	-652	-0-	170	1	2418	2	Y	-0-					-0-
12	3348	X	3166	-0-	-182	-0-	191	1	2975	2	Y	-0-					-0-
01	3348	X	2614	-0-	-734	-0-	175	1	2439	2	Y	-0-					-0-
02	2900	X	2589	-0-	-311	-0-	169	1	2420	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1761	-0-	-1239	1651	155	1	1606	2	N	-0-					-0-
10	2989	N	1338	-0-	-1651	-0-	146	1	1192	2	N	-0-					-0-
11	1948	N	1948	-0-	-0-	-0-	156	1	1792	2	N	-0-					-0-
12	1829	N	1468	-0-	-361	-0-	118	1	1350	2	N	-0-					-0-
01	2170	N	2170	-0-	-0-	-0-	174	1	1996	2	N	-0-					-0-
02	1885	N	1565	-0-	-320	-0-	129	1	1436	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7426	X	7426	-0-	-0-	-0-	564	1	6862	2	N	-0-					188
10	5642	X	4696	-0-	-946	-0-	440	1	4256	2	N	-0-					188
11	7853	X	7853	-0-	-0-	-0-	534	1	7168	2	N	137	191	1			134
							151	9									
12	9240	X	9240	-0-	-0-	-0-	586	1	8654	2	N	-0-					134
01	8405	X	8405	-0-	-0-	-0-	590	1	7796	2	N	17					151
							19	9									
02	7072	X	7072	-0-	-0-	-0-	478	1	6429	2	N	150					301
							165	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2430	-0-	-570	988	175	1	2255	2	Y	-0-					-0-
10	2870	N	1882	-0-	-988	-0-	165	1	1717	2	Y	-0-					-0-
11	2079	N	2079	-0-	-0-	-0-	136	1	1943	2	Y	-0-					-0-
12	2244	N	2244	-0-	-0-	-0-	135	1	2109	2	Y	-0-					-0-
01	2232	N	2232	-0-	-0-	-0-	149	1	2083	2	Y	-0-					-0-
02	2248	N	2248	-0-	-0-	-0-	147	1	2101	2	Y	-0-					-0-

B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10110	X	9531	-0-	-579	-0-	464	1	9067	2	N	-0-					1
10	10447	X	8573	-0-	-1874	-0-	423	1	8150	2	N	-0-					1
11	10110	X	8997	-0-	-1113	-0-	481	1	8516	2	N	-0-					1
12	9920	X	9203	-0-	-717	-0-	471	1	8732	2	N	-0-					1
01	9858	X	7993	-0-	-1865	-0-	437	1	7556	2	N	-0-					1
02	9222	X	7457	-0-	-1765	-0-	353	1	7104	2	N	-0-					1

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2856	X	2856	-0-	-0-	-0-	206	1	2650	2	Y	-0-					8
10	2852	X	2124	-0-	-728	-0-	186	1	1938	2	Y	-0-					8
11	2760	X	2473	-0-	-287	-0-	162	1	2311	2	Y	-0-					8
12	2945	N	2619	-0-	-326	-0-	158	1	2461	2	Y	-0-					8
01	2549	N	2549	-0-	-0-	-0-	171	1	2378	2	Y	-0-					8
02	2378	N	2075	-0-	-303	-0-	135	1	1940	2	Y	-0-					8

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2281	-0-	-719	5265	165	1	2116	2	Y	-0-					-0-
10	3100	N	1452	-0-	-1648	3617	127	1	1325	2	Y	-0-					-0-
11	3000	N	2270	-0-	-730	2887	149	1	2121	2	Y	-0-					-0-
12	3100	N	2436	-0-	-664	2223	147	1	2289	2	Y	-0-					-0-
01	3100	N	2044	-0-	-1056	1167	137	1	1907	2	Y	-0-					-0-
02	2900	N	2193	-0-	-707	460	143	1	2050	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	6884	-0-	-376	-0-	364	1	6520	2	N	-0-					1
10	7471	X	6681	-0-	-790	-0-	359	1	6322	2	N	-0-					1
11	7200	X	6653	-0-	-547	-0-	356	1	6297	2	N	-0-					1
12	7320	X	7320	-0-	-0-	-0-	374	1	6946	2	N	-0-					1
01	7099	X	6683	-0-	-416	-0-	365	1	6318	2	N	-0-					1
*02	6641	X	6161	-0-	-480	-0-	291	1	5870	2	N	-0-					1

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

09	2423	X	2423	-0-	-0-	-0-	118	1	2305	2	N	-0-					-0-
10	2338	X	2338	-0-	-0-	-0-	115	1	2223	2	N	-0-					-0-
11	2348	X	2348	-0-	-0-	-0-	125	1	2223	2	N	-0-					-0-
12	2686	X	2686	-0-	-0-	-0-	137	1	2549	2	N	-0-					-0-
01	2542	X	2542	-0-	-0-	-0-	139	1	2403	2	N	-0-					-0-
02	2996	X	2996	-0-	-0-	-0-	142	1	2854	2	N	-0-					-0-

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

09	6660	X	6044	-0-	-616	-0-	294	1	5750	2	N	-0-					-0-
10	6882	X	6025	-0-	-857	-0-	297	1	5728	2	N	-0-					-0-
11	6660	X	6397	-0-	-263	-0-	342	1	6055	2	N	-0-					-0-
12	7088	X	7088	-0-	-0-	-0-	362	1	6726	2	N	-0-					-0-
01	6498	X	6498	-0-	-0-	-0-	355	1	6143	2	N	-0-					-0-
02	6177	X	5545	-0-	-632	-0-	262	1	5283	2	N	-0-					-0-

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

09	4301	X	4301	-0-	-0-	-0-	209	1	4092	2	Y	-0-					1
10	4371	X	4305	-0-	-66	-0-	212	1	4093	2	Y	-0-					1
11	4230	X	2458	-0-	-1772	-0-	131	1	2327	2	Y	-0-					1
12	4371	X	4137	-0-	-234	-0-	212	1	3925	2	Y	-0-					1
01	4975	X	4975	-0-	-0-	-0-	272	1	4703	2	Y	-0-					1
*02	4147	X	3662	-0-	-485	-0-	173	1	3489	2	Y	-0-					1

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

09	1170	N	1130	-0-	-40	-0-	24	1	1106	2	N	-0-					-0-
10	1240	N	1137	-0-	-103	-0-	1137	2			N	-0-					-0-
11	1170	N	1159	-0-	-11	-0-	34	1	1125	2	N	-0-					-0-
12	1178	N	1153	-0-	-25	-0-	1153	2			N	-0-					-0-
01	1147	N	1094	-0-	-53	-0-	31	1	1063	2	N	-0-					-0-
02	1131	N	721	-0-	-410	-0-	24	1	697	2	N	-0-					-0-

MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

09	29250	X	26986	-0-	-2264	-0-	1426	1	25560	2	N	-0-	1	1			51
10	27993	X	25708	-0-	-2285	-0-	1381	1	24327	2	N	-0-	7	1			44
11	26670	X	25244	-0-	-1426	-0-	1463	1	23781	2	N	-0-					44
12	27900	X	26247	-0-	-1653	-0-	1460	1	24787	2	N	-0-					44
01	27900	X	22222	-0-	-5678	-0-	1332	1	20890	2	N	-0-					44
02	26100	X	20116	-0-	-5984	-0-	1063	1	19053	2	N	-0-					44

NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

09	22110	X	21189	-0-	-921	-0-	1032	1	20157	2	N	-0-					-0-
10	22630	X	20983	-0-	-1647	-0-	1035	1	19948	2	N	-0-					-0-
11	21900	X	19642	-0-	-2258	-0-	1050	1	18592	2	N	-0-					-0-
12	22103	X	21070	-0-	-1033	-0-	1077	1	19993	2	N	-0-					-0-
01	21979	X	18997	-0-	-2982	-0-	1038	1	17959	2	N	-0-					-0-
02	20474	X	17629	-0-	-2845	-0-	834	1	16795	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1274	-0-	-766	-0-	78	1	1196	2	Y	-0-					-0-
10	3100	N	3264	-0-	164	164	197	1	3067	2	Y	-0-					-0-
11	2229	N	2065	-0-	-164	-0-	115	1	1950	2	Y	-0-					-0-
12	1765	N	1765	-0-	-0-	-0-	129	1	1636	2	Y	-0-					-0-
01	1678	X	1678	-0-	-0-	-0-	94	1	1584	2	Y	-0-					-0-
02	1421	X	1400	-0-	-21	-0-	77	1	1323	2	Y	-0-					-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	565	-0-	-35	-0-	35	1	530	2	Y	-0-					-0-
10	620	N	552	-0-	-68	-0-	33	1	519	2	Y	-0-					-0-
11	828	N	828	-0-	-0-	-0-	46	1	782	2	Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	45	1	576	2	Y	-0-					-0-
01	565	N	565	-0-	-0-	-0-	32	1	533	2	Y	-0-					-0-
02	522	N	383	-0-	-139	-0-	21	1	362	2	Y	-0-					-0-

SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	X	428	-0-	-1462	-0-	26	1	402	2	Y	-0-					-0-
10	3069	X	795	-0-	-2274	-0-	48	1	747	2	Y	-0-					-0-
11	2970	X	2824	-0-	-146	-0-	158	1	2666	2	Y	-0-					-0-
12	2527	X	2527	-0-	-0-	-0-	184	1	2343	2	Y	-0-					-0-
01	2395	N	2395	-0-	-0-	-0-	134	1	2261	2	Y	-0-					-0-
02	1595	N	1582	-0-	-13	-0-	87	1	1495	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	608	-0-	-22	-0-	608	2			Y	-0-					-0-
10	651	N	565	-0-	-86	-0-	565	2			Y	-0-					-0-
11	630	N	549	-0-	-81	-0-	549	2			Y	-0-					-0-
12	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	38	-0-	-22	-0-	38	2			Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
11	60	N	25	-0-	-35	-0-	25	2			Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	174	N	146	-0-	-28	-0-	146	2			N	-0-					-0-

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

09	510	N	464	-0-	-46	-0-	464	2			Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-
11	630	N	534	-0-	-96	-0-	534	2			Y	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
02	522	N	251	-0-	-271	-0-	251	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	145	N	84	-0-	-61	-0-	84	2			N	-0-					-0-

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

09	2520	N	2111	-0-	-409	-0-	2111	2			N	-0-					-0-
10	2759	N	2698	-0-	-61	-0-	2698	2			N	-0-					-0-
11	2550	N	2176	-0-	-374	-0-	2176	2			N	-0-					-0-
12	2170	N	2112	-0-	-58	-0-	2112	2			N	-0-					-0-
01	2697	N	2235	-0-	-462	-0-	2235	2			N	-0-					-0-
02	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

09	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
12	806	N	796	-0-	-10	-0-	796	2			Y	-0-					-0-
01	837	N	765	-0-	-72	-0-	765	2			Y	-0-					-0-
02	754	N	697	-0-	-57	-0-	697	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
02	145	N	110	-0-	-35	-0-	110	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
10	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-
11	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-
12	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-
01	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
02	841	N	799	-0-	-42	-0-	799	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	360	-0-	-30	-0-	359	2	1	9	N	1	1	8			-0-
10	431	N	431	-0-	-0-	-0-	430	2	1	9	N	1	1	8			-0-
11	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1	1	8			-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	434	N	344	-0-	-90	-0-	344	2			N	-0-					-0-
02	435	N	225	-0-	-210	-0-	225	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1740	-0-	-1260	591	1740	2			Y	-0-					-0-
10	2850	N	2259	-0-	-591	-0-	2259	2			Y	-0-					-0-
11	2370	N	2370	-0-	-0-	-0-	2370	2			Y	-0-					-0-
12	1958	N	1958	-0-	-0-	-0-	1958	2			Y	-0-					-0-
01	2263	N	1679	-0-	-584	-0-	1679	2			Y	-0-					-0-
02	2204	N	1525	-0-	-679	-0-	1525	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
02	58	N	16	-0-	-42	-0-	16	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1964	-0-	-1036	580	1964	2			N	-0-					-0-
10	2579	N	1999	-0-	-580	-0-	1999	2			N	-0-					-0-
11	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
12	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
01	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
02	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	295	-0-	-95	-0-	295	2			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
11	420	N	269	-0-	-151	-0-	269	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	434	N	303	-0-	-131	-0-	303	2			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
02	725	N	641	-0-	-84	-0-	641	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
10	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
12	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
10	806	N	618	-0-	-188	-0-	618	2			N	-0-					-0-
11	780	N	672	-0-	-108	-0-	672	2			N	-0-					-0-
12	806	N	34	-0-	-772	-0-	34	2			N	-0-					-0-
01	620	N	77	-0-	-543	-0-	77	2			N	-0-					-0-
02	638	N	64	-0-	-574	-0-	64	2			N	-0-					-0-

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2438	N	2040	-0-	-398	-0-	2040	2			N	-0-					-0-
10	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
11	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
12	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
01	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
02	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
02	609	N	559	-0-	-50	-0-	559	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

09	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
10	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
11	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
12	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
02	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

09	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
10	1612	N	1581	-0-	-31	-0-	1581	2			N	-0-					-0-
11	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
12	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
01	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
02	1711	N	1705	-0-	-6	-0-	1705	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	310	N	196	-0-	-114	-0-	196	2			N	-0-					-0-
02	174	N	148	-0-	-26	-0-	148	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF. 10338 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-
10	3813	X	3799	-0-	-14	-0-	3799	2			N	-0-					-0-
11	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
12	3813	X	3101	-0-	-712	-0-	3101	2			N	-0-					-0-
01	3813	X	2765	-0-	-1048	-0-	2765	2			N	-0-					-0-
02	3712	X	2775	-0-	-937	-0-	2775	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF. 11443 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
01	372	N	283	-0-	-89	-0-	283	2			N	-0-					-0-
02	348	N	264	-0-	-84	-0-	264	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	308	-0-	-112	-0-	308	2			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	915	-0-	-225	-0-	915	2			Y	-0-					-0-
10	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					-0-
11	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
01	1240	N	1020	-0-	-220	-0-	1020	2			Y	-0-					-0-
02	1160	N	972	-0-	-188	-0-	972	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1006	-0-	-74	-0-	1006	2			N	-0-					-0-
10	1178	N	955	-0-	-223	-0-	955	2			N	-0-					-0-
11	1050	N	883	-0-	-167	-0-	883	2			N	-0-					-0-
12	1054	N	885	-0-	-169	-0-	885	2			N	-0-					-0-
01	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1857	-0-	-1143	2541	1857	2			Y	-0-					-0-
10	3100	N	2081	-0-	-1019	1522	2081	2			Y	-0-					-0-
11	3000	N	2213	-0-	-787	735	2213	2			Y	-0-					-0-
12	3032	N	2297	-0-	-735	-0-	2297	2			Y	-0-					-0-
01	2077	N	1414	-0-	-663	-0-	1414	2			Y	-0-					-0-
02	2146	N	-0-	-0-	-2146	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
12	837	N	802	-0-	-35	-0-	802	2			Y	-0-					-0-
01	806	N	769	-0-	-37	-0-	769	2			Y	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	1513	-0-	-47	-0-	1513	2			Y	-0-					-0-
10	1612	X	1570	-0-	-42	-0-	1570	2			Y	-0-					-0-
11	1560	X	1524	-0-	-36	-0-	1524	2			Y	-0-					-0-
12	1612	X	1541	-0-	-71	-0-	1541	2			Y	-0-					-0-
01	2551	X	2551	-0-	-0-	-0-	2551	2			Y	-0-					-0-
02	2900	N	6455	-0-	3555	3555	6455	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2445	-0-	-1215	-0-	2445	2			Y	-0-					-0-
10	3751	X	1681	-0-	-2070	-0-	1681	2			Y	-0-					-0-
11	2730	X	2418	-0-	-312	-0-	2418	2			Y	-0-					-0-
12	2821	X	1474	-0-	-1347	-0-	1474	2			Y	-0-					-0-
01	2821	X	1976	-0-	-845	-0-	1976	2			Y	-0-					-0-
02	2378	X	1426	-0-	-952	-0-	1426	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1516	-0-	-224	-0-	1516	2			Y	-0-					-0-
10	1942	N	1942	-0-	-0-	-0-	1942	2			Y	-0-					-0-
11	1410	N	1410	-0-	-0-	-0-	1410	2			Y	-0-					-0-
12	1649	N	1649	-0-	-0-	-0-	1649	2			Y	-0-					-0-
01	1953	N	1255	-0-	-698	-0-	1255	2			Y	-0-					-0-
02	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	890	-0-	-70	-0-	890	2			Y	-0-					-0-
10	961	N	959	-0-	-2	-0-	959	2			Y	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					-0-
10	1687	N	1687	-0-	-0-	-0-	1687	2			Y	-0-					-0-
11	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
12	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	1620	2			Y	-0-					-0-
02	1453	N	1453	-0-	-0-	-0-	1453	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
12	744	N	741	-0-	-3	-0-	741	2			Y	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					-0-
10	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					-0-
11	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					-0-
12	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-
01	1395	N	451	-0-	-944	-0-	451	2			Y	-0-					-0-
02	1305	N	919	-0-	-386	-0-	919	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	2406	-0-	-1044	-0-	2406	2			Y	-0-					-0-
10	2938	X	2938	-0-	-0-	-0-	2938	2			Y	-0-					-0-
11	2340	X	1937	-0-	-403	-0-	1937	2			Y	-0-					-0-
12	2480	X	1433	-0-	-1047	-0-	1433	2			Y	-0-					-0-
01	2945	X	2182	-0-	-763	-0-	2182	2			Y	-0-					-0-
02	2755	X	621	-0-	-2134	-0-	621	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	107	-0-	-103	-0-	107	2			Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1897	N	1897	-0-	-0-	-0-	1897	2			Y	-0-					-0-
10	2108	N	1820	-0-	-288	-0-	1820	2			Y	-0-					-0-
11	2430	N	1399	-0-	-1031	-0-	1399	2			Y	-0-					-0-
12	1953	N	1296	-0-	-657	-0-	1296	2			Y	-0-					-0-
01	1829	N	1245	-0-	-584	-0-	1245	2			Y	-0-					-0-
02	1363	N	1348	-0-	-15	-0-	1348	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	911	-0-	-199	-0-	911	2			Y	-0-					-0-
10	992	N	971	-0-	-21	-0-	971	2			Y	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
01	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
02	928	N	907	-0-	-21	-0-	907	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	210	-0-	-30	-0-	210	2			Y	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	2			Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1985	N	1985	-0-	-0-	-0-	1985	2			Y	-0-					-0-
10	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-
11	1880	N	1880	-0-	-0-	-0-	1880	2			Y	-0-					-0-
12	2046	N	1774	-0-	-272	-0-	1774	2			Y	-0-					-0-
01	2201	N	1721	-0-	-480	-0-	1721	2			Y	-0-					-0-
02	1838	N	1838	-0-	-0-	-0-	1838	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	664	-0-	-206	-0-	664	2			Y	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
12	682	N	590	-0-	-92	-0-	590	2			Y	-0-					-0-
01	651	N	597	-0-	-54	-0-	597	2			Y	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2232	N	2232	-0-	-0-	-0-	2232	2			Y	-0-					-0-
10	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					-0-
11	2046	N	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-
12	1949	N	1949	-0-	-0-	-0-	1949	2			Y	-0-					-0-
01	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
02	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	3034	-0-	-56	-0-	3034	2			Y	-0-					-0-
10	3193	X	3104	-0-	-89	-0-	3104	2			Y	-0-					-0-
11	3090	X	3020	-0-	-70	-0-	3020	2			Y	-0-					-0-
12	3385	X	3385	-0-	-0-	-0-	3385	2			Y	-0-					-0-
01	3131	X	2152	-0-	-979	-0-	2152	2			Y	-0-					-0-
02	2929	X	1554	-0-	-1375	-0-	1554	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
10	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
11	990	N	985	-0-	-5	-0-	985	2			Y	-0-					-0-
12	1023	N	1010	-0-	-13	-0-	1010	2			Y	-0-					-0-
01	1023	N	990	-0-	-33	-0-	990	2			Y	-0-					-0-
02	957	N	930	-0-	-27	-0-	930	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

09	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					-0-
10	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
11	1749	N	1749	-0-	-0-	-0-	1749	2			Y	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
01	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
02	1641	N	1641	-0-	-0-	-0-	1641	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

09	1803	N	1803	-0-	-0-	-0-	1803	2			Y	-0-					-0-
10	1776	N	1776	-0-	-0-	-0-	1776	2			Y	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-
12	1305	N	1305	-0-	-0-	-0-	1305	2			Y	-0-					-0-
01	1023	N	846	-0-	-177	-0-	846	2			Y	-0-					-0-
02	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

09	180	N	161	-0-	-19	-0-	161	2			Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	2			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
01	186	N	133	-0-	-53	-0-	133	2			Y	-0-					-0-
02	174	N	156	-0-	-18	-0-	156	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

09	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
10	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-
11	1961	N	1961	-0-	-0-	-0-	1961	2			Y	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-
01	1612	N	1037	-0-	-575	-0-	1037	2			Y	-0-					-0-
02	1508	N	250	-0-	-1258	-0-	250	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

09	2340	X	2283	-0-	-57	-0-	2283	2			Y	-0-					-0-
10	2418	X	2120	-0-	-298	-0-	2120	2			Y	-0-					-0-
11	2340	X	1438	-0-	-902	-0-	1438	2			Y	-0-					-0-
12	2418	X	2128	-0-	-290	-0-	2128	2			Y	-0-					-0-
01	2356	X	1793	-0-	-563	-0-	1793	2			Y	-0-					-0-
02	2328	X	2328	-0-	-0-	-0-	2328	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

09	1470	N	1358	-0-	-112	-0-	1358	2			Y	-0-					-0-
10	1504	N	1504	-0-	-0-	-0-	1504	2			Y	-0-					-0-
11	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					-0-
12	1484	N	1484	-0-	-0-	-0-	1484	2			Y	-0-					-0-
01	1519	N	1484	-0-	-35	-0-	1484	2			Y	-0-					-0-
02	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	1814	-0-	-706	-0-	1814	2			Y	-0-					-0-
10	2604	X	2471	-0-	-133	-0-	2471	2			Y	-0-					-0-
11	3447	X	3447	-0-	-0-	-0-	3447	2			Y	-0-					-0-
12	4566	X	4566	-0-	-0-	-0-	4566	2			Y	-0-					-0-
01	7058	X	7058	-0-	-0-	-0-	7058	2			Y	-0-					-0-
02	6687	X	6687	-0-	-0-	-0-	6687	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4277	X	4277	-0-	-0-	-0-	4277	2			Y	-0-					-0-
10	4161	X	4161	-0-	-0-	-0-	4161	2			Y	-0-					-0-
11	3822	X	3822	-0-	-0-	-0-	3822	2			Y	-0-					-0-
12	3972	X	3972	-0-	-0-	-0-	3972	2			Y	-0-					-0-
01	3780	X	3780	-0-	-0-	-0-	3780	2			Y	-0-					-0-
02	3721	X	3721	-0-	-0-	-0-	3721	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	53	2			Y	-0-					-0-
10	93	N	32	-0-	-61	-0-	32	2			Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	116	N	12	-0-	-104	-0-	12	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
10	403	N	275	-0-	-128	-0-	275	2			Y	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3296	-0-	296	296	3296	2			Y	-0-					-0-
10	3100	N	2962	-0-	-138	158	2962	2			Y	-0-					-0-
11	2680	N	2522	-0-	-158	-0-	2522	2			Y	-0-					-0-
12	2351	X	2351	-0-	-0-	-0-	2351	2			Y	-0-					-0-
01	2585	X	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-
02	3015	X	3015	-0-	-0-	-0-	3015	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1892	-0-	-178	-0-	1892	2			Y	-0-					-0-
10	1271	N	1245	-0-	-26	-0-	1245	2			Y	-0-					-0-
11	990	N	401	-0-	-589	-0-	401	2			Y	-0-					-0-
12	1953	N	839	-0-	-1114	-0-	839	2			Y	-0-					-0-
01	1240	N	1184	-0-	-56	-0-	1184	2			Y	-0-					-0-
02	1927	N	1927	-0-	-0-	-0-	1927	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1563	-0-	-117	-0-	1563	2			Y	-0-					-0-
10	1859	N	1859	-0-	-0-	-0-	1859	2			Y	-0-					-0-
11	1889	N	1889	-0-	-0-	-0-	1889	2			Y	-0-					-0-
12	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
01	1860	N	1639	-0-	-221	-0-	1639	2			Y	-0-					-0-
02	1827	N	1649	-0-	-178	-0-	1649	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2209	-0-	-791	3182	2209	2			Y	-0-					-0-
10	3100	N	2233	-0-	-867	2315	2233	2			Y	-0-					-0-
11	3000	N	2758	-0-	-242	2073	2758	2			Y	-0-					-0-
12	3100	N	2583	-0-	-517	1556	2583	2			Y	-0-					-0-
01	3100	N	1948	-0-	-1152	404	1948	2			Y	-0-					-0-
02	2790	N	2386	-0-	-404	-0-	2386	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3146	-0-	-154	-0-	3146	2			Y	-0-					-0-
10	3286	X	3237	-0-	-49	-0-	3237	2			Y	-0-					-0-
11	3387	X	3387	-0-	-0-	-0-	3387	2			Y	-0-					-0-
12	3255	X	3109	-0-	-146	-0-	3109	2			Y	-0-					-0-
01	3255	X	2682	-0-	-573	-0-	2682	2			Y	-0-					-0-
02	3277	X	2967	-0-	-310	-0-	2967	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3740	X	3740	-0-	-0-	-0-	3740	2			Y	-0-					-0-
10	3813	X	3587	-0-	-226	-0-	3587	2			Y	-0-					-0-
11	3840	X	3091	-0-	-749	-0-	3091	2			Y	-0-					-0-
12	3968	X	3637	-0-	-331	-0-	3637	2			Y	-0-					-0-
01	3968	X	3480	-0-	-488	-0-	3480	2			Y	-0-					-0-
02	3625	X	3042	-0-	-583	-0-	3042	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
12	372	N	320	-0-	-52	-0-	320	2			Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
02	232	N	175	-0-	-57	-0-	175	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2544	N	2544	-0-	-0-	-0-	2544	2			Y	-0-					-0-
10	2231	N	2231	-0-	-0-	-0-	2231	2			Y	-0-					-0-
11	2113	N	2113	-0-	-0-	-0-	2113	2			Y	-0-					-0-
12	2689	N	2689	-0-	-0-	-0-	2689	2			Y	-0-					-0-
01	2260	N	2260	-0-	-0-	-0-	2260	2			Y	-0-					-0-
02	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3305	-0-	-115	-0-	3305	2			Y	-0-					-0-
10	3534	X	2666	-0-	-868	-0-	2666	2			Y	-0-					-0-
11	3420	X	2880	-0-	-540	-0-	2880	2			Y	-0-					-0-
12	3534	X	2812	-0-	-722	-0-	2812	2			Y	-0-					-0-
01	3410	X	2155	-0-	-1255	-0-	2155	2			Y	-0-					-0-
02	3190	X	3075	-0-	-115	-0-	3075	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1350	-0-	-0-	-0-	1350	2			Y	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
11	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
12	1549	N	1549	-0-	-0-	-0-	1549	2			Y	-0-					-0-
01	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					-0-
02	1479	N	1398	-0-	-81	-0-	1398	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2297	-0-	-763	-0-	2297	2			Y	-0-					-0-
10	3162	X	1860	-0-	-1302	-0-	1860	2			Y	-0-					-0-
11	3060	X	2784	-0-	-276	-0-	2784	2			Y	-0-					-0-
12	3162	X	1985	-0-	-1177	-0-	1985	2			Y	-0-					-0-
01	2666	X	1770	-0-	-896	-0-	1770	2			Y	-0-					-0-
02	2697	X	2065	-0-	-632	-0-	2065	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3463	X	3463	-0-	-0-	-0-	3463	2			Y	-0-					-0-
10	4358	X	4358	-0-	-0-	-0-	4358	2			Y	-0-					-0-
11	4029	X	4029	-0-	-0-	-0-	4029	2			Y	-0-					-0-
12	4361	X	4361	-0-	-0-	-0-	4361	2			Y	-0-					-0-
01	3500	X	3500	-0-	-0-	-0-	3500	2			Y	-0-					-0-
02	3057	X	3057	-0-	-0-	-0-	3057	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-
10	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
11	1020	N	755	-0-	-265	-0-	755	2			Y	-0-					-0-
12	1054	N	690	-0-	-364	-0-	690	2			Y	-0-					-0-
01	930	N	537	-0-	-393	-0-	537	2			Y	-0-					-0-
02	725	N	610	-0-	-115	-0-	610	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1527	N	1527	-0-	-0-	-0-	1527	2			Y	-0-					-0-
10	1666	N	1666	-0-	-0-	-0-	1666	2			Y	-0-					-0-
11	1110	N	814	-0-	-296	-0-	814	2			Y	-0-					-0-
12	1581	N	474	-0-	-1107	-0-	474	2			Y	-0-					-0-
01	1674	N	470	-0-	-1204	-0-	470	2			Y	-0-					-0-
02	2173	N	2173	-0-	-0-	-0-	2173	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3284	-0-	-706	-0-	3284	2			Y	-0-					-0-
10	5152	X	5152	-0-	-0-	-0-	5152	2			Y	-0-					-0-
11	3990	X	3495	-0-	-495	-0-	3495	2			Y	-0-					-0-
12	4682	X	4682	-0-	-0-	-0-	4682	2			Y	-0-					-0-
01	4123	X	2644	-0-	-1479	-0-	2644	2			Y	-0-					-0-
02	4331	X	4331	-0-	-0-	-0-	4331	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	913	-0-	-77	-0-	913	2			Y	-0-					-0-
10	992	N	822	-0-	-170	-0-	822	2			Y	-0-					-0-
11	1020	N	982	-0-	-38	-0-	982	2			Y	-0-					-0-
12	930	N	859	-0-	-71	-0-	859	2			Y	-0-					-0-
01	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-
02	957	N	777	-0-	-180	-0-	777	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
10	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	1811	2			Y	-0-					-0-
01	1550	N	1249	-0-	-301	-0-	1249	2			Y	-0-					-0-
02	1450	N	941	-0-	-509	-0-	941	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	511	-0-	-179	-0-	511	2			N	-0-					-0-
10	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	2			N	-0-					-0-
02	609	N	601	-0-	-8	-0-	601	2			N	-0-					-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-
10	2033	N	2033	-0-	-0-	-0-	2033	2			Y	-0-					-0-
11	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-
12	1686	N	1686	-0-	-0-	-0-	1686	2			Y	-0-					-0-
01	1426	N	1275	-0-	-151	-0-	1275	2			Y	-0-					-0-
02	1334	N	1230	-0-	-104	-0-	1230	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	3053	-0-	-127	-0-	3053	2			Y	-0-					-0-
10	3286	X	3113	-0-	-173	-0-	3113	2			Y	-0-					-0-
11	3180	X	2977	-0-	-203	-0-	2977	2			Y	-0-					-0-
12	3286	X	3044	-0-	-242	-0-	3044	2			Y	-0-					-0-
01	3162	X	2976	-0-	-186	-0-	2976	2			Y	-0-					-0-
02	2958	X	2795	-0-	-163	-0-	2795	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
02	841	N	812	-0-	-29	-0-	812	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
11	210	N	102	-0-	-108	-0-	102	2			Y	-0-					-0-
12	279	N	182	-0-	-97	-0-	182	2			Y	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	2			Y	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

09	8985	X	8985	-0-	-0-	-0-	8985	2			Y	-0-					-0-
10	4634	X	4634	-0-	-0-	-0-	4634	2			Y	-0-					-0-
11	3798	X	3798	-0-	-0-	-0-	3798	2			Y	-0-					-0-
12	3317	X	3313	-0-	-4	-0-	3313	2			Y	-0-					-0-
01	3317	X	2266	-0-	-1051	-0-	2266	2			Y	-0-					-0-
02	3103	X	2555	-0-	-548	-0-	2555	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

09	4016	X	4016	-0-	-0-	-0-	4016	2			Y	-0-					-0-
10	3565	X	3240	-0-	-325	-0-	3240	2			Y	-0-					-0-
11	3450	X	3364	-0-	-86	-0-	3364	2			Y	-0-					-0-
12	3565	X	1980	-0-	-1585	-0-	1980	2			Y	-0-					-0-
01	3565	X	3074	-0-	-491	-0-	3074	2			Y	-0-					-0-
02	3335	X	3093	-0-	-242	-0-	3093	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

09	1727	N	1727	-0-	-0-	-0-	1727	2			Y	-0-					-0-
10	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
11	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					-0-
12	1671	N	1671	-0-	-0-	-0-	1671	2			Y	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					-0-
02	1537	N	1484	-0-	-53	-0-	1484	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

09	1681	N	1681	-0-	-0-	-0-	1681	2			Y	-0-					-0-
10	1939	N	1939	-0-	-0-	-0-	1939	2			Y	-0-					-0-
11	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					-0-
12	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					-0-
01	2564	N	2564	-0-	-0-	-0-	2564	2			Y	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

09	3373	X	3373	-0-	-0-	-0-	3373	2			Y	-0-					-0-
10	3357	X	3357	-0-	-0-	-0-	3357	2			Y	-0-					-0-
11	2906	X	2906	-0-	-0-	-0-	2906	2			Y	-0-					-0-
12	2519	X	2519	-0-	-0-	-0-	2519	2			Y	-0-					-0-
01	1922	X	1453	-0-	-469	-0-	1453	2			Y	-0-					-0-
02	2446	X	2446	-0-	-0-	-0-	2446	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

09	3000	N	2469	-0-	-531	4461	2469	2			Y	-0-					-0-
10	3100	N	2612	-0-	-488	3973	2612	2			Y	-0-					-0-
11	3000	N	2437	-0-	-563	3410	2437	2			Y	-0-					-0-
12	3100	N	2634	-0-	-466	2944	2634	2			Y	-0-					-0-
01	3100	N	2507	-0-	-593	2351	2507	2			Y	-0-					-0-
02	2900	N	2314	-0-	-586	1765	2314	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1348	-0-	-662	-0-	1348	2			Y	-0-					-0-
10	1829	N	1675	-0-	-154	-0-	1675	2			Y	-0-					-0-
11	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					-0-
12	1994	N	1994	-0-	-0-	-0-	1994	2			Y	-0-					-0-
01	1981	N	1981	-0-	-0-	-0-	1981	2			Y	-0-					-0-
02	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

09	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
11	300	N	237	-0-	-63	-0-	237	2			Y	-0-					-0-
12	279	N	230	-0-	-49	-0-	230	2			Y	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

09	90	N	29	-0-	-61	-0-	29	2			Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	2			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

09	90	N	73	-0-	-17	-0-	73	2			Y	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
01	403	N	89	-0-	-314	-0-	89	2			Y	-0-					-0-
02	145	N	81	-0-	-64	-0-	81	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

09	2256	N	2256	-0-	-0-	-0-	2256	2			Y	-0-					-0-
10	2731	N	2731	-0-	-0-	-0-	2731	2			Y	-0-					-0-
11	2010	N	1589	-0-	-421	-0-	1589	2			Y	-0-					-0-
12	2767	N	2767	-0-	-0-	-0-	2767	2			Y	-0-					-0-
01	2787	N	2787	-0-	-0-	-0-	2787	2			Y	-0-					-0-
02	2330	N	2330	-0-	-0-	-0-	2330	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

09	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
11	1200	N	1184	-0-	-16	-0-	1184	2			Y	-0-					-0-
12	1271	N	1184	-0-	-87	-0-	1184	2			Y	-0-					-0-
01	1240	N	1215	-0-	-25	-0-	1215	2			Y	-0-					-0-
02	1131	N	1121	-0-	-10	-0-	1121	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1500	N	1384	-0-	-116	-0-	1384	2		Y	-0-			-0-
10	1506	N	1506	-0-	-0-	-0-	1506	2		Y	-0-			-0-
11	1440	N	1440	-0-	-0-	-0-	1440	2		Y	-0-			-0-
12	1476	N	1476	-0-	-0-	-0-	1476	2		Y	-0-			-0-
01	1589	N	1589	-0-	-0-	-0-	1589	2		Y	-0-			-0-
02	1412	N	1412	-0-	-0-	-0-	1412	2		Y	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3270	X	1707	-0-	-1563	-0-	1707	2		Y	-0-			-0-
10	3566	X	3566	-0-	-0-	-0-	3566	2		Y	-0-			-0-
11	3300	X	3075	-0-	-225	-0-	3075	2		Y	-0-			-0-
12	3698	X	3698	-0-	-0-	-0-	3698	2		Y	-0-			-0-
01	3565	X	3239	-0-	-326	-0-	3239	2		Y	-0-			-0-
02	3335	X	2382	-0-	-953	-0-	2382	2		Y	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	733	X	733	-0-	-0-	-0-	733	2		Y	-0-			-0-
10	714	X	714	-0-	-0-	-0-	714	2		Y	-0-			-0-
11	720	X	592	-0-	-128	-0-	592	2		Y	-0-			-0-
12	744	X	676	-0-	-68	-0-	676	2		Y	-0-			-0-
01	744	X	657	-0-	-87	-0-	657	2		Y	-0-			-0-
02	580	N	543	-0-	-37	-0-	543	2		Y	-0-			-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1110	N	766	-0-	-344	-0-	766	2		Y	-0-			-0-
10	1457	N	514	-0-	-943	-0-	514	2		Y	-0-			-0-
11	720	N	535	-0-	-185	-0-	535	2		Y	-0-			-0-
12	806	N	433	-0-	-373	-0-	433	2		Y	-0-			-0-
01	527	N	427	-0-	-100	-0-	427	2		Y	-0-			-0-
02	522	N	496	-0-	-26	-0-	496	2		Y	-0-			-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	2800	-0-	-200	6057	2800	2		Y	-0-			-0-
10	3100	N	2726	-0-	-374	5683	2726	2		Y	-0-			-0-
11	3000	N	2605	-0-	-395	5288	2605	2		Y	-0-			-0-
12	3100	N	2144	-0-	-956	4332	2144	2		Y	-0-			-0-
01	3100	N	2319	-0-	-781	3551	2319	2		Y	-0-			-0-
02	2900	N	2253	-0-	-647	2904	2253	2		Y	-0-			-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	930	N	776	-0-	-154	-0-	776	2		Y	-0-			-0-
10	868	N	843	-0-	-25	-0-	843	2		Y	-0-			-0-
11	822	N	822	-0-	-0-	-0-	822	2		Y	-0-			-0-
12	863	N	863	-0-	-0-	-0-	863	2		Y	-0-			-0-
01	897	N	897	-0-	-0-	-0-	897	2		Y	-0-			-0-
02	786	N	786	-0-	-0-	-0-	786	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	290	2		Y	-0-			-0-
10	246	N	246	-0-	-0-	-0-	246	2		Y	-0-			-0-
11	212	N	212	-0-	-0-	-0-	212	2		Y	-0-			-0-
12	226	N	226	-0-	-0-	-0-	226	2		Y	-0-			-0-
01	226	N	226	-0-	-0-	-0-	226	2		Y	-0-			-0-
02	194	N	194	-0-	-0-	-0-	194	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1525	-0-	-1475	431	1525	2			Y	-0-					-0-
10	2263	N	1615	-0-	-648	-0-	1615	2			Y	-0-					-0-
11	2190	N	1604	-0-	-586	-0-	1604	2			Y	-0-					-0-
12	1581	N	1516	-0-	-65	-0-	1516	2			Y	-0-					-0-
01	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1470	-0-	-0-	-0-	1470	2			Y	-0-					-0-
10	2981	N	2981	-0-	-0-	-0-	2981	2			Y	-0-					-0-
11	2147	N	2147	-0-	-0-	-0-	2147	2			Y	-0-					-0-
12	2369	N	2369	-0-	-0-	-0-	2369	2			Y	-0-					-0-
01	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
02	1305	N	1071	-0-	-234	-0-	1071	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2236	-0-	-764	3068	2236	2			Y	-0-					-0-
10	3100	N	1818	-0-	-1282	1786	1818	2			Y	-0-					-0-
11	2894	N	1108	-0-	-1786	-0-	1108	2			Y	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					-0-
01	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-					-0-
02	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1285	-0-	-845	-0-	1285	2			Y	-0-					-0-
10	2153	N	2153	-0-	-0-	-0-	2153	2			Y	-0-					-0-
11	2357	N	2357	-0-	-0-	-0-	2357	2			Y	-0-					-0-
12	2260	N	2260	-0-	-0-	-0-	2260	2			Y	-0-					-0-
01	2139	N	1703	-0-	-436	-0-	1703	2			Y	-0-					-0-
02	2291	N	769	-0-	-1522	-0-	769	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3743	X	3743	-0-	-0-	-0-	3743	2			Y	-0-					-0-
10	4136	X	4136	-0-	-0-	-0-	4136	2			Y	-0-					-0-
11	4037	X	4037	-0-	-0-	-0-	4037	2			Y	-0-					-0-
12	4169	X	4169	-0-	-0-	-0-	4169	2			Y	-0-					-0-
01	4127	X	4127	-0-	-0-	-0-	4127	2			Y	-0-					-0-
02	4135	X	4135	-0-	-0-	-0-	4135	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4424	X	1494	-0-	-2930	-0-	1494	2			Y	-0-					-0-
10	2418	X	1305	-0-	-1113	-0-	1305	2			Y	-0-					-0-
11	2340	X	1483	-0-	-857	-0-	1483	2			Y	-0-					-0-
12	2418	X	1253	-0-	-1165	-0-	1253	2			Y	-0-					-0-
01	2418	X	1501	-0-	-917	-0-	1501	2			Y	-0-					-0-
02	2233	X	2233	-0-	-0-	-0-	2233	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1470	N	1452	-0-	-18	-0-	1452	2		Y	-0-			-0-
10	1550	N	1512	-0-	-38	-0-	1512	2		Y	-0-			-0-
11	1855	N	1855	-0-	-0-	-0-	1855	2		Y	-0-			-0-
12	1841	N	1841	-0-	-0-	-0-	1841	2		Y	-0-			-0-
01	1955	N	1955	-0-	-0-	-0-	1955	2		Y	-0-			-0-
02	1798	N	1721	-0-	-77	-0-	1721	2		Y	-0-			-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

09	1410	N	750	-0-	-660	-0-	750	2		Y	-0-			-0-
10	1271	N	1158	-0-	-113	-0-	1158	2		Y	-0-			-0-
11	843	N	843	-0-	-0-	-0-	843	2		Y	-0-			-0-
12	786	N	786	-0-	-0-	-0-	786	2		Y	-0-			-0-
01	1147	N	1032	-0-	-115	-0-	1032	2		Y	-0-			-0-
02	812	N	785	-0-	-27	-0-	785	2		Y	-0-			-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

09	4245	X	4245	-0-	-0-	-0-	4245	2		Y	-0-			-0-
10	4220	X	4220	-0-	-0-	-0-	4220	2		Y	-0-			-0-
11	3619	X	3619	-0-	-0-	-0-	3619	2		Y	-0-			-0-
12	6628	X	6628	-0-	-0-	-0-	6628	2		Y	-0-			-0-
01	7303	X	7303	-0-	-0-	-0-	7303	2		Y	-0-			-0-
02	6977	X	6977	-0-	-0-	-0-	6977	2		Y	-0-			-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

09	90	N	5	-0-	-85	-0-	5	2		N	-0-			-0-
10	155	N	8	-0-	-147	-0-	8	2		N	-0-			-0-
11	330	N	330	-0-	-0-	-0-	330	2		N	-0-			-0-
12	225	N	225	-0-	-0-	-0-	225	2		N	-0-			-0-
01	63	N	63	-0-	-0-	-0-	63	2		N	-0-			-0-
02	145	N	-0-	-0-	-145	-0-				N	-0-			-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

09	3000	N	2147	-0-	-853	212	2147	2		Y	-0-			-0-
10	2082	N	1870	-0-	-212	-0-	1870	2		Y	-0-			-0-
11	1847	N	1847	-0-	-0-	-0-	1847	2		Y	-0-			-0-
12	1756	N	1756	-0-	-0-	-0-	1756	2		Y	-0-			-0-
01	1352	N	1352	-0-	-0-	-0-	1352	2		Y	-0-			-0-
02	1825	N	1825	-0-	-0-	-0-	1825	2		Y	-0-			-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

09	660	N	567	-0-	-93	-0-	567	2		Y	-0-			-0-
10	1178	N	869	-0-	-309	-0-	869	2		Y	-0-			-0-
11	1120	N	1120	-0-	-0-	-0-	1120	2		Y	-0-			-0-
12	1304	N	1304	-0-	-0-	-0-	1304	2		Y	-0-			-0-
01	1592	N	1592	-0-	-0-	-0-	1592	2		Y	-0-			-0-
02	1073	N	1025	-0-	-48	-0-	1025	2		Y	-0-			-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

09	3000	N	4312	-0-	1312	6360	4312	2		Y	-0-			-0-
10	3100	N	2655	-0-	-445	5915	2655	2		Y	-0-			-0-
11	3000	N	3092	-0-	92	6007	3092	2		Y	-0-			-0-
12	8763	X	2756	-0-	-6007	-0-	2756	2		Y	-0-			-0-
01	3100	X	2565	-0-	-535	-0-	2565	2		Y	-0-			-0-
02	2900	X	2842	-0-	-58	-0-	2842	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	124	N	51	-0-	-73	-0-	51	2			Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	10	-0-	-1280	-0-	10	2			N	-0-					-0-
10	930	N	11	-0-	-919	-0-	11	2			N	-0-					-0-
11	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	1131	N	194	-0-	-937	-0-	194	2			N	-0-					-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	366	-0-	-414	-0-	366	2			Y	-0-					-0-
10	496	N	326	-0-	-170	-0-	326	2			Y	-0-					-0-
11	390	N	321	-0-	-69	-0-	321	2			Y	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	2			Y	-0-					-0-
01	341	N	319	-0-	-22	-0-	319	2			Y	-0-					-0-
02	319	N	282	-0-	-37	-0-	282	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	350	-0-	-220	-0-	350	2			Y	-0-					-0-
10	589	N	251	-0-	-338	-0-	251	2			Y	-0-					-0-
11	570	N	142	-0-	-428	-0-	142	2			Y	-0-					-0-
12	372	N	204	-0-	-168	-0-	204	2			Y	-0-					-0-
01	248	N	185	-0-	-63	-0-	185	2			Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2790	-0-	-540	-0-	2790	2			Y	-0-					-0-
10	3317	X	2812	-0-	-505	-0-	2812	2			Y	-0-					-0-
11	3360	X	2961	-0-	-399	-0-	2961	2			Y	-0-					-0-
12	3472	X	2772	-0-	-700	-0-	2772	2			Y	-0-					-0-
01	3472	X	2334	-0-	-1138	-0-	2334	2			Y	-0-					-0-
02	2937	X	2937	-0-	-0-	-0-	2937	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
01	403	N	185	-0-	-218	-0-	185	2			Y	-0-					-0-
02	638	N	144	-0-	-494	-0-	144	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
11	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-
12	775	N	708	-0-	-67	-0-	708	2			N	-0-					-0-
01	775	N	697	-0-	-78	-0-	697	2			N	-0-					-0-
02	667	N	611	-0-	-56	-0-	611	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	2			Y	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
02	116	N	101	-0-	-15	-0-	101	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1607	-0-	-43	-0-	1607	2			Y	-0-					-0-
10	1637	N	1637	-0-	-0-	-0-	1637	2			Y	-0-					-0-
11	1590	N	1535	-0-	-55	-0-	1535	2			Y	-0-					-0-
12	1674	N	1607	-0-	-67	-0-	1607	2			Y	-0-					-0-
01	1643	N	1541	-0-	-102	-0-	1541	2			Y	-0-					-0-
02	1479	N	1385	-0-	-94	-0-	1385	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-
01	1116	N	981	-0-	-135	-0-	981	2			Y	-0-					-0-
02	1044	N	982	-0-	-62	-0-	982	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
10	1581	N	1343	-0-	-238	-0-	1343	2			Y	-0-					-0-
11	1290	N	1225	-0-	-65	-0-	1225	2			Y	-0-					-0-
12	1581	N	1401	-0-	-180	-0-	1401	2			Y	-0-					-0-
01	1333	N	1232	-0-	-101	-0-	1232	2			Y	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
01	403	N	274	-0-	-129	-0-	274	2			Y	-0-					-0-
02	377	N	183	-0-	-194	-0-	183	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1363	N	1363	-0-	-0-	-0-	1363	2		Y	-0-			-0-
10	1314	N	1314	-0-	-0-	-0-	1314	2		Y	-0-			-0-
11	1770	N	831	-0-	-939	-0-	831	2		Y	-0-			-0-
12	1468	N	1468	-0-	-0-	-0-	1468	2		Y	-0-			-0-
01	1609	N	1609	-0-	-0-	-0-	1609	2		Y	-0-			-0-
02	1476	N	1476	-0-	-0-	-0-	1476	2		Y	-0-			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	2		Y	-0-			-0-
10	290	N	290	-0-	-0-	-0-	290	2		Y	-0-			-0-
11	840	N	428	-0-	-412	-0-	428	2		Y	-0-			-0-
12	403	N	377	-0-	-26	-0-	377	2		Y	-0-			-0-
01	437	N	437	-0-	-0-	-0-	437	2		Y	-0-			-0-
02	433	N	433	-0-	-0-	-0-	433	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2430	X	2167	-0-	-263	-0-	2167	2		Y	-0-			-0-
10	3029	X	3029	-0-	-0-	-0-	3029	2		Y	-0-			-0-
11	3107	X	3107	-0-	-0-	-0-	3107	2		Y	-0-			-0-
12	3068	X	3068	-0-	-0-	-0-	3068	2		Y	-0-			-0-
01	3468	X	3468	-0-	-0-	-0-	3468	2		Y	-0-			-0-
02	3016	X	2010	-0-	-1006	-0-	2010	2		Y	-0-			-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	2753	-0-	-247	5349	2753	2		Y	-0-			-0-
10	3100	N	2691	-0-	-409	4940	2691	2		Y	-0-			-0-
11	7570	X	2630	-0-	-4940	-0-	2630	2		Y	-0-			-0-
12	2791	X	2791	-0-	-0-	-0-	2791	2		Y	-0-			-0-
01	2845	X	2845	-0-	-0-	-0-	2845	2		Y	-0-			-0-
02	2578	X	2578	-0-	-0-	-0-	2578	2		Y	-0-			-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
10	465	N	381	-0-	-84	-0-	381	2			Y	-0-					-0-
11	420	N	361	-0-	-59	-0-	361	2			Y	-0-					-0-
12	403	N	344	-0-	-59	-0-	344	2			Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
02	348	N	136	-0-	-212	-0-	136	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
12	124	N	58	-0-	-66	-0-	58	2			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
02	116	X	78	-0-	-38	-0-	78	2			Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2034	-0-	-966	2723	2034	2			Y	-0-					-0-
10	3100	N	1873	-0-	-1227	1496	1873	2			Y	-0-					-0-
11	3000	N	2494	-0-	-506	990	2494	2			Y	-0-					-0-
12	3100	N	2697	-0-	-403	587	2697	2			Y	-0-					-0-
01	3085	N	2498	-0-	-587	-0-	2498	2			Y	-0-					-0-
02	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2496	X	2496	-0-	-0-	-0-	2496	2			Y	-0-					-0-
10	2206	X	2206	-0-	-0-	-0-	2206	2			Y	-0-					-0-
11	2418	X	2418	-0-	-0-	-0-	2418	2			Y	-0-					-0-
12	2937	X	2937	-0-	-0-	-0-	2937	2			Y	-0-					-0-
01	2471	N	2471	-0-	-0-	-0-	2471	2			Y	-0-					-0-
02	2392	N	2392	-0-	-0-	-0-	2392	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					-0-
10	2559	N	2559	-0-	-0-	-0-	2559	2			Y	-0-					-0-
11	2970	N	2970	-0-	-0-	-0-	2970	2			Y	-0-					-0-
12	3100	N	3276	-0-	176	176	3276	2			Y	-0-					-0-
01	2027	N	1851	-0-	-176	-0-	1851	2			Y	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3034	X	3034	-0-	-0-	-0-	3034	2			Y	-0-					-0-
10	3042	X	3042	-0-	-0-	-0-	3042	2			Y	-0-					-0-
11	3202	X	3202	-0-	-0-	-0-	3202	2			Y	-0-					-0-
12	3131	X	2769	-0-	-362	-0-	2769	2			Y	-0-					-0-
01	3131	X	2509	-0-	-622	-0-	2509	2			Y	-0-					-0-
02	3103	X	2302	-0-	-801	-0-	2302	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	576	2		Y	-0-			-0-
10	651	N	590	-0-	-61	-0-	590	2		Y	-0-			-0-
11	510	N	452	-0-	-58	-0-	452	2		Y	-0-			-0-
12	589	N	513	-0-	-76	-0-	513	2		Y	-0-			-0-
01	623	N	623	-0-	-0-	-0-	623	2		Y	-0-			-0-
02	642	N	642	-0-	-0-	-0-	642	2		Y	-0-			-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

09	1801	N	1801	-0-	-0-	-0-	1801	2		N	-0-			-0-
10	1389	N	1389	-0-	-0-	-0-	1389	2		N	-0-			-0-
11	1382	N	1382	-0-	-0-	-0-	1382	2		N	-0-			-0-
12	1071	N	1071	-0-	-0-	-0-	1071	2		N	-0-			-0-
01	1387	N	1387	-0-	-0-	-0-	1387	2		N	-0-			-0-
02	1342	N	1342	-0-	-0-	-0-	1342	2		N	-0-			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

09	845	N	845	-0-	-0-	-0-	845	2		Y	-0-			-0-
10	837	N	778	-0-	-59	-0-	778	2		Y	-0-			-0-
11	810	N	757	-0-	-53	-0-	757	2		Y	-0-			-0-
12	868	N	786	-0-	-82	-0-	786	2		Y	-0-			-0-
01	775	N	680	-0-	-95	-0-	680	2		Y	-0-			-0-
02	729	N	729	-0-	-0-	-0-	729	2		Y	-0-			-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

09	1740	X	1578	-0-	-162	-0-	1578	2		Y	-0-			-0-
10	3429	X	3429	-0-	-0-	-0-	3429	2		Y	-0-			-0-
11	2700	X	2700	-0-	-0-	-0-	2700	2		Y	-0-			-0-
12	2142	X	2142	-0-	-0-	-0-	2142	2		Y	-0-			-0-
01	2686	X	2686	-0-	-0-	-0-	2686	2		Y	-0-			-0-
02	2098	X	2098	-0-	-0-	-0-	2098	2		Y	-0-			-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

09	1749	N	1749	-0-	-0-	-0-	1749	2		N	-0-			-0-
10	1677	N	1677	-0-	-0-	-0-	1677	2		N	-0-			-0-
11	1553	N	1553	-0-	-0-	-0-	1553	2		N	-0-			-0-
12	1798	N	1477	-0-	-321	-0-	1477	2		N	-0-			-0-
01	1674	N	1133	-0-	-541	-0-	1133	2		N	-0-			-0-
02	1508	N	507	-0-	-1001	-0-	507	2		N	-0-			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

09	1140	N	207	-0-	-933	-0-	207	2		Y	-0-			-0-
10	1271	N	283	-0-	-988	-0-	283	2		Y	-0-			-0-
11	1230	N	220	-0-	-1010	-0-	220	2		Y	-0-			-0-
12	217	N	204	-0-	-13	-0-	204	2		Y	-0-			-0-
01	279	N	212	-0-	-67	-0-	212	2		Y	-0-			-0-
02	203	N	153	-0-	-50	-0-	153	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	116	-0-	-154	-0-	116	2			N	-0-					-0-
10	186	N	64	-0-	-122	-0-	64	2			N	-0-					-0-
11	270	N	114	-0-	-156	-0-	114	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2984	N	2828	-0-	-156	-0-	2828	2			Y	-0-					-0-
10	2883	X	1984	-0-	-899	-0-	1984	2			Y	-0-					-0-
11	2790	X	1325	-0-	-1465	-0-	1325	2			Y	-0-					-0-
12	2883	X	1052	-0-	-1831	-0-	1052	2			Y	-0-					-0-
01	2883	X	449	-0-	-2434	-0-	449	2			Y	-0-					-0-
02	2697	X	276	-0-	-2421	-0-	276	2			Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3811	X	3811	-0-	-0-	-0-	3811	2			Y	-0-					-0-
10	4030	X	4030	-0-	-0-	-0-	4030	2			Y	-0-					-0-
11	3885	X	3885	-0-	-0-	-0-	3885	2			Y	-0-					-0-
12	2881	X	2881	-0-	-0-	-0-	2881	2			Y	-0-					-0-
01	2902	X	2902	-0-	-0-	-0-	2902	2			Y	-0-					-0-
02	3052	X	3052	-0-	-0-	-0-	3052	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	685	-0-	-5	-0-	685	2			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
11	690	N	668	-0-	-22	-0-	668	2			N	-0-					-0-
12	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
01	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-
02	638	N	618	-0-	-20	-0-	618	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	1866	-0-	-144	-0-	1866	2			Y	-0-					-0-
10	2585	X	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-
11	2722	X	2722	-0-	-0-	-0-	2722	2			Y	-0-					-0-
12	2767	X	2767	-0-	-0-	-0-	2767	2			Y	-0-					-0-
01	2917	X	2917	-0-	-0-	-0-	2917	2			Y	-0-					-0-
02	2639	X	2410	-0-	-229	-0-	2410	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	156	-0-	-144	-0-	156	2			Y	-0-					-0-
10	248	N	115	-0-	-133	-0-	115	2			Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-
10	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-
11	1567	N	1567	-0-	-0-	-0-	1567	2			Y	-0-					-0-
12	1566	N	1566	-0-	-0-	-0-	1566	2			Y	-0-					-0-
01	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
02	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2635	-0-	-395	-0-	2635	2			Y	-0-					-0-
10	3131	X	2791	-0-	-340	-0-	2791	2			Y	-0-					-0-
11	3360	X	1711	-0-	-1649	-0-	1711	2			Y	-0-					-0-
12	3472	X	3084	-0-	-388	-0-	3084	2			Y	-0-					-0-
01	3472	X	2588	-0-	-884	-0-	2588	2			Y	-0-					-0-
02	2610	X	2535	-0-	-75	-0-	2535	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

09	3240	X	3097	-0-	-143	-0-	3097	2			Y	-0-					-0-
10	3348	X	3208	-0-	-140	-0-	3208	2			Y	-0-					-0-
11	2820	X	2642	-0-	-178	-0-	2642	2			Y	-0-					-0-
12	3193	X	3015	-0-	-178	-0-	3015	2			Y	-0-					-0-
01	3193	X	2450	-0-	-743	-0-	2450	2			Y	-0-					-0-
02	2987	X	2868	-0-	-119	-0-	2868	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

09	1260	N	1061	-0-	-199	-0-	1061	2			N	-0-					-0-
10	1302	N	1218	-0-	-84	-0-	1218	2			N	-0-					-0-
11	1170	N	1037	-0-	-133	-0-	1037	2			N	-0-					-0-
12	1085	N	1071	-0-	-14	-0-	1071	2			N	-0-					-0-
01	1209	N	900	-0-	-309	-0-	900	2			N	-0-					-0-
02	1015	N	867	-0-	-148	-0-	867	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

09	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-
10	186	N	74	-0-	-112	-0-	74	2			N	-0-					-0-
11	180	N	83	-0-	-97	-0-	83	2			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

09	1470	N	1347	-0-	-123	-0-	1347	2			Y	-0-					-0-
10	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
11	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
12	1395	N	1387	-0-	-8	-0-	1387	2			Y	-0-					-0-
01	1519	N	526	-0-	-993	-0-	526	2			Y	-0-					-0-
02	1363	N	284	-0-	-1079	-0-	284	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

09	270	N	259	-0-	-11	-0-	259	2			Y	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	2			Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	2			Y	-0-					-0-
02	290	X	270	-0-	-20	-0-	270	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
11	690	N	340	-0-	-350	-0-	340	2			N	-0-					-0-
12	558	N	399	-0-	-159	-0-	399	2			N	-0-					-0-
01	465	N	290	-0-	-175	-0-	290	2			N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2666	-0-	-214	-0-	2666	2			Y	-0-					-0-
10	2976	X	2753	-0-	-223	-0-	2753	2			Y	-0-					-0-
11	2679	X	2679	-0-	-0-	-0-	2679	2			Y	-0-					-0-
12	2759	X	2709	-0-	-50	-0-	2709	2			Y	-0-					-0-
01	2759	X	2216	-0-	-543	-0-	2216	2			Y	-0-					-0-
02	2581	X	2512	-0-	-69	-0-	2512	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

09	3000	N	2938	-0-	-62	2086	2938	2			Y	-0-					-0-
10	3100	N	2844	-0-	-256	1830	2844	2			Y	-0-					-0-
11	3000	N	1825	-0-	-1175	655	1825	2			Y	-0-					-0-
12	3100	N	2739	-0-	-361	294	2739	2			Y	-0-					-0-
01	2387	N	1035	-0-	-1352	-0-	1035	2			Y	-0-					-0-
02	2448	N	2448	-0-	-0-	-0-	2448	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

09	3030	X	2628	-0-	-402	-0-	2628	2			Y	-0-					-0-
10	3100	X	2833	-0-	-267	-0-	2833	2			Y	-0-					-0-
11	2820	X	2317	-0-	-503	-0-	2317	2			Y	-0-					-0-
12	2728	X	2418	-0-	-310	-0-	2418	2			Y	-0-					-0-
01	2821	X	1242	-0-	-1579	-0-	1242	2			Y	-0-					-0-
02	2906	X	2906	-0-	-0-	-0-	2906	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

09	870	X	649	-0-	-221	-0-	649	2			Y	-0-					-0-
10	899	X	689	-0-	-210	-0-	689	2			Y	-0-					-0-
11	810	X	730	-0-	-80	-0-	730	2			Y	-0-					-0-
12	775	X	679	-0-	-96	-0-	679	2			Y	-0-					-0-
01	713	X	615	-0-	-98	-0-	615	2			Y	-0-					-0-
02	696	N	665	-0-	-31	-0-	665	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

09	2837	N	2749	-0-	-88	-0-	2749	2			Y	-0-					-0-
10	2298	N	2298	-0-	-0-	-0-	2298	2			Y	-0-					-0-
11	1710	X	1285	-0-	-425	-0-	1285	2			Y	-0-					-0-
12	1767	X	1236	-0-	-531	-0-	1236	2			Y	-0-					-0-
01	1767	X	127	-0-	-1640	-0-	127	2			Y	-0-					-0-
02	1653	X	679	-0-	-974	-0-	679	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

09	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
12	1501	N	1501	-0-	-0-	-0-	1501	2			Y	-0-					-0-
01	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-					-0-
02	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

09	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					-0-
10	744	N	356	-0-	-388	-0-	356	2			Y	-0-					-0-
11	630	N	366	-0-	-264	-0-	366	2			Y	-0-					-0-
12	899	N	365	-0-	-534	-0-	365	2			Y	-0-					-0-
01	341	N	296	-0-	-45	-0-	296	2			Y	-0-					-0-
02	348	N	143	-0-	-205	-0-	143	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
10	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
11	990	N	488	-0-	-502	-0-	488	2			N	-0-					-0-
12	837	N	389	-0-	-448	-0-	389	2			N	-0-					-0-
01	589	N	421	-0-	-168	-0-	421	2			N	-0-					-0-
02	464	N	407	-0-	-57	-0-	407	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

09	3090	X	2903	-0-	-187	-0-	2903	2			Y	-0-					-0-
10	3069	X	2836	-0-	-233	-0-	2836	2			Y	-0-					-0-
11	2897	X	2897	-0-	-0-	-0-	2897	2			Y	-0-					-0-
12	3007	X	2846	-0-	-161	-0-	2846	2			Y	-0-					-0-
01	3007	X	2596	-0-	-411	-0-	2596	2			Y	-0-					-0-
02	2813	X	2772	-0-	-41	-0-	2772	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

09	1800	N	1025	-0-	-775	-0-	1025	2			Y	-0-					-0-
10	1860	N	1435	-0-	-425	-0-	1435	2			Y	-0-					-0-
11	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
12	1054	N	520	-0-	-534	-0-	520	2			Y	-0-					-0-
01	1426	N	1363	-0-	-63	-0-	1363	2			Y	-0-					-0-
02	1377	N	1377	-0-	-0-	-0-	1377	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

09	2850	X	2727	-0-	-123	-0-	2727	2			Y	-0-					-0-
10	2945	X	2838	-0-	-107	-0-	2838	2			Y	-0-					-0-
11	2880	X	2710	-0-	-170	-0-	2710	2			Y	-0-					-0-
12	2976	X	2793	-0-	-183	-0-	2793	2			Y	-0-					-0-
01	2976	X	2219	-0-	-757	-0-	2219	2			Y	-0-					-0-
02	2668	N	2668	-0-	-0-	-0-	2668	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

09	3000	N	2122	-0-	-878	682	2122	2			Y	-0-					-0-
10	3100	N	2452	-0-	-648	34	2452	2			Y	-0-					-0-
11	2130	N	1934	-0-	-196	-0-	1934	2			Y	-0-					-0-
12	2201	N	1860	-0-	-341	-0-	1860	2			Y	-0-					-0-
01	2449	N	428	-0-	-2021	-0-	428	2			Y	-0-					-0-
02	1856	N	312	-0-	-1544	-0-	312	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

09	4020	X	1326	-0-	-2694	-0-	1326	2			Y	-0-					-0-
10	4154	X	2348	-0-	-1806	-0-	2348	2			Y	-0-					-0-
11	3960	X	3044	-0-	-916	-0-	3044	2			Y	-0-					-0-
12	4092	X	3621	-0-	-471	-0-	3621	2			Y	-0-					-0-
01	3596	X	2978	-0-	-618	-0-	2978	2			Y	-0-					-0-
02	2929	X	2206	-0-	-723	-0-	2206	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

09	570	N	555	-0-	-15	-0-	555	2			N	-0-					-0-
10	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
11	570	N	544	-0-	-26	-0-	544	2			N	-0-					-0-
12	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
02	522	N	497	-0-	-25	-0-	497	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

09	1507	N	1507	-0-	-0-	-0-	1507	2			Y	-0-					-0-
10	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
11	1290	N	1027	-0-	-263	-0-	1027	2			Y	-0-					-0-
12	1333	N	1053	-0-	-280	-0-	1053	2			Y	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					-0-
02	2341	N	2341	-0-	-0-	-0-	2341	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

09	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					-0-
10	1900	N	1900	-0-	-0-	-0-	1900	2			Y	-0-					-0-
11	2107	N	2107	-0-	-0-	-0-	2107	2			Y	-0-					-0-
12	2318	N	2318	-0-	-0-	-0-	2318	2			Y	-0-					-0-
01	2584	N	2584	-0-	-0-	-0-	2584	2			Y	-0-					-0-
02	2033	N	2033	-0-	-0-	-0-	2033	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

09	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					-0-
10	1281	N	1281	-0-	-0-	-0-	1281	2			Y	-0-					-0-
11	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					-0-
12	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
01	1271	N	1255	-0-	-16	-0-	1255	2			Y	-0-					-0-
02	1189	N	1144	-0-	-45	-0-	1144	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

09	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-
10	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					-0-
11	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					-0-
02	1044	N	787	-0-	-257	-0-	787	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	374	-0-	-376	-0-	374	2			N	-0-					-0-
10	775	N	418	-0-	-357	-0-	418	2			N	-0-					-0-
11	750	N	456	-0-	-294	-0-	456	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2751	N	2751	-0-	-0-	-0-	2751	2			Y	-0-					-0-
10	2914	N	2789	-0-	-125	-0-	2789	2			Y	-0-					-0-
11	2790	N	2724	-0-	-66	-0-	2724	2			Y	-0-					-0-
12	2852	N	2502	-0-	-350	-0-	2502	2			Y	-0-					-0-
01	2790	N	2683	-0-	-107	-0-	2683	2			Y	-0-					-0-
02	2888	N	2888	-0-	-0-	-0-	2888	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4210	X	4210	-0-	-0-	-0-	4210	2			Y	-0-					-0-
10	3400	X	3400	-0-	-0-	-0-	3400	2			Y	-0-					-0-
11	2130	X	962	-0-	-1168	-0-	962	2			Y	-0-					-0-
12	3585	X	3585	-0-	-0-	-0-	3585	2			Y	-0-					-0-
01	2882	X	2882	-0-	-0-	-0-	2882	2			Y	-0-					-0-
02	3355	X	3355	-0-	-0-	-0-	3355	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	410	-0-	-70	-0-	410	2			Y	-0-					-0-
10	465	N	403	-0-	-62	-0-	403	2			Y	-0-					-0-
11	420	N	319	-0-	-101	-0-	319	2			Y	-0-					-0-
12	434	N	385	-0-	-49	-0-	385	2			Y	-0-					-0-
01	403	N	370	-0-	-33	-0-	370	2			Y	-0-					-0-
02	319	N	189	-0-	-130	-0-	189	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
12	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
02	261	N	236	-0-	-25	-0-	236	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2676	-0-	-324	1627	2676	2			Y	-0-					-0-
10	3100	N	2608	-0-	-492	1135	2608	2			Y	-0-					-0-
11	3000	N	3246	-0-	246	1381	3246	2			Y	-0-					-0-
12	3100	N	3261	-0-	161	1542	3261	2			Y	-0-					-0-
01	3100	N	4287	-0-	1187	2729	4287	2			Y	-0-					-0-
02	6561	X	3832	-0-	-2729	-0-	3832	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4668	-0-	1668	2461	4668	2			Y	-0-					-0-
10	3100	N	5161	-0-	2061	4522	5161	2			Y	-0-					-0-
11	7284	X	2762	-0-	-4522	-0-	2762	2			Y	-0-					-0-
12	1582	X	1582	-0-	-0-	-0-	1582	2			Y	-0-					-0-
01	1582	X	1582	-0-	-0-	-0-	1582	2			Y	-0-					-0-
02	1647	X	1647	-0-	-0-	-0-	1647	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	403	N	140	-0-	-263	-0-	140	2			N	-0-					-0-
11	390	N	169	-0-	-221	-0-	169	2			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1700	-0-	-70	-0-	1700	2			Y	-0-					-0-
10	1953	N	1545	-0-	-408	-0-	1545	2			Y	-0-					-0-
11	1860	N	1097	-0-	-763	-0-	1097	2			Y	-0-					-0-
12	1767	N	1017	-0-	-750	-0-	1017	2			Y	-0-					-0-
01	1550	N	299	-0-	-1251	-0-	299	2			Y	-0-					-0-
02	1073	N	294	-0-	-779	-0-	294	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3392	X	3392	-0-	-0-	-0-	3392	2			Y	-0-					-0-
10	5047	X	5047	-0-	-0-	-0-	5047	2			Y	-0-					-0-
11	4828	X	4828	-0-	-0-	-0-	4828	2			Y	-0-					-0-
12	5054	X	5054	-0-	-0-	-0-	5054	2			Y	-0-					-0-
01	3038	X	1846	-0-	-1192	-0-	1846	2			Y	-0-					-0-
02	2842	X	1049	-0-	-1793	-0-	1049	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3271	X	3271	-0-	-0-	-0-	3271	2			Y	-0-					-0-
10	3171	X	3171	-0-	-0-	-0-	3171	2			Y	-0-					-0-
11	2997	X	2997	-0-	-0-	-0-	2997	2			Y	-0-					-0-
12	2898	X	2898	-0-	-0-	-0-	2898	2			Y	-0-					-0-
01	2921	X	2921	-0-	-0-	-0-	2921	2			Y	-0-					-0-
02	2776	X	2776	-0-	-0-	-0-	2776	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
10	806	N	674	-0-	-132	-0-	674	2			Y	-0-					-0-
11	750	N	689	-0-	-61	-0-	689	2			Y	-0-					-0-
12	775	N	645	-0-	-130	-0-	645	2			Y	-0-					-0-
01	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
02	667	N	447	-0-	-220	-0-	447	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3034	-0-	-386	-0-	3034	2			Y	-0-					-0-
10	3534	X	3088	-0-	-446	-0-	3088	2			Y	-0-					-0-
11	3360	X	2990	-0-	-370	-0-	2990	2			Y	-0-					-0-
12	3472	X	2888	-0-	-584	-0-	2888	2			Y	-0-					-0-
01	3162	X	2923	-0-	-239	-0-	2923	2			Y	-0-					-0-
02	2929	X	2329	-0-	-600	-0-	2329	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	898	-0-	-182	-0-	898	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	990	N	971	-0-	-19	-0-	971	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	992	N	894	-0-	-98	-0-	894	2			N	-0-					-0-
02	928	N	859	-0-	-69	-0-	859	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	311	-0-	-139	-0-	311	2		Y	-0-			-0-
10	403	N	267	-0-	-136	-0-	267	2		Y	-0-			-0-
11	326	N	326	-0-	-0-	-0-	326	2		Y	-0-			-0-
12	399	N	399	-0-	-0-	-0-	399	2		Y	-0-			-0-
01	331	N	331	-0-	-0-	-0-	331	2		Y	-0-			-0-
02	431	N	431	-0-	-0-	-0-	431	2		Y	-0-			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	2		Y	-0-			-0-
10	289	N	289	-0-	-0-	-0-	289	2		Y	-0-			-0-
11	274	N	274	-0-	-0-	-0-	274	2		Y	-0-			-0-
12	294	N	294	-0-	-0-	-0-	294	2		Y	-0-			-0-
01	279	N	269	-0-	-10	-0-	269	2		Y	-0-			-0-
02	261	N	164	-0-	-97	-0-	164	2		Y	-0-			-0-

REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2038	N	2038	-0-	-0-	-0-	2038	2		Y	-0-			-0-
10	2207	N	2207	-0-	-0-	-0-	2207	2		Y	-0-			-0-
11	1988	N	1988	-0-	-0-	-0-	1988	2		Y	-0-			-0-
12	1735	N	1735	-0-	-0-	-0-	1735	2		Y	-0-			-0-
01	1934	N	1934	-0-	-0-	-0-	1934	2		Y	-0-			-0-
02	2260	N	2260	-0-	-0-	-0-	2260	2		Y	-0-			-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	459	2		N	-0-			-0-
10	475	N	475	-0-	-0-	-0-	475	2		N	-0-			-0-
11	540	N	540	-0-	-0-	-0-	540	2		N	-0-			-0-
12	545	N	545	-0-	-0-	-0-	545	2		N	-0-			-0-
01	491	N	491	-0-	-0-	-0-	491	2		N	-0-			-0-
02	522	N	522	-0-	-0-	-0-	522	2		N	-0-			-0-

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2970	X	2629	-0-	-341	-0-	2629	2		N	-0-			-0-
10	3007	X	2622	-0-	-385	-0-	2622	2		N	-0-			-0-
11	2880	X	2880	-0-	-0-	-0-	2880	2		N	-0-			-0-
12	2876	X	2876	-0-	-0-	-0-	2876	2		N	-0-			-0-
01	2635	N	2094	-0-	-541	-0-	2094	2		N	-0-			-0-
02	2784	N	2272	-0-	-512	-0-	2272	2		N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1350	N	999	-0-	-351	-0-	999	2		N	-0-			-0-
10	1395	N	585	-0-	-810	-0-	585	2		N	-0-			-0-
11	1350	N	630	-0-	-720	-0-	630	2		N	-0-			-0-
12	1023	N	588	-0-	-435	-0-	588	2		N	-0-			-0-
01	589	N	385	-0-	-204	-0-	385	2		N	-0-			-0-
02	609	N	511	-0-	-98	-0-	511	2		N	-0-			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5373	X	5373	-0-	-0-	-0-	5373	2		Y	-0-			-0-
10	5442	X	5442	-0-	-0-	-0-	5442	2		Y	-0-			-0-
11	4397	X	4397	-0-	-0-	-0-	4397	2		Y	-0-			-0-
12	4697	X	4697	-0-	-0-	-0-	4697	2		Y	-0-			-0-
01	1891	X	962	-0-	-929	-0-	962	2		Y	-0-			-0-
02	1769	X	919	-0-	-850	-0-	919	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	427	-0-	-1643	-0-	427	2			Y	-0-					-0-
10	2139	X	445	-0-	-1694	-0-	445	2			Y	-0-					-0-
11	1560	X	446	-0-	-1114	-0-	446	2			Y	-0-					-0-
12	713	X	413	-0-	-300	-0-	413	2			Y	-0-					-0-
01	618	X	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1616	-0-	-64	-0-	1616	2			Y	-0-					-0-
10	1643	N	1384	-0-	-259	-0-	1384	2			Y	-0-					-0-
11	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
12	1674	N	1612	-0-	-62	-0-	1612	2			Y	-0-					-0-
01	1395	N	634	-0-	-761	-0-	634	2			Y	-0-					-0-
02	1305	N	934	-0-	-371	-0-	934	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
10	2635	X	2557	-0-	-78	-0-	2557	2			N	-0-					-0-
11	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
12	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
01	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
02	2465	X	1546	-0-	-919	-0-	1546	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	728	-0-	-82	-0-	728	2			Y	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
11	690	N	664	-0-	-26	-0-	664	2			Y	-0-					-0-
12	744	N	684	-0-	-60	-0-	684	2			Y	-0-					-0-
01	744	N	668	-0-	-76	-0-	668	2			Y	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					-0-
02	145	N	133	-0-	-12	-0-	133	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2349	N	2349	-0-	-0-	-0-	2349	2			Y	-0-					-0-
10	2546	N	2546	-0-	-0-	-0-	2546	2			Y	-0-					-0-
11	2430	N	2025	-0-	-405	-0-	2025	2			Y	-0-					-0-
12	2418	N	2214	-0-	-204	-0-	2214	2			Y	-0-					-0-
01	2542	N	2092	-0-	-450	-0-	2092	2			Y	-0-					-0-
02	2266	N	2266	-0-	-0-	-0-	2266	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					-0-
10	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					-0-
11	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					-0-
12	1829	N	1022	-0-	-807	-0-	1022	2			Y	-0-					-0-
01	1612	N	1263	-0-	-349	-0-	1263	2			Y	-0-					-0-
02	1537	N	925	-0-	-612	-0-	925	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

09	2619	N	2002	-0-	-617	-0-	2002	2			Y	-0-					-0-
10	2095	N	2095	-0-	-0-	-0-	2095	2			Y	-0-					-0-
11	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-					-0-
12	2077	N	2042	-0-	-35	-0-	2042	2			Y	-0-					-0-
01	2108	N	2013	-0-	-95	-0-	2013	2			Y	-0-					-0-
02	1943	N	1939	-0-	-4	-0-	1939	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

09	3000	N	3181	-0-	181	181	3181	2			Y	-0-					-0-
10	2028	N	1847	-0-	-181	-0-	1847	2			Y	-0-					-0-
11	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					-0-
12	2945	X	1707	-0-	-1238	-0-	1707	2			Y	-0-					-0-
01	2945	X	2167	-0-	-778	-0-	2167	2			Y	-0-					-0-
02	2755	X	1601	-0-	-1154	-0-	1601	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

09	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					-0-
10	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
11	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-
12	1510	N	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-
01	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

09	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
01	558	N	283	-0-	-275	-0-	283	2			Y	-0-					-0-
02	522	N	117	-0-	-405	-0-	117	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

09	2546	X	2546	-0-	-0-	-0-	2546	2			Y	-0-					-0-
10	2635	X	2522	-0-	-113	-0-	2522	2			Y	-0-					-0-
11	2550	X	2288	-0-	-262	-0-	2288	2			Y	-0-					-0-
12	2745	X	2745	-0-	-0-	-0-	2745	2			Y	-0-					-0-
01	2635	X	2481	-0-	-154	-0-	2481	2			Y	-0-					-0-
02	2209	N	2209	-0-	-0-	-0-	2209	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	144	-0-	-156	-0-	144	2			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3279	-0-	-321	-0-	3279	2			Y	-0-					-0-
10	3720	X	2851	-0-	-869	-0-	2851	2			Y	-0-					-0-
11	3858	X	3858	-0-	-0-	-0-	3858	2			Y	-0-					-0-
12	3379	X	2376	-0-	-1003	-0-	2376	2			Y	-0-					-0-
01	3379	X	2637	-0-	-742	-0-	2637	2			Y	-0-					-0-
02	3741	X	2685	-0-	-1056	-0-	2685	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
10	2488	N	2488	-0-	-0-	-0-	2488	2			Y	-0-					-0-
11	1811	N	1811	-0-	-0-	-0-	1811	2			Y	-0-					-0-
12	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
01	2263	N	1149	-0-	-1114	-0-	1149	2			Y	-0-					-0-
02	1740	N	944	-0-	-796	-0-	944	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	651	-0-	-9	-0-	651	2			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
11	690	N	642	-0-	-48	-0-	642	2			N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	609	N	586	-0-	-23	-0-	586	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1555	-0-	-425	-0-	1555	2			Y	-0-					-0-
10	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					-0-
11	1770	N	1698	-0-	-72	-0-	1698	2			Y	-0-					-0-
12	1840	N	1840	-0-	-0-	-0-	1840	2			Y	-0-					-0-
01	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
02	1653	N	1423	-0-	-230	-0-	1423	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
10	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
01	682	N	477	-0-	-205	-0-	477	2			Y	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	224	-0-	-106	-0-	224	2			Y	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	943	-0-	-107	-0-	943	2			Y	-0-					-0-
10	992	N	949	-0-	-43	-0-	949	2			Y	-0-					-0-
11	930	N	834	-0-	-96	-0-	834	2			Y	-0-					-0-
12	961	N	766	-0-	-195	-0-	766	2			Y	-0-					-0-
01	961	N	248	-0-	-713	-0-	248	2			Y	-0-					-0-
02	812	N	165	-0-	-647	-0-	165	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	732	-0-	-468	-0-	732	2			N	-0-					-0-
10	1240	N	1058	-0-	-182	-0-	1058	2			N	-0-					-0-
11	1200	N	932	-0-	-268	-0-	932	2			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
01	1054	N	779	-0-	-275	-0-	779	2			N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1722	-0-	-168	-0-	1722	2			Y	-0-					-0-
10	2170	N	1838	-0-	-332	-0-	1838	2			Y	-0-					-0-
11	1890	N	1783	-0-	-107	-0-	1783	2			Y	-0-					-0-
12	1948	N	1948	-0-	-0-	-0-	1948	2			Y	-0-					-0-
01	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					-0-
02	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	445	-0-	-35	-0-	445	2			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
11	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
12	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					-0-
10	1519	N	1437	-0-	-82	-0-	1437	2			Y	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-
12	1426	N	1121	-0-	-305	-0-	1121	2			Y	-0-					-0-
01	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
02	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2275	X	2275	-0-	-0-	-0-	2275	2			Y	-0-					-0-
10	2945	X	2945	-0-	-0-	-0-	2945	2			Y	-0-					-0-
11	3101	X	3101	-0-	-0-	-0-	3101	2			Y	-0-					-0-
12	2553	N	2553	-0-	-0-	-0-	2553	2			Y	-0-					-0-
01	2285	N	2285	-0-	-0-	-0-	2285	2			Y	-0-					-0-
02	2579	X	2579	-0-	-0-	-0-	2579	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1646	N	1646	-0-	-0-	-0-	1646	2			Y	-0-					-0-
10	1798	N	1601	-0-	-197	-0-	1601	2			Y	-0-					-0-
11	1740	N	1330	-0-	-410	-0-	1330	2			Y	-0-					-0-
12	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					-0-
01	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					-0-
02	2900	N	3090	-0-	190	190	3090	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	130	-0-	-50	-0-	130	2		N	-0-			-0-
10	155	N	118	-0-	-37	-0-	118	2		N	-0-			-0-
11	180	N	135	-0-	-45	-0-	135	2		N	-0-			-0-
12	124	N	124	-0-	-0-	-0-	124	2		N	-0-			-0-
01	185	N	185	-0-	-0-	-0-	185	2		N	-0-			-0-
02	145	N	125	-0-	-20	-0-	125	2		N	-0-			-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

09	306	N	306	-0-	-0-	-0-	306	2		Y	-0-			-0-
10	300	N	300	-0-	-0-	-0-	300	2		Y	-0-			-0-
11	240	N	232	-0-	-8	-0-	232	2		Y	-0-			-0-
12	326	N	326	-0-	-0-	-0-	326	2		Y	-0-			-0-
01	279	N	257	-0-	-22	-0-	257	2		Y	-0-			-0-
02	254	N	254	-0-	-0-	-0-	254	2		Y	-0-			-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

09	540	N	368	-0-	-172	-0-	368	2		Y	-0-			-0-
10	585	N	585	-0-	-0-	-0-	585	2		Y	-0-			-0-
11	450	N	337	-0-	-113	-0-	337	2		Y	-0-			-0-
12	489	N	489	-0-	-0-	-0-	489	2		Y	-0-			-0-
01	589	N	398	-0-	-191	-0-	398	2		Y	-0-			-0-
02	351	N	351	-0-	-0-	-0-	351	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

09	3511	X	3511	-0-	-0-	-0-	3511	2		N	-0-			-0-
10	3596	X	3173	-0-	-423	-0-	3173	2		N	-0-			-0-
11	3480	X	3207	-0-	-273	-0-	3207	2		N	-0-			-0-
12	3627	X	3080	-0-	-547	-0-	3080	2		N	-0-			-0-
01	3627	X	2798	-0-	-829	-0-	2798	2		N	-0-			-0-
02	3393	X	2793	-0-	-600	-0-	2793	2		N	-0-			-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

09	1618	N	1618	-0-	-0-	-0-	1618	2		N	-0-			-0-
10	1648	N	1648	-0-	-0-	-0-	1648	2		N	-0-			-0-
11	1831	N	1831	-0-	-0-	-0-	1831	2		N	-0-			-0-
12	1663	N	1663	-0-	-0-	-0-	1663	2		N	-0-			-0-
01	1573	N	1573	-0-	-0-	-0-	1573	2		N	-0-			-0-
02	1806	N	1806	-0-	-0-	-0-	1806	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3550	X	3550	-0-	-0-	-0-	3550	2			Y	-0-					-0-
10	3937	X	2996	-0-	-941	-0-	2996	2			Y	-0-					-0-
11	3810	X	2525	-0-	-1285	-0-	2525	2			Y	-0-					-0-
12	3937	X	2559	-0-	-1378	-0-	2559	2			Y	-0-					-0-
01	3658	X	2359	-0-	-1299	-0-	2359	2			Y	-0-					-0-
02	3422	X	1177	-0-	-2245	-0-	1177	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
02	406	N	380	-0-	-26	-0-	380	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	115	-0-	-185	-0-	115	2			N	-0-					-0-
10	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	1402	-0-	-248	-0-	1402	2			Y	-0-					-0-
10	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-					-0-
11	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					-0-
12	3100	N	3410	-0-	310	310	3410	2			Y	-0-					-0-
01	3100	N	4354	-0-	1254	1564	4354	2			Y	-0-					-0-
02	2900	N	3191	-0-	291	1855	3191	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
12	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
01	465	N	368	-0-	-97	-0-	368	2			N	-0-					-0-
02	406	N	331	-0-	-75	-0-	331	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
10	1612	N	1360	-0-	-252	-0-	1360	2			N	-0-					-0-
11	1650	N	1461	-0-	-189	-0-	1461	2			N	-0-					-0-
12	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
01	1364	N	1351	-0-	-13	-0-	1351	2			N	-0-					-0-
02	1421	N	1035	-0-	-386	-0-	1035	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-
10	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
11	1410	N	1199	-0-	-211	-0-	1199	2			Y	-0-					-0-
12	1488	N	1220	-0-	-268	-0-	1220	2			Y	-0-					-0-
01	1364	N	1171	-0-	-193	-0-	1171	2			Y	-0-					-0-
02	1160	N	1112	-0-	-48	-0-	1112	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	262	-0-	-98	-0-	262	2			N	-0-					-0-
10	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	527	N	432	-0-	-95	-0-	432	2			N	-0-					-0-
02	493	N	351	-0-	-142	-0-	351	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					-0-
11	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
12	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					-0-
01	992	N	978	-0-	-14	-0-	978	2			Y	-0-					-0-
02	957	N	914	-0-	-43	-0-	914	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	885	-0-	-645	-0-	884	2	1	9	N	1	1	8			-0-
10	1786	N	1786	-0-	-0-	-0-	1785	2	1	9	N	1	1	8			-0-
11	1581	N	1581	-0-	-0-	-0-	1580	2	1	9	N	1	1	8			-0-
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
01	1581	N	821	-0-	-760	-0-	821	2			N	-0-					-0-
02	1479	N	891	-0-	-588	-0-	891	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-
10	1763	N	1763	-0-	-0-	-0-	1763	2			Y	-0-					-0-
11	1560	N	1291	-0-	-269	-0-	1291	2			Y	-0-					-0-
12	1767	N	1266	-0-	-501	-0-	1266	2			Y	-0-					-0-
01	1767	N	1553	-0-	-214	-0-	1553	2			Y	-0-					-0-
02	1247	N	1234	-0-	-13	-0-	1234	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2615	-0-	-355	-0-	2615	2			Y	-0-					-0-
10	3069	X	2794	-0-	-275	-0-	2794	2			Y	-0-					-0-
11	2880	X	2689	-0-	-191	-0-	2689	2			Y	-0-					-0-
12	2854	X	2854	-0-	-0-	-0-	2854	2			Y	-0-					-0-
01	2815	X	2815	-0-	-0-	-0-	2815	2			Y	-0-					-0-
02	2648	N	2648	-0-	-0-	-0-	2648	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	534	-0-	-36	-0-	534	2			N	-0-					-0-
10	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
10	2294	X	1920	-0-	-374	-0-	1920	2			N	-0-					-0-
11	2220	X	2203	-0-	-17	-0-	2203	2			N	-0-					-0-
12	2294	X	2106	-0-	-188	-0-	2106	2			N	-0-					-0-
01	2294	X	1974	-0-	-320	-0-	1974	2			N	-0-					-0-
02	2146	X	2045	-0-	-101	-0-	2045	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2645	-0-	-385	-0-	2645	2			N	-0-					-0-
10	2945	X	2705	-0-	-240	-0-	2705	2			N	-0-					-0-
11	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-
12	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
01	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
02	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-

WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
10	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
01	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	865	-0-	-125	-0-	865	2			N	-0-					-0-
10	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
12	899	N	881	-0-	-18	-0-	881	2			N	-0-					-0-
01	930	N	712	-0-	-218	-0-	712	2			N	-0-					-0-
02	899	N	585	-0-	-314	-0-	585	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2605	-0-	-185	-0-	2605	2			Y	-0-					-0-
10	2883	X	2678	-0-	-205	-0-	2678	2			Y	-0-					-0-
11	2700	X	2279	-0-	-421	-0-	2279	2			Y	-0-					-0-
12	2870	X	2870	-0-	-0-	-0-	2870	2			Y	-0-					-0-
01	2666	N	2431	-0-	-235	-0-	2431	2			Y	-0-					-0-
02	2737	N	2737	-0-	-0-	-0-	2737	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2063	-0-	-937	451	2063	2			N	-0-					-0-
10	2505	N	2054	-0-	-451	-0-	2054	2			N	-0-					-0-
11	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
12	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
02	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
10	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					-0-
11	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
12	1683	N	1683	-0-	-0-	-0-	1683	2			Y	-0-					-0-
01	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-
02	1852	N	1852	-0-	-0-	-0-	1852	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
12	899	N	493	-0-	-406	-0-	493	2			N	-0-					-0-
01	589	N	400	-0-	-189	-0-	400	2			N	-0-					-0-
02	609	N	372	-0-	-237	-0-	372	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3393	X	3393	-0-	-0-	-0-	3393	2			Y	-0-					-0-
10	3312	X	3312	-0-	-0-	-0-	3312	2			Y	-0-					-0-
11	3049	X	3049	-0-	-0-	-0-	3049	2			Y	-0-					-0-
12	3410	X	2914	-0-	-496	-0-	2914	2			Y	-0-					-0-
01	3410	X	2948	-0-	-462	-0-	2948	2			Y	-0-					-0-
02	3190	X	2999	-0-	-191	-0-	2999	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	185	-0-	-85	-0-	185	2			Y	-0-					-0-
10	372	N	195	-0-	-177	-0-	195	2			Y	-0-					-0-
11	360	N	256	-0-	-104	-0-	256	2			Y	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-
02	261	N	198	-0-	-63	-0-	198	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1582	N	1582	-0-	-0-	-0-	1581	2	1	9	N	1	1	8			-0-
10	1744	N	1744	-0-	-0-	-0-	1743	2	1	9	N	1	1	8			-0-
11	1679	N	1679	-0-	-0-	-0-	1678	2	1	9	N	1	1	8			-0-
12	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
01	1736	N	1708	-0-	-28	-0-	1708	2			N	-0-					-0-
02	1624	N	1464	-0-	-160	-0-	1464	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
10	341	N	298	-0-	-43	-0-	298	2			Y	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	2			Y	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	2			Y	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	2			Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1502	-0-	-88	-0-	1502	2			N	-0-					-0-
10	1612	N	1437	-0-	-175	-0-	1437	2			N	-0-					-0-
11	1320	N	1017	-0-	-303	-0-	1017	2			N	-0-					-0-
12	1550	N	1439	-0-	-111	-0-	1439	2			N	-0-					-0-
01	1426	N	1114	-0-	-312	-0-	1114	2			N	-0-					-0-
02	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	947	-0-	-763	-0-	947	2			Y	-0-					-0-
10	1457	N	1415	-0-	-42	-0-	1415	2			Y	-0-					-0-
11	1968	N	1968	-0-	-0-	-0-	1968	2			Y	-0-					-0-
12	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-
01	1426	N	1063	-0-	-363	-0-	1063	2			Y	-0-					-0-
02	1914	N	862	-0-	-1052	-0-	862	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	274	-0-	-86	-0-	274	2			Y	-0-					-0-
10	372	X	242	-0-	-130	-0-	242	2			Y	-0-					-0-
11	360	X	135	-0-	-225	-0-	135	2			Y	-0-					-0-
12	372	X	200	-0-	-172	-0-	200	2			Y	-0-					-0-
01	372	X	250	-0-	-122	-0-	250	2			Y	-0-					-0-
02	261	X	150	-0-	-111	-0-	150	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2310	-0-	-690	2905	2310	2			N	-0-					-0-
10	3100	N	2396	-0-	-704	2201	2396	2			N	-0-					-0-
11	3000	N	2313	-0-	-687	1514	2313	2			N	-0-					-0-
12	3100	N	2257	-0-	-843	671	2257	2			N	-0-					-0-
01	2751	N	2080	-0-	-671	-0-	2080	2			N	-0-					-0-
02	2233	N	1857	-0-	-376	-0-	1857	2			N	-0-					-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2649	N	2649	-0-	-0-	-0-	2649	2			Y	-0-					-0-
10	1775	N	1775	-0-	-0-	-0-	1775	2			Y	-0-					-0-
11	2062	N	2062	-0-	-0-	-0-	2062	2			Y	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
01	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					-0-
02	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
10	124	N	71	-0-	-53	-0-	71	2			Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	2			Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	190	-0-	-50	-0-	190	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2386	N	834	-0-	-1552	-0-	834	2			Y	-0-					-0-
10	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					-0-
11	1843	N	1843	-0-	-0-	-0-	1843	2			Y	-0-					-0-
12	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					-0-
01	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					-0-
02	1752	N	1752	-0-	-0-	-0-	1752	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	50	-0-	-70	-0-	50	2			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	548	-0-	-52	-0-	548	2			N	-0-					-0-
10	682	N	519	-0-	-163	-0-	519	2			N	-0-					-0-
11	570	N	505	-0-	-65	-0-	505	2			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
02	493	N	383	-0-	-110	-0-	383	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2658	-0-	-12	-0-	2658	2			Y	-0-					-0-
10	3069	X	2658	-0-	-411	-0-	2658	2			Y	-0-					-0-
11	2970	X	2475	-0-	-495	-0-	2475	2			Y	-0-					-0-
12	3069	X	1778	-0-	-1291	-0-	1778	2			Y	-0-					-0-
01	2759	X	2392	-0-	-367	-0-	2392	2			Y	-0-					-0-
02	2581	X	2352	-0-	-229	-0-	2352	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	3090	-0-	-0-	-0-	3090	2			Y	-0-					-0-
10	3163	X	3163	-0-	-0-	-0-	3163	2			Y	-0-					-0-
11	2887	X	2887	-0-	-0-	-0-	2887	2			Y	-0-					-0-
12	2994	X	2994	-0-	-0-	-0-	2994	2			Y	-0-					-0-
01	2593	X	2593	-0-	-0-	-0-	2593	2			Y	-0-					-0-
02	2534	X	2534	-0-	-0-	-0-	2534	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	116	-0-	-34	-0-	116	2			Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	1884	-0-	-936	-0-	1884	2			Y	-0-					-0-
10	2914	X	1767	-0-	-1147	-0-	1767	2			Y	-0-					-0-
11	2820	X	1159	-0-	-1661	-0-	1159	2			Y	-0-					-0-
12	2294	X	749	-0-	-1545	-0-	749	2			Y	-0-					-0-
01	1953	X	1822	-0-	-131	-0-	1822	2			Y	-0-					-0-
02	3899	X	3899	-0-	-0-	-0-	3899	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1222	-0-	-38	-0-	1222	2			N	-0-					-0-
10	1519	N	1212	-0-	-307	-0-	1212	2			N	-0-					-0-
11	1440	N	1302	-0-	-138	-0-	1302	2			N	-0-					-0-
12	1271	N	1192	-0-	-79	-0-	1192	2			N	-0-					-0-
01	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
02	1247	N	1000	-0-	-247	-0-	1000	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	117	-0-	-33	-0-	117	2		Y	-0-			-0-
10	213	N	213	-0-	-0-	-0-	213	2		Y	-0-			-0-
11	247	N	247	-0-	-0-	-0-	247	2		Y	-0-			-0-
12	329	N	329	-0-	-0-	-0-	329	2		Y	-0-			-0-
01	233	N	233	-0-	-0-	-0-	233	2		Y	-0-			-0-
02	485	N	485	-0-	-0-	-0-	485	2		Y	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

09	605	N	605	-0-	-0-	-0-	605	2		Y	-0-			-0-
10	573	N	573	-0-	-0-	-0-	573	2		Y	-0-			-0-
11	630	N	333	-0-	-297	-0-	333	2		Y	-0-			-0-
12	620	N	558	-0-	-62	-0-	558	2		Y	-0-			-0-
01	558	N	351	-0-	-207	-0-	351	2		Y	-0-			-0-
02	424	N	424	-0-	-0-	-0-	424	2		Y	-0-			-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

09	390	N	285	-0-	-105	-0-	285	2		N	-0-			-0-
10	372	N	337	-0-	-35	-0-	337	2		N	-0-			-0-
11	300	N	285	-0-	-15	-0-	285	2		N	-0-			-0-
12	310	N	272	-0-	-38	-0-	272	2		N	-0-			-0-
01	341	N	281	-0-	-60	-0-	281	2		N	-0-			-0-
02	290	N	205	-0-	-85	-0-	205	2		N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

09	2790	X	2790	-0-	-0-	-0-	2790	2		N	-0-			-0-
10	3099	X	3099	-0-	-0-	-0-	3099	2		N	-0-			-0-
11	2857	X	2857	-0-	-0-	-0-	2857	2		N	-0-			-0-
12	2845	X	2845	-0-	-0-	-0-	2845	2		N	-0-			-0-
01	2590	X	2590	-0-	-0-	-0-	2590	2		N	-0-			-0-
02	2823	X	2823	-0-	-0-	-0-	2823	2		N	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

09	397	N	397	-0-	-0-	-0-	397	2		N	-0-			-0-
10	425	N	425	-0-	-0-	-0-	425	2		N	-0-			-0-
11	450	N	374	-0-	-76	-0-	374	2		N	-0-			-0-
12	403	N	353	-0-	-50	-0-	353	2		N	-0-			-0-
01	434	N	299	-0-	-135	-0-	299	2		N	-0-			-0-
02	348	N	215	-0-	-133	-0-	215	2		N	-0-			-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

09	2222	N	2222	-0-	-0-	-0-	2222	2		Y	-0-			-0-
10	2391	N	2391	-0-	-0-	-0-	2391	2		Y	-0-			-0-
11	1998	N	1998	-0-	-0-	-0-	1998	2		Y	-0-			-0-
12	2294	N	1884	-0-	-410	-0-	1884	2		Y	-0-			-0-
01	2387	N	1806	-0-	-581	-0-	1806	2		Y	-0-			-0-
02	2189	N	2189	-0-	-0-	-0-	2189	2		Y	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

09	1784	N	1784	-0-	-0-	-0-	1784	2		Y	-0-			-0-
10	1953	N	1606	-0-	-347	-0-	1606	2		Y	-0-			-0-
11	2040	N	1606	-0-	-434	-0-	1606	2		Y	-0-			-0-
12	1980	N	1980	-0-	-0-	-0-	1980	2		Y	-0-			-0-
01	1983	N	1983	-0-	-0-	-0-	1983	2		Y	-0-			-0-
02	2073	N	2073	-0-	-0-	-0-	2073	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	621	-0-	-159	-0-	621	2			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
11	690	N	596	-0-	-94	-0-	596	2			N	-0-					-0-
12	651	N	340	-0-	-311	-0-	340	2			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	319	-0-	-71	-0-	319	2			Y	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	2			Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					-0-
10	1814	N	1814	-0-	-0-	-0-	1814	2			Y	-0-					-0-
11	1560	N	1376	-0-	-184	-0-	1376	2			Y	-0-					-0-
12	1643	N	1173	-0-	-470	-0-	1173	2			Y	-0-					-0-
01	1829	N	1442	-0-	-387	-0-	1442	2			Y	-0-					-0-
02	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	987	-0-	-513	-0-	987	2			Y	-0-					-0-
10	1550	X	460	-0-	-1090	-0-	460	2			Y	-0-					-0-
11	1500	X	782	-0-	-718	-0-	782	2			Y	-0-					-0-
12	1550	X	455	-0-	-1095	-0-	455	2			Y	-0-					-0-
01	1023	X	454	-0-	-569	-0-	454	2			Y	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					-0-
10	1553	N	1553	-0-	-0-	-0-	1553	2			Y	-0-					-0-
11	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					-0-
12	1737	N	1737	-0-	-0-	-0-	1737	2			Y	-0-					-0-
01	1782	N	1782	-0-	-0-	-0-	1782	2			Y	-0-					-0-
02	1479	N	994	-0-	-485	-0-	994	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2121	N	1822	-0-	-299	-0-	1822	2			Y	-0-					-0-
10	1984	N	1917	-0-	-67	-0-	1917	2			Y	-0-					-0-
11	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					-0-
12	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					-0-
01	1929	N	1929	-0-	-0-	-0-	1929	2			Y	-0-					-0-
02	1827	N	1806	-0-	-21	-0-	1806	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	971	X	971	-0-	-0-	-0-	960	2	11	9	N	10	10	8			-0-
10	1105	X	1105	-0-	-0-	-0-	1098	2	7	9	N	6	6	8			-0-
11	1079	X	1079	-0-	-0-	-0-	1073	2	6	9	N	5	5	8			-0-
12	1080	X	1080	-0-	-0-	-0-	1078	2	2	9	N	2	2	8			-0-
01	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
02	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	741	-0-	-99	-0-	741	2			Y	-0-					-0-
10	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
11	810	N	749	-0-	-61	-0-	749	2			Y	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
02	725	N	706	-0-	-19	-0-	706	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1181	-0-	-169	-0-	1181	2			N	-0-					-0-
10	1302	N	1030	-0-	-272	-0-	1030	2			N	-0-					-0-
11	1230	N	957	-0-	-273	-0-	957	2			N	-0-					-0-
12	1209	N	924	-0-	-285	-0-	924	2			N	-0-					-0-
01	1023	N	930	-0-	-93	-0-	930	2			N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
10	3503	X	3503	-0-	-0-	-0-	3503	2			N	-0-					-0-
11	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
12	3782	X	2318	-0-	-1464	-0-	2318	2			N	-0-					-0-
01	3782	X	2585	-0-	-1197	-0-	2585	2			N	-0-					-0-
02	3538	X	3156	-0-	-382	-0-	3156	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2334	-0-	-666	1279	2334	2			Y	-0-					-0-
10	3100	N	1983	-0-	-1117	162	1983	2			Y	-0-					-0-
11	2410	N	2248	-0-	-162	-0-	2248	2			Y	-0-					-0-
12	2418	N	2261	-0-	-157	-0-	2261	2			Y	-0-					-0-
01	1984	N	1879	-0-	-105	-0-	1879	2			Y	-0-					-0-
02	2175	N	1872	-0-	-303	-0-	1872	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1981	-0-	-1019	132	1981	2			Y	-0-					-0-
10	2089	N	1957	-0-	-132	-0-	1957	2			Y	-0-					-0-
11	2335	N	2335	-0-	-0-	-0-	2335	2			Y	-0-					-0-
12	2289	N	2289	-0-	-0-	-0-	2289	2			Y	-0-					-0-
01	2187	N	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
02	2264	N	2264	-0-	-0-	-0-	2264	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2116	-0-	-884	1378	2116	2			Y	-0-					-0-
10	3100	N	2267	-0-	-833	545	2267	2			Y	-0-					-0-
11	2754	N	2209	-0-	-545	-0-	2209	2			Y	-0-					-0-
12	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					-0-
01	2263	N	2184	-0-	-79	-0-	2184	2			Y	-0-					-0-
02	2146	N	1932	-0-	-214	-0-	1932	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4681	-0-	-59	-0-	4681	2			N	-0-					-0-
10	4898	X	4599	-0-	-299	-0-	4599	2			N	-0-					-0-
11	4740	X	3401	-0-	-1339	-0-	3401	2			N	-0-					-0-
12	4898	X	4605	-0-	-293	-0-	4605	2			N	-0-					-0-
01	4836	X	3474	-0-	-1362	-0-	3474	2			N	-0-					-0-
02	4524	X	4161	-0-	-363	-0-	4161	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	994	-0-	-266	-0-	994	2			Y	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
11	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
12	1023	N	926	-0-	-97	-0-	926	2			Y	-0-					-0-
01	1147	N	963	-0-	-184	-0-	963	2			Y	-0-					-0-
02	1247	N	1089	-0-	-158	-0-	1089	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3298	X	3298	-0-	-0-	-0-	3298	2			Y	-0-					-0-
10	3626	X	3626	-0-	-0-	-0-	3626	2			Y	-0-					-0-
11	3422	X	3422	-0-	-0-	-0-	3422	2			Y	-0-					-0-
12	3672	X	3672	-0-	-0-	-0-	3672	2			Y	-0-					-0-
01	3744	X	3744	-0-	-0-	-0-	3744	2			Y	-0-					-0-
02	3497	X	3497	-0-	-0-	-0-	3497	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2091	-0-	-909	2075	2091	2			Y	-0-					-0-
10	3100	N	2404	-0-	-696	1379	2404	2			Y	-0-					-0-
11	3000	N	2589	-0-	-411	968	2589	2			Y	-0-					-0-
12	3081	N	2113	-0-	-968	-0-	2113	2			Y	-0-					-0-
01	2418	N	2334	-0-	-84	-0-	2334	2			Y	-0-					-0-
02	2494	N	1971	-0-	-523	-0-	1971	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2756	-0-	-454	-0-	2756	2			Y	-0-					-0-
10	3317	X	3194	-0-	-123	-0-	3194	2			Y	-0-					-0-
11	3300	X	2933	-0-	-367	-0-	2933	2			Y	-0-					-0-
12	3410	X	2503	-0-	-907	-0-	2503	2			Y	-0-					-0-
01	3410	X	3059	-0-	-351	-0-	3059	2			Y	-0-					-0-
02	2989	X	2989	-0-	-0-	-0-	2989	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	63	-0-	-57	-0-	63	2			Y	-0-					-0-
10	93	N	24	-0-	-69	-0-	24	2			Y	-0-					-0-
11	2852	N	2852	-0-	-0-	-0-	2852	2			Y	-0-					-0-
12	2245	N	2245	-0-	-0-	-0-	2245	2			Y	-0-					-0-
01	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2708	X	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
10	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
11	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
12	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
01	3627	X	3450	-0-	-177	-0-	3450	2			N	-0-					-0-
02	3393	X	2754	-0-	-639	-0-	2754	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
10	279	N	194	-0-	-85	-0-	194	2			Y	-0-					-0-
11	300	N	142	-0-	-158	-0-	142	2			Y	-0-					-0-
12	310	N	170	-0-	-140	-0-	170	2			Y	-0-					-0-
01	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
02	145	N	120	-0-	-25	-0-	120	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	393	-0-	-207	-0-	393	2			Y	-0-					-0-
10	558	N	401	-0-	-157	-0-	401	2			Y	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
02	464	N	429	-0-	-35	-0-	429	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
10	1085	N	1026	-0-	-59	-0-	1026	2			Y	-0-					-0-
11	1290	N	1058	-0-	-232	-0-	1058	2			Y	-0-					-0-
12	1116	N	1083	-0-	-33	-0-	1083	2			Y	-0-					-0-
01	1023	N	894	-0-	-129	-0-	894	2			Y	-0-					-0-
02	1015	N	529	-0-	-486	-0-	529	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	1603	-0-	-1037	-0-	1603	2			Y	-0-					-0-
10	2418	X	2254	-0-	-164	-0-	2254	2			Y	-0-					-0-
11	2910	X	2458	-0-	-452	-0-	2458	2			Y	-0-					-0-
12	3007	X	1990	-0-	-1017	-0-	1990	2			Y	-0-					-0-
01	3007	X	2116	-0-	-891	-0-	2116	2			Y	-0-					-0-
02	2378	N	1931	-0-	-447	-0-	1931	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2987	-0-	-13	9306	2987	2			N	-0-					-0-
10	3100	N	3151	-0-	51	9357	3151	2			N	-0-					-0-
11	3000	N	3329	-0-	329	9686	3329	2			N	-0-					-0-
12	3100	N	3374	-0-	274	9960	3374	2			N	-0-					-0-
01	13362	X	3402	-0-	-9960	-0-	3402	2			N	-0-					-0-
02	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2781	-0-	-219	4099	2780	2	1	9	N	1	1	8			-0-
10	3100	N	2896	-0-	-204	3895	2896	2			N	-0-					-0-
11	3000	N	2799	-0-	-201	3694	2799	2			N	-0-					-0-
12	3100	N	2680	-0-	-420	3274	2680	2			N	-0-					-0-
01	3100	N	3127	-0-	27	3301	3127	2			N	-0-					-0-
02	2900	N	2739	-0-	-161	3140	2739	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

09	270	N	229	-0-	-41	-0-	229	2			N	-0-					-0-
10	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

09	1470	N	1108	-0-	-362	-0-	1108	2			Y	-0-					-0-
10	1209	N	1166	-0-	-43	-0-	1166	2			Y	-0-					-0-
11	1140	N	618	-0-	-522	-0-	618	2			Y	-0-					-0-
12	1147	N	965	-0-	-182	-0-	965	2			Y	-0-					-0-
01	1178	N	748	-0-	-430	-0-	748	2			Y	-0-					-0-
02	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

09	750	N	606	-0-	-144	-0-	606	2			N	-0-					-0-
10	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
11	630	N	612	-0-	-18	-0-	612	2			N	-0-					-0-
12	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-
01	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

09	3000	N	-0-	-0-	-3000	953					Y	-0-					-0-
10	964	N	11	-0-	-953	-0-	11	2			Y	-0-					-0-
11	300	N	11	-0-	-289	-0-	11	2			Y	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					-0-
01	11	N	6	-0-	-5	-0-	6	2			Y	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	435	N	384	-0-	-51	-0-	384	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

09	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
11	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
12	558	N	489	-0-	-69	-0-	489	2			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
02	493	N	440	-0-	-53	-0-	440	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1222	-0-	-458	-0-	1222	2			N	-0-					-0-
10	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
11	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
12	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
01	2294	N	1493	-0-	-801	-0-	1493	2			N	-0-					-0-
02	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1312	-0-	-788	-0-	1312	2			Y	-0-					-0-
10	2170	X	1160	-0-	-1010	-0-	1160	2			Y	-0-					-0-
11	2010	X	996	-0-	-1014	-0-	996	2			Y	-0-					-0-
12	2077	X	1306	-0-	-771	-0-	1306	2			Y	-0-					-0-
01	1581	X	1480	-0-	-101	-0-	1480	2			Y	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2162	-0-	-118	-0-	2162	2			Y	-0-					-0-
10	2657	N	2657	-0-	-0-	-0-	2657	2			Y	-0-					-0-
11	2220	N	774	-0-	-1446	-0-	774	2			Y	-0-					-0-
12	2232	N	1403	-0-	-829	-0-	1403	2			Y	-0-					-0-
01	2573	N	1491	-0-	-1082	-0-	1491	2			Y	-0-					-0-
02	1638	N	1638	-0-	-0-	-0-	1638	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	47	2			Y	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
02	87	N	50	-0-	-37	-0-	50	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
10	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
11	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
12	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
01	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
02	2349	X	1708	-0-	-641	-0-	1708	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2091	-0-	-909	607	2091	2			Y	-0-					-0-
10	2628	N	2021	-0-	-607	-0-	2021	2			Y	-0-					-0-
11	2128	N	2128	-0-	-0-	-0-	2128	2			Y	-0-					-0-
12	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-
01	2182	N	2182	-0-	-0-	-0-	2182	2			Y	-0-					-0-
02	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	474	-0-	-186	-0-	474	2			N	-0-					-0-
10	682	X	580	-0-	-102	-0-	580	2			N	-0-					-0-
11	660	X	409	-0-	-251	-0-	409	2			N	-0-					-0-
12	682	X	469	-0-	-213	-0-	469	2			N	-0-					-0-
01	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
11	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	310	N	133	-0-	-177	-0-	133	2			N	-0-					-0-
02	261	N	138	-0-	-123	-0-	138	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2473	-0-	-527	3124	2473	2			N	-0-					-0-
10	3100	N	2489	-0-	-611	2513	2489	2			N	-0-					-0-
11	3000	N	2432	-0-	-568	1945	2432	2			N	-0-					-0-
12	3100	N	2040	-0-	-1060	885	2040	2			N	-0-					-0-
01	3079	N	2194	-0-	-885	-0-	2194	2			N	-0-					-0-
02	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1493	-0-	-307	-0-	1493	2			Y	-0-					-0-
10	1860	N	1643	-0-	-217	-0-	1643	2			Y	-0-					-0-
11	1440	N	1397	-0-	-43	-0-	1397	2			Y	-0-					-0-
12	1730	N	1730	-0-	-0-	-0-	1730	2			Y	-0-					-0-
01	1643	N	1466	-0-	-177	-0-	1466	2			Y	-0-					-0-
02	1363	N	1269	-0-	-94	-0-	1269	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2487	-0-	-513	3809	2487	2			Y	-0-					-0-
10	3100	N	1866	-0-	-1234	2575	1866	2			Y	-0-					-0-
11	3000	N	2607	-0-	-393	2182	2607	2			Y	-0-					-0-
12	3100	N	2308	-0-	-792	1390	2308	2			Y	-0-					-0-
01	3100	N	1827	-0-	-1273	117	1827	2			Y	-0-					-0-
02	2900	N	2784	-0-	-116	1	2784	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	3515	-0-	-1345	-0-	3515	2			Y	-0-					-0-
10	4681	X	3758	-0-	-923	-0-	3758	2			Y	-0-					-0-
11	4020	X	3626	-0-	-394	-0-	3626	2			Y	-0-					-0-
12	4030	X	3535	-0-	-495	-0-	3535	2			Y	-0-					-0-
01	5401	X	5401	-0-	-0-	-0-	5401	2			Y	-0-					-0-
02	4448	X	4448	-0-	-0-	-0-	4448	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2162	-0-	-838	3691	2161	2	1	9	N	1	1	8			-0-
10	3100	N	2484	-0-	-616	3075	2484	2			N	-0-					-0-
11	3000	N	2508	-0-	-492	2583	2508	2			N	-0-					-0-
12	3100	N	2757	-0-	-343	2240	2757	2			N	-0-					-0-
01	3100	N	3034	-0-	-66	2174	3034	2			N	-0-					-0-
02	2900	N	2223	-0-	-677	1497	2223	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1570	-0-	-230	-0-	1570	2			N	-0-					-0-
10	2635	N	1918	-0-	-717	-0-	1918	2			N	-0-					-0-
11	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
12	2735	N	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
01	1922	N	851	-0-	-1071	-0-	851	2			N	-0-					-0-
02	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3543	X	3543	-0-	-0-	-0-	3543	2			Y	-0-					-0-
10	3299	X	3299	-0-	-0-	-0-	3299	2			Y	-0-					-0-
11	3258	X	3258	-0-	-0-	-0-	3258	2			Y	-0-					-0-
12	3534	X	3228	-0-	-306	-0-	3228	2			Y	-0-					-0-
01	3534	X	3153	-0-	-381	-0-	3153	2			Y	-0-					-0-
02	3306	X	3153	-0-	-153	-0-	3153	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2123	N	2123	-0-	-0-	-0-	2123	2			Y	-0-					-0-
10	2427	N	2427	-0-	-0-	-0-	2427	2			Y	-0-					-0-
11	2836	N	2836	-0-	-0-	-0-	2836	2			Y	-0-					-0-
12	2950	N	2950	-0-	-0-	-0-	2950	2			Y	-0-					-0-
01	3100	N	3101	-0-	1	1	3101	2			Y	-0-					-0-
02	2900	N	3222	-0-	322	323	3222	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	803	-0-	-127	-0-	803	2			Y	-0-					-0-
10	1178	N	800	-0-	-378	-0-	800	2			Y	-0-					-0-
11	930	N	702	-0-	-228	-0-	702	2			Y	-0-					-0-
12	837	N	683	-0-	-154	-0-	683	2			Y	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
02	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4059	-0-	-471	-0-	4059	2			Y	-0-					-0-
10	4867	X	3269	-0-	-1598	-0-	3269	2			Y	-0-					-0-
11	4710	X	1949	-0-	-2761	-0-	1949	2			Y	-0-					-0-
12	4867	X	2946	-0-	-1921	-0-	2946	2			Y	-0-					-0-
01	4712	X	2406	-0-	-2306	-0-	2406	2			Y	-0-					-0-
02	3915	X	2722	-0-	-1193	-0-	2722	2			Y	-0-					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					-0-
10	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
11	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
12	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	1829	-0-	-871	-0-	1829	2			Y	-0-					-0-
10	2046	N	1920	-0-	-126	-0-	1920	2			Y	-0-					-0-
11	1830	N	1611	-0-	-219	-0-	1611	2			Y	-0-					-0-
12	1891	N	1668	-0-	-223	-0-	1668	2			Y	-0-					-0-
01	1922	N	1613	-0-	-309	-0-	1613	2			Y	-0-					-0-
02	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
10	2914	X	2467	-0-	-447	-0-	2467	2			N	-0-					-0-
11	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
12	3286	X	2435	-0-	-851	-0-	2435	2			N	-0-					-0-
01	3286	X	2832	-0-	-454	-0-	2832	2			N	-0-					-0-
02	3074	X	2813	-0-	-261	-0-	2813	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2514	-0-	-486	6077	2514	2			Y	-0-					-0-
10	3100	N	2629	-0-	-471	5606	2629	2			Y	-0-					-0-
11	3000	N	2496	-0-	-504	5102	2496	2			Y	-0-					-0-
12	3100	N	2523	-0-	-577	4525	2523	2			Y	-0-					-0-
01	3100	N	2540	-0-	-560	3965	2540	2			Y	-0-					-0-
02	2900	N	2175	-0-	-725	3240	2175	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

09	2370	N	1732	-0-	-638	-0-	1732	2			Y	-0-					-0-
10	2294	N	1839	-0-	-455	-0-	1839	2			Y	-0-					-0-
11	1890	N	1781	-0-	-109	-0-	1781	2			Y	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	2002	2			Y	-0-					-0-
01	1829	N	1506	-0-	-323	-0-	1506	2			Y	-0-					-0-
02	1711	N	1493	-0-	-218	-0-	1493	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

09	930	N	771	-0-	-159	-0-	771	2			N	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
11	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
12	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
01	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

09	1170	N	960	-0-	-210	-0-	960	2			Y	-0-					-0-
10	1209	N	991	-0-	-218	-0-	991	2			Y	-0-					-0-
11	1170	N	917	-0-	-253	-0-	917	2			Y	-0-					-0-
12	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

09	3000	N	2891	-0-	-109	2035	2891	2			Y	-0-					-0-
10	3100	N	1564	-0-	-1536	499	1564	2			Y	-0-					-0-
11	3000	N	2646	-0-	-354	145	2646	2			Y	-0-					-0-
12	2573	N	2039	-0-	-534	-0-	2039	2			Y	-0-					-0-
01	1550	N	1395	-0-	-155	-0-	1395	2			Y	-0-					-0-
02	2900	N	3060	-0-	160	160	3060	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

09	1800	N	1675	-0-	-125	-0-	1675	2			N	-0-					-0-
10	1829	N	1813	-0-	-16	-0-	1813	2			N	-0-					-0-
11	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
12	1736	N	1433	-0-	-303	-0-	1433	2			N	-0-					-0-
01	1798	N	679	-0-	-1119	-0-	679	2			N	-0-					-0-
02	1827	N	1224	-0-	-603	-0-	1224	2			N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

09	930	N	916	-0-	-14	-0-	916	2			Y	-0-					-0-
10	806	N	730	-0-	-76	-0-	730	2			Y	-0-					-0-
11	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-
02	899	N	314	-0-	-585	-0-	314	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	510	N	399	-0-	-111	-0-	399	2			N	-0-					-0-
12	527	N	279	-0-	-248	-0-	279	2			N	-0-					-0-
01	527	N	291	-0-	-236	-0-	291	2			N	-0-					-0-
02	377	N	318	-0-	-59	-0-	318	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

09	1890	N	1842	-0-	-48	-0-	1842	2			Y	-0-					-0-
10	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-
11	1921	N	1921	-0-	-0-	-0-	1921	2			Y	-0-					-0-
12	1891	N	1860	-0-	-31	-0-	1860	2			Y	-0-					-0-
01	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					-0-
02	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

09	960	N	700	-0-	-260	-0-	700	2			Y	-0-					-0-
10	1501	N	1501	-0-	-0-	-0-	1501	2			Y	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
01	1488	N	735	-0-	-753	-0-	735	2			Y	-0-					-0-
02	725	N	694	-0-	-31	-0-	694	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

09	600	N	482	-0-	-118	-0-	482	2			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
02	551	N	509	-0-	-42	-0-	509	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

09	2460	N	2451	-0-	-9	-0-	2451	2			N	-0-					-0-
10	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
11	2610	N	2467	-0-	-143	-0-	2467	2			N	-0-					-0-
12	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
01	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
02	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

09	30	N	16	-0-	-14	-0-	16	2			Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
02	174	N	74	-0-	-100	-0-	74	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

09	2563	N	2094	-0-	-469	-0-	2094	2			N	-0-					-0-
10	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
11	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
12	2170	N	1917	-0-	-253	-0-	1917	2			N	-0-					-0-
01	2077	N	1863	-0-	-214	-0-	1863	2			N	-0-					-0-
02	1885	N	1834	-0-	-51	-0-	1834	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1398	-0-	-12	-0-	1398	2			Y	-0-					-0-
10	1596	N	1596	-0-	-0-	-0-	1596	2			Y	-0-					-0-
11	1470	N	706	-0-	-764	-0-	706	2			Y	-0-					-0-
12	1699	N	1699	-0-	-0-	-0-	1699	2			Y	-0-					-0-
01	1581	N	816	-0-	-765	-0-	816	2			Y	-0-					-0-
02	1960	N	1960	-0-	-0-	-0-	1960	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
10	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
11	2250	N	2239	-0-	-11	-0-	2239	2			N	-0-					-0-
12	2170	N	1667	-0-	-503	-0-	1667	2			N	-0-					-0-
01	1922	N	1583	-0-	-339	-0-	1583	2			N	-0-					-0-
02	2175	N	1402	-0-	-773	-0-	1402	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2441	-0-	-559	382	2441	2			N	-0-					-0-
10	3026	N	2644	-0-	-382	-0-	2644	2			N	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
12	2511	N	1947	-0-	-564	-0-	1947	2			N	-0-					-0-
01	2635	N	2426	-0-	-209	-0-	2426	2			N	-0-					-0-
02	2204	N	1627	-0-	-577	-0-	1627	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2506	-0-	-464	-0-	2506	2			N	-0-					-0-
10	3069	X	2843	-0-	-226	-0-	2843	2			N	-0-					-0-
11	2880	X	2873	-0-	-7	-0-	2873	2			N	-0-					-0-
12	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
01	2852	X	2542	-0-	-310	-0-	2542	2			N	-0-					-0-
02	2784	X	2567	-0-	-217	-0-	2567	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					-0-
10	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
11	3150	X	3123	-0-	-27	-0-	3123	2			N	-0-					-0-
12	3410	X	2807	-0-	-603	-0-	2807	2			N	-0-					-0-
01	3410	X	2999	-0-	-411	-0-	2999	2			N	-0-					-0-
02	3190	X	2486	-0-	-704	-0-	2486	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1097	-0-	-13	-0-	1097	2			N	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
12	1147	N	970	-0-	-177	-0-	970	2			N	-0-					-0-
01	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
02	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1686	-0-	-414	-0-	1686	2			Y	-0-					-0-
10	1922	N	1811	-0-	-111	-0-	1811	2			Y	-0-					-0-
11	1782	N	1782	-0-	-0-	-0-	1782	2			Y	-0-					-0-
12	1736	N	1695	-0-	-41	-0-	1695	2			Y	-0-					-0-
01	1798	N	1364	-0-	-434	-0-	1364	2			Y	-0-					-0-
02	1895	N	1895	-0-	-0-	-0-	1895	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2170	N	2170	-0-	-0-	-0-	2170	2			Y	-0-					-0-
10	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
11	1590	N	1244	-0-	-346	-0-	1244	2			Y	-0-					-0-
12	1984	N	1181	-0-	-803	-0-	1181	2			Y	-0-					-0-
01	1736	N	1002	-0-	-734	-0-	1002	2			Y	-0-					-0-
02	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	871	-0-	-89	-0-	871	2			N	-0-					-0-
10	1054	N	732	-0-	-322	-0-	732	2			N	-0-					-0-
11	1110	N	651	-0-	-459	-0-	651	2			N	-0-					-0-
12	899	N	860	-0-	-39	-0-	860	2			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	666	2	6	9	N	5	5	8			-0-
10	745	N	745	-0-	-0-	-0-	742	2	3	9	N	3	3	8			-0-
11	715	N	715	-0-	-0-	-0-	713	2	2	9	N	2	2	8			-0-
12	728	N	728	-0-	-0-	-0-	727	2	1	9	N	1	1	8			-0-
01	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
02	696	N	672	-0-	-24	-0-	672	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3091	-0-	-869	-0-	3091	2			Y	-0-					-0-
10	4460	X	4460	-0-	-0-	-0-	4460	2			Y	-0-					-0-
11	3529	X	3529	-0-	-0-	-0-	3529	2			Y	-0-					-0-
12	3410	X	2784	-0-	-626	-0-	2784	2			Y	-0-					-0-
01	4464	X	2773	-0-	-1691	-0-	2773	2			Y	-0-					-0-
02	4176	X	3769	-0-	-407	-0-	3769	2			Y	-0-					-0-

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
10	1147	N	955	-0-	-192	-0-	955	2			N	-0-					-0-
11	1290	N	995	-0-	-295	-0-	995	2			N	-0-					-0-
12	1178	N	972	-0-	-206	-0-	972	2			N	-0-					-0-
01	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	1032	-0-	-0-	-0-	1031	2	1	9	N	1	1	8			-0-
10	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
11	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
02	1189	N	908	-0-	-281	-0-	908	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1008	-0-	-12	-0-	1008	2			N	-0-					-0-
10	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
11	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
12	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
01	1674	N	1387	-0-	-287	-0-	1387	2			N	-0-					-0-
02	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
10	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-
11	600	N	431	-0-	-169	-0-	431	2			N	-0-					-0-
12	620	N	460	-0-	-160	-0-	460	2			N	-0-					-0-
01	527	N	430	-0-	-97	-0-	430	2			N	-0-					-0-
02	406	N	399	-0-	-7	-0-	399	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
10	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	X	92	-0-	-298	-0-	92	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2102	-0-	-898	4699	2102	2			N	-0-					-0-
10	3100	N	2171	-0-	-929	3770	2171	2			N	-0-					-0-
11	3000	N	2102	-0-	-898	2872	2102	2			N	-0-					-0-
12	3100	N	1893	-0-	-1207	1665	1893	2			N	-0-					-0-
01	3100	N	2664	-0-	-436	1229	2664	2			N	-0-					-0-
02	2900	N	2482	-0-	-418	811	2482	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2311	-0-	-239	-0-	2311	2			N	-0-					-0-
10	2635	X	2492	-0-	-143	-0-	2492	2			N	-0-					-0-
11	2536	X	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
12	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
01	2480	N	2386	-0-	-94	-0-	2386	2			N	-0-					-0-
02	2465	N	2358	-0-	-107	-0-	2358	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
01	620	N	497	-0-	-123	-0-	497	2			N	-0-					-0-
02	522	N	418	-0-	-104	-0-	418	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
10	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
11	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
12	2852	X	2819	-0-	-33	-0-	2819	2			N	-0-					-0-
01	2976	X	2837	-0-	-139	-0-	2837	2			N	-0-					-0-
02	2784	X	2340	-0-	-444	-0-	2340	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2615	N	2615	-0-	-0-	-0-	2615	2			Y	-0-					-0-
10	2613	N	2613	-0-	-0-	-0-	2613	2			Y	-0-					-0-
11	2311	N	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-
12	2628	N	2628	-0-	-0-	-0-	2628	2			Y	-0-					-0-
01	2641	N	2641	-0-	-0-	-0-	2641	2			Y	-0-					-0-
02	2168	N	2168	-0-	-0-	-0-	2168	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	835	-0-	-35	-0-	834	2	1	9	N	1	1	8			-0-
10	1023	N	807	-0-	-216	-0-	807	2			N	-0-					-0-
11	990	N	746	-0-	-244	-0-	746	2			N	-0-					-0-
12	868	N	758	-0-	-110	-0-	758	2			N	-0-					-0-
01	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
02	725	N	653	-0-	-72	-0-	653	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
10	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
11	3000	X	2559	-0-	-441	-0-	2559	2			N	-0-					-0-
12	3100	X	2917	-0-	-183	-0-	2917	2			N	-0-					-0-
01	3100	X	2525	-0-	-575	-0-	2525	2			N	-0-					-0-
02	2784	X	2082	-0-	-702	-0-	2082	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1505	N	1505	-0-	-0-	-0-	1503	2	2	9	N	2	2	8			-0-
10	1443	N	1443	-0-	-0-	-0-	1442	2	1	9	N	1	1	8			-0-
11	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	N	1	1	8			-0-
12	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
01	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
02	1102	N	1092	-0-	-10	-0-	1092	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2346	-0-	-624	-0-	2346	2			Y	-0-					-0-
10	2852	X	2033	-0-	-819	-0-	2033	2			Y	-0-					-0-
11	2891	X	2891	-0-	-0-	-0-	2891	2			Y	-0-					-0-
12	2803	X	2803	-0-	-0-	-0-	2803	2			Y	-0-					-0-
01	2604	X	2545	-0-	-59	-0-	2545	2			Y	-0-					-0-
02	2784	N	2086	-0-	-698	-0-	2086	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3124	X	3124	-0-	-0-	-0-	3124	2			Y	-0-					-0-
10	3153	X	3153	-0-	-0-	-0-	3153	2			Y	-0-					-0-
11	2894	X	2894	-0-	-0-	-0-	2894	2			Y	-0-					-0-
12	3017	X	3017	-0-	-0-	-0-	3017	2			Y	-0-					-0-
01	3516	X	3516	-0-	-0-	-0-	3516	2			Y	-0-					-0-
02	2585	X	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1558	-0-	-542	-0-	1558	2			N	-0-					-0-
10	2015	N	1110	-0-	-905	-0-	1110	2			N	-0-					-0-
11	2100	N	397	-0-	-1703	-0-	397	2			N	-0-					-0-
12	1612	N	785	-0-	-827	-0-	785	2			N	-0-					-0-
01	1116	N	1049	-0-	-67	-0-	1049	2			N	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2331	N	2331	-0-	-0-	-0-	2331	2			Y	-0-					-0-
10	2635	X	2225	-0-	-410	-0-	2225	2			Y	-0-					-0-
11	2550	X	1937	-0-	-613	-0-	1937	2			Y	-0-					-0-
12	2635	X	2139	-0-	-496	-0-	2139	2			Y	-0-					-0-
01	2418	X	1839	-0-	-579	-0-	1839	2			Y	-0-					-0-
02	2262	X	2072	-0-	-190	-0-	2072	2			Y	-0-					-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
11	270	N	226	-0-	-44	-0-	226	2			Y	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2174	-0-	-826	2720	2174	2			N	-0-					-0-
10	3100	N	2264	-0-	-836	1884	2264	2			N	-0-					-0-
11	3000	N	2179	-0-	-821	1063	2179	2			N	-0-					-0-
12	3100	N	2264	-0-	-836	227	2264	2			N	-0-					-0-
01	2461	N	2234	-0-	-227	-0-	2234	2			N	-0-					-0-
02	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
10	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
11	780	N	554	-0-	-226	-0-	554	2			N	-0-					-0-
12	806	N	281	-0-	-525	-0-	281	2			N	-0-					-0-
01	806	N	266	-0-	-540	-0-	266	2			N	-0-					-0-
02	522	N	230	-0-	-292	-0-	230	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	81	-0-	-609	-0-	81	2			Y	-0-					-0-
10	403	N	81	-0-	-322	-0-	81	2			Y	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			Y	-0-					-0-
12	93	N	68	-0-	-25	-0-	68	2			Y	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
02	87	N	43	-0-	-44	-0-	43	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3125	-0-	125	144	3125	2			N	-0-					-0-
10	2471	N	2327	-0-	-144	-0-	2327	2			N	-0-					-0-
11	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
12	2232	X	2073	-0-	-159	-0-	2073	2			N	-0-					-0-
01	2232	X	2102	-0-	-130	-0-	2102	2			N	-0-					-0-
02	2088	X	2041	-0-	-47	-0-	2041	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	101	-0-	-259	-0-	101	2			N	-0-					49
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					49
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					49
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					49
*01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					49
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					49

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2184	-0-	-816	1305	2184	2			N	-0-					-0-
10	3100	N	2114	-0-	-986	319	2114	2			N	-0-					-0-
11	2223	N	1904	-0-	-319	-0-	1904	2			N	-0-					-0-
12	2263	N	2175	-0-	-88	-0-	2175	2			N	-0-					-0-
01	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
02	1827	N	1803	-0-	-24	-0-	1803	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
10	2511	X	1883	-0-	-628	-0-	1883	2			N	-0-					-0-
11	2430	X	1457	-0-	-973	-0-	1457	2			N	-0-					-0-
12	2511	X	2321	-0-	-190	-0-	2321	2			N	-0-					-0-
01	2511	X	1422	-0-	-1089	-0-	1422	2			N	-0-					-0-
02	2349	X	597	-0-	-1752	-0-	597	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3489	-0-	-21	-0-	3489	2			N	-0-					-0-
10	3627	X	3402	-0-	-225	-0-	3402	2			N	-0-					-0-
11	3510	X	3181	-0-	-329	-0-	3181	2			N	-0-					-0-
12	3596	X	2950	-0-	-646	-0-	2950	2			N	-0-					-0-
01	3596	X	2975	-0-	-621	-0-	2975	2			N	-0-					-0-
02	3364	X	2613	-0-	-751	-0-	2613	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1792	N	1792	-0-	-0-	-0-	1792	2			Y	-0-					-0-
10	1859	N	1859	-0-	-0-	-0-	1859	2			Y	-0-					-0-
11	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					-0-
12	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					-0-
02	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	399	-0-	-111	-0-	399	2			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
12	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	464	N	391	-0-	-73	-0-	391	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
10	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
11	1500	N	1470	-0-	-30	-0-	1470	2			N	-0-					-0-
12	1736	N	1351	-0-	-385	-0-	1351	2			N	-0-					-0-
01	1395	N	578	-0-	-817	-0-	578	2			N	-0-					-0-
02	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2254	-0-	-536	-0-	2254	2			Y	-0-					-0-
10	2883	X	2662	-0-	-221	-0-	2662	2			Y	-0-					-0-
11	2790	X	2787	-0-	-3	-0-	2787	2			Y	-0-					-0-
12	2728	X	2574	-0-	-154	-0-	2574	2			Y	-0-					-0-
01	2666	X	2176	-0-	-490	-0-	2176	2			Y	-0-					-0-
02	2697	N	2310	-0-	-387	-0-	2310	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
10	2786	N	2786	-0-	-0-	-0-	2786	2			N	-0-					-0-
11	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
12	2542	N	1645	-0-	-897	-0-	1645	2			N	-0-					-0-
01	2542	N	845	-0-	-1697	-0-	845	2			N	-0-					-0-
02	2378	N	780	-0-	-1598	-0-	780	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
10	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					-0-
11	1326	N	1326	-0-	-0-	-0-	1326	2			Y	-0-					-0-
12	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					-0-
01	1364	N	1309	-0-	-55	-0-	1309	2			Y	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2583	-0-	-417	7180	2583	2			Y	-0-					-0-
10	3100	N	2705	-0-	-395	6785	2705	2			Y	-0-					-0-
11	3000	N	2881	-0-	-119	6666	2881	2			Y	-0-					-0-
12	3100	N	2827	-0-	-273	6393	2827	2			Y	-0-					-0-
01	3100	N	2496	-0-	-604	5789	2496	2			Y	-0-					-0-
02	2900	N	1922	-0-	-978	4811	1922	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4015	X	1651	-0-	-2364	-0-	1651	2			Y	-0-					-0-
10	2883	X	1766	-0-	-1117	-0-	1766	2			Y	-0-					-0-
11	2790	X	1776	-0-	-1014	-0-	1776	2			Y	-0-					-0-
12	2883	X	1840	-0-	-1043	-0-	1840	2			Y	-0-					-0-
01	2821	X	1790	-0-	-1031	-0-	1790	2			Y	-0-					-0-
02	1885	X	1885	-0-	-0-	-0-	1885	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2894	N	1614	-0-	-1280	-0-	1614	2			N	-0-					-0-
10	2831	N	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
11	1710	N	824	-0-	-886	-0-	824	2			N	-0-					-0-
12	1674	N	1359	-0-	-315	-0-	1359	2			N	-0-					-0-
01	2821	N	2005	-0-	-816	-0-	2005	2			N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1941	N	1941	-0-	-0-	-0-	1941	2			Y	-0-					-0-
10	2011	N	2011	-0-	-0-	-0-	2011	2			Y	-0-					-0-
11	1733	N	1733	-0-	-0-	-0-	1733	2			Y	-0-					-0-
12	2015	N	1345	-0-	-670	-0-	1345	2			Y	-0-					-0-
01	2015	N	1486	-0-	-529	-0-	1486	2			Y	-0-					-0-
02	1682	N	1638	-0-	-44	-0-	1638	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1545	-0-	-45	-0-	1545	2			Y	-0-					-0-
10	1705	N	1558	-0-	-147	-0-	1558	2			Y	-0-					-0-
11	1620	N	1452	-0-	-168	-0-	1452	2			Y	-0-					-0-
12	1612	N	1478	-0-	-134	-0-	1478	2			Y	-0-					-0-
01	1550	N	1418	-0-	-132	-0-	1418	2			Y	-0-					-0-
02	1447	N	1447	-0-	-0-	-0-	1447	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					-0-
10	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					-0-
11	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-
12	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
01	1416	N	1416	-0-	-0-	-0-	1416	2			Y	-0-					-0-
02	1449	N	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4667	X	4667	-0-	-0-	-0-	4667	2			Y	-0-					-0-
10	4681	X	4681	-0-	-0-	-0-	4681	2			Y	-0-					-0-
11	4255	X	4255	-0-	-0-	-0-	4255	2			Y	-0-					-0-
12	4112	X	4112	-0-	-0-	-0-	4112	2			Y	-0-					-0-
01	4798	X	4798	-0-	-0-	-0-	4798	2			Y	-0-					-0-
02	4095	X	4095	-0-	-0-	-0-	4095	2			Y	-0-					-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
11	840	N	761	-0-	-79	-0-	761	2			N	-0-					-0-
12	899	N	493	-0-	-406	-0-	493	2			N	-0-					-0-
01	992	N	848	-0-	-144	-0-	848	2			N	-0-					-0-
02	725	N	349	-0-	-376	-0-	349	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1154	-0-	-76	-0-	1154	2			N	-0-					-0-
10	1240	N	1161	-0-	-79	-0-	1161	2			N	-0-					-0-
11	1170	N	992	-0-	-178	-0-	992	2			N	-0-					-0-
12	1178	N	1079	-0-	-99	-0-	1079	2			N	-0-					-0-
01	1147	N	1052	-0-	-95	-0-	1052	2			N	-0-					-0-
02	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	315	-0-	-165	-0-	315	2			N	-0-					-0-
10	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	496	N	283	-0-	-213	-0-	283	2			N	-0-					-0-
02	638	N	187	-0-	-451	-0-	187	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					-0-
10	930	N	774	-0-	-156	-0-	774	2			Y	-0-					-0-
11	900	N	892	-0-	-8	-0-	892	2			Y	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					-0-
02	870	N	853	-0-	-17	-0-	853	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
10	1581	N	1368	-0-	-213	-0-	1368	2			N	-0-					-0-
11	1530	N	1520	-0-	-10	-0-	1520	2			N	-0-					-0-
12	1767	N	1608	-0-	-159	-0-	1608	2			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
02	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	520	-0-	-20	-0-	520	2			Y	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
12	527	N	265	-0-	-262	-0-	265	2			N	-0-					-0-
01	527	N	244	-0-	-283	-0-	244	2			N	-0-					-0-
02	464	N	224	-0-	-240	-0-	224	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
10	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
11	1620	N	1403	-0-	-217	-0-	1403	2			N	-0-					-0-
12	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
01	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
02	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
10	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
11	1650	N	1624	-0-	-26	-0-	1624	2			N	-0-					-0-
12	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
01	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
02	1566	N	1207	-0-	-359	-0-	1207	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2142	N	1692	-0-	-450	-0-	1692	2			N	-0-					-0-
10	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
12	1736	N	1533	-0-	-203	-0-	1533	2			N	-0-					-0-
01	1736	N	1581	-0-	-155	-0-	1581	2			N	-0-					-0-
02	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2576	X	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
10	2759	N	2325	-0-	-434	-0-	2325	2			N	-0-					-0-
11	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
12	2819	N	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
01	3100	N	3477	-0-	377	377	3477	2			N	-0-					-0-
02	2412	N	2035	-0-	-377	-0-	2035	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
10	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
11	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
12	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
01	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
02	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2454	N	1773	-0-	-681	-0-	1773	2			N	-0-					-0-
10	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
11	1950	N	1685	-0-	-265	-0-	1685	2			N	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
01	2077	N	1579	-0-	-498	-0-	1579	2			N	-0-					-0-
02	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
10	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
11	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
12	1736	N	1579	-0-	-157	-0-	1579	2			N	-0-					-0-
01	1612	N	914	-0-	-698	-0-	914	2			N	-0-					-0-
02	1508	N	1352	-0-	-156	-0-	1352	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1388	N	1388	-0-	-0-	-0-	1387	2	1	9	N	1	1	8			-0-
10	1783	N	1783	-0-	-0-	-0-	1782	2	1	9	N	1	1	8			-0-
11	1862	N	1862	-0-	-0-	-0-	1861	2	1	9	N	1	1	8			-0-
12	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
01	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
02	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	435	-0-	-135	-0-	435	2			Y	-0-					-0-
10	496	N	447	-0-	-49	-0-	447	2			Y	-0-					-0-
11	450	N	425	-0-	-25	-0-	425	2			Y	-0-					-0-
12	465	N	439	-0-	-26	-0-	439	2			Y	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	2			Y	-0-					-0-
02	406	N	402	-0-	-4	-0-	402	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	413	-0-	-97	-0-	413	2			Y	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
11	450	N	289	-0-	-161	-0-	289	2			Y	-0-					-0-
12	434	N	374	-0-	-60	-0-	374	2			Y	-0-					-0-
01	496	N	386	-0-	-110	-0-	386	2			Y	-0-					-0-
02	290	N	286	-0-	-4	-0-	286	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	694	-0-	-86	-0-	694	2			Y	-0-					-0-
10	775	N	698	-0-	-77	-0-	698	2			Y	-0-					-0-
11	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-
12	713	N	711	-0-	-2	-0-	711	2			Y	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
02	725	N	649	-0-	-76	-0-	649	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	544	-0-	-146	-0-	544	2			N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
01	651	N	587	-0-	-64	-0-	587	2			N	-0-					-0-
02	609	N	505	-0-	-104	-0-	505	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2900	-0-	-370	-0-	2900	2			N	-0-					-0-
10	3379	X	2945	-0-	-434	-0-	2945	2			N	-0-					-0-
11	3466	X	3466	-0-	-0-	-0-	3466	2			N	-0-					-0-
12	3007	X	2422	-0-	-585	-0-	2422	2			N	-0-					-0-
01	3007	X	2661	-0-	-346	-0-	2661	2			N	-0-					-0-
02	3161	X	2732	-0-	-429	-0-	2732	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	585	-0-	-795	-0-	585	2			N	-0-					-0-
10	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
11	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
12	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
01	1829	N	1158	-0-	-671	-0-	1158	2			N	-0-					-0-
02	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2117	-0-	-883	3760	2117	2			Y	-0-					-0-
10	3100	N	2523	-0-	-577	3183	2523	2			Y	-0-					-0-
11	3000	N	2350	-0-	-650	2533	2350	2			Y	-0-					-0-
12	3100	N	2096	-0-	-1004	1529	2096	2			Y	-0-					-0-
01	3100	N	2137	-0-	-963	566	2137	2			Y	-0-					-0-
02	2899	N	2333	-0-	-566	-0-	2333	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

09	1710	N	1631	-0-	-79	-0-	1631	2			N	-0-					-0-
10	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
11	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
12	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
01	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
02	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

09	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
10	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
11	3540	X	3350	-0-	-190	-0-	3350	2			N	-0-					-0-
12	3658	X	3462	-0-	-196	-0-	3462	2			N	-0-					-0-
01	3658	X	2800	-0-	-858	-0-	2800	2			N	-0-					-0-
02	3364	X	2505	-0-	-859	-0-	2505	2			N	-0-					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	150	N	81	-0-	-69	-0-	81	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

09	3000	N	3956	-0-	956	956	3956	2			Y	-0-					-0-
10	3100	N	3228	-0-	128	1084	3228	2			Y	-0-					-0-
11	3000	N	2816	-0-	-184	900	2816	2			Y	-0-					-0-
12	2713	X	1813	-0-	-900	-0-	1813	2			Y	-0-					-0-
01	2573	X	1490	-0-	-1083	-0-	1490	2			Y	-0-					-0-
02	2874	X	2874	-0-	-0-	-0-	2874	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

09	510	N	303	-0-	-207	-0-	303	2			Y	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	2			Y	-0-					-0-
11	270	N	194	-0-	-76	-0-	194	2			Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	2			Y	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

09	1604	N	1604	-0-	-0-	-0-	1604	2			Y	-0-					-0-
10	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
11	1843	N	1843	-0-	-0-	-0-	1843	2			Y	-0-					-0-
12	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-					-0-
01	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
02	1829	N	1829	-0-	-0-	-0-	1829	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					-0-
10	5049	X	5049	-0-	-0-	-0-	5049	2			N	-0-					-0-
11	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					-0-
12	4380	X	4380	-0-	-0-	-0-	4380	2			N	-0-					-0-
01	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-
02	4061	X	4061	-0-	-0-	-0-	4061	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1579	-0-	-71	-0-	1579	2			Y	-0-					-0-
10	1845	N	1845	-0-	-0-	-0-	1845	2			Y	-0-					-0-
11	1736	N	1736	-0-	-0-	-0-	1736	2			Y	-0-					-0-
12	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
01	1860	N	1712	-0-	-148	-0-	1712	2			Y	-0-					-0-
02	1682	N	1521	-0-	-161	-0-	1521	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3131	-0-	-109	-0-	3131	2			N	-0-					-0-
10	3348	X	3178	-0-	-170	-0-	3178	2			N	-0-					-0-
11	3210	X	3048	-0-	-162	-0-	3048	2			N	-0-					-0-
12	3317	X	3074	-0-	-243	-0-	3074	2			N	-0-					-0-
01	3224	X	3167	-0-	-57	-0-	3167	2			N	-0-					-0-
02	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	482	-0-	-388	-0-	482	2			Y	-0-					-0-
10	682	N	478	-0-	-204	-0-	478	2			Y	-0-					-0-
11	540	N	358	-0-	-182	-0-	358	2			Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2835	X	2835	-0-	-0-	-0-	2835	2			N	-0-					-0-
10	2852	X	2768	-0-	-84	-0-	2768	2			N	-0-					-0-
11	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
12	2852	X	2534	-0-	-318	-0-	2534	2			N	-0-					-0-
01	2852	X	2837	-0-	-15	-0-	2837	2			N	-0-					-0-
02	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-
10	1486	N	1486	-0-	-0-	-0-	1486	2			Y	-0-					-0-
11	1560	N	1096	-0-	-464	-0-	1096	2			Y	-0-					-0-
12	1672	N	1672	-0-	-0-	-0-	1672	2			Y	-0-					-0-
01	1488	N	1407	-0-	-81	-0-	1407	2			Y	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	432	-0-	-168	-0-	432	2			Y	-0-					-0-
10	608	X	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
11	382	X	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
12	434	X	404	-0-	-30	-0-	404	2			Y	-0-					-0-
01	620	X	530	-0-	-90	-0-	530	2			Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	344	-0-	-46	-0-	344	2			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
11	360	N	315	-0-	-45	-0-	315	2			N	-0-					-0-
12	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
01	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3000	-0-	-480	-0-	3000	2			Y	-0-					-0-
10	4114	X	4114	-0-	-0-	-0-	4114	2			Y	-0-					-0-
11	3480	X	2934	-0-	-546	-0-	2934	2			Y	-0-					-0-
12	3596	X	2878	-0-	-718	-0-	2878	2			Y	-0-					-0-
01	3596	X	3194	-0-	-402	-0-	3194	2			Y	-0-					-0-
02	3364	X	2897	-0-	-467	-0-	2897	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3051	-0-	51	4329	3051	2			N	-0-					-0-
10	3100	N	1967	-0-	-1133	3196	1967	2			N	-0-					-0-
11	5119	X	1923	-0-	-3196	-0-	1923	2			N	-0-					-0-
12	2573	X	1988	-0-	-585	-0-	1988	2			N	-0-					-0-
01	2573	X	1885	-0-	-688	-0-	1885	2			N	-0-					-0-
02	2407	X	1732	-0-	-675	-0-	1732	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2831	N	1992	-0-	-839	-0-	1992	2			N	-0-					-0-
10	2015	N	1958	-0-	-57	-0-	1958	2			N	-0-					-0-
11	1950	N	1877	-0-	-73	-0-	1877	2			N	-0-					-0-
12	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
01	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
02	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
10	1116	N	475	-0-	-641	-0-	475	2			Y	-0-					-0-
11	1470	N	265	-0-	-1205	-0-	265	2			Y	-0-					-0-
12	868	N	200	-0-	-668	-0-	200	2			Y	-0-					-0-
01	465	N	419	-0-	-46	-0-	419	2			Y	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-
10	1976	N	1976	-0-	-0-	-0-	1976	2			Y	-0-					-0-
11	1650	N	1304	-0-	-346	-0-	1304	2			Y	-0-					-0-
12	2139	N	1278	-0-	-861	-0-	1278	2			Y	-0-					-0-
01	1984	N	1246	-0-	-738	-0-	1246	2			Y	-0-					-0-
02	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3324	X	3324	-0-	-0-	-0-	3324	2			Y	-0-					-0-
10	3590	X	3590	-0-	-0-	-0-	3590	2			Y	-0-					-0-
11	3384	X	3384	-0-	-0-	-0-	3384	2			Y	-0-					-0-
12	3436	X	3436	-0-	-0-	-0-	3436	2			Y	-0-					-0-
01	2666	X	2639	-0-	-27	-0-	2639	2			Y	-0-					-0-
02	2494	X	2261	-0-	-233	-0-	2261	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2466	-0-	-534	1379	2466	2			Y	-0-					-0-
10	3100	N	2300	-0-	-800	579	2300	2			Y	-0-					-0-
11	3000	N	3266	-0-	266	845	3266	2			Y	-0-					-0-
12	3100	N	3355	-0-	255	1100	3355	2			Y	-0-					-0-
01	3100	N	3936	-0-	836	1936	3936	2			Y	-0-					-0-
02	4901	X	2965	-0-	-1936	-0-	2965	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3029	-0-	-691	-0-	3029	2			Y	-0-					-0-
10	3379	X	2854	-0-	-525	-0-	2854	2			Y	-0-					-0-
11	3270	X	1699	-0-	-1571	-0-	1699	2			Y	-0-					-0-
12	3131	X	1796	-0-	-1335	-0-	1796	2			Y	-0-					-0-
01	3131	X	2797	-0-	-334	-0-	2797	2			Y	-0-					-0-
02	2929	X	2788	-0-	-141	-0-	2788	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
10	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
11	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
12	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
01	2139	N	2070	-0-	-69	-0-	2070	2			N	-0-					-0-
02	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
11	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2376	-0-	-624	2694	2376	2			Y	-0-					-0-
10	3100	N	2307	-0-	-793	1901	2307	2			Y	-0-					-0-
11	3000	N	2202	-0-	-798	1103	2202	2			Y	-0-					-0-
12	3100	N	2193	-0-	-907	196	2193	2			Y	-0-					-0-
01	2331	N	2135	-0-	-196	-0-	2135	2			Y	-0-					-0-
02	2152	N	2152	-0-	-0-	-0-	2152	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2093	-0-	-907	7037	2093	2			N	-0-					-0-
10	3100	N	2397	-0-	-703	6334	2397	2			N	-0-					-0-
11	3000	N	2123	-0-	-877	5457	2123	2			N	-0-					-0-
12	3100	N	2090	-0-	-1010	4447	2090	2			N	-0-					-0-
01	3100	N	2281	-0-	-819	3628	2281	2			N	-0-					-0-
02	2900	N	2472	-0-	-428	3200	2472	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3513	X	3513	-0-	-0-	-0-	3513	2			Y	-0-					-0-
10	2882	X	2882	-0-	-0-	-0-	2882	2			Y	-0-					-0-
11	3128	X	3128	-0-	-0-	-0-	3128	2			Y	-0-					-0-
12	3100	X	3100	-0-	-0-	-0-	3100	2			Y	-0-					-0-
01	2852	X	2502	-0-	-350	-0-	2502	2			Y	-0-					-0-
02	3393	X	2439	-0-	-954	-0-	2439	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	2247	-0-	-1443	-0-	2247	2			Y	-0-					-0-
10	3813	X	3486	-0-	-327	-0-	3486	2			Y	-0-					-0-
11	3390	X	3206	-0-	-184	-0-	3206	2			Y	-0-					-0-
12	2480	X	2349	-0-	-131	-0-	2349	2			Y	-0-					-0-
01	3472	X	3158	-0-	-314	-0-	3158	2			Y	-0-					-0-
02	3248	X	1621	-0-	-1627	-0-	1621	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1764	-0-	-1236	4822	1764	2			N	-0-					27
10	3100	N	2087	-0-	-1013	3809	2087	2			N	-0-					27
11	3000	N	2076	-0-	-924	2885	2076	2			N	-0-					27
12	3100	N	1460	-0-	-1640	1245	1460	2			N	-0-					27
*01	3100	N	1987	-0-	-1113	132	1987	2			N	-0-					27
02	2048	N	1916	-0-	-132	-0-	1916	2			N	-0-					27

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
02	174	N	167	-0-	-7	-0-	167	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					-0-
10	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-
11	1530	N	1145	-0-	-385	-0-	1145	2			Y	-0-					-0-
12	1550	N	1171	-0-	-379	-0-	1171	2			Y	-0-					-0-
01	1395	N	1090	-0-	-305	-0-	1090	2			Y	-0-					-0-
02	1102	N	1061	-0-	-41	-0-	1061	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2643	-0-	-57	-0-	2643	2			N	-0-					-0-
10	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
11	2640	X	2317	-0-	-323	-0-	2317	2			N	-0-					-0-
12	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
01	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
02	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	11	2			Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
02	87	N	20	-0-	-67	-0-	20	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3391	X	3391	-0-	-0-	-0-	3391	2			Y	-0-					-0-
10	3255	X	3225	-0-	-30	-0-	3225	2			Y	-0-					-0-
11	3150	X	3042	-0-	-108	-0-	3042	2			Y	-0-					-0-
12	3503	X	2648	-0-	-855	-0-	2648	2			Y	-0-					-0-
01	3503	X	3422	-0-	-81	-0-	3422	2			Y	-0-					-0-
02	3303	X	3303	-0-	-0-	-0-	3303	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1249	-0-	-101	-0-	1249	2			N	-0-					-0-
10	1426	N	1201	-0-	-225	-0-	1201	2			N	-0-					-0-
11	1350	N	1126	-0-	-224	-0-	1126	2			N	-0-					-0-
12	1302	N	1142	-0-	-160	-0-	1142	2			N	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
02	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
10	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
11	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
12	1705	N	1368	-0-	-337	-0-	1368	2			N	-0-					-0-
01	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
02	1943	N	1243	-0-	-700	-0-	1243	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
10	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
11	1920	N	1516	-0-	-404	-0-	1516	2			N	-0-					-0-
12	1674	N	1584	-0-	-90	-0-	1584	2			N	-0-					-0-
01	1550	N	1435	-0-	-115	-0-	1435	2			N	-0-					-0-
02	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1487	-0-	-13	-0-	1487	2			N	-0-					-0-
10	1488	N	1400	-0-	-88	-0-	1400	2			N	-0-					-0-
11	1590	N	1282	-0-	-308	-0-	1282	2			N	-0-					-0-
12	1550	N	1219	-0-	-331	-0-	1219	2			N	-0-					-0-
01	1395	N	849	-0-	-546	-0-	849	2			N	-0-					-0-
02	1247	N	931	-0-	-316	-0-	931	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2681	-0-	-139	-0-	2681	2			Y	-0-					-0-
10	2854	X	2854	-0-	-0-	-0-	2854	2			Y	-0-					-0-
11	2782	X	2782	-0-	-0-	-0-	2782	2			Y	-0-					-0-
12	2917	X	2917	-0-	-0-	-0-	2917	2			Y	-0-					-0-
01	2852	X	2617	-0-	-235	-0-	2617	2			Y	-0-					-0-
02	2697	N	2671	-0-	-26	-0-	2671	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	990	-0-	-30	-0-	990	2			Y	-0-					-0-
10	1054	N	987	-0-	-67	-0-	987	2			Y	-0-					-0-
11	990	N	880	-0-	-110	-0-	880	2			Y	-0-					-0-
12	1023	N	935	-0-	-88	-0-	935	2			Y	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
02	841	N	507	-0-	-334	-0-	507	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
10	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
11	1530	N	1318	-0-	-212	-0-	1318	2			N	-0-					-0-
12	1240	N	1048	-0-	-192	-0-	1048	2			N	-0-					-0-
01	1798	N	1018	-0-	-780	-0-	1018	2			N	-0-					-0-
02	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-
10	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
11	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
12	4030	X	3842	-0-	-188	-0-	3842	2			N	-0-					-0-
01	4030	X	3823	-0-	-207	-0-	3823	2			N	-0-					-0-
02	3770	X	3315	-0-	-455	-0-	3315	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	X	262	-0-	-1088	-0-	262	2			N	-0-					-0-
10	1395	X	279	-0-	-1116	-0-	279	2			N	-0-					-0-
11	1080	X	166	-0-	-914	-0-	166	2			N	-0-					-0-
12	465	X	226	-0-	-239	-0-	226	2			N	-0-					-0-
01	372	X	329	-0-	-43	-0-	329	2			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	589	-0-	-11	-0-	589	2			Y	-0-					-0-
10	558	N	190	-0-	-368	-0-	190	2			Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
12	620	N	278	-0-	-342	-0-	278	2			Y	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
02	435	N	327	-0-	-108	-0-	327	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	2			Y	-0-					-0-

HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1463	-0-	-67	-0-	1463	2			N	-0-					-0-
10	1550	N	1502	-0-	-48	-0-	1502	2			N	-0-					-0-
11	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
12	1519	N	1499	-0-	-20	-0-	1499	2			N	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
02	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	543	-0-	-267	-0-	543	2			Y	-0-					-0-
10	806	X	649	-0-	-157	-0-	649	2			Y	-0-					-0-
11	780	X	533	-0-	-247	-0-	533	2			Y	-0-					-0-
12	744	X	672	-0-	-72	-0-	672	2			Y	-0-					-0-
01	744	X	533	-0-	-211	-0-	533	2			Y	-0-					-0-
02	522	N	166	-0-	-356	-0-	166	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3937	X	3937	-0-	-0-	-0-	3937	2			Y	-0-					-0-
10	2761	X	2761	-0-	-0-	-0-	2761	2			Y	-0-					-0-
11	2760	X	1749	-0-	-1011	-0-	1749	2			Y	-0-					-0-
12	3503	X	1569	-0-	-1934	-0-	1569	2			Y	-0-					-0-
01	3503	X	2074	-0-	-1429	-0-	2074	2			Y	-0-					-0-
02	3277	X	2323	-0-	-954	-0-	2323	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1177	-0-	-113	-0-	1177	2			N	-0-					-0-
10	1302	N	1285	-0-	-17	-0-	1285	2			N	-0-					-0-
11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
01	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
02	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	X	545	-0-	-535	-0-	545	2			N	-0-					-0-
10	527	X	411	-0-	-116	-0-	411	2			N	-0-					-0-
11	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
12	1154	X	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
01	1917	X	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3624	-0-	624	1768	3624	2			N	-0-					-0-
10	5343	X	3575	-0-	-1768	-0-	3575	2			N	-0-					-0-
11	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					-0-
12	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-
01	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-
02	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-	-0-	-0-	615	2	1	9	N	1	1	8			-0-
10	806	N	627	-0-	-179	-0-	626	2	1	9	N	1	1	8			-0-
11	690	N	686	-0-	-4	-0-	685	2	1	9	N	1	1	8			-0-
12	651	N	641	-0-	-10	-0-	641	2			N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
02	667	N	583	-0-	-84	-0-	583	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2531	N	2531	-0-	-0-	-0-	2531	2			Y	-0-					-0-
10	2308	N	2308	-0-	-0-	-0-	2308	2			Y	-0-					-0-
11	2010	N	1969	-0-	-41	-0-	1969	2			Y	-0-					-0-
12	2077	N	1999	-0-	-78	-0-	1999	2			Y	-0-					-0-
01	2077	N	1838	-0-	-239	-0-	1838	2			Y	-0-					-0-
02	1988	N	1988	-0-	-0-	-0-	1988	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
02	261	N	174	-0-	-87	-0-	174	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1757	-0-	-133	-0-	1757	2			Y	-0-					-0-
10	2326	N	2326	-0-	-0-	-0-	2326	2			Y	-0-					-0-
11	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					-0-
12	2437	N	2437	-0-	-0-	-0-	2437	2			Y	-0-					-0-
01	2325	N	1947	-0-	-378	-0-	1947	2			Y	-0-					-0-
02	2291	N	893	-0-	-1398	-0-	893	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
10	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
12	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
01	1922	N	1459	-0-	-463	-0-	1459	2			N	-0-					-0-
02	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1127	-0-	-283	-0-	1127	2			N	-0-					-0-
10	1457	N	965	-0-	-492	-0-	965	2			N	-0-					-0-
11	1140	N	1136	-0-	-4	-0-	1136	2			N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
02	1102	N	988	-0-	-114	-0-	988	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
10	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
12	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
01	1178	N	1111	-0-	-67	-0-	1111	2			N	-0-					-0-
02	1102	N	944	-0-	-158	-0-	944	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1777	-0-	-53	-0-	1777	2			N	-0-					-0-
10	1922	N	1695	-0-	-227	-0-	1695	2			N	-0-					-0-
11	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
12	1829	N	1767	-0-	-62	-0-	1767	2			N	-0-					-0-
01	1705	N	1635	-0-	-70	-0-	1635	2			N	-0-					-0-
02	1682	N	1510	-0-	-172	-0-	1510	2			N	-0-					-0-

WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3241	X	3241	-0-	-0-	-0-	3241	2			Y	-0-					-0-
10	3404	X	3404	-0-	-0-	-0-	3404	2			Y	-0-					-0-
11	3029	X	3029	-0-	-0-	-0-	3029	2			Y	-0-					-0-
12	2821	X	2662	-0-	-159	-0-	2662	2			Y	-0-					-0-
01	2821	X	867	-0-	-1954	-0-	867	2			Y	-0-					-0-
02	2639	X	677	-0-	-1962	-0-	677	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	213	-0-	-117	-0-	213	2			Y	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
11	330	N	247	-0-	-83	-0-	247	2			Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
02	232	N	140	-0-	-92	-0-	140	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1871	-0-	-1129	1479	1871	2			N	-0-					-0-
10	3100	N	2080	-0-	-1020	459	2080	2			N	-0-					-0-
11	2350	N	1891	-0-	-459	-0-	1891	2			N	-0-					-0-
12	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
01	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
02	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	835	-0-	-545	-0-	835	2			N	-0-					-0-
10	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
11	1290	N	780	-0-	-510	-0-	780	2			N	-0-					-0-
12	868	N	699	-0-	-169	-0-	699	2			N	-0-					-0-
01	1147	N	895	-0-	-252	-0-	895	2			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1004	N	1004	-0-	-0-	-0-	1004	2			Y	-0-					-0-
10	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					-0-
12	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
01	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
02	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2066	-0-	-934	59	2066	2			N	-0-					-0-
10	2129	N	2070	-0-	-59	-0-	2070	2			N	-0-					-0-
11	2220	N	1932	-0-	-288	-0-	1932	2			N	-0-					-0-
12	2139	N	420	-0-	-1719	-0-	420	2			N	-0-					-0-
01	2077	N	1865	-0-	-212	-0-	1865	2			N	-0-					-0-
02	1856	N	1799	-0-	-57	-0-	1799	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3377	-0-	-223	-0-	3377	2			N	-0-					-0-
10	3720	X	3330	-0-	-390	-0-	3330	2			N	-0-					-0-
11	3600	X	2948	-0-	-652	-0-	2948	2			N	-0-					-0-
12	3720	X	3108	-0-	-612	-0-	3108	2			N	-0-					-0-
01	3720	X	3071	-0-	-649	-0-	3071	2			N	-0-					-0-
02	3277	X	3121	-0-	-156	-0-	3121	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4397	X	4397	-0-	-0-	-0-	4397	2			Y	-0-					-0-
10	3875	X	3003	-0-	-872	-0-	3003	2			Y	-0-					-0-
11	3750	X	2631	-0-	-1119	-0-	2631	2			Y	-0-					-0-
12	4557	X	3076	-0-	-1481	-0-	3076	2			Y	-0-					-0-
01	4557	X	1906	-0-	-2651	-0-	1906	2			Y	-0-					-0-
02	4263	X	1694	-0-	-2569	-0-	1694	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1975	X	1975	-0-	-0-	-0-	1975	2			Y	-0-					-0-
10	2031	X	2031	-0-	-0-	-0-	2031	2			Y	-0-					-0-
11	1987	N	1987	-0-	-0-	-0-	1987	2			Y	-0-					-0-
12	2046	N	1931	-0-	-115	-0-	1931	2			Y	-0-					-0-
01	2046	N	1927	-0-	-119	-0-	1927	2			Y	-0-					-0-
02	1914	N	1308	-0-	-606	-0-	1308	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3345	-0-	-45	-0-	3345	2			Y	-0-					-0-
10	3881	X	3881	-0-	-0-	-0-	3881	2			Y	-0-					-0-
11	3577	X	3577	-0-	-0-	-0-	3577	2			Y	-0-					-0-
12	3647	X	3647	-0-	-0-	-0-	3647	2			Y	-0-					-0-
01	3503	X	3188	-0-	-315	-0-	3188	2			Y	-0-					-0-
02	3277	X	3209	-0-	-68	-0-	3209	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2514	-0-	-396	-0-	2514	2			Y	-0-					-0-
10	3599	X	3599	-0-	-0-	-0-	3599	2			Y	-0-					-0-
11	3450	X	2727	-0-	-723	-0-	2727	2			Y	-0-					-0-
12	3565	X	1251	-0-	-2314	-0-	1251	2			Y	-0-					-0-
01	3565	X	1400	-0-	-2165	-0-	1400	2			Y	-0-					-0-
02	3335	X	1252	-0-	-2083	-0-	1252	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	690	N	560	-0-	-130	-0-	560	2			N	-0-					-0-
12	620	N	560	-0-	-60	-0-	560	2			N	-0-					-0-
01	651	N	428	-0-	-223	-0-	428	2			N	-0-					-0-
02	551	N	449	-0-	-102	-0-	449	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3623	-0-	-97	-0-	3623	2			Y	-0-					-0-
10	3813	X	3735	-0-	-78	-0-	3735	2			Y	-0-					-0-
11	3690	X	3562	-0-	-128	-0-	3562	2			Y	-0-					-0-
12	3813	X	3583	-0-	-230	-0-	3583	2			Y	-0-					-0-
01	3751	X	3598	-0-	-153	-0-	3598	2			Y	-0-					-0-
02	3509	X	3231	-0-	-278	-0-	3231	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2392	-0-	-308	-0-	2392	2			Y	-0-					-0-
10	2579	X	2579	-0-	-0-	-0-	2579	2			Y	-0-					-0-
11	2400	X	1987	-0-	-413	-0-	1987	2			Y	-0-					-0-
12	2480	X	2177	-0-	-303	-0-	2177	2			Y	-0-					-0-
01	2573	X	2268	-0-	-305	-0-	2268	2			Y	-0-					-0-
02	2407	X	2323	-0-	-84	-0-	2323	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
02	116	N	3	-0-	-113	-0-	3	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-
10	1536	N	1536	-0-	-0-	-0-	1536	2			Y	-0-					-0-
11	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					-0-
12	1395	N	1350	-0-	-45	-0-	1350	2			Y	-0-					-0-
01	1519	N	1346	-0-	-173	-0-	1346	2			Y	-0-					-0-
02	1421	N	1049	-0-	-372	-0-	1049	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
10	1736	N	1388	-0-	-348	-0-	1388	2			N	-0-					-0-
11	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
12	1674	N	1480	-0-	-194	-0-	1480	2			N	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
02	1392	N	1178	-0-	-214	-0-	1178	2			N	-0-					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
10	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
10	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
11	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
12	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
02	1160	N	495	-0-	-665	-0-	495	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1548	-0-	-12	-0-	1548	2			N	-0-					-0-
10	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
11	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
12	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
01	1860	N	1717	-0-	-143	-0-	1717	2			N	-0-					-0-
02	1798	N	1598	-0-	-200	-0-	1598	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
10	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
12	1829	N	1600	-0-	-229	-0-	1600	2			N	-0-					-0-
01	1829	N	1469	-0-	-360	-0-	1469	2			N	-0-					-0-
02	1711	N	1422	-0-	-289	-0-	1422	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1192	-0-	-98	-0-	1192	2			N	-0-					-0-
10	1736	N	1312	-0-	-424	-0-	1312	2			N	-0-					-0-
11	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
01	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
02	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2142	-0-	-858	1980	2142	2			Y	-0-					-0-
10	3100	N	2083	-0-	-1017	963	2083	2			Y	-0-					-0-
11	2586	N	1623	-0-	-963	-0-	1623	2			Y	-0-					-0-
12	2617	N	2617	-0-	-0-	-0-	2617	2			Y	-0-					-0-
01	2077	N	1737	-0-	-340	-0-	1737	2			Y	-0-					-0-
02	2440	N	2440	-0-	-0-	-0-	2440	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2346	-0-	-114	-0-	2346	2			N	-0-					-0-
10	2356	X	2334	-0-	-22	-0-	2334	2			N	-0-					-0-
11	2280	X	2169	-0-	-111	-0-	2169	2			N	-0-					-0-
12	2418	X	2291	-0-	-127	-0-	2291	2			N	-0-					-0-
01	2418	X	2067	-0-	-351	-0-	2067	2			N	-0-					-0-
02	2088	N	1752	-0-	-336	-0-	1752	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-
10	3472	X	2662	-0-	-810	-0-	2662	2			N	-0-					-0-
11	3480	X	2851	-0-	-629	-0-	2851	2			N	-0-					-0-
12	3596	X	2184	-0-	-1412	-0-	2184	2			N	-0-					-0-
01	3596	X	2196	-0-	-1400	-0-	2196	2			N	-0-					-0-
02	3364	X	1826	-0-	-1538	-0-	1826	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1105	-0-	-215	-0-	1105	2			Y	-0-					-0-
10	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
11	1050	N	1022	-0-	-28	-0-	1022	2			Y	-0-					-0-
12	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
01	1209	N	1043	-0-	-166	-0-	1043	2			Y	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2065	X	2065	-0-	-0-	-0-	2065	2			Y	-0-					-0-
10	2046	X	2007	-0-	-39	-0-	2007	2			Y	-0-					-0-
11	1980	X	1809	-0-	-171	-0-	1809	2			Y	-0-					-0-
12	2139	X	1840	-0-	-299	-0-	1840	2			Y	-0-					-0-
01	2139	X	1846	-0-	-293	-0-	1846	2			Y	-0-					-0-
02	1740	N	1508	-0-	-232	-0-	1508	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1667	-0-	-163	-0-	1667	2			N	-0-					-0-
10	2077	N	1316	-0-	-761	-0-	1316	2			N	-0-					-0-
11	1380	N	1033	-0-	-347	-0-	1033	2			N	-0-					-0-
12	1736	N	1277	-0-	-459	-0-	1277	2			N	-0-					-0-
01	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
02	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2672	-0-	-328	2755	2672	2			N	-0-					-0-
10	3100	N	2926	-0-	-174	2581	2926	2			N	-0-					-0-
11	3000	N	2617	-0-	-383	2198	2617	2			N	-0-					-0-
12	3100	N	2681	-0-	-419	1779	2681	2			N	-0-					-0-
01	3100	N	2290	-0-	-810	969	2290	2			N	-0-					-0-
02	2900	N	2370	-0-	-530	439	2370	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
10	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
11	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
01	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
02	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1215	-0-	-1785	216	1215	2			Y	-0-					-0-
10	2077	N	1360	-0-	-717	-0-	1360	2			Y	-0-					-0-
11	2010	N	1165	-0-	-845	-0-	1165	2			Y	-0-					-0-
12	1271	N	1220	-0-	-51	-0-	1220	2			Y	-0-					-0-
01	1364	N	1260	-0-	-104	-0-	1260	2			Y	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	134	2			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
02	145	N	104	-0-	-41	-0-	104	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3143	-0-	143	143	3143	2			Y	-0-					-0-
10	1395	N	863	-0-	-532	-0-	863	2			Y	-0-					-0-
11	3000	N	3818	-0-	818	818	3818	2			Y	-0-					-0-
12	4343	X	3525	-0-	-818	-0-	3525	2			Y	-0-					-0-
01	3290	X	3290	-0-	-0-	-0-	3290	2			Y	-0-					-0-
02	2864	X	2864	-0-	-0-	-0-	2864	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
10	1457	N	1272	-0-	-185	-0-	1272	2			Y	-0-					-0-
11	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-
12	1360	N	1360	-0-	-0-	-0-	1360	2			Y	-0-					-0-
01	1271	N	1197	-0-	-74	-0-	1197	2			Y	-0-					-0-
02	1189	N	652	-0-	-537	-0-	652	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2414	-0-	-46	-0-	2414	2			Y	-0-					-0-
10	2542	X	1913	-0-	-629	-0-	1913	2			Y	-0-					-0-
11	2940	X	2126	-0-	-814	-0-	2126	2			Y	-0-					-0-
12	3038	X	2417	-0-	-621	-0-	2417	2			Y	-0-					-0-
01	3038	X	2605	-0-	-433	-0-	2605	2			Y	-0-					-0-
02	2900	N	3235	-0-	335	335	3235	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
10	1054	N	937	-0-	-117	-0-	937	2			N	-0-					-0-
11	1110	N	839	-0-	-271	-0-	839	2			N	-0-					-0-
12	992	N	796	-0-	-196	-0-	796	2			N	-0-					-0-
01	930	N	768	-0-	-162	-0-	768	2			N	-0-					-0-
02	812	N	781	-0-	-31	-0-	781	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					-0-
10	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-					-0-
01	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
02	1571	N	1571	-0-	-0-	-0-	1571	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	978	-0-	-132	-0-	978	2			N	-0-					-0-
10	1178	N	1062	-0-	-116	-0-	1062	2			N	-0-					-0-
11	900	N	709	-0-	-191	-0-	709	2			N	-0-					-0-
12	1023	N	976	-0-	-47	-0-	976	2			N	-0-					-0-
01	1054	N	1003	-0-	-51	-0-	1003	2			N	-0-					-0-
02	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
10	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
11	1380	N	1271	-0-	-109	-0-	1271	2			N	-0-					-0-
12	1271	N	1236	-0-	-35	-0-	1236	2			N	-0-					-0-
01	1333	N	1169	-0-	-164	-0-	1169	2			N	-0-					-0-
02	1218	N	1120	-0-	-98	-0-	1120	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	210	N	163	-0-	-47	-0-	163	2			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	145	N	104	-0-	-41	-0-	104	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4363	X	2212	-0-	-2151	-0-	2212	2			N	-0-					-0-
10	2449	X	1617	-0-	-832	-0-	1617	2			N	-0-					-0-
11	2370	X	2041	-0-	-329	-0-	2041	2			N	-0-					-0-
12	2449	X	1085	-0-	-1364	-0-	1085	2			N	-0-					-0-
01	2294	X	2099	-0-	-195	-0-	2099	2			N	-0-					-0-
02	2146	X	1751	-0-	-395	-0-	1751	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2717	X	2717	-0-	-0-	-0-	2717	2			Y	-0-					-0-
10	3162	X	2733	-0-	-429	-0-	2733	2			Y	-0-					-0-
11	3060	X	2278	-0-	-782	-0-	2278	2			Y	-0-					-0-
12	3162	X	2142	-0-	-1020	-0-	2142	2			Y	-0-					-0-
01	2821	X	2165	-0-	-656	-0-	2165	2			Y	-0-					-0-
02	2639	X	2175	-0-	-464	-0-	2175	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2726	-0-	-244	-0-	2726	2			Y	-0-					-0-
10	3007	X	2992	-0-	-15	-0-	2992	2			Y	-0-					-0-
11	2910	X	2810	-0-	-100	-0-	2810	2			Y	-0-					-0-
12	2821	X	2702	-0-	-119	-0-	2702	2			Y	-0-					-0-
01	3007	X	2622	-0-	-385	-0-	2622	2			Y	-0-					-0-
02	2813	X	2629	-0-	-184	-0-	2629	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1410	N	1365	-0-	-45	-0-	1365	2		N	-0-			-0-
10	1391	N	1391	-0-	-0-	-0-	1391	2		N	-0-			-0-
11	1620	N	1551	-0-	-69	-0-	1551	2		N	-0-			-0-
12	1426	N	1163	-0-	-263	-0-	1163	2		N	-0-			-0-
01	1473	N	1473	-0-	-0-	-0-	1473	2		N	-0-			-0-
02	1508	N	1337	-0-	-171	-0-	1337	2		N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

09	690	N	678	-0-	-12	-0-	678	2		N	-0-			-0-
10	744	N	729	-0-	-15	-0-	729	2		N	-0-			-0-
11	719	N	719	-0-	-0-	-0-	719	2		N	-0-			-0-
12	713	N	687	-0-	-26	-0-	687	2		N	-0-			-0-
01	744	N	666	-0-	-78	-0-	666	2		N	-0-			-0-
02	696	N	655	-0-	-41	-0-	655	2		N	-0-			-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

09	3711	X	3711	-0-	-0-	-0-	3711	2		N	-0-			-0-
10	3760	X	3760	-0-	-0-	-0-	3760	2		N	-0-			-0-
11	3600	X	3533	-0-	-67	-0-	3533	2		N	-0-			-0-
12	3751	X	3195	-0-	-556	-0-	3195	2		N	-0-			-0-
01	3751	X	3530	-0-	-221	-0-	3530	2		N	-0-			-0-
02	3509	X	3434	-0-	-75	-0-	3434	2		N	-0-			-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

09	1465	N	1465	-0-	-0-	-0-	1465	2		Y	-0-			-0-
10	1522	N	1522	-0-	-0-	-0-	1522	2		Y	-0-			-0-
11	1433	N	1433	-0-	-0-	-0-	1433	2		Y	-0-			-0-
12	1546	N	1546	-0-	-0-	-0-	1546	2		Y	-0-			-0-
01	1414	N	1414	-0-	-0-	-0-	1414	2		Y	-0-			-0-
02	1394	N	1394	-0-	-0-	-0-	1394	2		Y	-0-			-0-

THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

09	3000	N	2688	-0-	-312	1237	2688	2		Y	-0-			-0-
10	3100	N	3288	-0-	188	1425	3288	2		Y	-0-			-0-
11	4227	X	2802	-0-	-1425	-0-	2802	2		Y	-0-			-0-
12	2279	X	2279	-0-	-0-	-0-	2279	2		Y	-0-			-0-
01	2509	X	2509	-0-	-0-	-0-	2509	2		Y	-0-			-0-
02	2331	X	2331	-0-	-0-	-0-	2331	2		Y	-0-			-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

09	240	N	209	-0-	-31	-0-	209	2		N	-0-			-0-
10	186	N	170	-0-	-16	-0-	170	2		N	-0-			-0-
11	240	N	155	-0-	-85	-0-	155	2		N	-0-			-0-
12	217	N	188	-0-	-29	-0-	188	2		N	-0-			-0-
01	155	N	125	-0-	-30	-0-	125	2		N	-0-			-0-
02	145	N	112	-0-	-33	-0-	112	2		N	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

09	3330	X	2839	-0-	-491	-0-	2839	2		N	-0-			-0-
10	3131	X	2649	-0-	-482	-0-	2649	2		N	-0-			-0-
11	3124	X	3124	-0-	-0-	-0-	3124	2		N	-0-			-0-
12	4015	X	4015	-0-	-0-	-0-	4015	2		N	-0-			-0-
01	4130	X	4130	-0-	-0-	-0-	4130	2		N	-0-			-0-
02	3016	X	2694	-0-	-322	-0-	2694	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					-0-
10	1488	N	1257	-0-	-231	-0-	1257	2			Y	-0-					-0-
11	1761	N	1761	-0-	-0-	-0-	1761	2			Y	-0-					-0-
12	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-
01	1271	N	703	-0-	-568	-0-	703	2			Y	-0-					-0-
02	1711	N	709	-0-	-1002	-0-	709	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1007	-0-	-73	-0-	1007	2			N	-0-					-0-
10	1085	N	878	-0-	-207	-0-	878	2			N	-0-					-0-
11	930	N	862	-0-	-68	-0-	862	2			N	-0-					-0-
12	1054	N	852	-0-	-202	-0-	852	2			N	-0-					-0-
01	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2090	-0-	-910	1902	2090	2			N	-0-					-0-
10	3100	N	2040	-0-	-1060	842	2040	2			N	-0-					-0-
11	2883	N	2041	-0-	-842	-0-	2041	2			N	-0-					-0-
12	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
01	2046	N	2026	-0-	-20	-0-	2026	2			N	-0-					-0-
02	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1665	N	1665	-0-	-0-	-0-	1665	2			Y	-0-					-0-
10	1426	N	1319	-0-	-107	-0-	1319	2			Y	-0-					-0-
11	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
12	1736	N	1569	-0-	-167	-0-	1569	2			Y	-0-					-0-
01	1333	N	884	-0-	-449	-0-	884	2			Y	-0-					-0-
02	1421	N	1187	-0-	-234	-0-	1187	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	163	-0-	-107	-0-	163	2			Y	-0-					-0-
10	279	N	214	-0-	-65	-0-	214	2			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	2			Y	-0-					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2855	-0-	-85	-0-	2855	2			Y	-0-					-0-
10	3038	X	2839	-0-	-199	-0-	2839	2			Y	-0-					-0-
11	2670	X	2660	-0-	-10	-0-	2660	2			Y	-0-					-0-
12	2945	X	2601	-0-	-344	-0-	2601	2			Y	-0-					-0-
01	2945	X	2920	-0-	-25	-0-	2920	2			Y	-0-					-0-
02	2581	N	2494	-0-	-87	-0-	2494	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-					-0-
10	1798	N	1766	-0-	-32	-0-	1766	2			Y	-0-					-0-
11	1890	N	1890	-0-	-0-	-0-	1890	2			Y	-0-					-0-
12	2177	N	2177	-0-	-0-	-0-	2177	2			Y	-0-					-0-
01	1767	N	611	-0-	-1156	-0-	611	2			Y	-0-					-0-
02	1827	N	305	-0-	-1522	-0-	305	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2862	-0-	-378	-0-	2862	2			Y	-0-					-0-
10	3193	X	3027	-0-	-166	-0-	3027	2			Y	-0-					-0-
11	3129	X	3129	-0-	-0-	-0-	3129	2			Y	-0-					-0-
12	2945	X	2409	-0-	-536	-0-	2409	2			Y	-0-					-0-
01	3164	X	3164	-0-	-0-	-0-	3164	2			Y	-0-					-0-
02	3016	X	2955	-0-	-61	-0-	2955	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2237	-0-	-763	5206	2237	2			Y	-0-					-0-
10	3100	N	2313	-0-	-787	4419	2313	2			Y	-0-					-0-
11	3000	N	2217	-0-	-783	3636	2217	2			Y	-0-					-0-
12	3100	N	2256	-0-	-844	2792	2256	2			Y	-0-					-0-
01	3100	N	2683	-0-	-417	2375	2683	2			Y	-0-					-0-
02	2900	N	2132	-0-	-768	1607	2132	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2070	-0-	-0-	-0-	2070	2			Y	-0-					-0-
10	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					-0-
11	1650	N	829	-0-	-821	-0-	829	2			Y	-0-					-0-
12	1705	N	1607	-0-	-98	-0-	1607	2			Y	-0-					-0-
01	1991	N	1991	-0-	-0-	-0-	1991	2			Y	-0-					-0-
02	1630	N	1630	-0-	-0-	-0-	1630	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
10	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
11	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					-0-
12	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-
01	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-
02	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2303	-0-	-697	1762	2303	2			Y	-0-					-0-
10	3100	N	2264	-0-	-836	926	2264	2			Y	-0-					-0-
11	2705	N	1779	-0-	-926	-0-	1779	2			Y	-0-					-0-
12	2387	N	2236	-0-	-151	-0-	2236	2			Y	-0-					-0-
01	2263	N	1947	-0-	-316	-0-	1947	2			Y	-0-					-0-
02	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2206	-0-	-794	2424	2206	2			Y	-0-					-0-
10	3100	N	2315	-0-	-785	1639	2315	2			Y	-0-					-0-
11	3000	N	2543	-0-	-457	1182	2543	2			Y	-0-					-0-
12	3100	N	2338	-0-	-762	420	2338	2			Y	-0-					-0-
01	2325	N	1798	-0-	-527	-0-	1798	2			Y	-0-					-0-
02	2478	N	2478	-0-	-0-	-0-	2478	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2137	-0-	-863	5379	2137	2			Y	-0-					-0-
10	3100	N	2148	-0-	-952	4427	2148	2			Y	-0-					-0-
11	3000	N	1883	-0-	-1117	3310	1883	2			Y	-0-					-0-
12	3100	N	2138	-0-	-962	2348	2138	2			Y	-0-					-0-
01	3100	N	2457	-0-	-643	1705	2457	2			Y	-0-					-0-
02	2900	N	2087	-0-	-813	892	2087	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2773	-0-	-227	5578	2773	2			Y	-0-					-0-
10	3100	N	3208	-0-	108	5686	3208	2			Y	-0-					-0-
11	3000	N	2374	-0-	-626	5060	2374	2			Y	-0-					-0-
12	3100	N	2883	-0-	-217	4843	2883	2			Y	-0-					-0-
01	7988	X	3145	-0-	-4843	-0-	3145	2			Y	-0-					-0-
02	2668	X	2283	-0-	-385	-0-	2283	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
11	750	N	743	-0-	-7	-0-	743	2			Y	-0-					-0-
12	961	N	790	-0-	-171	-0-	790	2			Y	-0-					-0-
01	899	N	831	-0-	-68	-0-	831	2			Y	-0-					-0-
02	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
10	2088	N	2088	-0-	-0-	-0-	2088	2			Y	-0-					-0-
11	1646	N	1646	-0-	-0-	-0-	1646	2			Y	-0-					-0-
12	1999	N	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-
01	2046	N	1952	-0-	-94	-0-	1952	2			Y	-0-					-0-
02	2341	N	2341	-0-	-0-	-0-	2341	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	171	-0-	-129	-0-	171	2			Y	-0-					-0-
10	341	N	220	-0-	-121	-0-	220	2			Y	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	2			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
01	992	N	861	-0-	-131	-0-	861	2			Y	-0-					-0-
02	870	N	869	-0-	-1	-0-	869	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2902	N	1908	-0-	-994	-0-	1908	2			Y	-0-					-0-
10	1984	N	1882	-0-	-102	-0-	1882	2			Y	-0-					-0-
11	2040	N	1857	-0-	-183	-0-	1857	2			Y	-0-					-0-
12	2209	N	2209	-0-	-0-	-0-	2209	2			Y	-0-					-0-
01	2053	N	2053	-0-	-0-	-0-	2053	2			Y	-0-					-0-
02	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3903	X	3903	-0-	-0-	-0-	3903	2			Y	-0-					-0-
10	3755	X	3755	-0-	-0-	-0-	3755	2			Y	-0-					-0-
11	3690	X	3690	-0-	-0-	-0-	3690	2			Y	-0-					-0-
12	3782	X	3418	-0-	-364	-0-	3418	2			Y	-0-					-0-
01	3782	X	2462	-0-	-1320	-0-	2462	2			Y	-0-					-0-
02	3538	X	3128	-0-	-410	-0-	3128	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1824	N	1824	-0-	-0-	-0-	1824	2			Y	-0-					-0-
10	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
11	1650	N	1551	-0-	-99	-0-	1551	2			Y	-0-					-0-
12	1891	N	1886	-0-	-5	-0-	1886	2			Y	-0-					-0-
01	1829	N	1761	-0-	-68	-0-	1761	2			Y	-0-					-0-
02	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3152	-0-	152	475	3152	2			N	-0-					-0-
10	3100	N	3641	-0-	541	1016	3641	2			N	-0-					-0-
11	4114	X	3098	-0-	-1016	-0-	3098	2			N	-0-					-0-
12	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
01	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-
02	3953	X	3953	-0-	-0-	-0-	3953	2			N	-0-					-0-

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2752	-0-	-68	-0-	2752	2			Y	-0-					-0-
10	2976	X	2190	-0-	-786	-0-	2190	2			Y	-0-					-0-
11	2880	X	2772	-0-	-108	-0-	2772	2			Y	-0-					-0-
12	2976	X	2834	-0-	-142	-0-	2834	2			Y	-0-					-0-
01	2976	X	2293	-0-	-683	-0-	2293	2			Y	-0-					-0-
02	2758	N	2758	-0-	-0-	-0-	2758	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
10	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
11	1295	N	1295	-0-	-0-	-0-	1295	2			Y	-0-					-0-
12	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					-0-
01	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
02	609	N	328	-0-	-281	-0-	328	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	193	-0-	-17	-0-	193	2			Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
10	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-
11	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
12	3131	X	2928	-0-	-203	-0-	2928	2			N	-0-					-0-
01	3131	X	2742	-0-	-389	-0-	2742	2			N	-0-					-0-
02	2929	X	2696	-0-	-233	-0-	2696	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
10	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	377	N	317	-0-	-60	-0-	317	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
12	527	N	460	-0-	-67	-0-	460	2			Y	-0-					-0-
01	651	N	564	-0-	-87	-0-	564	2			Y	-0-					-0-
02	435	N	336	-0-	-99	-0-	336	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	637	-0-	-143	-0-	637	2			N	-0-					-0-
10	744	N	643	-0-	-101	-0-	643	2			N	-0-					-0-
11	720	N	588	-0-	-132	-0-	588	2			N	-0-					-0-
12	651	N	563	-0-	-88	-0-	563	2			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
02	580	N	510	-0-	-70	-0-	510	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					-0-
10	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
11	930	N	863	-0-	-67	-0-	863	2			Y	-0-					-0-
12	1023	N	826	-0-	-197	-0-	826	2			Y	-0-					-0-
01	961	N	742	-0-	-219	-0-	742	2			Y	-0-					-0-
02	841	N	748	-0-	-93	-0-	748	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5081	-0-	-769	-0-	5081	2			Y	-0-					-0-
10	6045	X	5852	-0-	-193	-0-	5852	2			Y	-0-					-0-
11	5700	X	5591	-0-	-109	-0-	5591	2			Y	-0-					-0-
12	5443	X	5443	-0-	-0-	-0-	5443	2			Y	-0-					-0-
01	5859	X	4508	-0-	-1351	-0-	4508	2			Y	-0-					-0-
02	5481	X	5460	-0-	-21	-0-	5460	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
10	1798	N	680	-0-	-1118	-0-	680	2			N	-0-					-0-
11	1800	N	528	-0-	-1272	-0-	528	2			N	-0-					-0-
12	1829	N	783	-0-	-1046	-0-	783	2			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2209	-0-	-791	1109	2209	2			Y	-0-					-0-
10	3973	X	2864	-0-	-1109	-0-	2864	2			Y	-0-					-0-
11	3000	X	2791	-0-	-209	-0-	2791	2			Y	-0-					-0-
12	3100	X	2293	-0-	-807	-0-	2293	2			Y	-0-					-0-
01	2914	X	1609	-0-	-1305	-0-	1609	2			Y	-0-					-0-
02	2697	X	2688	-0-	-9	-0-	2688	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1030	-0-	-380	-0-	1030	2			Y	-0-					-0-
10	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
11	1050	N	985	-0-	-65	-0-	985	2			Y	-0-					-0-
12	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					-0-
01	1457	N	1201	-0-	-256	-0-	1201	2			Y	-0-					-0-
02	2035	N	2035	-0-	-0-	-0-	2035	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2001	-0-	-999	1315	2001	2			Y	-0-					-0-
10	3100	N	2090	-0-	-1010	305	2090	2			Y	-0-					-0-
11	2241	N	1936	-0-	-305	-0-	1936	2			Y	-0-					-0-
12	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					-0-
01	2362	N	2362	-0-	-0-	-0-	2362	2			Y	-0-					-0-
02	1885	N	1834	-0-	-51	-0-	1834	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3124	-0-	-116	-0-	3124	2			N	-0-					-0-
10	3348	X	3102	-0-	-246	-0-	3102	2			N	-0-					-0-
11	3240	X	3040	-0-	-200	-0-	3040	2			N	-0-					-0-
12	3348	X	3182	-0-	-166	-0-	3182	2			N	-0-					-0-
01	3348	X	2980	-0-	-368	-0-	2980	2			N	-0-					-0-
02	3016	X	2900	-0-	-116	-0-	2900	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2948	-0-	-52	5138	2948	2			Y	-0-					-0-
10	3100	N	2959	-0-	-141	4997	2959	2			Y	-0-					-0-
11	3000	N	2916	-0-	-84	4913	2916	2			Y	-0-					-0-
12	3100	N	2827	-0-	-273	4640	2827	2			Y	-0-					-0-
01	3100	N	1849	-0-	-1251	3389	1849	2			Y	-0-					-0-
02	2900	N	1728	-0-	-1172	2217	1728	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	2756	-0-	-874	-0-	2756	2			N	-0-					-0-
10	3751	X	2517	-0-	-1234	-0-	2517	2			N	-0-					-0-
11	3630	X	2394	-0-	-1236	-0-	2394	2			N	-0-					-0-
12	3751	X	2355	-0-	-1396	-0-	2355	2			N	-0-					-0-
01	3286	X	2561	-0-	-725	-0-	2561	2			N	-0-					-0-
02	2668	X	2416	-0-	-252	-0-	2416	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2391	-0-	-279	-0-	2391	2			N	-0-					-0-
10	2821	X	2490	-0-	-331	-0-	2490	2			N	-0-					-0-
11	2730	X	2664	-0-	-66	-0-	2664	2			N	-0-					-0-
12	2821	X	1845	-0-	-976	-0-	1845	2			N	-0-					-0-
01	2542	X	2097	-0-	-445	-0-	2097	2			N	-0-					-0-
02	2581	N	2136	-0-	-445	-0-	2136	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
10	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
11	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
12	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
01	4403	X	4403	-0-	-0-	-0-	4403	2			N	-0-					-0-
02	2900	N	3475	-0-	575	575	3475	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2993	X	2993	-0-	-0-	-0-	2993	2			Y	-0-					-0-
10	2728	X	2453	-0-	-275	-0-	2453	2			Y	-0-					-0-
11	2280	X	1534	-0-	-746	-0-	1534	2			Y	-0-					-0-
12	3038	N	2002	-0-	-1036	-0-	2002	2			Y	-0-					-0-
01	2449	N	2113	-0-	-336	-0-	2113	2			Y	-0-					-0-
02	2521	N	2521	-0-	-0-	-0-	2521	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2441	-0-	-169	-0-	2441	2			Y	-0-					-0-
10	2697	N	2549	-0-	-148	-0-	2549	2			Y	-0-					-0-
11	2580	N	2063	-0-	-517	-0-	2063	2			Y	-0-					-0-
12	2511	N	2439	-0-	-72	-0-	2439	2			Y	-0-					-0-
01	2542	N	2358	-0-	-184	-0-	2358	2			Y	-0-					-0-
02	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2292	-0-	-468	-0-	2292	2			Y	-0-					-0-
10	2433	X	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
11	2462	X	2462	-0-	-0-	-0-	2462	2			Y	-0-					-0-
12	2430	X	2430	-0-	-0-	-0-	2430	2			Y	-0-					-0-
01	2433	X	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
02	2378	X	2267	-0-	-111	-0-	2267	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2545	N	2545	-0-	-0-	-0-	2545	2			Y	-0-					-0-
10	1650	N	1650	-0-	-0-	-0-	1650	2			Y	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	2			Y	-0-					-0-
12	1333	N	138	-0-	-1195	-0-	138	2			Y	-0-					-0-
01	1333	N	115	-0-	-1218	-0-	115	2			Y	-0-					-0-
02	2900	N	3109	-0-	209	209	3109	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	X	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
10	589	X	504	-0-	-85	-0-	504	2			Y	-0-					-0-
11	510	X	473	-0-	-37	-0-	473	2			Y	-0-					-0-
12	589	X	468	-0-	-121	-0-	468	2			Y	-0-					-0-
01	589	X	458	-0-	-131	-0-	458	2			Y	-0-					-0-
02	464	N	414	-0-	-50	-0-	414	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1884	-0-	-1116	2600	1884	2			Y	-0-					-0-
10	3100	N	1887	-0-	-1213	1387	1887	2			Y	-0-					-0-
11	3000	N	1848	-0-	-1152	235	1848	2			Y	-0-					-0-
12	2129	N	1894	-0-	-235	-0-	1894	2			Y	-0-					-0-
01	1891	N	1855	-0-	-36	-0-	1855	2			Y	-0-					-0-
02	1798	N	1717	-0-	-81	-0-	1717	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	649	-0-	-401	-0-	649	2			N	-0-					-0-
10	1085	N	792	-0-	-293	-0-	792	2			N	-0-					-0-
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
01	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
02	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	919	-0-	-581	-0-	919	2			Y	-0-					-0-
10	2201	N	1374	-0-	-827	-0-	1374	2			Y	-0-					-0-
11	2100	N	849	-0-	-1251	-0-	849	2			Y	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-					-0-
01	1364	N	837	-0-	-527	-0-	837	2			Y	-0-					-0-
02	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2404	-0-	-596	5906	2404	2			N	-0-					-0-
10	3100	N	2547	-0-	-553	5353	2547	2			N	-0-					-0-
11	3000	N	2519	-0-	-481	4872	2519	2			N	-0-					-0-
12	3100	N	2182	-0-	-918	3954	2182	2			N	-0-					-0-
01	3100	N	2190	-0-	-910	3044	2190	2			N	-0-					-0-
02	2900	N	1986	-0-	-914	2130	1986	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1888	-0-	-1112	4	1888	2			Y	-0-					-0-
10	1927	N	1923	-0-	-4	-0-	1923	2			Y	-0-					-0-
11	1920	N	1810	-0-	-110	-0-	1810	2			Y	-0-					-0-
12	1953	N	1511	-0-	-442	-0-	1511	2			Y	-0-					-0-
01	2093	N	2093	-0-	-0-	-0-	2093	2			Y	-0-					-0-
02	2469	N	2469	-0-	-0-	-0-	2469	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1589	-0-	-1411	1125	1589	2			Y	-0-					-0-
10	3100	N	2233	-0-	-867	258	2233	2			Y	-0-					-0-
11	2610	N	2118	-0-	-492	-0-	2118	2			Y	-0-					-0-
12	2135	N	2135	-0-	-0-	-0-	2135	2			Y	-0-					-0-
01	2232	N	2201	-0-	-31	-0-	2201	2			Y	-0-					-0-
02	2081	N	2081	-0-	-0-	-0-	2081	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
10	1581	N	1544	-0-	-37	-0-	1544	2			N	-0-					-0-
11	1440	N	1247	-0-	-193	-0-	1247	2			N	-0-					-0-
12	1922	N	1521	-0-	-401	-0-	1521	2			N	-0-					-0-
01	1550	N	1378	-0-	-172	-0-	1378	2			N	-0-					-0-
02	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1643	-0-	-67	-0-	1643	2			Y	-0-					-0-
10	1736	N	1668	-0-	-68	-0-	1668	2			Y	-0-					-0-
11	1650	N	1637	-0-	-13	-0-	1637	2			Y	-0-					-0-
12	1705	N	1598	-0-	-107	-0-	1598	2			Y	-0-					-0-
01	1674	N	1340	-0-	-334	-0-	1340	2			Y	-0-					-0-
02	1595	N	893	-0-	-702	-0-	893	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
10	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
11	1710	N	1577	-0-	-133	-0-	1577	2			N	-0-					-0-
12	1953	N	1631	-0-	-322	-0-	1631	2			N	-0-					-0-
01	1736	N	1599	-0-	-137	-0-	1599	2			N	-0-					-0-
02	1537	N	1457	-0-	-80	-0-	1457	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
01	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
02	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1329	-0-	-531	-0-	1329	2			Y	-0-					-0-
10	1984	N	1929	-0-	-55	-0-	1929	2			Y	-0-					-0-
11	1980	N	1766	-0-	-214	-0-	1766	2			Y	-0-					-0-
12	2056	N	2056	-0-	-0-	-0-	2056	2			Y	-0-					-0-
01	1972	N	1972	-0-	-0-	-0-	1972	2			Y	-0-					-0-
02	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1601	-0-	-379	-0-	1601	2			Y	-0-					-0-
10	2384	N	2384	-0-	-0-	-0-	2384	2			Y	-0-					-0-
11	3000	N	3043	-0-	43	43	3043	2			Y	-0-					-0-
12	3100	N	3582	-0-	482	525	3582	2			Y	-0-					-0-
01	3100	N	7400	-0-	4300	4825	7400	2			Y	-0-					-0-
02	10465	X	5640	-0-	-4825	-0-	5640	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1261	N	1261	-0-	-0-	-0-	1260	2	1	9	N	1	1	8			-0-
10	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
11	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
12	1302	N	1166	-0-	-136	-0-	1166	2			N	-0-					-0-
01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
02	1247	N	1177	-0-	-70	-0-	1177	2			N	-0-					-0-

WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3018	X	3018	-0-	-0-	-0-	3018	2			Y	-0-					-0-
10	2958	X	2958	-0-	-0-	-0-	2958	2			Y	-0-					-0-
11	1280	X	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
12	2674	X	2674	-0-	-0-	-0-	2674	2			Y	-0-					-0-
01	1062	X	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
02	1053	X	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-
10	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
11	3240	X	3184	-0-	-56	-0-	3184	2			N	-0-					-0-
12	3565	X	3522	-0-	-43	-0-	3522	2			N	-0-					-0-
01	3565	X	3229	-0-	-336	-0-	3229	2			N	-0-					-0-
02	3335	X	3124	-0-	-211	-0-	3124	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2458	N	2458	-0-	-0-	-0-	2458	2			Y	-0-					-0-
10	2687	N	2687	-0-	-0-	-0-	2687	2			Y	-0-					-0-
11	2252	N	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
12	1922	N	1901	-0-	-21	-0-	1901	2			Y	-0-					-0-
01	2143	N	2143	-0-	-0-	-0-	2143	2			Y	-0-					-0-
02	1798	N	1675	-0-	-123	-0-	1675	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
10	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
11	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
12	1984	N	1566	-0-	-418	-0-	1566	2			N	-0-					-0-
01	2170	N	1141	-0-	-1029	-0-	1141	2			N	-0-					-0-
02	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2978	-0-	-22	4201	2978	2			Y	-0-					-0-
10	3100	N	3013	-0-	-87	4114	3013	2			Y	-0-					-0-
11	6519	X	2405	-0-	-4114	-0-	2405	2			Y	-0-					-0-
12	2489	X	2489	-0-	-0-	-0-	2489	2			Y	-0-					-0-
01	2703	X	2703	-0-	-0-	-0-	2703	2			Y	-0-					-0-
02	2146	X	1910	-0-	-236	-0-	1910	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2204	-0-	-796	830	2204	2			N	-0-					-0-
10	2947	N	2117	-0-	-830	-0-	2117	2			N	-0-					-0-
11	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
12	2263	N	1008	-0-	-1255	-0-	1008	2			N	-0-					-0-
01	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
02	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					-0-
10	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					-0-
11	1475	N	1475	-0-	-0-	-0-	1475	2			Y	-0-					-0-
12	1768	N	1768	-0-	-0-	-0-	1768	2			Y	-0-					-0-
01	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-
02	1611	N	1611	-0-	-0-	-0-	1611	2			Y	-0-					-0-

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	568	-0-	-122	-0-	568	2			Y	-0-					-0-
10	651	N	640	-0-	-11	-0-	640	2			Y	-0-					-0-
11	630	N	476	-0-	-154	-0-	476	2			Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
01	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2329	-0-	-671	1921	2329	2			Y	-0-					-0-
10	3100	N	1858	-0-	-1242	679	1858	2			Y	-0-					-0-
11	2677	N	1998	-0-	-679	-0-	1998	2			Y	-0-					-0-
12	2418	N	1532	-0-	-886	-0-	1532	2			Y	-0-					-0-
01	1860	N	1394	-0-	-466	-0-	1394	2			Y	-0-					-0-
02	2245	N	2245	-0-	-0-	-0-	2245	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					-0-
10	1581	N	1529	-0-	-52	-0-	1529	2			Y	-0-					-0-
11	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					-0-
12	1705	N	1480	-0-	-225	-0-	1480	2			Y	-0-					-0-
01	1519	N	1135	-0-	-384	-0-	1135	2			Y	-0-					-0-
02	1508	N	1143	-0-	-365	-0-	1143	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	3015	-0-	-165	-0-	3015	2			Y	-0-					-0-
10	3286	X	2800	-0-	-486	-0-	2800	2			Y	-0-					-0-
11	3180	X	2471	-0-	-709	-0-	2471	2			Y	-0-					-0-
12	3131	X	2903	-0-	-228	-0-	2903	2			Y	-0-					-0-
01	3131	X	2557	-0-	-574	-0-	2557	2			Y	-0-					-0-
02	2929	X	2657	-0-	-272	-0-	2657	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	1123	-0-	-377	-0-	1123	2			N	-0-					-0-
10	1395	X	1236	-0-	-159	-0-	1236	2			N	-0-					-0-
11	1290	X	1238	-0-	-52	-0-	1238	2			N	-0-					-0-
12	1302	X	1169	-0-	-133	-0-	1169	2			N	-0-					-0-
01	1240	X	1105	-0-	-135	-0-	1105	2			N	-0-					-0-
02	1189	N	949	-0-	-240	-0-	949	2			N	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2671	-0-	-239	-0-	2671	2			Y	-0-					-0-
10	3007	X	2661	-0-	-346	-0-	2661	2			Y	-0-					-0-
11	2910	X	2298	-0-	-612	-0-	2298	2			Y	-0-					-0-
12	2821	X	2322	-0-	-499	-0-	2322	2			Y	-0-					-0-
01	2821	X	2285	-0-	-536	-0-	2285	2			Y	-0-					-0-
02	2233	N	2095	-0-	-138	-0-	2095	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2889	-0-	-351	-0-	2889	2			Y	-0-					-0-
10	2790	X	2678	-0-	-112	-0-	2678	2			Y	-0-					-0-
11	2791	X	2791	-0-	-0-	-0-	2791	2			Y	-0-					-0-
12	2976	X	2756	-0-	-220	-0-	2756	2			Y	-0-					-0-
01	2976	X	2349	-0-	-627	-0-	2349	2			Y	-0-					-0-
02	2824	X	2824	-0-	-0-	-0-	2824	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1192	-0-	-38	-0-	1192	2			Y	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	2			Y	-0-					-0-
11	1755	N	1755	-0-	-0-	-0-	1755	2			Y	-0-					-0-
12	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
01	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					-0-
02	1711	N	1381	-0-	-330	-0-	1381	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2996	-0-	-154	-0-	2996	2			N	-0-					-0-
10	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
11	3901	X	3901	-0-	-0-	-0-	3901	2			N	-0-					-0-
12	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					-0-
01	4061	X	3493	-0-	-568	-0-	3493	2			N	-0-					-0-
02	3799	X	3225	-0-	-574	-0-	3225	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2731	-0-	-269	584	2731	2			Y	-0-					-0-
10	2818	N	2234	-0-	-584	-0-	2234	2			Y	-0-					-0-
11	2730	X	2655	-0-	-75	-0-	2655	2			Y	-0-					-0-
12	2821	X	2224	-0-	-597	-0-	2224	2			Y	-0-					-0-
01	2821	X	1460	-0-	-1361	-0-	1460	2			Y	-0-					-0-
02	2639	X	1824	-0-	-815	-0-	1824	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1292	-0-	-178	-0-	1292	2			N	-0-					-0-
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
11	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
12	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
01	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
02	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	321	-0-	-69	-0-	321	2			Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1365	-0-	-45	-0-	1365	2			Y	-0-					-0-
10	1426	N	1390	-0-	-36	-0-	1390	2			Y	-0-					-0-
11	1380	N	1319	-0-	-61	-0-	1319	2			Y	-0-					-0-
12	1426	N	1304	-0-	-122	-0-	1304	2			Y	-0-					-0-
01	1395	N	1285	-0-	-110	-0-	1285	2			Y	-0-					-0-
02	1276	N	1247	-0-	-29	-0-	1247	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	910	-0-	-200	-0-	910	2			Y	-0-					-0-
10	1085	N	856	-0-	-229	-0-	856	2			Y	-0-					-0-
11	930	N	770	-0-	-160	-0-	770	2			Y	-0-					-0-
12	930	N	845	-0-	-85	-0-	845	2			Y	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2502	-0-	-348	-0-	2502	2			N	-0-					-0-
10	2945	X	2830	-0-	-115	-0-	2830	2			N	-0-					-0-
11	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					-0-
12	2728	X	2506	-0-	-222	-0-	2506	2			N	-0-					-0-
01	2821	N	2161	-0-	-660	-0-	2161	2			N	-0-					-0-
02	2755	N	2396	-0-	-359	-0-	2396	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3659	-0-	-631	-0-	3659	2			N	-0-					-0-
10	4433	X	3708	-0-	-725	-0-	3708	2			N	-0-					-0-
11	4290	X	3804	-0-	-486	-0-	3804	2			N	-0-					-0-
12	4123	X	3855	-0-	-268	-0-	3855	2			N	-0-					-0-
01	4123	X	2974	-0-	-1149	-0-	2974	2			N	-0-					-0-
02	4042	X	4042	-0-	-0-	-0-	4042	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2703	-0-	-297	-0-	2703	2			Y	-0-					-0-
10	3100	X	2981	-0-	-119	-0-	2981	2			Y	-0-					-0-
11	3000	X	2924	-0-	-76	-0-	2924	2			Y	-0-					-0-
12	3038	X	2737	-0-	-301	-0-	2737	2			Y	-0-					-0-
01	2976	X	2539	-0-	-437	-0-	2539	2			Y	-0-					-0-
02	2813	N	2630	-0-	-183	-0-	2630	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	3253	-0-	253	4474	3253	2		Y	-0-			-0-
10	6859	X	2385	-0-	-4474	-0-	2385	2		Y	-0-			-0-
11	2280	X	2134	-0-	-146	-0-	2134	2		Y	-0-			-0-
12	2356	X	1874	-0-	-482	-0-	1874	2		Y	-0-			-0-
01	2356	X	981	-0-	-1375	-0-	981	2		Y	-0-			-0-
02	2204	X	814	-0-	-1390	-0-	814	2		Y	-0-			-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

09	1860	N	1532	-0-	-328	-0-	1532	2		Y	-0-			-0-
10	1798	N	1200	-0-	-598	-0-	1200	2		Y	-0-			-0-
11	1740	N	1376	-0-	-364	-0-	1376	2		Y	-0-			-0-
12	1581	N	1566	-0-	-15	-0-	1566	2		Y	-0-			-0-
01	1529	N	1529	-0-	-0-	-0-	1529	2		Y	-0-			-0-
02	1334	N	1295	-0-	-39	-0-	1295	2		Y	-0-			-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

09	840	N	642	-0-	-198	-0-	642	2		Y	-0-			-0-
10	1147	N	633	-0-	-514	-0-	633	2		Y	-0-			-0-
11	840	N	577	-0-	-263	-0-	577	2		Y	-0-			-0-
12	651	N	550	-0-	-101	-0-	550	2		Y	-0-			-0-
01	620	N	577	-0-	-43	-0-	577	2		Y	-0-			-0-
02	551	N	401	-0-	-150	-0-	401	2		Y	-0-			-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

09	1804	N	1804	-0-	-0-	-0-	1804	2		N	-0-			-0-
10	1930	N	1930	-0-	-0-	-0-	1930	2		N	-0-			-0-
11	2099	N	2099	-0-	-0-	-0-	2099	2		N	-0-			-0-
12	1860	N	1710	-0-	-150	-0-	1710	2		N	-0-			-0-
01	1922	N	1785	-0-	-137	-0-	1785	2		N	-0-			-0-
02	2108	N	2108	-0-	-0-	-0-	2108	2		N	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

09	3000	X	2556	-0-	-444	-0-	2556	2		Y	-0-			-0-
10	3100	X	2544	-0-	-556	-0-	2544	2		Y	-0-			-0-
11	3000	X	2127	-0-	-873	-0-	2127	2		Y	-0-			-0-
12	2766	X	2766	-0-	-0-	-0-	2766	2		Y	-0-			-0-
01	2635	X	1998	-0-	-637	-0-	1998	2		Y	-0-			-0-
02	2079	N	2079	-0-	-0-	-0-	2079	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

09	5010	X	5010	-0-	-0-	-0-	5010	2		Y	-0-			-0-
10	5094	X	5094	-0-	-0-	-0-	5094	2		Y	-0-			-0-
11	4753	X	4753	-0-	-0-	-0-	4753	2		Y	-0-			-0-
12	4909	X	4909	-0-	-0-	-0-	4909	2		Y	-0-			-0-
01	4898	X	4556	-0-	-342	-0-	4556	2		Y	-0-			-0-
02	4661	X	4661	-0-	-0-	-0-	4661	2		Y	-0-			-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

09	2130	X	1989	-0-	-141	-0-	1989	2		Y	-0-			-0-
10	1829	X	1106	-0-	-723	-0-	1106	2		Y	-0-			-0-
11	1980	X	1384	-0-	-596	-0-	1384	2		Y	-0-			-0-
12	2046	X	999	-0-	-1047	-0-	999	2		Y	-0-			-0-
01	2046	X	1546	-0-	-500	-0-	1546	2		Y	-0-			-0-
02	1334	N	1271	-0-	-63	-0-	1271	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3184	-0-	-86	-0-	3184	2			Y	-0-					-0-
10	3379	X	3170	-0-	-209	-0-	3170	2			Y	-0-					-0-
11	3270	X	3135	-0-	-135	-0-	3135	2			Y	-0-					-0-
12	3317	X	2933	-0-	-384	-0-	2933	2			Y	-0-					-0-
01	3317	X	2815	-0-	-502	-0-	2815	2			Y	-0-					-0-
02	3074	X	2767	-0-	-307	-0-	2767	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

09	10710	X	9191	-0-	-1519	-0-	9191	2			N	-0-					-0-
10	11067	X	9944	-0-	-1123	-0-	9944	2			N	-0-					-0-
11	10410	X	8744	-0-	-1666	-0-	8744	2			N	-0-					-0-
12	10243	X	10243	-0-	-0-	-0-	10243	2			N	-0-					-0-
01	9951	X	9827	-0-	-124	-0-	9827	2			N	-0-					-0-
02	9309	X	9270	-0-	-39	-0-	9270	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

09	6876	X	6876	-0-	-0-	-0-	6876	2			Y	-0-					-0-
10	6190	X	6190	-0-	-0-	-0-	6190	2			Y	-0-					-0-
11	5280	X	3623	-0-	-1657	-0-	3623	2			Y	-0-					-0-
12	5456	X	4677	-0-	-779	-0-	4677	2			Y	-0-					-0-
01	5471	X	5471	-0-	-0-	-0-	5471	2			Y	-0-					-0-
02	5104	X	4352	-0-	-752	-0-	4352	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

09	4530	X	3571	-0-	-959	-0-	3571	2			Y	-0-					-0-
10	5660	X	5660	-0-	-0-	-0-	5660	2			Y	-0-					-0-
11	5100	X	3543	-0-	-1557	-0-	3543	2			Y	-0-					-0-
12	5270	X	2851	-0-	-2419	-0-	2851	2			Y	-0-					-0-
01	5270	X	1509	-0-	-3761	-0-	1509	2			Y	-0-					-0-
02	4930	X	871	-0-	-4059	-0-	871	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

09	9274	X	9274	-0-	-0-	-0-	9274	2			N	-0-					-0-
10	9235	X	9235	-0-	-0-	-0-	9235	2			N	-0-					-0-
11	8798	X	8798	-0-	-0-	-0-	8798	2			N	-0-					-0-
12	9579	X	8877	-0-	-702	-0-	8877	2			N	-0-					-0-
01	9579	X	7573	-0-	-2006	-0-	7573	2			N	-0-					-0-
02	8961	X	7190	-0-	-1771	-0-	7190	2			N	-0-					-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

09	4217	X	4217	-0-	-0-	-0-	4217	2			Y	-0-					-0-
10	4171	X	4171	-0-	-0-	-0-	4171	2			Y	-0-					-0-
11	4081	X	4081	-0-	-0-	-0-	4081	2			Y	-0-					-0-
12	4017	X	4017	-0-	-0-	-0-	4017	2			Y	-0-					-0-
01	3813	X	3392	-0-	-421	-0-	3392	2			Y	-0-					-0-
02	3567	X	2867	-0-	-700	-0-	2867	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

09	4681	X	4681	-0-	-0-	-0-	4681	2			Y	-0-					-0-
10	4820	X	4820	-0-	-0-	-0-	4820	2			Y	-0-					-0-
11	4315	X	4315	-0-	-0-	-0-	4315	2			Y	-0-					-0-
12	4533	X	4533	-0-	-0-	-0-	4533	2			Y	-0-					-0-
01	4630	X	4630	-0-	-0-	-0-	4630	2			Y	-0-					-0-
02	3968	X	3968	-0-	-0-	-0-	3968	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1091	N	1091	-0-	-0-	-0-	1091	2		Y	-0-			-0-
10	1426	N	1030	-0-	-396	-0-	1030	2		Y	-0-			-0-
11	1200	N	987	-0-	-213	-0-	987	2		Y	-0-			-0-
12	1116	N	950	-0-	-166	-0-	950	2		Y	-0-			-0-
01	1023	N	1010	-0-	-13	-0-	1010	2		Y	-0-			-0-
02	962	N	962	-0-	-0-	-0-	962	2		Y	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	729	N	729	-0-	-0-	-0-	729	2		Y	-0-			-0-
10	867	N	867	-0-	-0-	-0-	867	2		Y	-0-			-0-
11	720	N	689	-0-	-31	-0-	689	2		Y	-0-			-0-
12	811	N	811	-0-	-0-	-0-	811	2		Y	-0-			-0-
01	868	N	666	-0-	-202	-0-	666	2		Y	-0-			-0-
02	673	N	673	-0-	-0-	-0-	673	2		Y	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1357	N	1357	-0-	-0-	-0-	1357	2		Y	-0-			-0-
10	1353	N	1353	-0-	-0-	-0-	1353	2		Y	-0-			-0-
11	1350	N	1068	-0-	-282	-0-	1068	2		Y	-0-			-0-
12	1395	N	1155	-0-	-240	-0-	1155	2		Y	-0-			-0-
01	1364	N	920	-0-	-444	-0-	920	2		Y	-0-			-0-
02	1044	N	855	-0-	-189	-0-	855	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1770	N	1312	-0-	-458	-0-	1312	2		Y	-0-			-0-
10	1798	N	1510	-0-	-288	-0-	1510	2		Y	-0-			-0-
11	1710	N	1641	-0-	-69	-0-	1641	2		Y	-0-			-0-
12	1737	N	1737	-0-	-0-	-0-	1737	2		Y	-0-			-0-
01	1677	N	1677	-0-	-0-	-0-	1677	2		Y	-0-			-0-
02	1595	N	1564	-0-	-31	-0-	1564	2		Y	-0-			-0-

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1690	N	1690	-0-	-0-	-0-	1690	2		N	-0-			-0-
10	2139	N	2117	-0-	-22	-0-	2117	2		N	-0-			-0-
11	1759	N	1759	-0-	-0-	-0-	1759	2		N	-0-			-0-
12	1817	N	1817	-0-	-0-	-0-	1817	2		N	-0-			-0-
01	2108	N	1905	-0-	-203	-0-	1905	2		N	-0-			-0-
02	1711	N	1663	-0-	-48	-0-	1663	2		N	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2220	X	1973	-0-	-247	-0-	1973	2		Y	-0-			-0-
10	2294	X	1754	-0-	-540	-0-	1754	2		Y	-0-			-0-
11	2100	N	1711	-0-	-389	-0-	1711	2		Y	-0-			-0-
12	2046	N	1588	-0-	-458	-0-	1588	2		Y	-0-			-0-
01	2550	N	2550	-0-	-0-	-0-	2550	2		Y	-0-			-0-
02	2822	N	2822	-0-	-0-	-0-	2822	2		Y	-0-			-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	99	-0-	-81	-0-	99	2		N	-0-			-0-
10	136	N	136	-0-	-0-	-0-	136	2		N	-0-			-0-
11	120	N	106	-0-	-14	-0-	106	2		N	-0-			-0-
12	136	N	136	-0-	-0-	-0-	136	2		N	-0-			-0-
01	243	N	243	-0-	-0-	-0-	243	2		N	-0-			-0-
02	169	N	169	-0-	-0-	-0-	169	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2076	N	2076	-0-	-0-	-0-	2074	2	2	9	N	2	2	8			-0-
10	1953	N	1907	-0-	-46	-0-	1906	2	1	9	N	1	1	8			-0-
11	1890	N	1798	-0-	-92	-0-	1797	2	1	9	N	1	1	8			-0-
12	1953	N	1817	-0-	-136	-0-	1817	2			N	-0-					-0-
01	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
02	1740	N	1269	-0-	-471	-0-	1269	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-
10	1457	N	1428	-0-	-29	-0-	1428	2			Y	-0-					-0-
11	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-
12	1519	N	1437	-0-	-82	-0-	1437	2			Y	-0-					-0-
01	1426	N	1395	-0-	-31	-0-	1395	2			Y	-0-					-0-
02	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
10	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
11	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
12	1953	N	1228	-0-	-725	-0-	1228	2			N	-0-					-0-
01	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
02	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3341	X	3341	-0-	-0-	-0-	3341	2			Y	-0-					-0-
10	3335	X	3335	-0-	-0-	-0-	3335	2			Y	-0-					-0-
11	3300	X	3137	-0-	-163	-0-	3137	2			Y	-0-					-0-
12	3441	X	3265	-0-	-176	-0-	3265	2			Y	-0-					-0-
01	3441	X	3415	-0-	-26	-0-	3415	2			Y	-0-					-0-
02	3219	X	2855	-0-	-364	-0-	2855	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2359	-0-	-11	-0-	2359	2			Y	-0-					-0-
10	2883	X	2348	-0-	-535	-0-	2348	2			Y	-0-					-0-
11	2790	X	2207	-0-	-583	-0-	2207	2			Y	-0-					-0-
12	2883	X	1730	-0-	-1153	-0-	1730	2			Y	-0-					-0-
01	2449	X	1585	-0-	-864	-0-	1585	2			Y	-0-					-0-
02	2146	N	2009	-0-	-137	-0-	2009	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	2010	-0-	-1890	-0-	2010	2			Y	-0-					-0-
10	4030	X	2191	-0-	-1839	-0-	2191	2			Y	-0-					-0-
11	2490	X	2109	-0-	-381	-0-	2109	2			Y	-0-					-0-
12	2573	X	2179	-0-	-394	-0-	2179	2			Y	-0-					-0-
01	2201	X	1960	-0-	-241	-0-	1960	2			Y	-0-					-0-
02	2110	X	2110	-0-	-0-	-0-	2110	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2936	-0-	-724	-0-	2936	2			N	-0-					-0-
10	3782	X	2537	-0-	-1245	-0-	2537	2			N	-0-					-0-
11	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					-0-
12	3131	X	2140	-0-	-991	-0-	2140	2			N	-0-					-0-
01	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
02	3915	X	3011	-0-	-904	-0-	3011	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	1729	-0-	-731	-0-	1729	2			Y	-0-					-0-
10	2294	X	1716	-0-	-578	-0-	1716	2			Y	-0-					-0-
11	2040	X	1896	-0-	-144	-0-	1896	2			Y	-0-					-0-
12	1798	N	1620	-0-	-178	-0-	1620	2			Y	-0-					-0-
01	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-
02	1999	N	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	2688	-0-	-2892	-0-	2688	2			Y	-0-					-0-
10	5487	X	5427	-0-	-60	-0-	5427	2			Y	-0-					-0-
11	5510	X	5510	-0-	-0-	-0-	5510	2			Y	-0-					-0-
12	5793	X	5793	-0-	-0-	-0-	5793	2			Y	-0-					-0-
01	5619	X	5619	-0-	-0-	-0-	5619	2			Y	-0-					-0-
02	5336	X	5136	-0-	-200	-0-	5136	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2859	-0-	-801	-0-	2859	2			Y	-0-					-0-
10	3782	X	2378	-0-	-1404	-0-	2378	2			Y	-0-					-0-
11	3540	X	2451	-0-	-1089	-0-	2451	2			Y	-0-					-0-
12	3193	X	2304	-0-	-889	-0-	2304	2			Y	-0-					-0-
01	3193	X	2190	-0-	-1003	-0-	2190	2			Y	-0-					-0-
02	2755	X	1959	-0-	-796	-0-	1959	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2406	-0-	-594	4986	2406	2			Y	-0-					-0-
10	3100	N	2388	-0-	-712	4274	2388	2			Y	-0-					-0-
11	3000	N	2277	-0-	-723	3551	2277	2			Y	-0-					-0-
12	3100	N	2521	-0-	-579	2972	2521	2			Y	-0-					-0-
01	3100	N	2289	-0-	-811	2161	2289	2			Y	-0-					-0-
02	2900	N	2061	-0-	-839	1322	2061	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	604	-0-	-266	-0-	604	2			Y	-0-					-0-
10	713	N	608	-0-	-105	-0-	608	2			Y	-0-					-0-
11	630	N	585	-0-	-45	-0-	585	2			Y	-0-					-0-
12	620	N	583	-0-	-37	-0-	583	2			Y	-0-					-0-
01	620	N	485	-0-	-135	-0-	485	2			Y	-0-					-0-
02	580	N	447	-0-	-133	-0-	447	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	2987	-0-	-733	-0-	2987	2			N	-0-					63
10	3844	X	850	-0-	-2994	-0-	833	2	17	9	N	15	77	1			1
11	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					1
12	3162	X	3148	-0-	-14	-0-	3148	2			N	-0-					1
*01	3100	X	2841	-0-	-259	-0-	2841	2			N	-0-					1
02	3654	X	2515	-0-	-1139	-0-	2515	2			N	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	2114	-0-	-886	3109	2114	2		N	-0-			-0-
10	3100	N	1895	-0-	-1205	1904	1895	2		N	-0-			-0-
11	3000	N	1825	-0-	-1175	729	1825	2		N	-0-			-0-
12	2335	N	1606	-0-	-729	-0-	1606	2		N	-0-			-0-
01	1891	N	1658	-0-	-233	-0-	1658	2		N	-0-			-0-
02	1769	N	1484	-0-	-285	-0-	1484	2		N	-0-			-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3900	X	3004	-0-	-896	-0-	3004	2		Y	-0-			-0-
10	4030	X	3632	-0-	-398	-0-	3632	2		Y	-0-			-0-
11	3900	X	3540	-0-	-360	-0-	3540	2		Y	-0-			-0-
12	3937	X	3632	-0-	-305	-0-	3632	2		Y	-0-			-0-
01	3737	X	3737	-0-	-0-	-0-	3737	2		Y	-0-			-0-
02	3608	X	3608	-0-	-0-	-0-	3608	2		Y	-0-			-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2940	X	2622	-0-	-318	-0-	2622	2		Y	-0-			-0-
10	3038	X	1857	-0-	-1181	-0-	1857	2		Y	-0-			-0-
11	2940	X	2023	-0-	-917	-0-	2023	2		Y	-0-			-0-
12	2852	X	2043	-0-	-809	-0-	2043	2		Y	-0-			-0-
01	2852	X	2282	-0-	-570	-0-	2282	2		Y	-0-			-0-
02	2063	N	2063	-0-	-0-	-0-	2063	2		Y	-0-			-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1789	N	1789	-0-	-0-	-0-	1789	2		Y	-0-			-0-
10	1612	N	1574	-0-	-38	-0-	1574	2		Y	-0-			-0-
11	1890	N	938	-0-	-952	-0-	938	2		Y	-0-			-0-
12	1860	N	1419	-0-	-441	-0-	1419	2		Y	-0-			-0-
01	1809	N	1809	-0-	-0-	-0-	1809	2		Y	-0-			-0-
02	1384	N	1384	-0-	-0-	-0-	1384	2		Y	-0-			-0-

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1620	N	936	-0-	-684	-0-	936	2		Y	-0-			-0-
10	1736	N	850	-0-	-886	-0-	850	2		Y	-0-			-0-
11	1304	N	1304	-0-	-0-	-0-	1304	2		Y	-0-			-0-
12	1854	N	1854	-0-	-0-	-0-	1854	2		Y	-0-			-0-
01	1755	N	1755	-0-	-0-	-0-	1755	2		Y	-0-			-0-
02	1256	N	1256	-0-	-0-	-0-	1256	2		Y	-0-			-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2698	N	2698	-0-	-0-	-0-	2698	2		N	-0-			-0-
10	2624	N	2624	-0-	-0-	-0-	2624	2		N	-0-			-0-
11	1470	N	1027	-0-	-443	-0-	1027	2		N	-0-			-0-
12	2790	N	2616	-0-	-174	-0-	2616	2		N	-0-			-0-
01	2635	N	2392	-0-	-243	-0-	2392	2		N	-0-			-0-
02	2489	N	2489	-0-	-0-	-0-	2489	2		N	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3431	X	3431	-0-	-0-	-0-	3431	2		Y	-0-			-0-
10	3224	X	2542	-0-	-682	-0-	2542	2		Y	-0-			-0-
11	2814	X	2814	-0-	-0-	-0-	2814	2		Y	-0-			-0-
12	3534	X	2512	-0-	-1022	-0-	2512	2		Y	-0-			-0-
01	3534	X	2336	-0-	-1198	-0-	2336	2		Y	-0-			-0-
02	3306	X	2357	-0-	-949	-0-	2357	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
10	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
01	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5266	X	3011	-0-	-2255	-0-	3011	2			N	-0-					-0-
10	3038	X	2188	-0-	-850	-0-	2188	2			N	-0-					-0-
11	2940	X	1951	-0-	-989	-0-	1951	2			N	-0-					-0-
12	3038	X	1974	-0-	-1064	-0-	1974	2			N	-0-					-0-
01	3038	X	2232	-0-	-806	-0-	2232	2			N	-0-					-0-
02	2842	X	1896	-0-	-946	-0-	1896	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	534	-0-	-6	-0-	534	2			Y	-0-					-0-
10	527	N	470	-0-	-57	-0-	470	2			Y	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
02	667	N	525	-0-	-142	-0-	525	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3323	-0-	-577	-0-	3323	2			N	-0-					-0-
10	5722	X	5722	-0-	-0-	-0-	5722	2			N	-0-					-0-
11	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-
12	4123	X	4036	-0-	-87	-0-	4036	2			N	-0-					-0-
01	4553	X	4553	-0-	-0-	-0-	4553	2			N	-0-					-0-
02	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-

KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21120	X	20163	-0-	-957	-0-	20106	2	57	9	N	52	52	8			-0-
10	21873	X	21873	-0-	-0-	-0-	21843	2	30	9	N	27	27	8			-0-
11	21000	X	20585	-0-	-415	-0-	20559	2	26	9	N	24	24	8			-0-
12	21700	X	20263	-0-	-1437	-0-	20254	2	9	9	N	8	8	8			-0-
01	21886	X	18830	-0-	-3056	-0-	18830	2			N	-0-					-0-
02	20474	X	17966	-0-	-2508	-0-	17966	2			N	-0-					-0-

PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					230
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					230
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					230
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					230
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					230
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					230

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

09	240	N	-0-	-0-	-240	-0-					N	-0-					174
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					174
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					174
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-					174
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					174
02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					174

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

09	1170	N	423	-0-	-747	-0-	423	2			N	-0-					160
10	806	N	365	-0-	-441	-0-	365	2			N	-0-					160
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					160
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					160
01	672	N	672	-0-	-0-	-0-	672	2			N	-0-					160
02	638	N	NO RPT	-0-	-638	-0-					N	NO RPT					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

09	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					60
10	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					60
11	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					60
12	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					60
01	1674	N	1467	-0-	-207	-0-	1467	2			N	-0-					60
02	1566	N	NO RPT	-0-	-1566	-0-					N	NO RPT					60

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	839	-0-	-31	-0-	839	2			N	-0-					50
10	1209	N	1129	-0-	-80	-0-	1129	2			N	-0-					50
11	1110	N	742	-0-	-368	-0-	742	2			N	-0-					50
12	868	N	558	-0-	-310	-0-	558	2			N	-0-					50
01	1116	N	481	-0-	-635	-0-	481	2			N	-0-					50
02	725	N	NO RPT	-0-	-725	-0-					N	NO RPT					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	477	-0-	-33	-0-	477	2			N	-0-					25
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					25
11	450	N	418	-0-	-32	-0-	418	2			N	-0-					25
12	496	N	475	-0-	-21	-0-	475	2			N	-0-					25
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					25
02	406	N	NO RPT	-0-	-406	-0-					N	NO RPT					25

WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
10	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
11	2430	N	1511	-0-	-919	-0-	1511	2			N	-0-					-0-
12	1736	N	1366	-0-	-370	-0-	1366	2			N	-0-					-0-
01	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
02	1450	N	NO RPT	-0-	-1450	-0-					N	NO RPT					-0-

TANOS EXPLORATION II, LLC 835976
RICKARD GAS UNIT WELL #: RRCID -> 230654 COMPL. DATE 02/07/2008 TOTAL DEPTH 11950 PERF.10928 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/08/2019

RICKARD GAS UNIT WELL #: RRCID -> 241636 COMPL. DATE 06/04/2014 TOTAL DEPTH 13130 PERF.11140 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/07/2019

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1575	X	1575	-0-	-0-	-0-	34	1	1541	2	Y	-0-					2
10	596	X	596	-0-	-0-	-0-	16	1	580	2	Y	-0-					2
11	669	X	669	-0-	-0-	-0-	23	1	646	2	Y	-0-					2
12	1643	X	384	-0-	-1259	-0-	12	1	372	2	Y	-0-					2
01	1643	X	229	-0-	-1414	-0-	7	1	222	2	Y	-0-					2
02	638	N	340	-0-	-298	-0-	12	1	328	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	1046	-0-	-3184	-0-	22	1	1024	2	Y	-0-					13
10	4371	X	1354	-0-	-3017	-0-	36	1	1317	2	Y	1					14
							1	9									
11	3030	X	2961	-0-	-69	-0-	100	1	2861	2	Y	-0-					14
12	3951	X	3951	-0-	-0-	-0-	123	1	3827	2	Y	1					15
							1	9									
01	1519	X	1444	-0-	-75	-0-	44	1	1400	2	Y	-0-					15
02	2871	X	1892	-0-	-979	-0-	67	1	1824	2	Y	1					16
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

09	818	X	818	-0-	-0-	-0-	18	1	800	2	Y	-0-					18
10	220	X	220	-0-	-0-	-0-	6	1	214	2	Y	-0-					18
11	1484	X	1484	-0-	-0-	-0-	50	1	1434	2	Y	-0-					18
12	1511	X	1511	-0-	-0-	-0-	47	1	1463	2	Y	1					19
							1	9									
01	1085	X	392	-0-	-693	-0-	12	1	380	2	Y	-0-					19
02	T. A.		297	-0-	297	297	11	1	286	2	Y	-0-					19

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

09	2760	X	2694	-0-	-66	-0-	58	1	2636	2	Y	-0-					13
10	3136	X	3136	-0-	-0-	-0-	83	1	3050	2	Y	3					16
							3	9									
11	3000	N	3456	-0-	456	456	117	1	3339	2	Y	-0-					16
12	2790	N	926	-0-	-1864	-0-	29	1	897	2	Y	-0-					16
01	2852	X	1665	-0-	-1187	-0-	51	1	1614	2	Y	-0-					16
02	3335	X	1163	-0-	-2172	-0-	41	1	1122	2	Y	-0-					16

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

09	870	N	206	-0-	-664	-0-	4	1	202	2	Y	-0-					10
10	1377	N	1377	-0-	-0-	-0-	37	1	1339	2	Y	1					11
							1	9									
11	780	N	322	-0-	-458	-0-	11	1	311	2	Y	-0-					11
12	284	N	284	-0-	-0-	-0-	9	1	275	2	Y	-0-					11
01	899	N	271	-0-	-628	-0-	8	1	263	2	Y	-0-					11
02	319	N	72	-0-	-247	-0-	3	1	69	2	Y	-0-					11

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1276	-0-	-104	-0-	27	1	1247	2	Y	2	10	1			8
							2	9									
10	1472	N	1472	-0-	-0-	-0-	39	1	1431	2	Y	2					10
							2	9									
11	1445	N	1445	-0-	-0-	-0-	49	1	1394	2	Y	2					12
							2	9									
12	1843	N	1843	-0-	-0-	-0-	57	1	1782	2	Y	4					16
							4	9									
01	2128	N	2128	-0-	-0-	-0-	65	1	2060	2	Y	3					19
							3	9									
02	2501	N	2501	-0-	-0-	-0-	88	1	2407	2	Y	5					24
							6	9									

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	822	N	822	-0-	-0-	-0-	18	1	803	2	Y	1	5	1			4
							1	9									
10	1578	N	1578	-0-	-0-	-0-	42	1	1534	2	Y	2					6
							2	9									
11	1167	N	1167	-0-	-0-	-0-	39	1	1126	2	Y	2					8
							2	9									
12	991	N	991	-0-	-0-	-0-	31	1	958	2	Y	2					10
							2	9									
01	1426	N	453	-0-	-973	-0-	14	1	438	2	Y	1					11
							1	9									
02	1131	N	643	-0-	-488	-0-	23	1	619	2	Y	1					12
							1	9									

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	931	-0-	-1529	-0-	20	1	910	2	Y	1	11	1			7
							1	9									
10	2542	X	1662	-0-	-880	-0-	44	1	1615	2	Y	3					10
							3	9									
11	2460	X	1754	-0-	-706	-0-	59	1	1692	2	Y	3					13
							3	9									
12	1508	X	1508	-0-	-0-	-0-	47	1	1458	2	Y	3					16
							3	9									
01	1793	X	1793	-0-	-0-	-0-	55	1	1735	2	Y	3					19
							3	9									
02	1316	N	1316	-0-	-0-	-0-	47	1	1267	2	Y	2					21
							2	9									

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2876	-0-	-604	-0-	62	1	2810	2	Y	4	23	1			17
							4	9									
10	3591	X	3591	-0-	-0-	-0-	95	1	3490	2	Y	5					22
							6	9									
11	3480	X	3091	-0-	-389	-0-	104	1	2981	2	Y	5					27
							6	9									
12	4465	X	4465	-0-	-0-	-0-	139	1	4316	2	Y	9					36
							10	9									
01	3604	X	3604	-0-	-0-	-0-	110	1	3486	2	Y	7					43
							8	9									
02	3654	X	3654	-0-	-0-	-0-	129	1	3516	2	Y	8					51
							9	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	3	1	143	2	Y	-0-					-0-
10	149	N	149	-0-	-0-	-0-	4	1	145	2	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	7	1	200	2	Y	-0-					-0-
12	155	N	108	-0-	-47	-0-	3	1	105	2	Y	-0-					-0-
01	155	N	69	-0-	-86	-0-	2	1	67	2	Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 07/06/2022 TOTAL DEPTH 13061 PERF. 8436 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	466	-0-	-134	-0-	10	1	456	2	Y	-0-					9
10	796	N	796	-0-	-0-	-0-	21	1	774	2	Y	1					10
							1	9									
11	973	N	973	-0-	-0-	-0-	33	1	940	2	Y	-0-					10
12	1246	N	1246	-0-	-0-	-0-	39	1	1207	2	Y	-0-					10
01	1724	N	1724	-0-	-0-	-0-	53	1	1671	2	Y	-0-					10
02	795	N	795	-0-	-0-	-0-	28	1	767	2	Y	-0-					10

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1535	N	1535	-0-	-0-	-0-	33	1	1502	2	Y	-0-					10
10	1967	N	1967	-0-	-0-	-0-	52	1	1914	2	Y	1					11
							1	9									
11	2157	N	2157	-0-	-0-	-0-	73	1	2084	2	Y	-0-					11
12	2566	N	2566	-0-	-0-	-0-	80	1	2485	2	Y	1					12
							1	9									
01	2388	N	2388	-0-	-0-	-0-	73	1	2314	2	Y	1					13
							1	9									
02	2134	N	2134	-0-	-0-	-0-	76	1	2057	2	Y	1					14
							1	9									

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1612	-0-	-1268	-0-	35	1	1575	2	Y	2	16	1			12
							2	9									
10	2976	X	1713	-0-	-1263	-0-	45	1	1665	2	Y	3					15
							3	9									
11	2880	X	1949	-0-	-931	-0-	66	1	1880	2	Y	3					18
							3	9									
12	2170	X	1608	-0-	-562	-0-	50	1	1555	2	Y	3					21
							3	9									
01	2374	X	2374	-0-	-0-	-0-	72	1	2298	2	Y	4					25
							4	9									
02	3177	X	3177	-0-	-0-	-0-	112	1	3058	2	Y	6					31
							7	9									

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3492	X	3492	-0-	-0-	-0-	75	1	3417	2	Y	-0-					7
10	3472	X	1311	-0-	-2161	-0-	35	1	1275	2	Y	1					8
							1	9									
11	7080	X	4552	-0-	-2528	-0-	153	1	4399	2	Y	-0-					8
12	6944	X	4732	-0-	-2212	-0-	147	1	4581	2	Y	4					12
							4	9									
01	5797	X	3639	-0-	-2158	-0-	111	1	3524	2	Y	4					16
							4	9									
02	4408	X	3032	-0-	-1376	-0-	107	1	2924	2	Y	1					17
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	349	-0-	-461	-0-	7	1	342	2	Y	-0-	14	1			8
10	1054	N	469	-0-	-585	-0-	12	1	456	2	Y	1					9
							1	9									
11	420	N	94	-0-	-326	-0-	3	1	91	2	Y	-0-					9
12	372	N	5	-0-	-367	-0-	5	2			Y	-0-					9
01	465	N	34	-0-	-431	-0-	1	1	33	2	Y	-0-					9
02	87	N	15	-0-	-72	-0-	1	1	14	2	Y	-0-					9

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	669	-0-	-771	-0-	14	1	655	2	Y	-0-					7
10	1457	X	917	-0-	-540	-0-	24	1	892	2	Y	1					8
							1	9									
11	2115	X	2115	-0-	-0-	-0-	71	1	2044	2	Y	-0-					8
12	2137	X	2137	-0-	-0-	-0-	66	1	2070	2	Y	1					9
							1	9									
01	1617	X	1617	-0-	-0-	-0-	49	1	1568	2	Y	-0-					9
02	2059	X	1429	-0-	-630	-0-	51	1	1377	2	Y	1					10
							1	9									

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	2	1	107	2	Y	-0-	2	1			1
10	279	N	41	-0-	-238	-0-	1	1	40	2	Y	-0-					1
11	90	N	73	-0-	-17	-0-	2	1	71	2	Y	-0-					1
12	546	N	546	-0-	-0-	-0-	17	1	528	2	Y	1					2
							1	9									
01	754	N	754	-0-	-0-	-0-	23	1	730	2	Y	1					3
							1	9									
02	576	N	576	-0-	-0-	-0-	20	1	555	2	Y	1					4
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	707	-0-		-463	-0-	15	1	691	2	Y	1	16	1			10
								1	9									
10	1645	N	1645	-0-		-0-	-0-	44	1	1598	2	Y	3					13
								3	9									
11	2019	N	2019	-0-		-0-	-0-	68	1	1948	2	Y	3					16
								3	9									
12	1807	N	1807	-0-		-0-	-0-	56	1	1747	2	Y	4					20
								4	9									
01	1794	N	1794	-0-		-0-	-0-	55	1	1736	2	Y	3					23
								3	9									
02	1809	N	1809	-0-		-0-	-0-	64	1	1742	2	Y	3					26
								3	9									

HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-		-0-	-0-	12	1	566	2	Y	1	4	1			4
								1	9									
10	788	N	788	-0-		-0-	-0-	21	1	766	2	Y	1					5
								1	9									
11	360	N	348	-0-		-12	-0-	12	1	335	2	Y	1					6
								1	9									
12	589	N	284	-0-		-305	-0-	9	1	274	2	Y	1					7
								1	9									
01	775	N	394	-0-		-381	-0-	12	1	381	2	Y	1					8
								1	9									
02	372	N	372	-0-		-0-	-0-	13	1	358	2	Y	1					9
								1	9									

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		11	-0-		11	11	11	2			Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	169	-0-		-431	-0-	4	1	165	2	Y	-0-					4
10	620	N	76	-0-		-544	-0-	2	1	74	2	Y	-0-					4
11	510	N	253	-0-		-257	-0-	9	1	244	2	Y	-0-					4
12	935	N	935	-0-		-0-	-0-	29	1	906	2	Y	-0-					4
01	1217	N	1217	-0-		-0-	-0-	37	1	1180	2	Y	-0-					4
02	1411	X	1411	-0-		-0-	-0-	50	1	1360	2	Y	1					5
								1	9									

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-		-0-	-0-	8	1	379	2	Y	-0-					2
10	375	N	375	-0-		-0-	-0-	10	1	365	2	Y	-0-					2
11	381	N	381	-0-		-0-	-0-	13	1	368	2	Y	-0-					2
12	429	N	429	-0-		-0-	-0-	13	1	416	2	Y	-0-					2
01	447	N	447	-0-		-0-	-0-	14	1	433	2	Y	-0-					2
02	377	N	327	-0-		-50	-0-	12	1	315	2	Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	935	-0-	-655	-0-	20	1	914	2	Y	1	11	1			7
							1	9									
10	1643	N	1256	-0-	-387	-0-	33	1	1221	2	Y	2					9
							2	9									
11	1764	N	1764	-0-	-0-	-0-	59	1	1702	2	Y	3					12
							3	9									
12	1742	N	1742	-0-	-0-	-0-	54	1	1685	2	Y	3					15
							3	9									
01	1510	N	1510	-0-	-0-	-0-	46	1	1462	2	Y	2					17
							2	9									
02	1711	X	1682	-0-	-29	-0-	59	1	1620	2	Y	3					20
							3	9									

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

09	598	X	598	-0-	-0-	-0-	13	1	585	2	Y	-0-					11
10	1304	X	1304	-0-	-0-	-0-	35	1	1268	2	Y	1					12
							1	9									
11	1232	X	1232	-0-	-0-	-0-	42	1	1190	2	Y	-0-					12
12	1064	X	1064	-0-	-0-	-0-	33	1	1031	2	Y	-0-					12
01	1302	X	807	-0-	-495	-0-	25	1	782	2	Y	-0-					12
02	1218	X	679	-0-	-539	-0-	24	1	655	2	Y	-0-					12

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

09	150	N	37	-0-	-113	-0-	37	2			Y	-0-					-0-
10	124	N	35	-0-	-89	-0-	35	2			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	102	2	2	9	Y	2					2
12	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					2
01	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					2
02	87	N	32	-0-	-55	-0-	32	2			Y	-0-					2

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
12	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

09	3240	X	1928	-0-	-1312	-0-	41	1	1885	2	Y	2	15	1			11
							2	9									
10	3348	X	1393	-0-	-1955	-0-	37	1	1354	2	Y	2					13
							2	9									
11	3240	X	3018	-0-	-222	-0-	102	1	2910	2	Y	5					18
							6	9									
12	2573	X	2197	-0-	-376	-0-	68	1	2125	2	Y	4					22
							4	9									
01	2174	X	2174	-0-	-0-	-0-	66	1	2105	2	Y	3					25
							3	9									
02	2319	X	2319	-0-	-0-	-0-	82	1	2233	2	Y	4					29
							4	9									

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					17
10	372	N	191	-0-	-181	-0-	191	2			N	-0-					17
11	360	N	231	-0-	-129	-0-	231	2			N	-0-					17
12	372	N	256	-0-	-116	-0-	256	2			N	-0-					17
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					17
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					17

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	206	-0-	-1534	-0-	4	1	202	2	Y	-0-	9	1			6
10	1147	N	242	-0-	-905	-0-	6	1	236	2	Y	-0-					6
11	870	N	324	-0-	-546	-0-	11	1	312	2	Y	1					7
							1	9									
12	647	N	647	-0-	-0-	-0-	20	1	626	2	Y	1					8
							1	9									
01	248	N	230	-0-	-18	-0-	7	1	223	2	Y	-0-					8
02	1075	N	1075	-0-	-0-	-0-	38	1	1035	2	Y	2					10
							2	9									

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	1260	-0-	-0-	-0-	27	1	1231	2	Y	2	19	1			13
							2	9									
10	1718	X	1718	-0-	-0-	-0-	45	1	1670	2	Y	3					16
							3	9									
11	2214	X	2214	-0-	-0-	-0-	75	1	2135	2	Y	4					20
							4	9									
12	2286	X	2286	-0-	-0-	-0-	71	1	2211	2	Y	4					24
							4	9									
01	1775	N	1775	-0-	-0-	-0-	54	1	1718	2	Y	3					27
							3	9									
02	2146	X	1737	-0-	-409	-0-	61	1	1673	2	Y	3					30
							3	9									

WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	501	-0-	-429	-0-	11	1	490	2	Y	-0-					2
10	930	N	590	-0-	-340	-0-	16	1	574	2	Y	-0-					2
11	754	N	754	-0-	-0-	-0-	25	1	729	2	Y	-0-					2
12	971	N	971	-0-	-0-	-0-	30	1	941	2	Y	-0-					2
01	1084	N	1084	-0-	-0-	-0-	33	1	1051	2	Y	-0-					2
02	886	N	886	-0-	-0-	-0-	31	1	855	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1161	-0-	-579	-0-	25	1	1136	2	Y	-0-					10
10	1498	N	1498	-0-	-0-	-0-	40	1	1457	2	Y	1					11
							1	9									
11	1358	N	1358	-0-	-0-	-0-	46	1	1312	2	Y	-0-					11
12	1209	N	1168	-0-	-41	-0-	36	1	1132	2	Y	-0-					11
01	1488	N	1024	-0-	-464	-0-	31	1	993	2	Y	-0-					11
02	1305	N	986	-0-	-319	-0-	35	1	951	2	Y	-0-					11

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	2597	-0-	-2413	-0-	56	1	2541	2	Y	-0-					16
10	5177	X	2618	-0-	-2559	-0-	69	1	2547	2	Y	2					18
							2	9									
11	5010	X	2634	-0-	-2376	-0-	89	1	2545	2	Y	-0-					18
12	4096	X	4096	-0-	-0-	-0-	127	1	3968	2	Y	1					19
							1	9									
01	3603	X	3603	-0-	-0-	-0-	110	1	3492	2	Y	1					20
							1	9									
02	3925	X	3925	-0-	-0-	-0-	139	1	3783	2	Y	3					23
							3	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	2325	-0-	-2145	-0-	50	1	2272	2	Y	3	19	1			15
							3	9									
10	4619	X	2736	-0-	-1883	-0-	72	1	2660	2	Y	4					19
							4	9									
11	3030	X	1515	-0-	-1515	-0-	51	1	1461	2	Y	3					22
							3	9									
12	3131	X	477	-0-	-2654	-0-	15	1	461	2	Y	1					23
							1	9									
01	2728	X	878	-0-	-1850	-0-	27	1	850	2	Y	1					24
							1	9									
02	2552	X	406	-0-	-2146	-0-	14	1	391	2	Y	1					25
							1	9									

WATER ENERGY SERVICES, LLC 900331
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

09	1350	N	225	-0-	-1125	-0-	225	2			Y	-0-					-0-
10	2271	N	2271	-0-	-0-	-0-	2271	2			Y	-0-					-0-
11	1928	N	1928	-0-	-0-	-0-	1928	2			Y	-0-					-0-
12	1816	N	1816	-0-	-0-	-0-	1816	2			Y	-0-					-0-
01	1807	N	1807	-0-	-0-	-0-	1807	2			Y	-0-					-0-
02	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

09	SWR 10	-0-	-0-	-0-	83816						Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	83816						Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	83816						Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	83816						Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	83816						Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	83816						Y	-0-					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

09	DLQ G-10	60	-0-	60	160	60	2			Y	-0-					-0-	
10	DLQ G-10	38	-0-	38	198	38	2			Y	-0-					-0-	
11	DLQ G-10	18	-0-	18	216	18	2			Y	-0-					-0-	
12	216	N	-0-	-0-	-216	-0-				Y	-0-					-0-	
01	31	N	-0-	-0-	-31	-0-				Y	-0-					-0-	
02	29	N	10	-0-	-19	-0-	10	2		Y	-0-					-0-	

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

09	5671 X	-0-	-0-	-5671	-0-					Y	-0-					-0-
10	2108 N	-0-	-0-	-2108	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5	-0-	5	13	5	2			Y	-0-					-0-
10	DLQ G-10		5	-0-	5	18	5	2			Y	-0-					-0-
11	DLQ G-10		5	-0-	5	23	5	2			Y	-0-					-0-
12	28	N	5	-0-	-23	-0-	5	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1052	-0-	1052	2172	1052	2			Y	-0-					-0-
10	DLQ G-10		1015	-0-	1015	3187	1015	2			Y	-0-					-0-
11	DLQ G-10		1229	-0-	1229	4416	1229	2			Y	-0-					-0-
12	3100	N	903	-0-	-2197	2219	903	2			Y	-0-					-0-
01	3100	N	904	-0-	-2196	23	904	2			Y	-0-					-0-
02	928	N	746	-0-	-182	-0-	746	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5	-0-	5	16	5	2			Y	-0-					-0-
10	DLQ G-10		5	-0-	5	21	5	2			Y	-0-					-0-
11	DLQ G-10		5	-0-	5	26	5	2			Y	-0-					-0-
12	T. A.		5	-0-	5	31	5	2			Y	-0-					-0-
01	T. A.		5	-0-	5	36	5	2			Y	-0-					-0-
02	T. A.		5	-0-	5	41	5	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1153	-0-	-1847	259	83	1	1070	2	N	-0-					24
10	1966	N	1707	-0-	-259	-0-	150	1	1557	2	N	-0-					24
11	2344	N	2344	-0-	-0-	-0-	154	1	2190	2	N	-0-					24
12	2319	N	2319	-0-	-0-	-0-	140	1	2179	2	N	-0-					24
01	1759	N	1759	-0-	-0-	-0-	118	1	1641	2	N	-0-					24
02	1769	N	631	-0-	-1138	-0-	41	1	590	2	N	-0-					24

TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	31	-0-	-59	-0-	2	1	29	2	Y	-0-			188
10	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-			188
11	4	N	2	-0-	-2	-0-	2	2			Y	-0-			188
12	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-			188
01	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-			188
02	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-			188

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	14	1	181	2	Y	-0-			22
10	217	N	138	-0-	-79	-0-	12	1	126	2	Y	-0-			22
11	205	N	205	-0-	-0-	-0-	13	1	192	2	Y	-0-			22
12	217	N	196	-0-	-21	-0-	12	1	184	2	Y	-0-			22
01	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-			22
02	203	N	165	-0-	-38	-0-	11	1	154	2	Y	-0-			22

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	613	2			Y	-0-			-0-
10	527	N	463	-0-	-64	-0-	463	2			Y	-0-			-0-
11	510	N	357	-0-	-153	-0-	357	2			Y	-0-			-0-
12	527	N	452	-0-	-75	-0-	452	2			Y	-0-			-0-
01	470	N	470	-0-	-0-	-0-	470	2			Y	-0-			-0-
02	348	N	211	-0-	-137	-0-	211	2			Y	-0-			-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	2			Y	-0-			-0-
10	225	N	225	-0-	-0-	-0-	225	2			Y	-0-			-0-
11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-			-0-
12	657	N	657	-0-	-0-	-0-	657	2			Y	-0-			-0-
01	458	N	458	-0-	-0-	-0-	458	2			Y	-0-			-0-
02	635	N	635	-0-	-0-	-0-	635	2			Y	-0-			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	411	-0-	-9	-0-	411	2			Y	-0-			-0-
10	412	N	412	-0-	-0-	-0-	412	2			Y	-0-			-0-
11	394	N	394	-0-	-0-	-0-	394	2			Y	-0-			-0-
12	434	N	402	-0-	-32	-0-	402	2			Y	-0-			-0-
01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-			-0-
02	378	N	378	-0-	-0-	-0-	378	2			Y	-0-			-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-			-0-
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-			-0-
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-			-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-			-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-			-0-
02	554	N	554	-0-	-0-	-0-	554	2			N	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7695	X	7695	-0-	-0-	-0-	7695	2			Y	-0-					-0-
10	7964	X	7964	-0-	-0-	-0-	7964	2			Y	-0-					-0-
11	7903	X	7903	-0-	-0-	-0-	7903	2			Y	-0-					-0-
12	8395	X	8395	-0-	-0-	-0-	8395	2			Y	-0-					-0-
01	6787	X	6787	-0-	-0-	-0-	6787	2			Y	-0-					-0-
02	7018	X	7018	-0-	-0-	-0-	7018	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2516	-0-	-484	6984	2516	2			Y	-0-					-0-
10	3100	N	2494	-0-	-606	6378	2494	2			Y	-0-					-0-
11	3000	N	2217	-0-	-783	5595	2217	2			Y	-0-					-0-
12	3100	N	2294	-0-	-806	4789	2294	2			Y	-0-					-0-
01	3100	N	2424	-0-	-676	4113	2424	2			Y	-0-					-0-
02	2900	N	2728	-0-	-172	3941	2728	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
10	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					-0-
11	1387	N	1387	-0-	-0-	-0-	1387	2			Y	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1470	2			Y	-0-					-0-
01	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
02	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2347	-0-	-653	5272	2347	2			Y	-0-					-0-
10	3100	N	2114	-0-	-986	4286	2114	2			Y	-0-					-0-
11	3000	N	2066	-0-	-934	3352	2066	2			Y	-0-					-0-
12	3100	N	2419	-0-	-681	2671	2419	2			Y	-0-					-0-
01	3100	N	2361	-0-	-739	1932	2361	2			Y	-0-					-0-
02	2900	N	1830	-0-	-1070	862	1830	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1848	-0-	-1152	2784	1848	2			Y	-0-					-0-
10	3100	N	1857	-0-	-1243	1541	1857	2			Y	-0-					-0-
11	3000	N	1696	-0-	-1304	237	1696	2			Y	-0-					-0-
12	1866	N	1629	-0-	-237	-0-	1629	2			Y	-0-					-0-
01	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-
02	1767	N	1767	-0-	-0-	-0-	1767	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

09	270 N	262	-0-	-8	-0-	262	2		Y	-0-			-0-
10	279 N	278	-0-	-1	-0-	278	2		Y	-0-			-0-
11	244 N	244	-0-	-0-	-0-	244	2		Y	-0-			-0-
12	279 N	272	-0-	-7	-0-	272	2		Y	-0-			-0-
01	279 N	269	-0-	-10	-0-	269	2		Y	-0-			-0-
02	237 N	237	-0-	-0-	-0-	237	2		Y	-0-			-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

09	210 N	89	-0-	-121	-0-	89	2		Y	-0-			-0-
10	186 N	83	-0-	-103	-0-	83	2		Y	-0-			-0-
11	120 N	75	-0-	-45	-0-	75	2		Y	-0-			-0-
12	137 N	137	-0-	-0-	-0-	137	2		Y	-0-			-0-
01	120 N	120	-0-	-0-	-0-	120	2		Y	-0-			-0-
02	107 N	107	-0-	-0-	-0-	107	2		Y	-0-			-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

09	360 N	272	-0-	-88	-0-	272	2		N	-0-			-0-
10	376 N	376	-0-	-0-	-0-	376	2		N	-0-			-0-
11	436 N	436	-0-	-0-	-0-	436	2		N	-0-			-0-
12	365 N	365	-0-	-0-	-0-	365	2		N	-0-			-0-
01	372 N	363	-0-	-9	-0-	363	2		N	-0-			-0-
02	435 N	355	-0-	-80	-0-	355	2		N	-0-			-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

09	210 N	151	-0-	-59	-0-	151	2		Y	-0-			-0-
10	174 N	174	-0-	-0-	-0-	174	2		Y	-0-			-0-
11	163 N	163	-0-	-0-	-0-	163	2		Y	-0-			-0-
12	155 N	150	-0-	-5	-0-	150	2		Y	-0-			-0-
01	215 N	215	-0-	-0-	-0-	215	2		Y	-0-			-0-
02	156 N	156	-0-	-0-	-0-	156	2		Y	-0-			-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

09	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

09	450 N	291	-0-	-159	-0-	291	2		Y	-0-			-0-
10	434 N	306	-0-	-128	-0-	306	2		Y	-0-			-0-
11	330 N	292	-0-	-38	-0-	292	2		Y	-0-			-0-
12	310 N	306	-0-	-4	-0-	306	2		Y	-0-			-0-
01	310 N	300	-0-	-10	-0-	300	2		Y	-0-			-0-
02	290 N	264	-0-	-26	-0-	264	2		Y	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

09	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	2			Y	-0-					-0-
11	480	N	399	-0-	-81	-0-	399	2			Y	-0-					-0-
12	496	N	437	-0-	-59	-0-	437	2			Y	-0-					-0-
01	496	N	391	-0-	-105	-0-	391	2			Y	-0-					-0-
02	377	N	325	-0-	-52	-0-	325	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 05/25/2022 TOTAL DEPTH 16347 PERF. 4753 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

09	840	N	303	-0-	-537	-0-	303	2			Y	-0-					-0-
10	465	N	334	-0-	-131	-0-	334	2			Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	2			Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

09	300	N	251	-0-	-49	-0-	251	2			Y	-0-					-0-
10	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
11	270	N	11	-0-	-259	-0-	11	2			Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

09	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
01	155	N	92	-0-	-63	-0-	92	2			Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	298	-0-	-92	-0-	298	2			Y	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
10	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
12	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1020	-0-	-1980	1018	1020	2			N	-0-					-0-
10	2578	N	1560	-0-	-1018	-0-	1560	2			N	-0-					-0-
11	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
12	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
01	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
02	1856	N	1555	-0-	-301	-0-	1555	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		2	-0-	2	2	2	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					-0-
10	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					-0-
11	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
01	2772	N	2772	-0-	-0-	-0-	2772	2			Y	-0-					-0-
02	2655	N	2655	-0-	-0-	-0-	2655	2			Y	-0-					-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	171	-0-	-159	-0-	171	2			N	-0-					-0-
10	341	N	197	-0-	-144	-0-	197	2			N	-0-					-0-
11	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	42	-0-	-198	-0-	42	2			N	-0-					-0-
10	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	2			N	-0-					-0-

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 09/13/2002 TOTAL DEPTH 5100 PERF. 4679 - 4996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-
10	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60 N	33	-0-	-27	-0-	33	2		N	-0-			-0-
10	62 N	47	-0-	-15	-0-	47	2		N	-0-			-0-
11	47 N	47	-0-	-0-	-0-	47	2		N	-0-			-0-
12	53 N	53	-0-	-0-	-0-	53	2		N	-0-			-0-
01	62 N	42	-0-	-20	-0-	42	2		N	-0-			-0-
02	58 N	37	-0-	-21	-0-	37	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3482 X	3482	-0-	-0-	-0-	3482	2		N	-0-			-0-
10	3589 X	3589	-0-	-0-	-0-	3589	2		N	-0-			-0-
11	3301 X	3301	-0-	-0-	-0-	3301	2		N	-0-			-0-
12	3443 X	3443	-0-	-0-	-0-	3443	2		N	-0-			-0-
01	4108 X	4108	-0-	-0-	-0-	4108	2		N	-0-			-0-
02	4438 X	4438	-0-	-0-	-0-	4438	2		N	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	2			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	2			Y	-0-					-0-
12	124	N	68	-0-	-56	-0-	68	2			Y	-0-					-0-
01	93	N	20	-0-	-73	-0-	20	2			Y	-0-					-0-
02	87	N	66	-0-	-21	-0-	66	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	338	-0-	-172	-0-	338	2			N	-0-					-0-
10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
11	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1493	-0-	-247	-0-	1493	2			N	-0-					-0-
10	1705	N	1478	-0-	-227	-0-	1478	2			N	-0-					-0-
11	1590	N	1529	-0-	-61	-0-	1529	2			N	-0-					-0-
12	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
01	1488	N	1487	-0-	-1	-0-	1487	2			N	-0-					-0-
02	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENTANA MIDSTREAM LLC 884518
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) //CONT.// 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BKV NORTH TEXAS, LLC 100345
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	830	-0-	-190	-0-	830	2			N	-0-					-0-
10	1953	N	1833	-0-	-120	-0-	1833	2			N	-0-					-0-
11	1830	N	1791	-0-	-39	-0-	1791	2			N	-0-					-0-
12	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
01	1829	N	1717	-0-	-112	-0-	1717	2			N	-0-					-0-
02	1740	N	1589	-0-	-151	-0-	1589	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	20	1	416	2	N	-0-			-0-
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-			-0-
11	480	N	480	-0-	-0-	-0-	25	1	455	2	N	-0-			-0-
12	403	N	392	-0-	-11	-0-	18	1	374	2	N	-0-			-0-
01	432	N	432	-0-	-0-	-0-	20	1	412	2	N	-0-			-0-
02	556	N	556	-0-	-0-	-0-	27	1	529	2	N	-0-			-0-

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

09	694	N	694	-0-	-0-	-0-	32	1	662	2	N	-0-			-0-
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-			-0-
11	679	N	679	-0-	-0-	-0-	36	1	643	2	N	-0-			-0-
12	705	N	705	-0-	-0-	-0-	33	1	672	2	N	-0-			-0-
01	692	N	692	-0-	-0-	-0-	32	1	660	2	N	-0-			-0-
02	652	N	652	-0-	-0-	-0-	31	1	621	2	N	-0-			-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

09	1924	X	1924	-0-	-0-	-0-	88	1	1836	2	N	-0-			-0-
10	1428	X	1428	-0-	-0-	-0-	1428	2			N	-0-			-0-
11	1651	X	1651	-0-	-0-	-0-	87	1	1564	2	N	-0-			-0-
12	1217	N	1217	-0-	-0-	-0-	57	1	1160	2	N	-0-			-0-
01	1437	N	1437	-0-	-0-	-0-	66	1	1371	2	N	-0-			-0-
02	1457	N	1457	-0-	-0-	-0-	70	1	1387	2	N	-0-			-0-

DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

09	1662	N	1662	-0-	-0-	-0-	106	1	1556	2	N	-0-			-0-
10	2109	N	2109	-0-	-0-	-0-	499	1	1610	2	N	-0-			-0-
11	1350	N	1212	-0-	-138	-0-	94	1	1118	2	N	-0-			-0-
12	1705	N	1520	-0-	-185	-0-	103	1	1417	2	N	-0-			-0-
01	1984	N	1563	-0-	-421	-0-	103	1	1460	2	N	-0-			-0-
02	1378	N	1378	-0-	-0-	-0-	95	1	1283	2	N	-0-			-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

09	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-			-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	1862	N	1862	-0-	-0-	-0-	87	1	1775	2	N	-0-			-0-
01	1430	N	1430	-0-	-0-	-0-	66	1	1364	2	N	-0-			-0-
02	862	N	862	-0-	-0-	-0-	41	1	821	2	N	-0-			-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

09	1916	N	1916	-0-	-0-	-0-	88	1	1828	2	N	-0-			-0-
10	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-			-0-
11	1508	N	1508	-0-	-0-	-0-	79	1	1429	2	N	-0-			-0-
12	1563	N	1563	-0-	-0-	-0-	73	1	1490	2	N	-0-			-0-
01	1368	N	1368	-0-	-0-	-0-	63	1	1305	2	N	-0-			-0-
02	1216	N	1216	-0-	-0-	-0-	58	1	1158	2	N	-0-			-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

09	1980	X	159	-0-	-1821	-0-	7	1	152	2	N	-0-			25
10	2046	X	187	-0-	-1859	-0-	187	2			N	-0-			25
11	1680	X	248	-0-	-1432	-0-	13	1	235	2	N	-0-			25
12	186	X	170	-0-	-16	-0-	8	1	162	2	N	-0-			25
01	295	X	295	-0-	-0-	-0-	14	1	281	2	N	-0-			25
*02	232	N	114	-0-	-118	-0-	5	1	109	2	N	-0-			25

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-

MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19108	X	19108	-0-	-0-	-0-	19108	4			N	-0-					-0-
10	18290	X	18290	-0-	-0-	-0-	18290	4			N	-0-					-0-
11	19260	X	19260	-0-	-0-	-0-	19260	4			N	-0-					-0-
12	15493	X	15493	-0-	-0-	-0-	15493	4			N	-0-					-0-
01	14663	X	13467	-0-	-1196	-0-	13467	4			N	-0-					-0-
*02	14154	X	14154	-0-	-0-	-0-	14154	4			N	-0-					-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58302	X	58302	-0-	-0-	-0-	58302	4			N	-0-					-0-
10	55005	X	55005	-0-	-0-	-0-	55005	4			N	-0-					-0-
11	49200	X	45846	-0-	-3354	-0-	45846	4			N	-0-					-0-
12	52203	X	52203	-0-	-0-	-0-	52203	4			N	-0-					-0-
01	50840	X	51784	-0-	944	-0-	51784	4			N	-0-					-0-
*02	52295	X	52295	-0-	-0-	-0-	52295	4			N	-0-					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

09	26204	X	26204	-0-	-0-	-0-	26204	4			N	-0-					-0-
10	20597	X	20597	-0-	-0-	-0-	20597	4			N	-0-					-0-
11	24270	X	20896	-0-	-3374	-0-	20896	4			N	-0-					-0-
12	25079	X	18930	-0-	-6149	-0-	18930	4			N	-0-					-0-
01	25079	X	20672	-0-	-4407	-0-	20672	4			N	-0-					-0-
*02	18707	X	18707	-0-	-0-	-0-	18707	4			N	-0-					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

09	0	N	-0-	-0-	-0-	-0-					N	-0-					76
10	0	N	-0-	-0-	-0-	-0-					N	-0-					76
11	0	N	-0-	-0-	-0-	-0-					N	-0-					76
12	0	N	-0-	-0-	-0-	-0-					N	-0-					76
01	0	N	-0-	-0-	-0-	-0-					N	-0-					76
02	0	N	-0-	-0-	-0-	-0-					N	-0-					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

09	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72
10	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72
11	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72
12	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	X	-0-	-0-	-510	-0-				Y	-0-			13
10	527	X	-0-	-0-	-527	-0-				Y	-0-			13
11	330	X	-0-	-0-	-330	-0-				Y	-0-			13
12	T. A.		-0-	-0-	-0-	-0-				Y	-0-			13
01	T. A.		-0-	-0-	-0-	-0-				Y	-0-			13
02	T. A.		359	-0-	359	359	359	3		Y	-0-			13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	990	X	-0-	-0-	-990	-0-				Y	-0-			-0-
10	775	X	-0-	-0-	-775	-0-				Y	-0-			-0-
11	240	X	-0-	-0-	-240	-0-				Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.		376	-0-	376	376	376	3		Y	-0-			-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			12
10	0	N	-0-	-0-	-0-	-0-				N	-0-			12
11	0	N	-0-	-0-	-0-	-0-				N	-0-			12
12	0	N	-0-	-0-	-0-	-0-				N	-0-			12
01	0	N	-0-	-0-	-0-	-0-				N	-0-			12
*02	314	N	314	-0-	-0-	-0-	314	3		N	-0-			12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			12
10	0	N	-0-	-0-	-0-	-0-				N	-0-			12
11	0	N	-0-	-0-	-0-	-0-				N	-0-			12
12	0	N	-0-	-0-	-0-	-0-				N	-0-			12
01	0	N	-0-	-0-	-0-	-0-				N	-0-			12
02	0	N	-0-	-0-	-0-	-0-				N	-0-			12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			36
10	0	N	-0-	-0-	-0-	-0-				N	-0-			36
11	0	N	-0-	-0-	-0-	-0-				N	-0-			36
12	0	N	-0-	-0-	-0-	-0-				N	-0-			36
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			36
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	4166				Y	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	4166				Y	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	4166				Y	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	4166				Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	4166				Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	4166				Y	-0-			-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
HILCORP ENERGY COMPANY 386310
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46

HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	344	-0-	-16	-0-	17	1	327	2	Y	-0-					44
10	334	N	334	-0-	-0-	-0-	16	1	318	2	Y	-0-					44
11	360	N	226	-0-	-134	-0-	12	1	214	2	Y	-0-	44	1			-0-
12	346	N	346	-0-	-0-	-0-	17	1	329	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
02	232	N	105	-0-	-127	-0-	105	2			Y	-0-					-0-

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF.11389 - 11690

09	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	186	N	78	-0-	-108	-0-	78	2			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

09	1171	N	1171	-0-	-0-	B	-0-	1171	2		N	-0-					-0-
10	972	N	972	-0-	-0-	B	-0-	972	2		N	-0-					-0-
11	1458	N	1458	-0-	-0-	B	-0-	1458	2		N	-0-					-0-
12	558	N	395	-0-	-163	B	-0-	395	2		N	-0-					-0-
01	558	N	117	-0-	-441	B	-0-	117	2		N	-0-					-0-
02	2548	N	2548	-0-	-0-	B	-0-	2548	2		N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

09	5594	X	5594	-0-	-0-	B	-0-	5594	2		N	-0-					-0-
10	5253	X	5253	-0-	-0-	B	-0-	5253	2		N	-0-					-0-
11	4726	X	4726	-0-	-0-	B	-0-	4726	2		N	-0-					-0-
12	4533	X	4533	-0-	-0-	B	-0-	4533	2		N	-0-					-0-
01	3261	X	3261	-0-	-0-	B	-0-	3261	2		N	-0-					-0-
02	2726	X	474	-0-	-2252	B	-0-	474	2		N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

09	1155	N	1155	-0-	-0-		-0-	34	1	1121	2	N	-0-				-0-
10	1116	N	730	-0-	-386		-0-	22	1	708	2	N	-0-				-0-
11	1080	N	1009	-0-	-71		-0-	31	1	978	2	N	-0-				-0-
12	1116	N	1114	-0-	-2		-0-	39	1	1075	2	N	-0-				-0-
01	744	N	387	-0-	-357		-0-	13	1	374	2	N	-0-				-0-
02	1339	N	1339	-0-	-0-		-0-	1339	2			N	-0-				-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

09	13862		13786	-0-	-76		-0-	13786	2			N	-0-				-0-
10	14167		13849	-0-	-318		-0-	13849	2			N	-0-				-0-
11	13710		12267	-0-	-1443		-0-	12267	2			N	-0-				-0-
12	14167		12552	-0-	-1615		-0-	12552	2			N	-0-				-0-
01	14167		10648	-0-	-3519		-0-	10648	2			N	-0-				-0-
02	13253		NO RPT	-0-	-13253		-0-					N	NO RPT				-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
11	1950	N	421	-0-	-1529	-0-	421	2			N	-0-					-0-
12	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
02	406	N	NO RPT	-0-	-406	-0-					N	NO RPT					-0-

EMPIRE TEXAS OPERATING LLC 100365
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	193	2	2	9	N	2					26
10	219	N	219	-0-	-0-	-0-	218	2	1	9	N	1					27
11	270	N	-0-	-0-	-270	-0-					N	-0-					27
12	217	N	-0-	-0-	-217	-0-					N	-0-					27
01	217	N	-0-	-0-	-217	-0-					N	-0-					27
02	163	N	163	-0-	-0-	-0-	162	2	1	9	N	1					28

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11430	X	10250	-0-	-1180	-0-	10250	2			N	-0-					-0-
10	11811	X	9015	-0-	-2796	-0-	9015	2			N	-0-					-0-
11	11430	X	10715	-0-	-715	-0-	10715	2			N	-0-					-0-
12	11129	X	10568	-0-	-561	-0-	10568	2			N	-0-					-0-
01	10602	X	9263	-0-	-1339	-0-	9263	2			N	-0-					-0-
02	10353	X	8280	-0-	-2073	-0-	8280	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	16	-0-	-2234	-0-	16	2			N	-0-					-0-
10	2325	X	159	-0-	-2166	-0-	159	2			N	-0-					-0-
11	2250	X	14	-0-	-2236	-0-	14	2			N	-0-					-0-
12	1891	X	26	-0-	-1865	-0-	26	2			N	-0-					-0-
01	155	X	52	-0-	-103	-0-	52	2			N	-0-					-0-
02	145	X	45	-0-	-100	-0-	45	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30630	X	29126	-0-	-1504	-0-	29126	2			N	-0-					-0-
10	31651	X	29770	-0-	-1881	-0-	29770	2			N	-0-					-0-
11	30630	X	29963	-0-	-667	-0-	29963	2			N	-0-					-0-
12	32612	X	32612	-0-	-0-	-0-	32612	2			N	-0-					-0-
01	30676	X	30676	-0-	-0-	-0-	30676	2			N	-0-					-0-
02	29303	X	29303	-0-	-0-	-0-	29303	2			N	-0-					-0-

CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
10	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
11	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22505	X	22505	-0-	-0-	-0-	22505	2			N	-0-					-0-
10	22134	X	21433	-0-	-701	-0-	21433	2			N	-0-					-0-
11	20910	X	20886	-0-	-24	-0-	20886	2			N	-0-					-0-
12	23250	X	22745	-0-	-505	-0-	22745	2			N	-0-					-0-
01	23975	X	23975	-0-	-0-	-0-	23975	2			N	-0-					-0-
02	21813	X	21813	-0-	-0-	-0-	21813	2			N	-0-					-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4781	-0-	1781	3940	4781	2			N	-0-					-0-
10	5098	X	1158	-0-	-3940	-0-	1158	2			N	-0-					-0-
11	690	X	455	-0-	-235	-0-	455	2			N	-0-					-0-
12	713	X	203	-0-	-510	-0-	203	2			N	-0-					-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
02	667	X	537	-0-	-130	-0-	537	2			N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5731	X	5731	-0-	-0-	-0-	5731	2			N	-0-					-0-
10	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					-0-
11	3926	X	3926	-0-	-0-	-0-	3926	2			N	-0-					-0-
12	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
01	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					-0-
02	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4734	-0-	1734	1734	4734	2			N	-0-					-0-
10	3100	N	2651	-0-	-449	1285	2651	2			N	-0-					-0-
11	3000	N	3810	-0-	810	2095	3810	2			N	-0-					-0-
12	4406	X	2311	-0-	-2095	-0-	2311	2			N	-0-					-0-
01	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
02	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

09	29460	X	23542	-0-	-5918	-0-	23542	2			N	-0-					-0-
10	30442	X	26793	-0-	-3649	-0-	26793	2			N	-0-					-0-
11	29460	X	25307	-0-	-4153	-0-	25307	2			N	-0-					-0-
12	30318	X	26932	-0-	-3386	-0-	26932	2			N	-0-					-0-
01	28923	X	27648	-0-	-1275	-0-	27648	2			N	-0-					-0-
02	25412	X	25412	-0-	-0-	-0-	25412	2			N	-0-					-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

09	19882	X	19882	-0-	-0-	-0-	19882	2			N	-0-					-0-
10	20847	X	20847	-0-	-0-	-0-	20847	2			N	-0-					-0-
11	18927	X	18927	-0-	-0-	-0-	18927	2			N	-0-					-0-
12	18404	X	18404	-0-	-0-	-0-	18404	2			N	-0-					-0-
01	18074	X	18074	-0-	-0-	-0-	18074	2			N	-0-					-0-
02	16621	X	16621	-0-	-0-	-0-	16621	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

09	33320	X	33320	-0-	-0-	-0-	33320	2			N	-0-					-0-
10	31961	X	31169	-0-	-792	-0-	31169	2			N	-0-					-0-
11	33110	X	33110	-0-	-0-	-0-	33110	2			N	-0-					-0-
12	33604	X	7965	-0-	-25639	-0-	7965	2			N	-0-					-0-
01	33604	X	14046	-0-	-19558	-0-	14046	2			N	-0-					-0-
02	31436	X	17371	-0-	-14065	-0-	17371	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

09	21712	X	21712	-0-	-0-	-0-	21712	2			N	-0-					-0-
10	26232	X	26232	-0-	-0-	-0-	26232	2			N	-0-					-0-
11	24845	X	24845	-0-	-0-	-0-	24845	2			N	-0-					-0-
12	25722	X	25722	-0-	-0-	-0-	25722	2			N	-0-					-0-
01	24582	X	24582	-0-	-0-	-0-	24582	2			N	-0-					-0-
02	24525	X	24525	-0-	-0-	-0-	24525	2			N	-0-					-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36330	X	26229	-0-	-10101	-0-	26229	2			N	-0-					-0-
10	37541	X	20801	-0-	-16740	-0-	20801	2			N	-0-					-0-
11	36780	X	24071	-0-	-12709	-0-	24071	2			N	-0-					-0-
12	38006	X	25746	-0-	-12260	-0-	25746	2			N	-0-					-0-
01	38006	X	21503	-0-	-16503	-0-	21503	2			N	-0-					-0-
02	25346	X	20337	-0-	-5009	-0-	20337	2			N	-0-					-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34445	X	34445	-0-	-0-	-0-	34445	2			N	-0-					-0-
10	34906	X	34187	-0-	-719	-0-	34187	2			N	-0-					-0-
11	36302	X	36302	-0-	-0-	-0-	36302	2			N	-0-					-0-
12	38264	X	38264	-0-	-0-	-0-	38264	2			N	-0-					-0-
01	35588	X	26305	-0-	-9283	-0-	26305	2			N	-0-					-0-
02	35090	X	27818	-0-	-7272	-0-	27818	2			N	-0-					-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21810	X	21160	-0-	-650	-0-	21160	2			N	-0-					-0-
10	22537	X	21154	-0-	-1383	-0-	21154	2			N	-0-					-0-
11	20700	X	20115	-0-	-585	-0-	20115	2			N	-0-					-0-
12	21855	X	20805	-0-	-1050	-0-	20805	2			N	-0-					-0-
01	21855	X	19723	-0-	-2132	-0-	19723	2			N	-0-					-0-
02	20445	X	15631	-0-	-4814	-0-	15631	2			N	-0-					-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					-0-
10	6400	X	6400	-0-	-0-	-0-	6400	2			N	-0-					-0-
11	7261	X	7261	-0-	-0-	-0-	7261	2			N	-0-					-0-
12	6081	X	6081	-0-	-0-	-0-	6081	2			N	-0-					-0-
01	7371	X	7371	-0-	-0-	-0-	7371	2			N	-0-					-0-
02	7009	X	7009	-0-	-0-	-0-	7009	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
11	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
01	930	N	845	-0-	-85	-0-	845	2			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29771	X	29771	-0-	-0-	-0-	29771	2			N	-0-					-0-
10	33399	X	33399	-0-	-0-	-0-	33399	2			N	-0-					-0-
11	31830	X	31830	-0-	-0-	-0-	31830	2			N	-0-					-0-
12	26538	X	26538	-0-	-0-	-0-	26538	2			N	-0-					-0-
01	29968	X	29968	-0-	-0-	-0-	29968	2			N	-0-					-0-
02	32944	X	32944	-0-	-0-	-0-	32944	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27859	X	27859	-0-	-0-	-0-	27859	2			N	-0-					-0-
10	27869	X	27483	-0-	-386	-0-	27483	2			N	-0-					-0-
11	28784	X	28784	-0-	-0-	-0-	28784	2			N	-0-					-0-
12	29222	X	29222	-0-	-0-	-0-	29222	2			N	-0-					-0-
01	27869	X	22487	-0-	-5382	-0-	22487	2			N	-0-					-0-
02	26071	X	21439	-0-	-4632	-0-	21439	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53160	X	50537	-0-	-2623	-0-	50537	2			N	-0-					-0-
10	54932	X	52789	-0-	-2143	-0-	52789	2			N	-0-					-0-
11	52680	X	50634	-0-	-2046	-0-	50634	2			N	-0-					-0-
12	53475	X	51055	-0-	-2420	-0-	51055	2			N	-0-					-0-
01	53147	X	53147	-0-	-0-	-0-	53147	2			N	-0-					-0-
02	49424	X	49424	-0-	-0-	-0-	49424	2			N	-0-					-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44880	X	42874	-0-	-2006	-0-	42874	2			N	-0-					-0-
10	46438	X	41196	-0-	-5242	-0-	41196	2			N	-0-					-0-
11	47230	X	47230	-0-	-0-	-0-	47230	2			N	-0-					-0-
12	56164	X	56164	-0-	-0-	-0-	56164	2			N	-0-					-0-
01	55308	X	55308	-0-	-0-	-0-	55308	2			N	-0-					-0-
02	51259	X	51259	-0-	-0-	-0-	51259	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10590	X	9258	-0-	-1332	-0-	9258	2			N	-0-					-0-
10	10943	X	9001	-0-	-1942	-0-	9001	2			N	-0-					-0-
11	8580	X	7238	-0-	-1342	-0-	7238	2			N	-0-					-0-
12	9579	X	9549	-0-	-30	-0-	9549	2			N	-0-					-0-
01	9579	X	6092	-0-	-3487	-0-	6092	2			N	-0-					-0-
02	8961	X	4392	-0-	-4569	-0-	4392	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12390	X	2030	-0-	-10360	-0-	2030	2			N	-0-					-0-
10	12803	X	1069	-0-	-11734	-0-	1069	2			N	-0-					-0-
11	10260	X	2482	-0-	-7778	-0-	2482	2			N	-0-					-0-
12	5648	X	5648	-0-	-0-	-0-	5648	2			N	-0-					-0-
01	21125	X	21125	-0-	-0-	-0-	21125	2			N	-0-					-0-
02	22295	X	22295	-0-	-0-	-0-	22295	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

09	38508	X	38508	-0-	-0-	-0-	38508	2			N	-0-					-0-
10	37427	X	37427	-0-	-0-	-0-	37427	2			N	-0-					-0-
11	36771	X	36771	-0-	-0-	-0-	36771	2			N	-0-					-0-
12	38240	X	38240	-0-	-0-	-0-	38240	2			N	-0-					-0-
01	37895	X	37895	-0-	-0-	-0-	37895	2			N	-0-					-0-
02	37828	X	37828	-0-	-0-	-0-	37828	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

09	3720	X	3284	-0-	-436	-0-	3284	2			N	-0-					-0-
10	3844	X	2576	-0-	-1268	-0-	2576	2			N	-0-					-0-
11	3720	X	1534	-0-	-2186	-0-	1534	2			N	-0-					-0-
12	3379	X	1570	-0-	-1809	-0-	1570	2			N	-0-					-0-
01	3379	X	1027	-0-	-2352	-0-	1027	2			N	-0-					-0-
02	3161	X	1523	-0-	-1638	-0-	1523	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	210	N	58	-0-	-152	-0-	58	2			N	-0-					-0-
12	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

09	6870	X	2958	-0-	-3912	-0-	2958	2			N	-0-					-0-
10	3844	X	2306	-0-	-1538	-0-	2306	2			N	-0-					-0-
11	4140	X	2745	-0-	-1395	-0-	2745	2			N	-0-					-0-
12	4278	X	2616	-0-	-1662	-0-	2616	2			N	-0-					-0-
01	10931	X	10931	-0-	-0-	-0-	10931	2			N	-0-					-0-
02	9980	X	9980	-0-	-0-	-0-	9980	2			N	-0-					-0-

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	203	N	108	-0-	-95	-0-	108	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
10	310	N	146	-0-	-164	-0-	146	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	3100	N	3550	-0-	450	450	3550	2			N	-0-					-0-
01	3100	N	2798	-0-	-302	148	2798	2			N	-0-					-0-
02	2900	N	3448	-0-	548	696	3448	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

09	600	N	432	-0-	-168	-0-	432	2			N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	696	N	651	-0-	-45	-0-	651	2			N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

09	2580	X	565	-0-	-2015	-0-	565	2			N	-0-					-0-
10	2666	X	2340	-0-	-326	-0-	2340	2			N	-0-					-0-
11	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					-0-
12	4051	X	4051	-0-	-0-	-0-	4051	2			N	-0-					-0-
01	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
02	3538	X	3430	-0-	-108	-0-	3430	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

09	90	N	8	-0-	-82	-0-	8	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

09	10950	X	4751	-0-	-6199	-0-	4751	2			N	-0-					-0-
10	11315	X	1262	-0-	-10053	-0-	1262	2			N	-0-					-0-
11	13339	X	13339	-0-	-0-	-0-	13339	2			N	-0-					-0-
12	4898	X	3342	-0-	-1556	-0-	3342	2			N	-0-					-0-
01	4898	X	2625	-0-	-2273	-0-	2625	2			N	-0-					-0-
02	10585	X	3858	-0-	-6727	-0-	3858	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7931	X	7931	-0-	-0-	-0-	7931	2			N	-0-					-0-
10	9583	X	9583	-0-	-0-	-0-	9583	2			N	-0-					-0-
11	11000	X	11000	-0-	-0-	-0-	11000	2			N	-0-					-0-
12	9607	X	9607	-0-	-0-	-0-	9607	2			N	-0-					-0-
01	9300	X	6362	-0-	-2938	-0-	6362	2			N	-0-					-0-
02	8700	X	5610	-0-	-3090	-0-	5610	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24000	X	20499	-0-	-3501	-0-	20498	2	1	9	N	1	1	8			-0-
10	29296	X	29296	-0-	-0-	-0-	29296	2			N	-0-					-0-
11	32647	X	32647	-0-	-0-	-0-	32647	2			N	-0-					-0-
12	30614	X	30614	-0-	-0-	-0-	30614	2			N	-0-					-0-
01	30272	X	30272	-0-	-0-	-0-	30272	2			N	-0-					-0-
02	31552	X	25294	-0-	-6258	-0-	25294	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2791	N	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
01	3100	N	7419	-0-	4319	4319	7419	2			N	-0-					-0-
02	2900	N	7299	-0-	4399	8718	7299	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25410	X	4407	-0-	-21003	-0-	4407	2			N	-0-					-0-
10	25203	X	5237	-0-	-19966	-0-	5237	2			N	-0-					-0-
11	24807	X	24807	-0-	-0-	-0-	24807	2			N	-0-					-0-
12	32252	X	32252	-0-	-0-	-0-	32252	2			N	-0-					-0-
01	27659	X	27659	-0-	-0-	-0-	27659	2			N	-0-					-0-
02	25095	X	25095	-0-	-0-	-0-	25095	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	136	-0-	-254	-0-	136	2			N	-0-					-0-
10	403	N	204	-0-	-199	-0-	204	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	155	N	27	-0-	-128	-0-	27	2			N	-0-					-0-
01	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

09	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
10	8142	X	8142	-0-	-0-	-0-	8142	2			N	-0-					-0-
11	6365	X	6365	-0-	-0-	-0-	6365	2			N	-0-					-0-
12	5979	X	5979	-0-	-0-	-0-	5979	2			N	-0-					-0-
01	4721	X	4721	-0-	-0-	-0-	4721	2			N	-0-					-0-
02	5308	X	5308	-0-	-0-	-0-	5308	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

09	15205	X	15205	-0-	-0-	-0-	15205	2			N	-0-					-0-
10	17345	X	17345	-0-	-0-	-0-	17345	2			N	-0-					-0-
11	16552	X	16552	-0-	-0-	-0-	16552	2			N	-0-					-0-
12	15531	X	15140	-0-	-391	-0-	15140	2			N	-0-					-0-
01	15531	X	14246	-0-	-1285	-0-	14246	2			N	-0-					-0-
02	14949	X	14949	-0-	-0-	-0-	14949	2			N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	330	N	293	-0-	-37	-0-	293	2			N	-0-					-0-
12	589	N	322	-0-	-267	-0-	322	2			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
02	290	N	262	-0-	-28	-0-	262	2			N	-0-					-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	9491	-0-	6491	14442	9490	2	1	9	N	1	1	8			-0-
10	23676	X	9234	-0-	-14442	-0-	9233	2	1	9	N	1	1	8			-0-
11	8531	X	8531	-0-	-0-	-0-	8530	2	1	9	N	1	1	8			-0-
12	8983	X	8983	-0-	-0-	-0-	8982	2	1	9	N	1	1	8			-0-
01	8983	X	8983	-0-	-0-	-0-	8982	2	1	9	N	1	1	8			-0-
02	8340	X	8340	-0-	-0-	-0-	8339	2	1	9	N	1	1	8			-0-

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	3164	-0-	-1966	-0-	3164	2			N	-0-					-0-
10	4898	X	2995	-0-	-1903	-0-	2995	2			N	-0-					-0-
11	4995	X	4995	-0-	-0-	-0-	4995	2			N	-0-					-0-
12	6470	X	6470	-0-	-0-	-0-	6470	2			N	-0-					-0-
01	4932	X	4932	-0-	-0-	-0-	4932	2			N	-0-					-0-
02	4843	X	4655	-0-	-188	-0-	4655	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	1881	-0-	-2139	-0-	1880	2	1	9	N	1	1	8			-0-
10	3937	X	1080	-0-	-2857	-0-	1080	2			N	-0-					-0-
11	3630	X	1518	-0-	-2112	-0-	1518	2			N	-0-					-0-
12	3751	X	3548	-0-	-203	-0-	3548	2			N	-0-					-0-
01	3751	X	2800	-0-	-951	-0-	2800	2			N	-0-					-0-
02	1927	X	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13530	X	10200	-0-	-3330	-0-	10199	2	1	9	N	1	1	8			-0-
10	12893	X	12893	-0-	-0-	-0-	12893	2			N	-0-					-0-
11	11309	X	11309	-0-	-0-	-0-	11309	2			N	-0-					-0-
12	10540	X	9807	-0-	-733	-0-	9807	2			N	-0-					-0-
01	12896	X	4004	-0-	-8892	-0-	4004	2			N	-0-					-0-
02	12064	X	8057	-0-	-4007	-0-	8057	2			N	-0-					-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					40
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					40
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	1			N	-0-					96
10	48	N	48	-0-	-0-	-0-	48	1			N	-0-					96
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96
12	62	N	32	-0-	-30	-0-	32	1			N	-0-					96
01	62	N	-0-	-0-	-62	-0-					N	-0-					96
02	41	N	41	-0-	-0-	-0-	41	1			N	-0-					96

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					159
10	0	N	-0-	-0-	-0-	-0-					N	-0-					159
11	0	N	-0-	-0-	-0-	-0-					N	-0-					159
12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	0	N	-0-	-0-	-0-	-0-					N	-0-					159
02	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					2
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					2
11	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					2
12	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					2
01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CRESCENT PASS ENERGY, LLC 189405
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3580	X	3580	-0-	-0-	-0-	173 36	1 9	3371	2	N	33					145
10	3095	X	3095	-0-	-0-	-0-	151 34	1 9	2910	2	N	31					176
11	2521	X	2521	-0-	-0-	-0-	134 18	1 9	2369	2	N	16					192
12	3658	X	3658	-0-	-0-	-0-	187 4	1 9	3467	2	N	4					196
01	2615	X	2615	-0-	-0-	-0-	139 70	1 9	2406	2	N	64	201	1			59
02	1866	X	1866	-0-	-0-	-0-	88 2	1 9	1776	2	N	2					61

IVANHOE, WEST (RODESSA) //CONT.// 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
*01	14B2	EXT	15	-0-	15	15	15	4			N	-0-	11	7			-0-
02	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

09	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

09	60	N	51	-0-	-9	-0-	51	3			Y	-0-					33
10	62	N	-0-	-0-	-62	-0-					Y	-0-					33
11	60	N	-0-	-0-	-60	-0-					Y	-0-					33
12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					33
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					33
02	DLQ G-10		62	-0-	62	62	62	3			Y	-0-					33

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

09	60	N	57	-0-	-3	-0-	57	3			N	-0-					84
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					84
11	90	N	2	-0-	-88	-0-	2	3			N	-0-					84
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					84
01	93	N	57	-0-	-36	-0-	57	3			N	-0-					84
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					84

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	420	-0-	-540	-0-	416	3	4	9	Y	4					67
10	992	N	-0-	-0-	-992	-0-					Y	-0-					67
11	510	N	-0-	-0-	-510	-0-					Y	-0-					67
12	1066	N	1066	-0-	-0-	-0-	1066	3			Y	-0-					67
01	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					67
02	DLQ G-10		1196	-0-	1196	1196	1196	3			Y	-0-					67

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					37
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					37
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					37
12	969	N	969	-0-	-0-	-0-	969	3			N	-0-					37
01	3100	N	3719	-0-	619	619	3719	3			N	-0-					37
02	2803	N	2184	-0-	-619	-0-	2184	3			N	-0-					37

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	446	-0-	-34	-0-	446	3			N	-0-					68
10	434	N	-0-	-0-	-434	-0-					N	-0-					68
11	510	N	-0-	-0-	-510	-0-					N	-0-					68
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					68
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					68
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					75
10	62	N	-0-	-0-	-62	-0-					N	-0-					75
11	60	N	-0-	-0-	-60	-0-					N	-0-					75
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					75
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					75
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2120	-0-	-190	-0-	2120	3			N	-0-					43
10	2108	N	-0-	-0-	-2108	-0-					N	-0-					43
11	1650	N	-0-	-0-	-1650	-0-					N	160					203
12	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-	161	1			42
01	3100	N	3623	-0-	523	523	3623	3			N	-0-					42
02	2657	N	2134	-0-	-523	-0-	2134	3			N	-0-					42

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					18
10	62	N	-0-	-0-	-62	-0-					N	-0-					18
11	240	N	-0-	-0-	-240	-0-					N	-0-					18
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					18
01	672	N	672	-0-	-0-	-0-	672	3			N	-0-					18
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	669	-0-	-51	-0-	669	3			N	-0-					40
10	682	N	-0-	-0-	-682	-0-					N	-0-					40
11	690	N	-0-	-0-	-690	-0-					N	-0-					40
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					40
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					40
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					40

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	390	-0-	-30	-0-	390	3			N	-0-					29
10	403	N	-0-	-0-	-403	-0-					N	-0-					29
11	540	N	-0-	-0-	-540	-0-					N	-0-					29
12	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					29
01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					29
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					29

SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	530	-0-	-40	-0-	530	3			N	-0-					35
10	527	N	-0-	-0-	-527	-0-					N	-0-					35
11	570	N	-0-	-0-	-570	-0-					N	-0-					35
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					35
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					35
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					35

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					40
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					40
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					40
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					40
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					40
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					40

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					24
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					24
11	60	N	14	-0-	-46	-0-	14	3			N	-0-					24
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					24
01	62	N	17	-0-	-45	-0-	17	3			N	-0-					24
02	14	N	12	-0-	-2	-0-	12	3			N	-0-					24

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	62	-0-	-28	-0-	62	3			N	-0-					86
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					86
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					86
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					86
01	124	N	59	-0-	-65	-0-	59	3			N	-0-					86
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					86

FORMATION RESOUR FIELD SVCS, LLC 100566
HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 294760 COMPL. DATE 07/24/2022 TOTAL DEPTH 11530 PERF. 9434 - 9710

09	2460	X	616	-0-	-1844	-0-	616	2			N	-0-					7
10	2542	X	630	-0-	-1912	-0-	630	2			N	-0-					7
11	1860	X	709	-0-	-1151	-0-	709	2			N	-0-					7
12	775	X	624	-0-	-151	-0-	624	2			N	-0-					7
01	775	X	601	-0-	-174	-0-	601	2			N	-0-					7
02	696	N	491	-0-	-205	-0-	491	2			N	-0-					7

HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF. 10073 - 10306

09	2347	N	2347	-0-	-0-	-0-	2306	3	41	9	N	37					97
10	885	N	885	-0-	-0-	-0-	884	3	1	9	N	1					98
11	900	N	900	-0-	-0-	-0-	898	3	2	9	N	2					100
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					100
01	1087	N	1087	-0-	-0-	-0-	1085	3	2	9	N	2					102
02	779	N	779	-0-	-0-	-0-	778	3	1	9	N	1					103

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF. 10193 - 10322

09	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					117
10	953	N	953	-0-	-0-	-0-	953	3			N	-0-					117
11	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					117
12	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					117
01	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					117
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					117

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					54
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					54
11	90	N	1	-0-	-89	-0-	1	3			N	-0-					54
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					54
01	93	N	51	-0-	-42	-0-	51	3			N	-0-					54
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					54

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-
10	2263	N	2195	-0-	-68	-0-	2195	3			N	-0-					-0-
11	2220	N	2211	-0-	-9	-0-	2211	3			N	-0-					-0-
12	3100	N	3745	-0-	645	645	3745	3			N	-0-					-0-
01	3100	N	4760	-0-	1660	2305	4760	3			N	-0-					-0-
02	2900	N	4028	-0-	1128	3433	4028	3			N	-0-					-0-

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					106
10	713	N	593	-0-	-120	-0-	593	3			N	-0-					106
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					106
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					106
01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					106
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					106

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					28
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					28
11	60	N	37	-0-	-23	-0-	37	3			N	-0-					28
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					28
01	62	N	37	-0-	-25	-0-	37	3			N	-0-					28
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					28

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1263	-0-	-57	-0-	1223	3	40	9	N	36					95
10	1302	N	1057	-0-	-245	-0-	1057	3			N	-0-					95
11	1350	N	1223	-0-	-127	-0-	1223	3			N	-0-					95
12	1352	N	1352	-0-	-0-	-0-	1350	3	2	9	N	2					97
01	1524	N	1524	-0-	-0-	-0-	1518	3	6	9	N	5					102
02	1400	N	1400	-0-	-0-	-0-	1399	3	1	9	N	1					103

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	431	-0-	-199	-0-	431	3			N	-0-					59
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					59
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					59
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					59
01	558	N	520	-0-	-38	-0-	520	3			N	-0-					59
02	551	N	410	-0-	-141	-0-	410	3			N	-0-					59

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	733	-0-	-47	-0-	730	3	3	9	N	3					136
10	775	N	713	-0-	-62	-0-	713	3			N	-0-					136
11	900	N	843	-0-	-57	-0-	841	3	2	9	N	2					138
12	881	N	881	-0-	-0-	-0-	880	3	1	9	N	1					139
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					139
02	812	N	779	-0-	-33	-0-	779	3			N	-0-					139

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	292	-0-	-488	-0-	289	3	3	9	N	3					107
10	872	N	872	-0-	-0-	-0-	870	3	2	9	N	2					109
11	994	N	994	-0-	-0-	-0-	991	3	3	9	N	3					112
12	1006	N	1006	-0-	-0-	-0-	1004	3	2	9	N	2					114
01	868	N	867	-0-	-1	-0-	864	3	3	9	N	3					117
02	957	N	822	-0-	-135	-0-	815	3	7	9	N	6					123

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	594	-0-	-36	-0-	594	3			N	-0-					84
10	558	N	547	-0-	-11	-0-	547	3			N	-0-					84
11	630	N	525	-0-	-105	-0-	525	3			N	-0-					84
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					84
01	558	N	508	-0-	-50	-0-	508	3			N	-0-					84
02	522	N	450	-0-	-72	-0-	450	3			N	-0-					84

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	727	-0-	-53	-0-	727	3			N	-0-					131
10	713	N	622	-0-	-91	-0-	622	3			N	-0-					131
11	720	N	595	-0-	-125	-0-	595	3			N	-0-					131
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					131
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					131
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					131

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					72
10	2149	N	2149	-0-	-0-	-0-	2147	3	2	9	N	2					74
11	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					74
12	915	N	915	-0-	-0-	-0-	915	3			N	-0-					74
01	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					74
02	1440	N	1440	-0-	-0-	-0-	1438	3	2	9	N	2					76

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	291	-0-	-759	-0-	289	3	2	9	N	2					84
10	899	N	795	-0-	-104	-0-	782	3	13	9	N	12					96
11	1452	N	1452	-0-	-0-	-0-	1443	3	9	9	N	8					104
12	3100	N	3530	-0-	430	430	3430	3	100	9	N	91	153	1			42
01	3100	N	3458	-0-	358	788	3428	3	30	9	N	27					69
02	2900	N	2485	-0-	-415	373	2466	3	19	9	N	17					86

MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	808	-0-	-32	-0-	808	3			N	-0-					156
10	806	N	769	-0-	-37	-0-	769	3			N	-0-					156
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					156
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					156
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					156
02	725	N	545	-0-	-180	-0-	545	3			N	-0-					156

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	291	-0-	-609	-0-	288	3	3	9	N	3					115
10	801	N	801	-0-	-0-	-0-	775	3	26	9	N	24					139
11	857	N	857	-0-	-0-	-0-	835	3	22	9	N	20					159
12	1147	N	1147	-0-	-0-	-0-	1111	3	36	9	N	33	140	1			52
01	924	N	924	-0-	-0-	-0-	902	3	22	9	N	20					72
02	841	N	824	-0-	-17	-0-	807	3	17	9	N	15					87

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	62	-0-	-28	-0-	62	3			N	-0-					27
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					27
11	60	N	2	-0-	-58	-0-	2	3			N	-0-					27
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					27
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					27
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					27

CRESCENT PASS ENERGY, LLC 189405
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					241
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					241
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					241
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					241
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					241
02	T. A.		68	-0-	68	68	68	2			Y	-0-					241

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					3
10	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					3
11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					3
12	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					3
01	186	N	37	-0-	-149	-0-	37	2			Y	-0-					3
*02	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					3

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	172	1	10	2	Y	-0-					35
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
12	31	N	-0-	-0-	-31	-0-					Y	-0-					35
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
02	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					35

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3447	-0-	447	8946	452	1	2995	2	Y	-0-					87
10	3100	N	3646	-0-	546	9492	468	1	3178	2	Y	-0-					87
11	3000	N	3740	-0-	740	10232	452	1	3288	2	Y	-0-					87
12	14078	X	3846	-0-	-10232	-0-	468	1	3378	2	Y	-0-					87
01	3787	X	3787	-0-	-0-	-0-	468	1	3319	2	Y	-0-					87
02	3234	X	3234	-0-	-0-	-0-	323	1	2911	2	Y	-0-					87

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	55	-0-	-35	-0-	55	2			Y	-0-					36
10	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					36
11	60	N	42	-0-	-18	-0-	42	2			Y	-0-					36
12	62	N	30	-0-	-32	-0-	30	2			Y	-0-					36
01	93	N	31	-0-	-62	-0-	31	2			Y	-0-					36
02	29	N	7	-0-	-22	-0-	7	2			Y	-0-					36

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
10	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					55
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					55
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					55
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					55
02	7	N	4	-0-	-3	-0-	4	2			Y	-0-					55

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					27
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					27
11	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					27
12	1	N	-0-	-0-	-1	-0-					Y	-0-					27
01	1	N	-0-	-0-	-1	-0-					Y	-0-					27
02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					27

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6998	X	2790	-0-	-4208	-0-	2790	2			Y	-0-					45
10	2959	X	2959	-0-	-0-	-0-	2959	2			Y	-0-					45
11	3422	X	3422	-0-	-0-	-0-	3422	2			Y	-0-					45
12	3050	X	3050	-0-	-0-	-0-	3050	2			Y	-0-					45
01	2666	X	1941	-0-	-725	-0-	1941	2			Y	-0-					45
02	2581	X	1071	-0-	-1510	-0-	1071	2			Y	-0-					45

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1250	-0-	-10	-0-	1250	2			Y	-0-					27
10	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					27
11	1230	N	1219	-0-	-11	-0-	1219	2			Y	-0-					27
12	1302	N	1201	-0-	-101	-0-	1201	2			Y	-0-					27
01	1271	N	1190	-0-	-81	-0-	1190	2			Y	-0-					27
02	1189	N	1087	-0-	-102	-0-	1087	2			Y	-0-					27

BARRON-HARTMAN GU 1 WELL #: 5 RRCID -> 228221 COMPL. DATE 10/20/2007 TOTAL DEPTH 11100 PERF.10371 - 10467

09	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/14/2022

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

09	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					86
10	217	N	213	-0-	-4	-0-	213	2			Y	-0-					86
11	210	N	202	-0-	-8	-0-	202	2			Y	-0-					86
12	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					86
01	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					86
02	203	N	189	-0-	-14	-0-	189	2			Y	-0-					86

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

09	3000	N	2366	-0-	-634	4793	2366	2			Y	-0-					67
10	3100	N	2355	-0-	-745	4048	2355	2			Y	-0-					67
11	3000	N	2300	-0-	-700	3348	2300	2			Y	-0-					67
12	3100	N	2380	-0-	-720	2628	2380	2			Y	-0-					67
01	3100	N	2190	-0-	-910	1718	2190	2			Y	-0-					67
02	2900	N	2257	-0-	-643	1075	2257	2			Y	-0-					67

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

09	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					31
10	248	N	211	-0-	-37	-0-	211	2			Y	-0-					31
11	240	N	222	-0-	-18	-0-	222	2			Y	-0-					31
12	248	N	216	-0-	-32	-0-	216	2			Y	-0-					31
01	217	N	216	-0-	-1	-0-	216	2			Y	-0-					31
02	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					31

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3450	-0-	450	2478	3450	2			Y	-0-					27
10	5261	X	2783	-0-	-2478	-0-	2783	2			Y	-0-					27
11	2306	X	2306	-0-	-0-	-0-	2306	2			Y	-0-					27
12	2408	X	2408	-0-	-0-	-0-	2408	2			Y	-0-					27
01	1965	X	1965	-0-	-0-	-0-	1965	2			Y	-0-					27
02	3335	X	2285	-0-	-1050	-0-	2285	2			Y	-0-					27

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

09	30	N	15	-0-	-15	-0-	15	2			Y	-0-					27
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					27
12	31	N	-0-	-0-	-31	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

09	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					30
10	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					30
11	90	N	65	-0-	-25	-0-	65	2			Y	-0-					30
12	93	N	28	-0-	-65	-0-	28	2			Y	-0-					30
01	93	N	31	-0-	-62	-0-	31	2			Y	-0-					30
02	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					30

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

09	240	N	217	-0-	-23	-0-	217	2			Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	2			Y	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	2			Y	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	2			Y	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

09	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					122
10	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					122
11	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					122
12	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					122
01	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					122
02	522	N	477	-0-	-45	-0-	477	2			Y	-0-					122

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	568	-0-	-122	-0-	568	2			Y	-0-					73
10	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					73
11	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					73
12	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					73
01	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					73
02	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					73

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8309	X	2629	-0-	-5680	-0-	2629	2			Y	-0-					45
10	2548	X	2548	-0-	-0-	-0-	2548	2			Y	-0-					45
11	2640	X	2640	-0-	-0-	-0-	2640	2			Y	-0-					45
12	2719	X	2719	-0-	-0-	-0-	2719	2			Y	-0-					45
01	2542	X	2542	-0-	-0-	-0-	2542	2			Y	-0-					45
02	2562	X	2562	-0-	-0-	-0-	2562	2			Y	-0-					45

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3181	-0-	181	541	3181	2			Y	-0-					34
10	2512	X	1971	-0-	-541	-0-	1971	2			Y	-0-					34
11	1560	X	937	-0-	-623	-0-	937	2			Y	-0-					34
12	1612	X	742	-0-	-870	-0-	742	2			Y	-0-					34
01	1612	X	689	-0-	-923	-0-	689	2			Y	-0-					34
02	3074	X	543	-0-	-2531	-0-	543	2			Y	-0-					34

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					60
10	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					60
11	90	N	-0-	-0-	-90	-0-					Y	-0-					60
12	93	N	-0-	-0-	-93	-0-					Y	-0-					60
01	10	N	-0-	-0-	-10	-0-					Y	-0-					60
02	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					60

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

09	6120	X	4975	-0-	-1145	-0-	4975	2			Y	-0-					59
10	5952	X	4619	-0-	-1333	-0-	4619	2			Y	-0-					59
11	5160	X	4687	-0-	-473	-0-	4687	2			Y	-0-					59
12	5332	X	4998	-0-	-334	-0-	4998	2			Y	-0-					59
01	5146	X	4106	-0-	-1040	-0-	4106	2			Y	-0-					59
02	4995	X	4995	-0-	-0-	-0-	166	1	4829	2	Y	-0-					59

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

09	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					48
10	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					48
11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					48
12	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					48
01	1248	N	1248	-0-	-0-	-0-	1248	2			Y	-0-					48
02	580	N	470	-0-	-110	-0-	470	2			Y	-0-					48

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

09	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					27
10	372	N	367	-0-	-5	-0-	367	2			Y	-0-					27
11	360	N	317	-0-	-43	-0-	317	2			Y	-0-					27
12	372	N	302	-0-	-70	-0-	302	2			Y	-0-					27
01	372	N	148	-0-	-224	-0-	148	2			Y	-0-					27
02	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

09	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					113
10	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					113
11	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					113
12	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					113
01	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					113
02	116	N	35	-0-	-81	-0-	35	2			Y	-0-					113

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

09	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					50
10	527	N	477	-0-	-50	-0-	477	2			Y	-0-					50
11	570	N	547	-0-	-23	-0-	547	2			Y	-0-					50
12	589	N	465	-0-	-124	-0-	465	2			Y	-0-					50
01	465	N	203	-0-	-262	-0-	203	2			Y	-0-					50
*02	522	N	509	-0-	-13	-0-	509	2			Y	-0-					50

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	860	-0-	-190	-0-	860	2			Y	-0-					70
10	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					70
11	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					70
12	1410	N	1410	-0-	-0-	-0-	1410	2			Y	-0-					70
01	1240	N	1239	-0-	-1	-0-	1239	2			Y	-0-					70
02	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					70

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

09	2520	N	2408	-0-	-112	-0-	2408	2			Y	-0-					87
10	2542	N	2522	-0-	-20	-0-	2522	2			Y	-0-					87
11	2610	N	2414	-0-	-196	-0-	2414	2			Y	-0-					87
12	2480	N	2384	-0-	-96	-0-	2384	2			Y	-0-					87
01	2511	N	2172	-0-	-339	-0-	2172	2			Y	-0-					87
02	2553	N	2553	-0-	-0-	-0-	2553	2			Y	-0-					87

HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

09	523	N	523	-0-	-0-	-0-	499	2	24	9	Y	22	51	1			7
10	527	N	419	-0-	-108	-0-	419	2			Y	-0-					7
11	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					7
12	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					7
*01	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					7
02	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					7

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

09	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					27
10	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					27
11	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					27
12	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					27
*01	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					27
02	2001	N	1606	-0-	-395	-0-	1606	2			N	-0-					27

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
02	203	N	138	-0-	-65	-0-	138	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2216	-0-	-1024	-0-	2216	2			N	-0-					-0-
10	3348	X	2553	-0-	-795	-0-	2553	2			N	-0-					-0-
11	3000	X	2078	-0-	-922	-0-	2078	2			N	-0-					-0-
12	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
01	2542	X	1981	-0-	-561	-0-	1981	2			N	-0-					-0-
02	2378	X	1526	-0-	-852	-0-	1526	2			N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

09	690	N	618	-0-	-72	-0-	618	2			N	-0-					-0-
10	713	N	597	-0-	-116	-0-	597	2			N	-0-					-0-
11	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-
12	651	N	321	-0-	-330	-0-	321	2			N	-0-					-0-
01	589	N	429	-0-	-160	-0-	429	2			N	-0-					-0-
02	551	N	365	-0-	-186	-0-	365	2			N	-0-					-0-

INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

09	1500	X	652	-0-	-848	-0-	652	2			N	-0-					-0-
10	1550	X	969	-0-	-581	-0-	969	2			N	-0-					-0-
11	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
01	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
02	1450	X	506	-0-	-944	-0-	506	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

09	8340	X	8167	-0-	-173	-0-	8167	2			N	-0-					-0-
10	8711	X	7988	-0-	-723	-0-	7988	2			N	-0-					-0-
11	8430	X	8104	-0-	-326	-0-	8104	2			N	-0-					-0-
12	8711	X	8485	-0-	-226	-0-	8485	2			N	-0-					-0-
01	8432	X	7957	-0-	-475	-0-	7957	2			N	-0-					-0-
02	7888	X	7523	-0-	-365	-0-	7523	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

09	9060	X	8698	-0-	-362	-0-	8698	2			N	-0-					-0-
10	9362	X	9150	-0-	-212	-0-	9150	2			N	-0-					-0-
11	8820	X	8680	-0-	-140	-0-	8680	2			N	-0-					-0-
12	9082	X	9082	-0-	-0-	-0-	9082	2			N	-0-					-0-
01	9145	X	9011	-0-	-134	-0-	9011	2			N	-0-					-0-
02	8555	X	8172	-0-	-383	-0-	8172	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

09	7500	X	5429	-0-	-2071	-0-	5429	2			N	-0-					-0-
10	7750	X	4067	-0-	-3683	-0-	4067	2			N	-0-					-0-
11	6690	X	2732	-0-	-3958	-0-	2732	2			N	-0-					-0-
12	6913	X	2169	-0-	-4744	-0-	2169	2			N	-0-					-0-
01	6882	X	-0-	-0-	-6882	-0-					N	-0-					-0-
02	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					-0-

GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

09	4710	X	4710	-0-	-0-	-0-	4710	2			N	-0-					-0-
10	4598	X	4598	-0-	-0-	-0-	4598	2			N	-0-					-0-
11	4075	X	4075	-0-	-0-	-0-	4075	2			N	-0-					-0-
12	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
01	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					-0-
02	4372	X	4372	-0-	-0-	-0-	4372	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

09	2040	X	1855	-0-	-185	-0-	1855	2			N	-0-					-0-
10	2201	N	2066	-0-	-135	-0-	2066	2			N	-0-					-0-
11	2070	N	2026	-0-	-44	-0-	2026	2			N	-0-					-0-
12	1922	N	1886	-0-	-36	-0-	1886	2			N	-0-					-0-
01	2077	N	1576	-0-	-501	-0-	1576	2			N	-0-					-0-
02	1972	N	1342	-0-	-630	-0-	1342	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

09	4260	X	4168	-0-	-92	-0-	4168	2			N	-0-					-0-
10	4433	X	4188	-0-	-245	-0-	4188	2			N	-0-					-0-
11	4440	X	4398	-0-	-42	-0-	4398	2			N	-0-					-0-
12	5046	X	5046	-0-	-0-	-0-	5046	2			N	-0-					-0-
01	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					-0-
02	5064	X	5064	-0-	-0-	-0-	5064	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	545	-0-	-685	-0-	545	2			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
02	638	N	485	-0-	-153	-0-	485	2			N	-0-					-0-

LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
10	3193	X	3083	-0-	-110	-0-	3083	2			N	-0-					-0-
11	3120	X	3001	-0-	-119	-0-	3001	2			N	-0-					-0-
12	3255	X	3104	-0-	-151	-0-	3104	2			N	-0-					-0-
01	3255	X	2900	-0-	-355	-0-	2900	2			N	-0-					-0-
02	3045	X	1516	-0-	-1529	-0-	1516	2			N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

09	120	N	43	-0-	-77	-0-	43	2			N	-0-					-0-
10	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-
11	360	N	271	-0-	-89	-0-	271	2			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

09	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

09	450	N	277	-0-	-173	-0-	277	2			N	-0-					-0-
10	527	N	337	-0-	-190	-0-	337	2			N	-0-					-0-
11	360	N	300	-0-	-60	-0-	300	2			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5787	-0-	-123	-0-	5787	2			N	-0-					-0-
10	6107	X	5929	-0-	-178	-0-	5929	2			N	-0-					-0-
11	5880	X	5700	-0-	-180	-0-	5700	2			N	-0-					-0-
12	5983	X	5877	-0-	-106	-0-	5877	2			N	-0-					-0-
01	5983	X	4690	-0-	-1293	-0-	4690	2			N	-0-					-0-
02	5597	X	5036	-0-	-561	-0-	5036	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	-0-	-0-	-4020	-0-					N	-0-					-0-
10	4154	X	-0-	-0-	-4154	-0-					N	-0-					-0-
11	5429	X	5429	-0-	-0-	-0-	5429	2			N	-0-					-0-
12	7922	X	7922	-0-	-0-	-0-	7922	2			N	-0-					-0-
01	8381	X	8381	-0-	-0-	-0-	8381	2			N	-0-					-0-
02	5249	X	3315	-0-	-1934	-0-	3315	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16359	X	16359	-0-	-0-	-0-	16359	2			N	-0-					-0-
10	16585	X	16585	-0-	-0-	-0-	16585	2			N	-0-					-0-
11	13170	X	12916	-0-	-254	-0-	12916	2			N	-0-					-0-
12	13609	X	12741	-0-	-868	-0-	12741	2			N	-0-					-0-
01	13609	X	10978	-0-	-2631	-0-	10978	2			N	-0-					-0-
02	12731	X	7960	-0-	-4771	-0-	7960	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8370	X	3669	-0-	-4701	-0-	3669	2			N	-0-					-0-
10	8649	X	2844	-0-	-5805	-0-	2844	2			N	-0-					-0-
11	4710	X	3519	-0-	-1191	-0-	3519	2			N	-0-					-0-
12	7840	X	7840	-0-	-0-	-0-	7840	2			N	-0-					-0-
01	6319	X	6319	-0-	-0-	-0-	6319	2			N	-0-					-0-
02	7630	X	7630	-0-	-0-	-0-	7630	2			N	-0-					-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

09	7999	X	7999	-0-	-0-	-0-	7999	2			N	-0-					-0-
10	7526	X	7526	-0-	-0-	-0-	7526	2			N	-0-					-0-
11	5008	X	5008	-0-	-0-	-0-	5008	2			N	-0-					-0-
12	7114	X	7114	-0-	-0-	-0-	7114	2			N	-0-					-0-
01	7233	X	7233	-0-	-0-	-0-	7233	2			N	-0-					-0-
02	6840	X	6840	-0-	-0-	-0-	6840	2			N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

09	8250	X	4681	-0-	-3569	-0-	4681	2			N	-0-					-0-
10	10074	X	10074	-0-	-0-	-0-	10074	2			N	-0-					-0-
11	8250	X	5727	-0-	-2523	-0-	5727	2			N	-0-					-0-
12	9565	X	9565	-0-	-0-	-0-	9565	2			N	-0-					-0-
01	10511	X	10511	-0-	-0-	-0-	10511	2			N	-0-					-0-
02	7975	X	5326	-0-	-2649	-0-	5326	2			N	-0-					-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

09	1080	N	1057	-0-	-23	-0-	1057	2			N	-0-					-0-
10	1116	N	1060	-0-	-56	-0-	1060	2			N	-0-					-0-
11	1080	N	1004	-0-	-76	-0-	1004	2			N	-0-					-0-
12	1085	N	1040	-0-	-45	-0-	1040	2			N	-0-					-0-
01	1054	N	957	-0-	-97	-0-	957	2			N	-0-					-0-
02	957	N	876	-0-	-81	-0-	876	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

09	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17329	X	17329	-0-	-0-	-0-	17329	2			N	-0-					-0-
10	17281	X	17281	-0-	-0-	-0-	17281	2			N	-0-					-0-
11	16664	X	16664	-0-	-0-	-0-	16664	2			N	-0-					-0-
12	17050	X	16519	-0-	-531	-0-	16519	2			N	-0-					-0-
01	17050	X	15771	-0-	-1279	-0-	15771	2			N	-0-					-0-
02	15950	X	15058	-0-	-892	-0-	15058	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

09	750	N	656	-0-	-94	-0-	656	2			N	-0-					-0-
10	1178	N	624	-0-	-554	-0-	624	2			N	-0-					-0-
11	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
12	682	N	525	-0-	-157	-0-	525	2			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
02	1102	N	453	-0-	-649	-0-	453	2			N	-0-					-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

09	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
10	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
11	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
12	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	6940	-0-	-1250	-0-	6940	2			N	-0-					-0-
10	8463	X	7018	-0-	-1445	-0-	7018	2			N	-0-					-0-
11	7620	X	6738	-0-	-882	-0-	6738	2			N	-0-					-0-
12	7874	X	6778	-0-	-1096	-0-	6778	2			N	-0-					-0-
01	7161	X	6273	-0-	-888	-0-	6273	2			N	-0-					-0-
02	6699	X	5922	-0-	-777	-0-	5922	2			N	-0-					-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
10	186	N	79	-0-	-107	-0-	79	2			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	144	-0-	-1326	-0-	144	2			N	-0-					-0-
10	4432	X	4432	-0-	-0-	-0-	4432	2			N	-0-					-0-
11	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-
12	5514	X	5514	-0-	-0-	-0-	5514	2			N	-0-					-0-
01	4246	X	4246	-0-	-0-	-0-	4246	2			N	-0-					-0-
02	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36151	X	36151	-0-	-0-	-0-	36151	2			N	-0-					-0-
10	36772	X	36772	-0-	-0-	-0-	36772	2			N	-0-					-0-
11	35287	X	35287	-0-	-0-	-0-	35287	2			N	-0-					-0-
12	35756	X	35756	-0-	-0-	-0-	35756	2			N	-0-					-0-
01	34853	X	34853	-0-	-0-	-0-	34853	2			N	-0-					-0-
02	33086	X	33086	-0-	-0-	-0-	33086	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7852	X	7852	-0-	-0-	-0-	7852	2			N	-0-					-0-
10	7595	X	1700	-0-	-5895	-0-	1700	2			N	-0-					-0-
11	8871	X	8871	-0-	-0-	-0-	8871	2			N	-0-					-0-
12	8623	X	8623	-0-	-0-	-0-	8623	2			N	-0-					-0-
01	7595	X	3140	-0-	-4455	-0-	3140	2			N	-0-					-0-
02	7105	X	309	-0-	-6796	-0-	309	2			N	-0-					-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

09	11430	X	923	-0-	-10507	-0-	923	2			N	-0-					-0-
10	23384	X	23384	-0-	-0-	-0-	23384	2			N	-0-					-0-
11	10920	X	3225	-0-	-7695	-0-	3225	2			N	-0-					-0-
12	10912	X	6749	-0-	-4163	-0-	6749	2			N	-0-					-0-
01	18905	X	18905	-0-	-0-	-0-	18905	2			N	-0-					-0-
02	16037	X	5527	-0-	-10510	-0-	5527	2			N	-0-					-0-

MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
10	341	N	83	-0-	-258	-0-	83	2			N	-0-					-0-
11	180	N	94	-0-	-86	-0-	94	2			N	-0-					-0-
12	465	N	56	-0-	-409	-0-	56	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5070	-0-	-1080	-0-	5070	2			N	-0-					-0-
10	6355	X	3860	-0-	-2495	-0-	3860	2			N	-0-					-0-
11	5250	X	5039	-0-	-211	-0-	5039	2			N	-0-					-0-
12	5425	X	4124	-0-	-1301	-0-	4124	2			N	-0-					-0-
01	5425	X	4486	-0-	-939	-0-	4486	2			N	-0-					-0-
02	4901	X	3478	-0-	-1423	-0-	3478	2			N	-0-					-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

09	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
10	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
11	690	X	418	-0-	-272	-0-	418	2			N	-0-					-0-
12	775	X	355	-0-	-420	-0-	355	2			N	-0-					-0-
01	775	X	503	-0-	-272	-0-	503	2			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

09	28128	X	28128	-0-	-0-	-0-	28128	2			N	-0-					-0-
10	26350	X	25457	-0-	-893	-0-	25457	2			N	-0-					-0-
11	29166	X	29166	-0-	-0-	-0-	29166	2			N	-0-					-0-
12	26988	X	26988	-0-	-0-	-0-	26988	2			N	-0-					-0-
01	28323	X	28323	-0-	-0-	-0-	28323	2			N	-0-					-0-
02	27165	X	27165	-0-	-0-	-0-	27165	2			N	-0-					-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

09	2010	X	415	-0-	-1595	-0-	415	2			N	-0-					-0-
10	2077	X	1073	-0-	-1004	-0-	1073	2			N	-0-					-0-
11	2010	X	1058	-0-	-952	-0-	1058	2			N	-0-					-0-
12	1364	X	536	-0-	-828	-0-	536	2			N	-0-					-0-
01	1085	X	1031	-0-	-54	-0-	1031	2			N	-0-					-0-
02	1015	X	1002	-0-	-13	-0-	1002	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31080	X	24384	-0-	-6696	-0-	24384	2			N	-0-					-0-
10	32116	X	25116	-0-	-7000	-0-	25116	2			N	-0-					-0-
11	31080	X	25259	-0-	-5821	-0-	25259	2			N	-0-					-0-
12	29543	X	27162	-0-	-2381	-0-	27162	2			N	-0-					-0-
01	29543	X	25001	-0-	-4542	-0-	25001	2			N	-0-					-0-
02	24418	X	20799	-0-	-3619	-0-	20799	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	3658	-0-	-1952	-0-	3658	2			N	-0-					-0-
10	5797	X	2564	-0-	-3233	-0-	2564	2			N	-0-					-0-
11	3780	X	3694	-0-	-86	-0-	3694	2			N	-0-					-0-
12	4029	X	4029	-0-	-0-	-0-	4029	2			N	-0-					-0-
01	3782	X	3155	-0-	-627	-0-	3155	2			N	-0-					-0-
02	3567	X	3469	-0-	-98	-0-	3469	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	5898	-0-	-192	-0-	5898	2			N	-0-					-0-
10	7384	X	7384	-0-	-0-	-0-	7384	2			N	-0-					-0-
11	7005	X	7005	-0-	-0-	-0-	7005	2			N	-0-					-0-
12	8460	X	8460	-0-	-0-	-0-	8460	2			N	-0-					-0-
01	8545	X	8545	-0-	-0-	-0-	8545	2			N	-0-					-0-
02	8222	X	8222	-0-	-0-	-0-	8222	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4801	X	4801	-0-	-0-	-0-	99	1	4702	2	N	-0-					-0-
10	5053	X	4727	-0-	-326	-0-	31	1	4696	2	N	-0-					-0-
11	4904	X	4904	-0-	-0-	-0-	124	1	4780	2	N	-0-					-0-
12	4991	X	4546	-0-	-445	-0-	3	1	4543	2	N	-0-					-0-
01	4960	X	4609	-0-	-351	-0-	58	1	4551	2	N	-0-					-0-
02	4880	X	4880	-0-	-0-	-0-	158	1	4722	2	N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5589	X	5589	-0-	-0-	-0-	5589	2			N	-0-					-0-
10	4433	X	3664	-0-	-769	-0-	87	1	3577	2	N	-0-					-0-
11	5606	X	5606	-0-	-0-	-0-	5606	2			N	-0-					-0-
12	5766	X	5417	-0-	-349	-0-	137	1	5280	2	N	-0-					-0-
01	5766	X	2568	-0-	-3198	-0-	2568	2			N	-0-					-0-
02	5423	X	3129	-0-	-2294	-0-	4	1	3125	2	N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
10	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
11	780	N	280	-0-	-500	-0-	280	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRVIN (TRAVIS PEAK) //CONT.// 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	7					Y	-0-					-0-
10		14B2 EXT	3	-0-	3	10	3	3			Y	-0-					-0-
11	15	X	5	-0-	-10	-0-	5	3			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	21					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	21					Y	-0-					-0-
11	143	R	122	-0-	-21	-0-	122	3			Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2378	N	1601	-0-	-777	-0-	48	1	1553	2	N	-0-					62
10	1835	N	1835	-0-	-0-	-0-	55	1	1780	2	N	-0-					62
11	2010	N	1569	-0-	-441	-0-	47	1	1522	2	N	-0-					62
12	2030	N	2030	-0-	-0-	-0-	61	1	1969	2	N	-0-					62
*01	1829	N	668	-0-	-1161	-0-	668	2			N	-0-					62
02	1508	N	1311	-0-	-197	-0-	1311	2			N	-0-					62

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

09	7740	X	4819	-0-	-2921	-0-	145	1	4674	2	N	-0-					179
10	7316	X	4420	-0-	-2896	-0-	133	1	4287	2	N	-0-					179
11	6960	X	4434	-0-	-2526	-0-	133	1	4301	2	N	-0-					179
12	6944	X	4289	-0-	-2655	-0-	123	1	3966	2	N	182	193	1			168
							200	9									
*01	6572	X	1589	-0-	-4983	-0-	1589	2			N	-0-					168
02	6813	X	6813	-0-	-0-	-0-	6813	2			N	-0-					168

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

09	690	N	649	-0-	-41	-0-	588	3	61	9	Y	55					122
10	713	N	600	-0-	-113	-0-	596	3	4	9	Y	4					126
11	570	N	450	-0-	-120	-0-	431	3	19	9	Y	17					143
12	943	N	943	-0-	-0-	-0-	931	3	12	9	Y	11					154
01	1210	N	1210	-0-	-0-	-0-	1202	3	8	9	Y	7					161
02 DLQ G-10			935	-0-	935	935	918	3	17	9	Y	15					176

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

09	300	N	251	-0-	-49	-0-	251	3			Y	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
02 DLQ G-10			110	-0-	110	110	110	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

09	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
JAVELIN ENERGY PARTNERS MGMT LLC 100351
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
02	609	N	555	-0-	-54	-0-	555	2			N	-0-					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF. 12953 - 12993

09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF. 13148 - 13236

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	955	-0-	-35	-0-	84	1	871	2	N	-0-					-0-
10	992	N	962	-0-	-30	-0-	110	1	852	2	N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	126	1	855	2	N	-0-					-0-
12	992	N	971	-0-	-21	-0-	69	1	902	2	N	-0-					-0-
01	961	N	772	-0-	-189	-0-	62	1	710	2	N	-0-					-0-
02	957	N	841	-0-	-116	-0-	65	1	776	2	N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	48	-0-	-12	-0-	3	1	45	2	N	-0-					46
10	135	N	135	-0-	-0-	-0-	8	1	127	2	N	-0-					46
11	148	N	148	-0-	-0-	-0-	9	1	139	2	N	-0-					46
12	650	N	650	-0-	-0-	-0-	47	1	603	2	N	-0-					46
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					46
02	145	N	NO RPT	-0-	-145	-0-					N	NO RPT					46

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	36	1	571	2	N	2					33
							2	9									
10	495	N	495	-0-	-0-	-0-	30	1	465	2	N	-0-					33
11	429	N	429	-0-	-0-	-0-	27	1	402	2	N	-0-					33
12	800	N	800	-0-	-0-	-0-	58	1	742	2	N	-0-					33
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					33
02	406	N	NO RPT	-0-	-406	-0-					N	NO RPT					33

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2018	N	2018	-0-	-0-	-0-	125	1	1858	2	N	32					132
							35	9									
10	1967	N	1967	-0-	-0-	-0-	118	1	1849	2	N	-0-					132
11	1860	N	1716	-0-	-144	-0-	102	1	1546	2	N	62					194
							68	9									
12	2077	N	1189	-0-	-888	-0-	83	1	1055	2	N	46					240
							51	9									
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					240
02	1653	N	NO RPT	-0-	-1653	-0-					N	NO RPT					240

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	N	1025	-0-	-0-	-0-	1024	2	1	9	N	1					68
10	1059	N	1059	-0-	-0-	-0-	1056	2	3	9	N	3					71
11	960	N	542	-0-	-418	-0-	538	2	4	9	N	4					75
12	1272	N	1272	-0-	-0-	-0-	1266	2	6	9	N	5					80
01	1125	N	1125	-0-	-0-	-0-	1122	2	3	9	N	3					83
*02	1008	N	1008	-0-	-0-	-0-	1006	2	2	9	N	2					85

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1122	-0-	-198	-0-	1122	3			N	-0-					52
10	1364	N	1186	-0-	-178	-0-	1186	3			N	-0-					52
11	1380	N	1261	-0-	-119	-0-	1261	3			N	-0-					52
12	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					52
01	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					52
02	1218	N	1203	-0-	-15	-0-	1203	3			N	-0-					52

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					38
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					38
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					38
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					38
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					38
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					38

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350 N	839	-0-	-511	-0-	6	1	833	2	N	-0-					-0-
10	1770 N	1770	-0-	-0-	-0-	12	1	1758	2	N	-0-					-0-
11	1196 N	1196	-0-	-0-	-0-	8	1	1188	2	N	-0-					-0-
12	1208 N	1208	-0-	-0-	-0-	7	1	1201	2	N	-0-					-0-
01	1395 N	1196	-0-	-199	-0-	8	1	1188	2	N	-0-					-0-
02	1160 N	1077	-0-	-83	-0-	7	1	1070	2	N	-0-					-0-

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	218	-0-	218	218	1	1	217	2	N	-0-					131
10	14B2 EXT	48	-0-	48	266	48	2			N	-0-					131
11	14B2 EXT	325	-0-	325	591	2	1	323	2	N	-0-					131
12	916 X	325	-0-	-591	-0-	2	1	323	2	N	-0-					131
01	214 N	214	-0-	-0-	-0-	1	1	213	2	N	-0-					131
02	239 N	239	-0-	-0-	-0-	2	1	237	2	N	-0-					131

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	4	1	652	2	N	-0-					28
10	493	N	493	-0-	-0-	-0-	3	1	490	2	N	-0-					28
11	666	N	666	-0-	-0-	-0-	5	1	661	2	N	-0-					28
12	775	N	775	-0-	-0-	-0-	5	1	770	2	N	-0-					28
01	842	N	842	-0-	-0-	-0-	5	1	837	2	N	-0-					28
02	680	N	680	-0-	-0-	-0-	5	1	675	2	N	-0-					28

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	134					N	-0-					-0-
10	0	W	-0-	-0-	-0-	134					N	-0-					-0-
11	0	W	-0-	-0-	-0-	134					N	-0-					-0-
12	0	W	-0-	-0-	-0-	134					N	-0-					-0-
01	0	W	-0-	-0-	-0-	134					N	-0-					-0-
02	0	W	-0-	-0-	-0-	134					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					32
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					32
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					32
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					32
01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					32
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					32

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

09	569	N	569	-0-	-0-	-0-	569	3			N	-0-					65
10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					65
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					65
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					65
01	248	N	78	-0-	-170	-0-	78	3			N	-0-					65
02	232	N	60	-0-	-172	-0-	60	3			N	-0-					65

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					150
10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					150
11	756	N	756	-0-	-0-	-0-	612	3	144	9	N	131	177	1			104
12	996	N	996	-0-	-0-	-0-	891	3	105	9	N	95	169	1			30
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					30
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					30

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

09	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					70
10	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					70
11	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					70
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					70
01	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					70
02	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					70

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					23
10	648	N	648	-0-	-0-	-0-	648	3			N	-0-					23
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					23
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					23
01	589	N	529	-0-	-60	-0-	529	3			N	-0-					23
02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					23

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					37
10	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					37
11	990	N	984	-0-	-6	-0-	984	3			N	-0-					37
12	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					37
01	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					37
02	989	N	989	-0-	-0-	-0-	989	3			N	-0-					37

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					41
10	403	N	57	-0-	-346	-0-	57	3			N	-0-					41
11	390	N	369	-0-	-21	-0-	369	3			N	-0-					41
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					41
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					41
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					41

BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	85	-0-	-95	-0-	85	3			N	-0-					59
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					59
11	180	N	154	-0-	-26	-0-	154	3			N	-0-					59
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					59
01	186	N	135	-0-	-51	-0-	135	3			N	-0-					59
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					59

CRESCENT PASS ENERGY, LLC 189405
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					10
10	663	N	663	-0-	-0-	-0-	4	1	659	2	N	-0-					10
11	1362	N	1362	-0-	-0-	-0-	9	1	1353	2	N	-0-					10
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					10
01	186	N	126	-0-	-60	-0-	1	1	125	2	N	-0-					10
*02	174	N	102	-0-	-72	-0-	1	1	101	2	N	-0-					10

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1010	N	1010	-0-	-0-	-0-	7	1	1003	2	N	-0-					130
10	862	N	862	-0-	-0-	-0-	6	1	856	2	N	-0-					130
11	775	N	775	-0-	-0-	-0-	5	1	770	2	N	-0-					130
12	810	N	810	-0-	-0-	-0-	5	1	805	2	N	-0-					130
01	872	N	872	-0-	-0-	-0-	6	1	866	2	N	-0-					130
02	539	N	539	-0-	-0-	-0-	4	1	535	2	N	-0-					130

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1455	N	1455	-0-	-0-	-0-	10	1	1445	2	N	-0-					27
10	1298	N	1298	-0-	-0-	-0-	9	1	1289	2	N	-0-					27
11	1107	N	1107	-0-	-0-	-0-	8	1	1099	2	N	-0-					27
12	1065	N	1065	-0-	-0-	-0-	7	1	1058	2	N	-0-					27
01	981	N	981	-0-	-0-	-0-	6	1	975	2	N	-0-					27
02	261	N	48	-0-	-213	-0-	48	2			N	-0-					27

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2958	-0-	-72	-0-	50	1	2908	2	N	-0-					178
10	3333	X	3333	-0-	-0-	-0-	53	1	3280	2	N	-0-					178
11	3520	X	3520	-0-	-0-	-0-	54	1	3457	2	N	8	156	1			30
							9	9									
12	3836	X	3836	-0-	-0-	-0-	55	1	3781	2	N	-0-					30
01	4028	X	4028	-0-	-0-	-0-	57	1	3971	2	N	-0-					30
02	3444	X	3444	-0-	-0-	-0-	52	1	3392	2	N	-0-					30

OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6041	X	6041	-0-	-0-	-0-	41	1	6000	2	N	-0-					28
10	4584	X	4584	-0-	-0-	-0-	30	1	4543	2	N	10					38
							11	9									
11	5399	X	5399	-0-	-0-	-0-	37	1	5362	2	N	-0-					38
12	7011	X	7011	-0-	-0-	-0-	43	1	6968	2	N	-0-					38
01	6496	X	6496	-0-	-0-	-0-	42	1	6454	2	N	-0-					38
02	6298	X	6298	-0-	-0-	-0-	42	1	6256	2	N	-0-					38

LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	46	-0-	-704	-0-	30	1	16	2	N	-0-	4	1			174
10	971	X	971	-0-	-0-	-0-	38	1	933	2	N	-0-	2	1			172
11	390	X	284	-0-	-106	-0-	32	1	252	2	N	-0-					172
12	403	X	51	-0-	-352	-0-	31	1	20	2	N	-0-					172
01	961	X	31	-0-	-930	-0-	31	1			N	-0-					172
*02	261	N	72	-0-	-189	-0-	30	1	42	2	N	-0-	1	1			171

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

09	620	N	620	-0-	-0-	-0-	4	1	616	2	N	-0-					27
10	553	N	553	-0-	-0-	-0-	4	1	549	2	N	-0-					27
11	515	N	515	-0-	-0-	-0-	4	1	511	2	N	-0-					27
12	651	N	519	-0-	-132	-0-	3	1	516	2	N	-0-					27
01	558	N	503	-0-	-55	-0-	3	1	500	2	N	-0-					27
*02	496	N	496	-0-	-0-	-0-	3	1	493	2	N	-0-					27

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

09	2350	N	2350	-0-	-0-	-0-	46	1	2304	2	N	-0-	3	1			189
10	2379	N	2379	-0-	-0-	-0-	47	1	2329	2	N	3	3	1			189
							3	9									
11	2267	N	2267	-0-	-0-	-0-	16	1	2250	2	N	1					190
							1	9									
12	2037	N	2037	-0-	-0-	-0-	12	1	2023	2	N	2					192
							2	9									
01	2441	N	2441	-0-	-0-	-0-	16	1	2424	2	N	1					193
							1	9									
02	2154	N	2154	-0-	-0-	-0-	15	1	2138	2	N	1	5	1			189
							1	9									

PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

09	8582	X	8582	-0-	-0-	-0-	268	1	8270	2	N	40	105	1			358
							44	9									
10	8480	X	8480	-0-	-0-	-0-	149	1	8123	2	N	189	268	1			279
							208	9									
11	3963	X	3963	-0-	-0-	-0-	129	1	3610	2	N	204	175	1			308
							224	9									
12	13325	X	13325	-0-	-0-	-0-	335	1	12673	2	N	288	189	1			407
							317	9									
01	13464	X	13464	-0-	-0-	-0-	366	1	12712	2	N	351	372	1			386
							386	9									
02	12298	X	12298	-0-	-0-	-0-	343	1	11553	2	N	365	403	1			348
							402	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1389	N	1389	-0-	-0-	-0-	40	1	1349	2	N	-0-					155
10	1792	N	1792	-0-	-0-	-0-	12	1	1762	2	N	16	146	1			25
							18	9									
11	1447	N	1447	-0-	-0-	-0-	10	1	1437	2	N	-0-					25
12	1426	N	889	-0-	-537	-0-	5	1	884	2	N	-0-					25
01	1798	N	1463	-0-	-335	-0-	18	1	1445	2	N	-0-					25
02	1392	N	1082	-0-	-310	-0-	36	1	1046	2	N	-0-					25

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1458	N	1458	-0-	-0-	-0-	40	1	1414	2	N	4	7	1			7
							4	9									
10	1727	N	1727	-0-	-0-	-0-	10	1	1520	2	N	179	7	1			179
							197	9									
11	1350	N	1292	-0-	-58	-0-	9	1	1280	2	N	3	148	1			34
							3	9									
12	1519	N	1481	-0-	-38	-0-	9	1	1468	2	N	4					38
							4	9									
01	1736	N	1475	-0-	-261	-0-	18	1	1455	2	N	2					40
							2	9									
02	1462	N	1462	-0-	-0-	-0-	39	1	1420	2	N	3	9	1			34
							3	9									

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	128	-0-	-22	-0-	1	1	127	2	N	-0-					31
10	155	N	109	-0-	-46	-0-	1	1	108	2	N	-0-					31
11	150	N	5	-0-	-145	-0-	5	2			N	-0-					31
12	124	N	-0-	-0-	-124	-0-					N	-0-					31
01	124	N	-0-	-0-	-124	-0-					N	-0-					31
*02	351	N	351	-0-	-0-	-0-	2	1	349	2	N	-0-					31

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	12					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	704	-0-	-346	-0-	35	1	652	2	N	15					40
							17	9									
10	1002	N	1002	-0-	-0-	-0-	38	1	923	2	N	37					77
							41	9									
11	920	N	920	-0-	-0-	-0-	36	1	884	2	N	-0-					77
12	1040	N	1040	-0-	-0-	-0-	38	1	1002	2	N	-0-					77
01	992	N	436	-0-	-556	-0-	34	1	402	2	N	-0-					77
02	899	N	593	-0-	-306	-0-	33	1	560	2	N	-0-					77

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1828	N	1828	-0-	-0-	-0-	12	1	1816	2	N	-0-					39
10	1560	N	1560	-0-	-0-	-0-	10	1	1550	2	N	-0-					39
11	1366	N	1366	-0-	-0-	-0-	9	1	1357	2	N	-0-					39
12	1438	N	1438	-0-	-0-	-0-	9	1	1429	2	N	-0-					39
01	1498	N	1498	-0-	-0-	-0-	10	1	1488	2	N	-0-					39
02	1239	N	1239	-0-	-0-	-0-	8	1	1231	2	N	-0-					39

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	724	N	724	-0-	-0-	-0-	5	1	719	2	N	-0-					68
10	723	N	723	-0-	-0-	-0-	5	1	718	2	N	-0-					68
11	660	N	640	-0-	-20	-0-	4	1	636	2	N	-0-					68
12	713	N	685	-0-	-28	-0-	4	1	681	2	N	-0-					68
01	713	N	683	-0-	-30	-0-	4	1	679	2	N	-0-					68
*02	609	N	568	-0-	-41	-0-	4	1	564	2	N	-0-					68

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

09	679	N	679	-0-	-0-	-0-	5	1	674	2	N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	5	1	672	2	N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	4	1	566	2	N	-0-					-0-
12	713	N	493	-0-	-220	-0-	3	1	490	2	N	-0-					-0-
01	682	N	420	-0-	-262	-0-	3	1	417	2	N	-0-					-0-
02	551	N	387	-0-	-164	-0-	3	1	384	2	N	-0-					-0-

PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

09	2152	N	2152	-0-	-0-	-0-	15	1	2137	2	N	-0-					57
10	1862	N	1862	-0-	-0-	-0-	12	1	1789	2	N	55	45	1			67
							61	9									
11	1745	N	1745	-0-	-0-	-0-	12	1	1733	2	N	-0-					67
12	2077	N	1815	-0-	-262	-0-	11	1	1804	2	N	-0-					67
01	1860	N	1809	-0-	-51	-0-	12	1	1797	2	N	-0-					67
02	1682	N	1614	-0-	-68	-0-	11	1	1603	2	N	-0-					67

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	2	1	264	2	N	-0-					10
10	310	N	266	-0-	-44	-0-	2	1	264	2	N	-0-					10
11	518	N	518	-0-	-0-	-0-	4	1	514	2	N	-0-					10
12	351	N	351	-0-	-0-	-0-	2	1	349	2	N	-0-					10
01	415	N	415	-0-	-0-	-0-	3	1	412	2	N	-0-					10
*02	447	N	447	-0-	-0-	-0-	3	1	444	2	N	-0-					10

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

09	838	N	838	-0-	-0-	-0-	6	1	832	2	N	-0-					87
10	806	N	643	-0-	-163	-0-	4	1	639	2	N	-0-					87
11	869	N	869	-0-	-0-	-0-	6	1	863	2	N	-0-					87
12	806	N	628	-0-	-178	-0-	4	1	624	2	N	-0-					87
01	651	N	549	-0-	-102	-0-	4	1	545	2	N	-0-					87
02	754	N	171	-0-	-583	-0-	1	1	170	2	N	-0-					87

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

09	2700	X	844	-0-	-1856	-0-	36	1	807	2	N	1	30	1			44
							1	9									
10	2790	X	1622	-0-	-1168	-0-	42	1	1580	2	N	-0-	13	1			31
11	5521	X	5521	-0-	-0-	-0-	68	1	5453	2	N	-0-					31
12	4660	X	4660	-0-	-0-	-0-	60	1	4600	2	N	-0-					31
01	2325	X	1262	-0-	-1063	-0-	39	1	1222	2	N	1					32
							1	9									
02	2891	X	2891	-0-	-0-	-0-	49	1	2835	2	N	6	13	1			25
							7	9									

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

09	270	N	82	-0-	-188	-0-	1	1	81	2	N	-0-					50
10	465	N	185	-0-	-280	-0-	1	1	184	2	N	-0-					50
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					50
12	93	N	15	-0-	-78	-0-	15	2			N	-0-					50
01	186	N	18	-0-	-168	-0-	18	2			N	-0-					50
02	147	N	147	-0-	-0-	-0-	1	1	146	2	N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

09	2051	N	2051	-0-	-0-	-0-	44	1	2007	2	N	-0-					157
10	3100	N	3103	-0-	3	3	52	1	3051	2	N	-0-					157
11	2393	N	2390	-0-	-3	-0-	46	1	2344	2	N	-0-					157
12	2356	N	2356	-0-	-0-	-0-	46	1	2310	2	N	-0-					157
01	2821	N	2029	-0-	-792	-0-	44	1	1985	2	N	-0-					157
02	2320	N	2019	-0-	-301	-0-	43	1	1976	2	N	-0-					157

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	960	-0-	-30	-0-	37	1	923	2	N	-0-					27
10	1494	N	1494	-0-	-0-	-0-	41	1	1453	2	N	-0-					27
11	1392	N	1392	-0-	-0-	-0-	40	1	1352	2	N	-0-					27
12	1720	N	1720	-0-	-0-	-0-	42	1	1678	2	N	-0-					27
01	1816	N	1816	-0-	-0-	-0-	43	1	1773	2	N	-0-					27
02	1539	N	1539	-0-	-0-	-0-	40	1	1499	2	N	-0-					27

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

09	1351	N	1351	-0-	-0-	-0-	38	1	1152	2	N	146	189	1			53
							161	9									
10	716	N	716	-0-	-0-	-0-	36	1	680	2	N	-0-	1	1			52
11	1590	N	1590	-0-	-0-	-0-	41	1	1549	2	N	-0-					52
12	1395	N	1200	-0-	-195	-0-	38	1	1158	2	N	4					56
							4	9									
01	886	N	886	-0-	-0-	-0-	37	1	848	2	N	1					57
							1	9									
*02	1537	N	41	-0-	-1496	-0-	29	1	12	2	N	-0-	3	1			54

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					20
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					20
11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	98	N	98	-0-	-0-	-0-	1	1	97	2	N	-0-					20
01	140	N	140	-0-	-0-	-0-	1	1	139	2	N	-0-					20
*02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					20

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

09	1634	N	1634	-0-	-0-	-0-	41	1	1593	2	N	-0-					85
10	1832	N	1832	-0-	-0-	-0-	43	1	1789	2	N	-0-					85
11	1900	N	1900	-0-	-0-	-0-	43	1	1857	2	N	-0-					85
12	1972	N	1972	-0-	-0-	-0-	43	1	1929	2	N	-0-					85
01	1847	N	1847	-0-	-0-	-0-	43	1	1804	2	N	-0-					85
*02	1667	N	1667	-0-	-0-	-0-	40	1	1627	2	N	-0-					85

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

09	10	N	9	-0-	-1	-0-	9	2			N	-0-	1	1			77
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					77
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					77
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					77
01	7	N	-0-	-0-	-7	-0-					N	-0-					77
*02	29	N	16	-0-	-13	-0-	16	2			N	-0-					77

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

09	660	N	639	-0-	-21	-0-	4	1	635	2	N	-0-					117
10	651	N	538	-0-	-113	-0-	4	1	534	2	N	-0-					117
11	570	N	540	-0-	-30	-0-	4	1	536	2	N	-0-					117
12	651	N	651	-0-	-0-	-0-	4	1	647	2	N	-0-					117
01	645	N	645	-0-	-0-	-0-	4	1	641	2	N	-0-					117
02	589	N	589	-0-	-0-	-0-	4	1	585	2	N	-0-					117

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

09	1354	N	1354	-0-	-0-	-0-	39	1	1315	2	N	-0-					26
10	1519	N	1247	-0-	-272	-0-	39	1	1208	2	N	-0-					26
11	1290	N	1226	-0-	-64	-0-	39	1	1187	2	N	-0-					26
12	1451	N	1451	-0-	-0-	-0-	40	1	1411	2	N	-0-					26
01	1336	N	1336	-0-	-0-	-0-	40	1	1296	2	N	-0-					26
02	1272	N	1272	-0-	-0-	-0-	38	1	1234	2	N	-0-					26

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

09	817	N	817	-0-	-0-	-0-	6	1	811	2	N	-0-					133
10	682	N	681	-0-	-1	-0-	5	1	676	2	N	-0-					133
11	660	N	567	-0-	-93	-0-	4	1	563	2	N	-0-					133
12	837	N	813	-0-	-24	-0-	5	1	808	2	N	-0-					133
01	742	N	742	-0-	-0-	-0-	5	1	737	2	N	-0-					133
02	654	N	654	-0-	-0-	-0-	4	1	650	2	N	-0-					133

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

09	532	N	532	-0-	-0-	-0-	4	1	528	2	N	-0-					74
10	448	N	448	-0-	-0-	-0-	3	1	445	2	N	-0-					74
11	450	N	448	-0-	-2	-0-	3	1	445	2	N	-0-					74
12	558	N	484	-0-	-74	-0-	3	1	481	2	N	-0-					74
01	455	N	455	-0-	-0-	-0-	3	1	452	2	N	-0-					74
*02	463	N	463	-0-	-0-	-0-	3	1	460	2	N	-0-					74

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

09	1320 N	1086	-0-	-234	-0-	7	1	1079	2	N	-0-					181
10	992 N	504	-0-	-488	-0-	3	1	466	2	N	32	173	1			40
						35	9									
11	981 N	981	-0-	-0-	-0-	7	1	974	2	N	-0-					40
12	1595 N	1595	-0-	-0-	-0-	10	1	1585	2	N	-0-					40
01	1277 N	1277	-0-	-0-	-0-	8	1	1269	2	N	-0-					40
02	957 N	556	-0-	-401	-0-	4	1	552	2	N	-0-					40

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

09	1656 N	1656	-0-	-0-	-0-	41	1	1615	2	N	-0-	8	1			200
10	1652 N	1652	-0-	-0-	-0-	42	1	1606	2	N	4	6	1			198
						4	9									
11	1531 N	1531	-0-	-0-	-0-	41	1	1490	2	N	-0-					198
12	1705 N	1597	-0-	-108	-0-	41	1	1553	2	N	3					201
						3	9									
01	1643 N	1550	-0-	-93	-0-	41	1	1507	2	N	2					203
						2	9									
02	1666 N	1666	-0-	-0-	-0-	40	1	1626	2	N	-0-	7	1			196

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

09	336 N	336	-0-	-0-	-0-	2	1	334	2	N	-0-					159
10	299 N	299	-0-	-0-	-0-	2	1	297	2	N	-0-					159
11	261 N	261	-0-	-0-	-0-	2	1	259	2	N	-0-					159
12	341 N	112	-0-	-229	-0-	1	1	111	2	N	-0-					159
01	310 N	-0-	-0-	-310	-0-					N	-0-					159
*02	476 N	476	-0-	-0-	-0-	3	1	473	2	N	-0-					159

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	4189	-0-	-11	-0-	58	1	4131	2	N	-0-					26
10	4340	X	4226	-0-	-114	-0-	59	1	4077	2	N	82					108
							90	9									
11	3840	X	3813	-0-	-27	-0-	56	1	3757	2	N	-0-					108
12	4340	X	3783	-0-	-557	-0-	54	1	3729	2	N	-0-					108
01	4340	X	3568	-0-	-772	-0-	54	1	3514	2	N	-0-					108
02	4060	X	3406	-0-	-654	-0-	52	1	3354	2	N	-0-					108

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8910	X	6885	-0-	-2025	-0-	6786	2	99	9	N	90	177	1			74
10	8494	X	6035	-0-	-2459	-0-	6015	2	20	9	N	18					92
11	7290	X	5211	-0-	-2079	-0-	5130	2	81	9	N	74					166
12	7533	X	5112	-0-	-2421	-0-	5062	2	50	9	N	45					211
01	7130	X	1470	-0-	-5660	-0-	1459	2	11	9	N	10					221
02	6670	X	4320	-0-	-2350	-0-	4313	2	7	9	N	6					227

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	169	-0-	-11	-0-	169	2			Y	-0-					84
10	186	N	171	-0-	-15	-0-	171	2			Y	-0-					84
11	180	N	169	-0-	-11	-0-	169	2			Y	-0-					84
12	186	N	140	-0-	-46	-0-	140	2			Y	-0-					84
01	186	N	95	-0-	-91	-0-	95	2			Y	-0-					84
02	174	N	50	-0-	-124	-0-	50	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (PETTIT) //CONT.// 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	90	-0-	-30	-0-	90	3			N	-0-					102
10	93	N	65	-0-	-28	-0-	65	3			N	-0-					102
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					102
12	113	N	113	-0-	-0-	-0-	49	3	64	9	N	58					160
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					160
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					160

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1392	N	1392	-0-	-0-	-0-	100	1	1292	2	N	-0-					-0-
10	1082	N	1082	-0-	-0-	-0-	95	1	987	2	N	-0-					-0-
11	1319	N	1319	-0-	-0-	-0-	87	1	1232	2	N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	80	1	1250	2	N	-0-					-0-
01	1315	N	1315	-0-	-0-	-0-	88	1	1227	2	N	-0-					-0-
02	1251	N	1251	-0-	-0-	-0-	82	1	1169	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4313	X	4313	-0-	-0-	-0-	4224	3	89	9	N	81					263
10	4677	X	4677	-0-	-0-	-0-	4607	3	70	9	N	64					327
11	4897	X	4897	-0-	-0-	-0-	4752	3	145	9	N	132	354	1			105
12	5258	X	5258	-0-	-0-	-0-	4990	3	268	9	N	244	169	1			180
01	6269	X	6269	-0-	-0-	-0-	6150	3	119	9	N	108					288
02	4076	X	4076	-0-	-0-	-0-	3856	3	220	9	N	200	178	1			310

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					21
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					21
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					21
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					21
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					21
02	87	N	-0-	-0-	-87	-0-					N	-0-					21

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					-0-
10	4253	X	4253	-0-	-0-	-0-	4253	3			N	-0-					-0-
11	4376	X	4376	-0-	-0-	-0-	4376	3			N	-0-					-0-
12	4686	X	4686	-0-	-0-	-0-	4686	3			N	-0-					-0-
01	4664	X	4664	-0-	-0-	-0-	4664	3			N	-0-					-0-
02	3610	X	3610	-0-	-0-	-0-	3610	3			N	-0-					-0-

CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	413	-0-	-97	-0-	413	3			N	-0-					-0-
10	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	452	-0-	-208	-0-	452	3			N	-0-					-0-
10	465	N	182	-0-	-283	-0-	182	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1802	-0-	-58	-0-	1802	3			N	-0-					-0-
10	1798	N	1201	-0-	-597	-0-	1201	3			N	-0-					-0-
11	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
12	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
01	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
02	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	246	-0-	-84	-0-	246	3			N	-0-					33
10	248	N	-0-	-0-	-248	-0-					N	-0-					33
11	476	N	476	-0-	-0-	-0-	474	3	2	9	N	2					35
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					35
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					35
02	377	N	321	-0-	-56	-0-	321	3			N	-0-					35

FORMATION RESOUR FIELD SVCS, LLC 100566
CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-

ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	238	-0-	-32	-0-	238	1			N	-0-					45
10	236	N	236	-0-	-0-	-0-	236	1			N	-0-					45
11	272	N	272	-0-	-0-	-0-	272	1			N	-0-					45
12	263	N	263	-0-	-0-	-0-	263	1			N	-0-					45
01	238	N	238	-0-	-0-	-0-	238	1			N	-0-					45
02	261	N	251	-0-	-10	-0-	251	1			N	-0-					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	129	N	129	-0-	-0-	-0-	129	1			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	1			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	1			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	1			N	-0-					-0-
11	1395	N	1395	-0-	-0-	-0-	1395	1			N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	1			N	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	1			N	-0-					-0-
02	1363	N	665	-0-	-698	-0-	665	1			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELEON OPERATORS, LLC //CONT.// 247722
DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43

PERMIAN NATURAL RESOURCES 655818
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	10					175
10	0	N	-0-	-0-	-0-	-0-					N	10					185
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
10	651	N	562	-0-	-89	-0-	562	3			Y	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	832	-0-	-368	-0-	832	3			Y	-0-					-0-
10	1240	N	763	-0-	-477	-0-	763	3			Y	-0-					-0-
11	1110	N	975	-0-	-135	-0-	975	3			Y	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					-0-
01	1872	N	1872	-0-	-0-	-0-	1872	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	15	-0-	-135	-0-	15	3			Y	-0-					47
10	62	N	32	-0-	-30	-0-	32	3			Y	-0-					47
11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					47
12	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					47
01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					47
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
10	1899	N	1899	-0-	-0-	-0-	1899	3			Y	-0-					-0-
11	1698	N	1698	-0-	-0-	-0-	1698	3			Y	-0-					-0-
12	2006	N	2006	-0-	-0-	-0-	2006	3			Y	-0-					-0-
01	3100	N	4411	-0-	1311	1311	4411	3			Y	-0-					-0-
02	1856	X	NO RPT	-0-	-1856	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	447	-0-	-33	-0-	447	3			Y	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	771	-0-	-759	-0-	771	3			Y	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
11	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
01	1700	N	1700	-0-	-0-	-0-	1700	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
11	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
01	1754	N	1754	-0-	-0-	-0-	1754	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
11	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
01	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	107	-0-	-253	-0-	107	3			Y	-0-					-0-
10	372	N	193	-0-	-179	-0-	193	3			Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF.14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4554	R	4554	-0-	-0-	-0-	4554	2			N	-0-					-0-
10	5580	#	3878	-0-	-1702	-0-	3878	2			N	-0-					-0-
11	5400	#	4099	-0-	-1301	-0-	4099	2			N	-0-					-0-
12	5580	#	4555	-0-	-1025	-0-	277	1	4278	2	N	-0-					-0-
01	4712	#	3390	-0-	-1322	-0-	3390	2			N	-0-					-0-
02	4408	#	3378	-0-	-1030	-0-	3378	2			N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF.10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2660	X	2660	-0-	-0-	-0-	2660	3			N	-0-					97
10	899	X	853	-0-	-46	-0-	853	3			N	-0-					97
11	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					97
12	2830	N	2830	-0-	-0-	-0-	2830	3			N	-0-					97
01	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					97
02	2855	N	2855	-0-	-0-	-0-	2855	3			N	-0-					97

UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					1
10	527	N	419	-0-	-108	-0-	419	3			N	-0-					1
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					1
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					1
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					1
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
10	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
11	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
12	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	967	-0-	-0-	-0-	967	3			N	-0-					3
10	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					3
11	984	N	984	-0-	-0-	-0-	984	3			N	-0-					3
12	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					3
01	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					3
02	921	N	921	-0-	-0-	-0-	921	3			N	-0-					3

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	336	3	32	9	N	29					140
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					140
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					140
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					140
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					140
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					140

HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					30
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					30
11	399	N	399	-0-	-0-	-0-	388	3	11	9	N	10					40
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					40
01	403	N	316	-0-	-87	-0-	316	3			N	-0-					40
02	377	N	303	-0-	-74	-0-	303	3			N	-0-					40

WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					84
10	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					84
11	870	N	857	-0-	-13	-0-	857	3			N	-0-					84
12	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					84
01	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					84
02	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					84

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2268	X	2268	-0-	-0-	-0-	2268	3			N	-0-					10
10	3695	X	3695	-0-	-0-	-0-	3610	3	85	9	N	77					87
11	2834	X	2834	-0-	-0-	-0-	2834	3			N	-0-					87
12	3325	X	3325	-0-	-0-	-0-	3241	3	84	9	N	76	156	1			7
01	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					7
02	2990	X	2990	-0-	-0-	-0-	2990	3			N	-0-					7

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					12
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					12
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					12
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					12
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					12
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					12

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
10	775	N	56	-0-	-719	-0-	56	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-

WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					30
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					30
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					30
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					30
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					30
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					30

CRESCENT PASS ENERGY, LLC 189405
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1132	N	1132	-0-	-0-	-0-	45 1	1 9	1086	2	N	1	1	1			225
10	465	N	421	-0-	-44	-0-	31 3	1 9	387	2	N	3	2	1			226
11	1221	N	1221	-0-	-0-	-0-	30	1	1191	2	N	-0-					226
12	975	N	975	-0-	-0-	-0-	44 1	1 9	930	2	N	1					227
01	954	N	954	-0-	-0-	-0-	43 24	1 9	887	2	N	22	187	1			62
02	714	N	714	-0-	-0-	-0-	48 3	1 9	663	2	N	3	5	1			60

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	N	1025	-0-	-0-	-0-	13	1	994	2	N	16					73
							18	9									
10	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					73
11	780	N	55	-0-	-725	-0-	55	2			N	-0-					73
12	1054	N	1022	-0-	-32	-0-	13	1	1009	2	N	-0-					73
01	1055	N	1055	-0-	-0-	-0-	13	1	1042	2	N	-0-					73
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					73

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					36
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	48	N	48	-0-	-0-	-0-	1	1	47	2	N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	40	1	715	2	N	-0-					30
10	620	N	570	-0-	-50	-0-	31	1	539	2	N	-0-					30
11	672	N	672	-0-	-0-	-0-	30	1	642	2	N	-0-					30
12	620	N	578	-0-	-42	-0-	39	1	539	2	N	-0-					30
01	616	N	616	-0-	-0-	-0-	39	1	577	2	N	-0-					30
02	580	N	442	-0-	-138	-0-	48	1	394	2	N	-0-					30

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	929	N	929	-0-	-0-	-0-	12	1	917	2	N	-0-					132
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					132
11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					132
12	651	N	636	-0-	-15	-0-	7	1	552	2	N	70					202
							77	9									
01	651	N	482	-0-	-169	-0-	6	1	461	2	N	14	181	1			35
							15	9									
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					35

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					28
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					28
11	120	N	50	-0-	-70	-0-	50	2			N	-0-					28
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					28
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					28
02	58	N	50	-0-	-8	-0-	50	2			N	-0-					28

MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1128	-0-	-12	-0-	45	1	1083	2	N	-0-					47
10	1273	N	1273	-0-	-0-	-0-	31	1	1242	2	N	-0-					47
11	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					47
12	1232	N	1232	-0-	-0-	-0-	16	1	1216	2	N	-0-					47
01	1256	N	1256	-0-	-0-	-0-	16	1	1240	2	N	-0-					47
02	1102	N	1022	-0-	-80	-0-	1022	2			N	-0-					47

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

09	1075	N	1075	-0-	-0-	-0-	13	1	1047	2	N	14					172
							15	9									
10	1147	N	1035	-0-	-112	-0-	1032	2	3	9	N	3					175
11	1230	N	1065	-0-	-165	-0-	1065	2			N	-0-					175
12	1116	N	1042	-0-	-74	-0-	13	1	1001	2	N	25					200
							28	9									
01	1164	N	1164	-0-	-0-	-0-	15	1	1146	2	N	3	175	1			28
							3	9									
02	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					28

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

09	30	N	10	-0-	-20	-0-	10	2			N	-0-					90
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					90
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					90
12	10	N	8	-0-	-2	-0-	8	2			N	-0-					90
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					90
02	29	N	-0-	-0-	-29	-0-					N	-0-					90

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

09	3767	X	3767	-0-	-0-	-0-	368	1	3396	2	N	3	1	1			241
							3	9									
10	6264	X	6264	-0-	-0-	-0-	468	1	5796	2	N	-0-	3	1			238
11	6385	X	6385	-0-	-0-	-0-	452	1	5933	2	N	-0-	51	1			187
12	6787	X	6787	-0-	-0-	-0-	555	1	6232	2	N	-0-					187
01	5078	X	5078	-0-	-0-	-0-	535	1	4543	2	N	-0-					187
02	4493	X	4493	-0-	-0-	-0-	727	1	3766	2	N	-0-	9	1			178

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

09	512	N	512	-0-	-0-	-0-	6	1	506	2	N	-0-					10
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					10
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					10
12	524	N	524	-0-	-0-	-0-	7	1	517	2	N	-0-					10
01	502	N	502	-0-	-0-	-0-	6	1	496	2	N	-0-					10
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					10

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

09	360	N	262	-0-	-98	-0-	11	1	251	3	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	6	1	304	3	N	-0-					-0-
11	390	N	297	-0-	-93	-0-	12	1	285	3	N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
01	310	N	262	-0-	-48	-0-	15	1	247	3	N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	12	1	292	3	N	-0-					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	97	-0-	-23	-0-	97	2			N	-0-					96
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					96
11	150	N	123	-0-	-27	-0-	123	2			N	-0-					96
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					96
*01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					96
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					96

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

09	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					183
10	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					183
11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					183
12	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					183
*01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					183
02	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					183

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		338	-0-	338	338	338	2			N	-0-					-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

MCBEE (RODESSA) //CONT.// 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	89	1			38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					19
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					19
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					19
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					19
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					19
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					19

THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 08/12/2022 TOTAL DEPTH 11080 PERF.10774 - 11010

09	4532 X	4532	-0-	-0-	-0-	200	1	4332	2	N	-0-					27
10	4679 X	4679	-0-	-0-	-0-	213	1	4466	2	N	-0-					27
11	4257 X	4257	-0-	-0-	-0-	4257	2			N	-0-					27
12	4384 X	4384	-0-	-0-	-0-	4384	2			N	-0-					27
01	4203 X	4203	-0-	-0-	-0-	4203	2			N	-0-					27
02	3500 X	3500	-0-	-0-	-0-	3500	2			N	-0-					27

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 11/18/2022 TOTAL DEPTH 11055 PERF.10034 - 10162

09	5274 X	5274	-0-	-0-	-0-	913	1	4361	2	N	-0-					218
10	5580 X	5580	-0-	-0-	-0-	937	1	4643	2	N	-0-					218
11	4998 X	4998	-0-	-0-	-0-	660	1	4338	2	N	-0-					218
12	4551 X	4551	-0-	-0-	-0-	682	1	3869	2	N	-0-					218
01	4071 X	4071	-0-	-0-	-0-	682	1	3389	2	N	-0-					218
02	3426 X	3426	-0-	-0-	-0-	638	1	2788	2	N	-0-					218

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

09	12720	10817	-0-	-1903	-0-	159	1	10658	2	N	-0-					-0-
10	12369 #	11093	-0-	-1276	-0-	164	1	10929	2	N	-0-					-0-
11	13420	13070	-0-	-350	-0-	191	1	12879	2	N	-0-					-0-
12	14394	13769	-0-	-625	-0-	201	1	13568	2	N	-0-					-0-
01	11395 R	11395	-0-	-0-	-0-	11395	2			N	-0-					-0-
02	12296	10713	-0-	-1583	-0-	10713	2			N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1132	N	1132	-0-	-0-	-0-	56	1	1076	2	Y	-0-					37
10	1145	N	1145	-0-	-0-	-0-	56	1	1089	2	Y	-0-					37
11	1019	N	1019	-0-	-0-	-0-	53	1	966	2	Y	-0-	37	1			-0-
12	1506	N	1506	-0-	-0-	-0-	72	1	1434	2	Y	-0-					-0-
01	2984	N	2984	-0-	-0-	-0-	2984	2			Y	-0-					-0-
02	2372	N	2372	-0-	-0-	-0-	2372	2			Y	-0-					-0-

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIMMS CREEK (COTTON VALLEY) //CONT.// 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC //CONT.// 884518
179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 02/14/1984 TOTAL DEPTH 11055 PERF. 10367 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		227	-0-	227	332	80	1	147	2	Y	-0-					162
10	DLQ G-10		-0-	-0-	-0-	332					Y	-0-					162
11	T. A.		41	-0-	41	373	41	1			Y	-0-					162
12	4096	X	3723	-0-	-373	-0-	519	1	3204	2	Y	-0-					162
01	4191	X	4191	-0-	-0-	-0-	455	1	3736	2	Y	-0-					162
02	232	X	126	-0-	-106	-0-	126	1			Y	-0-					162

HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF. 10450 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF. 15662 - 15715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF. 12228 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B -4076					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -4076					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -4076					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -4076					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -4076					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B -4076					N	NO RPT					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYRTLE SPRINGS (SMACKOVER 13250)//CONT.// 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23700		6305	-0-	-17395	-0-	6305	4			N	-0-					-0-
10	24490		9322	-0-	-15168	-0-	9322	4			N	-0-					-0-
11	9574	R	9574	-0-	-0-	-0-	9574	4			N	-0-					-0-
12	9996	R	9996	-0-	-0-	-0-	9996	4			N	-0-					-0-
01	8897	#	6341	-0-	-2556	-0-	6341	4			N	-0-					-0-
*02	7592	R	7592	-0-	-0-	-0-	7592	4			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2434	X	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
10	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
11	2310	X	2125	-0-	-185	-0-	2125	2			N	-0-					-0-
12	3100	N	3937	-0-	837	837	3937	2			N	-0-					-0-
01	2387	N	969	-0-	-1418	-0-	969	2			N	-0-					-0-
*02	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	1798	-0-	-812	-0-	1796	2	2	9	N	2					144
10	2697	X	1816	-0-	-881	-0-	1808	2	8	9	N	7					151
11	2802	X	2802	-0-	-0-	-0-	2796	2	6	9	N	5					156
12	2790	X	2573	-0-	-217	-0-	2567	2	6	9	N	5					161
01	2790	X	2192	-0-	-598	-0-	2186	2	6	9	N	5					166
*02	3190	X	3190	-0-	-0-	-0-	3181	2	9	9	N	8					174

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					23
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					23
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					23
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					23
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					23
*02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					23

IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	435	-0-	-45	-0-	435	2			N	-0-					45
10	465	X	390	-0-	-75	-0-	390	2			N	-0-					45
11	480	X	326	-0-	-154	-0-	326	2			N	-0-					45
12	496	X	321	-0-	-175	-0-	321	2			N	-0-					45
01	496	X	303	-0-	-193	-0-	303	2			N	-0-					45
*02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					45

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7111	X	7111	-0-	-0-	-0-	7111	2			N	-0-					-0-
10	7368	X	7368	-0-	-0-	-0-	7368	2			N	-0-					-0-
11	7941	X	7941	-0-	-0-	-0-	7941	2			N	-0-					-0-
12	7691	X	7691	-0-	-0-	-0-	7691	2			N	-0-					-0-
01	7703	X	7703	-0-	-0-	-0-	7703	2			N	-0-					-0-
*02	7296	X	7296	-0-	-0-	-0-	7296	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC 100566
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					108
10	0	N	-0-	-0-	-0-	-0-					N	-0-					108
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108
12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
01	0	W	-0-	-0-	-0-	-0-					N	-0-					108
02	0	W	-0-	-0-	-0-	-0-					N	-0-					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURK ROYALTY CO., LTD. 108799
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					3
10	744	N	380	-0-	-364	-0-	380	2			N	-0-					3
11	720	N	429	-0-	-291	-0-	429	2			N	-0-					3
12	713	N	333	-0-	-380	-0-	333	2			N	-0-					3
01	372	N	315	-0-	-57	-0-	315	2			N	-0-					3
02	406	N	404	-0-	-2	-0-	404	2			N	-0-					3

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
12	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-
01	1457	N	494	-0-	-963	-0-	494	2			N	-0-					-0-
02	841	N	525	-0-	-316	-0-	525	2			N	-0-					-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	1179	-0-	-1131	-0-	1179	2			N	-0-					-0-
10	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
11	2250	X	455	-0-	-1795	-0-	455	2			N	-0-					-0-
12	2325	X	18	-0-	-2307	-0-	18	2			N	-0-					-0-
01	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
02	1131	X	-0-	-0-	-1131	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3240	-0-	240	240	3240	2			N	-0-					7
10	1958	N	1718	-0-	-240	-0-	1718	2			N	-0-					7
11	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					7
12	1705	X	1245	-0-	-460	-0-	1242	2	3	9	N	3					10
01	1705	X	959	-0-	-746	-0-	959	2			N	-0-					10
02	1595	X	1513	-0-	-82	-0-	1513	2			N	-0-					10

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
02	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
10	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
11	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
12	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
01	1302	N	778	-0-	-524	-0-	778	2			N	-0-					-0-
02	1218	N	435	-0-	-783	-0-	435	2			N	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	1039	-0-	-251	-0-	1039	2			N	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
12	1085	N	850	-0-	-235	-0-	850	2			N	-0-					-0-
01	1209	N	780	-0-	-429	-0-	780	2			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	1403	-0-	-1117	-0-	1403	2			N	-0-					13
10	2604	X	1428	-0-	-1176	-0-	1428	2			N	-0-					13
11	2040	X	970	-0-	-1070	-0-	970	2			N	-0-					13
12	1457	X	386	-0-	-1071	-0-	386	2			N	-0-					13
01	1457	X	337	-0-	-1120	-0-	337	2			N	-0-					13
02	928	N	472	-0-	-456	-0-	472	2			N	-0-					13

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					7
10	868	N	534	-0-	-334	-0-	534	2			N	-0-					7
11	750	N	431	-0-	-319	-0-	431	2			N	-0-					7
12	527	N	364	-0-	-163	-0-	364	2			N	-0-					7
01	527	N	346	-0-	-181	-0-	346	2			N	-0-					7
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					7

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4559	-0-	-961	-0-	4559	2			N	-0-					17
10	5704	X	4048	-0-	-1656	-0-	4048	2			N	-0-					17
11	5520	X	4009	-0-	-1511	-0-	4009	2			N	-0-					17
12	5084	X	3686	-0-	-1398	-0-	3686	2			N	-0-					17
01	5084	X	2892	-0-	-2192	-0-	2892	2			N	-0-					17
02	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					17

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					5
10	403	N	343	-0-	-60	-0-	343	2			N	-0-					5
11	390	N	311	-0-	-79	-0-	311	2			N	-0-					5
12	372	N	-0-	-0-	-372	-0-					N	-0-					5
*01	341	N	-0-	-0-	-341	-0-					N	-0-					5
*02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					5

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
10	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
10	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
11	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
01	1519	N	1316	-0-	-203	-0-	1316	2			N	-0-					-0-
02	1421	N	18	-0-	-1403	-0-	18	2			N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					3
10	372	N	342	-0-	-30	-0-	342	2			N	-0-					3
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					3
12	372	N	142	-0-	-230	-0-	142	2			N	-0-					3
*01	460	N	460	-0-	-0-	-0-	460	2			N	-0-					3
*02	348	N	247	-0-	-101	-0-	247	2			N	-0-					3

WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2584	N	2584	-0-	-0-	-0-	168	1	2416	2	Y	-0-					-0-
10	2235	N	2235	-0-	-0-	-0-	139	1	2096	2	Y	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	82	1	1112	2	Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	56	1	780	2	Y	-0-					-0-
01	646	N	646	-0-	-0-	-0-	38	1	608	2	Y	-0-					-0-
02	1160	N	557	-0-	-603	-0-	35	1	522	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	388	N	388	-0-	-0-	-0-	25	1	363	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	N	794	-0-	-0-	-0-	47	1	677	2	Y	64					159
							70	9									
10	649	N	649	-0-	-0-	-0-	40	1	609	2	Y	-0-					159
11	600	N	595	-0-	-5	-0-	41	1	554	2	Y	-0-					159
12	637	N	637	-0-	-0-	-0-	43	1	594	2	Y	-0-					159
01	669	N	669	-0-	-0-	-0-	40	1	629	2	Y	-0-					159
02	674	N	674	-0-	-0-	-0-	43	1	631	2	Y	-0-					159

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	733	-0-	-137	-0-	48	1	685	2	Y	-0-					-0-
10	847	N	847	-0-	-0-	-0-	53	1	794	2	Y	-0-					-0-
11	807	N	807	-0-	-0-	-0-	55	1	752	2	Y	-0-					-0-
12	744	N	616	-0-	-128	-0-	41	1	575	2	Y	-0-					-0-
01	837	N	795	-0-	-42	-0-	47	1	748	2	Y	-0-					-0-
02	783	N	726	-0-	-57	-0-	46	1	680	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1715	N	1715	-0-	-0-	-0-	111	1	1604	2	Y	-0-					-0-
10	1738	N	1738	-0-	-0-	-0-	108	1	1630	2	Y	-0-					-0-
11	1534	N	1534	-0-	-0-	-0-	105	1	1429	2	Y	-0-					-0-
12	1765	N	1765	-0-	-0-	-0-	118	1	1647	2	Y	-0-					-0-
01	1674	N	1674	-0-	-0-	-0-	99	1	1575	2	Y	-0-					-0-
02	1810	N	1810	-0-	-0-	-0-	115	1	1695	2	Y	-0-					-0-

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		1074	-0-	1074	1074	15	1	1059	2	N	-0-					4
01	14B2 EXT		589	-0-	589	1663	7	1	582	2	N	-0-					4
02	2127	X	464	-0-	-1663	-0-	6	1	458	2	N	-0-					4

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
10	62	X	39	-0-	-23	-0-	2	1	37	2	Y	-0-					-0-
11	60	X	42	-0-	-18	-0-	3	1	39	2	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	472	-0-	-8	-0-	31	1	441	2	Y	-0-					-0-
10	496	N	488	-0-	-8	-0-	30	1	458	2	Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	31	1	421	2	Y	-0-					-0-
12	496	N	478	-0-	-18	-0-	32	1	446	2	Y	-0-					-0-
01	496	N	495	-0-	-1	-0-	29	1	466	2	Y	-0-					-0-
02	465	N	465	-0-	-0-	-0-	29	1	436	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	12	1	184	2	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					-0-
10	295	N	295	-0-	-0-	-0-	18	1	277	2	Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	24	1	320	2	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	21	1	294	2	Y	-0-					-0-
01	316	N	316	-0-	-0-	-0-	19	1	297	2	Y	-0-					-0-
02	289	N	289	-0-	-0-	-0-	18	1	271	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					19
10	181	N	181	-0-	-0-	-0-	11	1	170	2	Y	-0-					19
11	199	N	199	-0-	-0-	-0-	14	1	185	2	Y	-0-					19
12	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					19
01	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-					19
02	203	N	192	-0-	-11	-0-	12	1	180	2	Y	-0-					19

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	587	-0-	-13	-0-	38	1	549	2	Y	-0-					-0-
10	694	N	694	-0-	-0-	-0-	43	1	651	2	Y	-0-					-0-
11	698	N	698	-0-	-0-	-0-	48	1	650	2	Y	-0-					-0-
12	708	N	708	-0-	-0-	-0-	47	1	661	2	Y	-0-					-0-
01	760	N	760	-0-	-0-	-0-	45	1	715	2	Y	-0-					-0-
02	776	N	776	-0-	-0-	-0-	49	1	727	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1036	-0-	-14	-0-	67	1	969	2	Y	-0-					-0-
10	1085	N	1012	-0-	-73	-0-	63	1	949	2	Y	-0-					-0-
11	1050	N	1041	-0-	-9	-0-	71	1	970	2	Y	-0-					-0-
12	1085	N	1073	-0-	-12	-0-	72	1	1001	2	Y	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	68	1	1085	2	Y	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	69	1	1025	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1014	-0-	-156	-0-	66	1	948	2	Y	-0-					-0-
10	1178	N	975	-0-	-203	-0-	61	1	914	2	Y	-0-					-0-
11	1140	N	1085	-0-	-55	-0-	74	1	1011	2	Y	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	72	1	1005	2	Y	-0-					-0-
01	1084	N	1084	-0-	-0-	-0-	64	1	1020	2	Y	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	69	1	1021	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
12	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	907	-0-	-53	-0-	59	1	848	2	Y	-0-					-0-
10	1054	N	955	-0-	-99	-0-	59	1	896	2	Y	-0-					-0-
11	1020	N	925	-0-	-95	-0-	63	1	862	2	Y	-0-					-0-
12	955	N	955	-0-	-0-	-0-	64	1	891	2	Y	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	61	1	965	2	Y	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	64	1	945	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 2 RRCID -> 160809 COMPL. DATE 09/21/1996 TOTAL DEPTH 13060 PERF.12706 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/01/2023

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1465	N	1465	-0-	-0-	-0-	95	1	1370	2	Y	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	83	1	1244	2	Y	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	83	1	1123	2	Y	-0-					-0-
12	1519	N	1227	-0-	-292	-0-	82	1	1145	2	Y	-0-					-0-
01	1391	N	1391	-0-	-0-	-0-	83	1	1308	2	Y	-0-					-0-
02	1160	N	1041	-0-	-119	-0-	66	1	975	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	2629	-0-	-1241	-0-	171	1	2458	2	Y	-0-					-0-
10	3658	X	2557	-0-	-1101	-0-	159	1	2398	2	Y	-0-					-0-
11	3060	X	2130	-0-	-930	-0-	146	1	1984	2	Y	-0-					-0-
12	2728	X	1925	-0-	-803	-0-	129	1	1796	2	Y	-0-					-0-
01	2728	X	1898	-0-	-830	-0-	113	1	1785	2	Y	-0-					-0-
02	2552	X	1538	-0-	-1014	-0-	97	1	1441	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	217	-0-	-383	-0-	14	1	203	2	Y	-0-					-0-
10	558	N	188	-0-	-370	-0-	12	1	176	2	Y	-0-					-0-
11	330	N	174	-0-	-156	-0-	12	1	162	2	Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	18	1	289	2	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	727	-0-	-53	-0-	47	1	680	2	Y	-0-					-0-
10	775	N	753	-0-	-22	-0-	47	1	706	2	Y	-0-					-0-
11	750	N	716	-0-	-34	-0-	49	1	667	2	Y	-0-					-0-
12	744	N	727	-0-	-17	-0-	49	1	678	2	Y	-0-					-0-
01	785	N	785	-0-	-0-	-0-	47	1	738	2	Y	-0-					-0-
02	772	N	772	-0-	-0-	-0-	49	1	723	2	Y	-0-					-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2201	N	2201	-0-	-0-	-0-	143	1	2058	2	Y	-0-					-0-
10	1752	N	1752	-0-	-0-	-0-	109	1	1643	2	Y	-0-					-0-
11	743	N	743	-0-	-0-	-0-	51	1	692	2	Y	-0-					-0-
12	2408	N	2408	-0-	-0-	-0-	161	1	2247	2	Y	-0-					-0-
01	1807	N	1807	-0-	-0-	-0-	107	1	1700	2	Y	-0-					-0-
02	1814	N	1814	-0-	-0-	-0-	115	1	1699	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	N	1048	-0-	-0-	-0-	68	1	980	2	Y	-0-					-0-
10	1085	N	1083	-0-	-2	-0-	67	1	1016	2	Y	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	75	1	1015	2	Y	-0-					-0-
12	1085	N	1066	-0-	-19	-0-	71	1	995	2	Y	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	68	1	1085	2	Y	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	69	1	1017	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

09	6990	X	6990	-0-	-0-	-0-	125	1	6865	2	N	-0-					-0-
10	6169	X	4637	-0-	-1532	-0-	186	1	4451	2	N	-0-					-0-
11	6430	X	6430	-0-	-0-	-0-	125	1	6305	2	N	-0-					-0-
12	7470	X	7470	-0-	-0-	-0-	135	1	7335	2	N	-0-					-0-
01	6600	X	6600	-0-	-0-	-0-	112	1	6488	2	N	-0-					-0-
02	6103	X	6103	-0-	-0-	-0-	112	1	5991	2	N	-0-					-0-

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

09	3789	X	3789	-0-	-0-	-0-	246	1	3543	2	Y	-0-					-0-
10	4185	X	4040	-0-	-145	-0-	251	1	3789	2	Y	-0-					-0-
11	4050	X	3574	-0-	-476	-0-	245	1	3329	2	Y	-0-					-0-
12	4185	X	2775	-0-	-1410	-0-	186	1	2589	2	Y	-0-					-0-
01	4294	X	4294	-0-	-0-	-0-	255	1	4039	2	Y	-0-					-0-
02	3770	X	3538	-0-	-232	-0-	224	1	3314	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

09	1350	N	1350	-0-	-0-	-0-	17	1	1333	2	N	-0-					50
10	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					50
11	1320	N	1313	-0-	-7	-0-	1313	2			N	-0-					50
12	1443	N	1443	-0-	-0-	-0-	19	1	1423	2	N	1	1	8			50
							1	9									
01	1486	N	1486	-0-	-0-	-0-	19	1	1467	2	N	-0-					50
*02	1276	N	1261	-0-	-15	-0-	1261	2			N	-0-					50

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	14	N	-0-	-0-	-14	-0-					N	-0-					89

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	43	1	617	2	Y	-0-			-0-
10	556	N	556	-0-	-0-	-0-	35	1	521	2	Y	-0-			-0-
11	575	N	575	-0-	-0-	-0-	39	1	536	2	Y	-0-			-0-
12	631	N	631	-0-	-0-	-0-	42	1	589	2	Y	-0-			-0-
01	639	N	639	-0-	-0-	-0-	38	1	601	2	Y	-0-			-0-
02	435	N	50	-0-	-385	-0-	3	1	47	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2520	X	2304	-0-	-216	-0-	150	1	2154	2	N	-0-			-0-
10	2604	X	2300	-0-	-304	-0-	143	1	2157	2	N	-0-			-0-
11	2400	X	2067	-0-	-333	-0-	142	1	1925	2	N	-0-			-0-
12	2449	X	2144	-0-	-305	-0-	144	1	2000	2	N	-0-			-0-
01	2782	X	2782	-0-	-0-	-0-	165	1	2617	2	N	-0-			-0-
02	2563	N	2563	-0-	-0-	-0-	162	1	2401	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	600	-0-	-60	-0-	102	1	498	2	N	-0-			26
10	651	N	577	-0-	-74	-0-	92	1	485	2	N	-0-			26
11	630	N	555	-0-	-75	-0-	85	1	470	2	N	-0-			26
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-			26
01	589	N	459	-0-	-130	-0-	459	2			N	-0-			26
*02	551	N	474	-0-	-77	-0-	474	2			N	-0-			26

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	31	1	444	2	Y	-0-			-0-
10	465	N	465	-0-	-0-	-0-	29	1	436	2	Y	-0-			-0-
11	988	N	988	-0-	-0-	-0-	68	1	920	2	Y	-0-			-0-
12	884	N	884	-0-	-0-	-0-	59	1	825	2	Y	-0-			-0-
01	707	N	707	-0-	-0-	-0-	42	1	665	2	Y	-0-			-0-
02	713	N	713	-0-	-0-	-0-	45	1	668	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	671	N	671	-0-	-0-	-0-	44	1	627	2	N	-0-			-0-
10	651	N	609	-0-	-42	-0-	38	1	571	2	N	-0-			-0-
11	600	N	577	-0-	-23	-0-	40	1	537	2	N	-0-			-0-
12	682	N	512	-0-	-170	-0-	34	1	478	2	N	-0-			-0-
01	620	N	595	-0-	-25	-0-	35	1	560	2	N	-0-			-0-
02	621	N	621	-0-	-0-	-0-	39	1	582	2	N	-0-			-0-

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1710	X	861	-0-	-849	-0-	861	2			N	-0-			-0-
10	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-			-0-
11	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-			-0-
12	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-			-0-
01	1519	N	703	-0-	-816	-0-	703	2			N	-0-			-0-
02	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	351	-0-	-369	-0-	60	1	291	2	N	-0-					1
10	713	N	702	-0-	-11	-0-	112	1	590	2	N	-0-					1
11	811	N	811	-0-	-0-	-0-	125	1	686	2	N	-0-					1
12	803	N	803	-0-	-0-	-0-	803	2			N	-0-					1
01	713	N	533	-0-	-180	-0-	533	2			N	-0-					1
*02	783	N	462	-0-	-321	-0-	462	2			N	-0-					1

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	41	-0-	-529	-0-	3	1	38	2	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	18	1	273	2	Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	31	1	421	2	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-					-0-
01	496	N	496	-0-	-0-	-0-	29	1	467	2	Y	-0-					-0-
02	435	N	259	-0-	-176	-0-	16	1	243	2	Y	-0-					-0-

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
10	2064	X	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
11	1940	X	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
12	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
01	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	336	-0-	-234	-0-	22	1	314	2	Y	-0-					-0-
10	1085	N	230	-0-	-855	-0-	14	1	216	2	Y	-0-					-0-
11	960	N	64	-0-	-896	-0-	4	1	60	2	Y	-0-					-0-
12	341	N	117	-0-	-224	-0-	8	1	109	2	Y	-0-					-0-
01	217	N	112	-0-	-105	-0-	7	1	105	2	Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5875	X	5875	-0-	-0-	-0-	5875	2			N	-0-					-0-
10	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					-0-
11	3757	X	3757	-0-	-0-	-0-	3757	2			N	-0-					-0-
12	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					-0-
01	4291	X	4291	-0-	-0-	-0-	4291	2			N	-0-					-0-
02	4195	X	4195	-0-	-0-	-0-	4195	2			N	-0-					-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					12
10	1705	X	1407	-0-	-298	-0-	1407	2			N	-0-					12
11	1650	X	1263	-0-	-387	-0-	1263	2			N	-0-					12
12	1705	N	1426	-0-	-279	-0-	1426	2			N	-0-					12
01	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					12
*02	1218	N	1079	-0-	-139	-0-	1079	2			N	-0-					12

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	952	-0-	-8	-0-	162	1	790	2	N	-0-					12
10	1209	N	991	-0-	-218	-0-	158	1	833	2	N	-0-					12
11	1555	N	1555	-0-	-0-	-0-	239	1	1316	2	N	-0-					12
12	992	N	909	-0-	-83	-0-	909	2			N	-0-					12
01	992	N	961	-0-	-31	-0-	961	2			N	-0-					12
*02	1131	N	868	-0-	-263	-0-	868	2			N	-0-					12

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1104	-0-	-996	-0-	1104	2			N	-0-					-0-
10	2077	N	875	-0-	-1202	-0-	875	2			N	-0-					-0-
11	1560	N	734	-0-	-826	-0-	734	2			N	-0-					-0-
12	1147	N	303	-0-	-844	-0-	303	2			N	-0-					-0-
01	868	N	91	-0-	-777	-0-	91	2			N	-0-					-0-
02	696	N	303	-0-	-393	-0-	303	2			N	-0-					-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	21	1	74	2	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	5	1	15	2	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	1079	N	1079	-0-	-0-	-0-	251	1	828	2	N	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	45	1	165	2	N	38					38
							42	9									

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
10	2890	N	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
11	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
12	2953	N	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
01	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
02	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	788	-0-	-442	-0-	134	1	654	2	N	-0-					40
10	1051	N	1051	-0-	-0-	-0-	167	1	884	2	N	-0-					40
11	1335	N	1335	-0-	-0-	-0-	205	1	1130	2	N	-0-					40
12	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					40
01	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					40
02	1305	N	1276	-0-	-29	-0-	1276	2			N	-0-					40

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	749	-0-	-181	-0-	749	2			N	-0-					-0-
10	899	N	848	-0-	-51	-0-	848	2			N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	775	N	748	-0-	-27	-0-	748	2			N	-0-					-0-
01	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-
02	841	N	820	-0-	-21	-0-	820	2			N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2174	X	2174	-0-	-0-	-0-	141	1	2033	2	Y	-0-					-0-
10	1141	X	1141	-0-	-0-	-0-	71	1	1070	2	Y	-0-					-0-
11	1092	X	1092	-0-	-0-	-0-	75	1	1017	2	Y	-0-					-0-
12	1622	X	1622	-0-	-0-	-0-	109	1	1513	2	Y	-0-					-0-
01	2472	X	2472	-0-	-0-	-0-	147	1	2325	2	Y	-0-					-0-
02	1631	X	1631	-0-	-0-	-0-	103	1	1528	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
10	1798	X	1449	-0-	-349	-0-	1449	2			N	-0-					-0-
11	1740	X	1633	-0-	-107	-0-	1633	2			N	-0-					-0-
12	1798	X	1517	-0-	-281	-0-	1517	2			N	-0-					-0-
01	1457	N	1407	-0-	-50	-0-	1407	2			N	-0-					-0-
02	1566	N	1391	-0-	-175	-0-	1391	2			N	-0-					-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

09	791	N	791	-0-	-0-	-0-	51	1	740	2	Y	-0-					-0-
10	775	N	552	-0-	-223	-0-	34	1	518	2	Y	-0-					-0-
11	750	N	530	-0-	-220	-0-	36	1	494	2	Y	-0-					-0-
12	775	N	562	-0-	-213	-0-	38	1	524	2	Y	-0-					-0-
01	558	N	546	-0-	-12	-0-	32	1	514	2	Y	-0-					-0-
02	522	N	253	-0-	-269	-0-	16	1	237	2	Y	-0-					-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 10/06/2022 TOTAL DEPTH 12753 PERF.12489 - 12611

09	2550	X	1601	-0-	-949	-0-	104	1	1497	2	Y	-0-					-0-
10	2604	N	1733	-0-	-871	-0-	108	1	1625	2	Y	-0-					-0-
11	1914	N	1914	-0-	-0-	-0-	131	1	1783	2	Y	-0-					-0-
12	1964	N	1964	-0-	-0-	-0-	132	1	1832	2	Y	-0-					-0-
01	2555	N	2555	-0-	-0-	-0-	152	1	2403	2	Y	-0-					-0-
02	2460	N	2460	-0-	-0-	-0-	156	1	2304	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

09	828	N	828	-0-	-0-	-0-	141	1	687	2	Y	-0-					3
10	886	N	886	-0-	-0-	-0-	141	1	745	2	Y	-0-					3
11	698	N	698	-0-	-0-	-0-	107	1	591	2	Y	-0-					3
12	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					3
01	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					3
*02	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					3

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

09	1382	N	1382	-0-	-0-	-0-	30	1	1352	2	N	-0-					-0-
10	1532	N	1532	-0-	-0-	-0-	31	1	1501	2	N	-0-					-0-
11	1424	N	1424	-0-	-0-	-0-	30	1	1394	2	N	-0-					-0-
12	1209	N	31	-0-	-1178	-0-	31	1			N	-0-					-0-
01	1480	N	1480	-0-	-0-	-0-	31	1	1449	2	N	-0-					-0-
02	2780	N	2780	-0-	-0-	-0-	29	1	2751	2	N	-0-					-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

09	3000	N	3910	-0-	910	910	3910	2			N	-0-					-0-
10	2629	N	1719	-0-	-910	-0-	1719	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
01	155	X	30	-0-	-125	-0-	30	2			N	-0-					-0-
02	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2870	-0-	-40	-0-	204	1	2666	2	Y	-0-					-0-
10	2493	N	2493	-0-	-0-	-0-	155	1	2338	2	Y	-0-					-0-
11	2910	N	1669	-0-	-1241	-0-	125	1	1544	2	Y	-0-					-0-
12	2976	N	2596	-0-	-380	-0-	203	1	2393	2	Y	-0-					-0-
01	2804	N	2804	-0-	-0-	-0-	196	1	2608	2	Y	-0-					-0-
02	2784	X	2610	-0-	-174	-0-	171	1	2439	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	123	1	600	2	N	-0-					3
10	589	N	502	-0-	-87	-0-	80	1	422	2	N	-0-					3
11	600	N	128	-0-	-472	-0-	20	1	108	2	N	-0-					3
12	744	N	367	-0-	-377	-0-	367	2			N	-0-					3
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					3
*02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					3

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3395	X	3395	-0-	-0-	-0-	30	1	3365	2	N	-0-					-0-
10	3181	X	3181	-0-	-0-	-0-	31	1	3150	2	N	-0-					-0-
11	2287	X	2287	-0-	-0-	-0-	30	1	2257	2	N	-0-					-0-
12	1998	X	1998	-0-	-0-	-0-	31	1	1967	2	N	-0-					-0-
01	2057	X	2057	-0-	-0-	-0-	31	1	2026	2	N	-0-					-0-
02	1595	X	1218	-0-	-377	-0-	29	1	1189	2	N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2521	N	2521	-0-	-0-	-0-	164	1	2357	2	Y	-0-					-0-
10	2445	N	2445	-0-	-0-	-0-	152	1	2293	2	Y	-0-					-0-
11	2400	X	2294	-0-	-106	-0-	157	1	2137	2	Y	-0-					-0-
12	2480	X	2236	-0-	-244	-0-	150	1	2086	2	Y	-0-					-0-
01	2480	X	1736	-0-	-744	-0-	103	1	1633	2	Y	-0-					-0-
02	2436	X	2373	-0-	-63	-0-	150	1	2223	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	232	N	52	-0-	-180	-0-	52	2			N	-0-					-0-

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2041	-0-	-569	-0-	2041	2			N	-0-					-0-
10	2697	X	1975	-0-	-722	-0-	1975	2			N	-0-					-0-
11	2310	X	1836	-0-	-474	-0-	1836	2			N	-0-					-0-
12	2393	X	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
01	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
02	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1461	N	1461	-0-	-0-	-0-	95	1	1366	2	Y	-0-					-0-
10	1274	N	1274	-0-	-0-	-0-	79	1	1195	2	Y	-0-					-0-
11	1474	N	1474	-0-	-0-	-0-	101	1	1373	2	Y	-0-					-0-
12	1465	N	1465	-0-	-0-	-0-	98	1	1367	2	Y	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	68	1	1073	2	Y	-0-					-0-
02	1421	N	1325	-0-	-96	-0-	84	1	1241	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2769	N	2769	-0-	-0-	-0-	180	1	2589	2	Y	-0-					-0-
10	2635	N	2605	-0-	-30	-0-	162	1	2443	2	Y	-0-					-0-
11	2828	N	2828	-0-	-0-	-0-	194	1	2634	2	Y	-0-					-0-
12	2805	N	2805	-0-	-0-	-0-	188	1	2617	2	Y	-0-					-0-
01	2955	N	2955	-0-	-0-	-0-	175	1	2780	2	Y	-0-					-0-
02	2794	N	2794	-0-	-0-	-0-	177	1	2617	2	Y	-0-					-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	930	N	845	-0-	-85	-0-	845	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	930	-0-	-240	-0-	60	1	870	2	Y	-0-					-0-
10	1147	N	1082	-0-	-65	-0-	67	1	1015	2	Y	-0-					-0-
11	1190	N	1190	-0-	-0-	-0-	82	1	1108	2	Y	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	82	1	1144	2	Y	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	77	1	1225	2	Y	-0-					-0-
02	1160	N	1155	-0-	-5	-0-	73	1	1082	2	Y	-0-					-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4512	-0-	-288	-0-	321	1	4191	2	Y	-0-					-0-
10	4960	X	4111	-0-	-849	-0-	285	1	3826	2	Y	-0-					-0-
11	4800	X	3983	-0-	-817	-0-	301	1	3682	2	Y	-0-					-0-
12	4960	X	3359	-0-	-1601	-0-	254	1	3105	2	Y	-0-					-0-
01	4867	X	4233	-0-	-634	-0-	281	1	3952	2	Y	-0-					-0-
02	4350	X	3238	-0-	-1112	-0-	232	1	3006	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	827	N	827	-0-	-0-	-0-	54	1	773	2	Y	-0-			-0-
10	938	N	938	-0-	-0-	-0-	58	1	880	2	Y	-0-			-0-
11	757	N	757	-0-	-0-	-0-	52	1	705	2	Y	-0-			-0-
12	310	N	242	-0-	-68	-0-	16	1	226	2	Y	-0-			-0-
01	310	N	145	-0-	-165	-0-	9	1	136	2	Y	-0-			-0-
02	344	N	344	-0-	-0-	-0-	22	1	322	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

09	480	N	446	-0-	-34	-0-	29	1	417	2	Y	-0-			-0-
10	527	N	253	-0-	-274	-0-	16	1	237	2	Y	-0-			-0-
11	510	N	132	-0-	-378	-0-	9	1	123	2	Y	-0-			-0-
12	465	N	233	-0-	-232	-0-	16	1	217	2	Y	-0-			-0-
01	248	N	226	-0-	-22	-0-	13	1	213	2	Y	-0-			-0-
02	209	N	209	-0-	-0-	-0-	13	1	196	2	Y	-0-			-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

09	3000	N	2035	-0-	-965	467	132	1	1903	2	Y	-0-			-0-
10	2215	N	1748	-0-	-467	-0-	109	1	1639	2	Y	-0-			-0-
11	2038	N	2038	-0-	-0-	-0-	140	1	1898	2	Y	-0-			-0-
12	2112	N	2112	-0-	-0-	-0-	141	1	1971	2	Y	-0-			-0-
01	2086	N	2086	-0-	-0-	-0-	124	1	1962	2	Y	-0-			-0-
02	1972	N	1787	-0-	-185	-0-	113	1	1674	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

09	1440	N	840	-0-	-600	-0-	55	1	785	2	Y	-0-			-0-
10	1287	N	1287	-0-	-0-	-0-	80	1	1207	2	Y	-0-			-0-
11	1380	N	105	-0-	-1275	-0-	7	1	98	2	Y	-0-			-0-
12	868	N	621	-0-	-247	-0-	42	1	579	2	Y	-0-			-0-
01	1790	N	1790	-0-	-0-	-0-	106	1	1684	2	Y	-0-			-0-
02	1694	N	1694	-0-	-0-	-0-	107	1	1587	2	Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

09	600	N	509	-0-	-91	-0-	87	1	422	2	Y	-0-			3
10	571	N	571	-0-	-0-	-0-	91	1	480	2	Y	-0-			3
11	572	N	572	-0-	-0-	-0-	88	1	484	2	Y	-0-			3
12	574	N	574	-0-	-0-	-0-	574	2			Y	-0-			3
01	558	N	445	-0-	-113	-0-	445	2			Y	-0-			3
*02	551	N	470	-0-	-81	-0-	470	2			Y	-0-			3

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 02/11/2020 TOTAL DEPTH 12433 PERF.11756 - 11763

09	795	N	795	-0-	-0-	-0-	135	1	660	2	N	-0-			20
10	775	N	413	-0-	-362	-0-	66	1	347	2	N	-0-			20
11	600	N	-0-	-0-	-600	-0-					N	-0-			20
12	837	N	-0-	-0-	-837	-0-					N	-0-			20
01	403	N	-0-	-0-	-403	-0-					N	-0-			20
02	0	N	-0-	-0-	-0-	-0-					N	-0-			20

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	8	1	107	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	1906	-0-	-2144	-0-	124	1	1782	2	Y	-0-					-0-
10	3255	X	1542	-0-	-1713	-0-	96	1	1446	2	Y	-0-					-0-
11	3150	X	1225	-0-	-1925	-0-	84	1	1141	2	Y	-0-					-0-
12	3255	X	1215	-0-	-2040	-0-	81	1	1134	2	Y	-0-					-0-
01	2294	X	1588	-0-	-706	-0-	94	1	1494	2	Y	-0-					-0-
02	2790	X	2790	-0-	-0-	-0-	177	1	2613	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2453	N	2020	-0-	-433	-0-	131	1	1889	2	Y	-0-					-0-
10	2077	N	1939	-0-	-138	-0-	121	1	1818	2	Y	-0-					-0-
11	1847	N	1847	-0-	-0-	-0-	127	1	1720	2	Y	-0-					-0-
12	2077	N	1850	-0-	-227	-0-	124	1	1726	2	Y	-0-					-0-
01	2093	N	2093	-0-	-0-	-0-	124	1	1969	2	Y	-0-					-0-
02	1958	N	1958	-0-	-0-	-0-	124	1	1834	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	1972	-0-	-728	-0-	128	1	1844	2	Y	-0-					-0-
10	2796	N	2796	-0-	-0-	-0-	174	1	2622	2	Y	-0-					-0-
11	2430	N	2089	-0-	-341	-0-	143	1	1946	2	Y	-0-					-0-
12	2612	N	2612	-0-	-0-	-0-	175	1	2437	2	Y	-0-					-0-
01	2814	N	2814	-0-	-0-	-0-	167	1	2647	2	Y	-0-					-0-
02	2369	N	2369	-0-	-0-	-0-	150	1	2219	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	15	1	213	2	Y	-0-					-0-
10	266	N	266	-0-	-0-	-0-	17	1	249	2	Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	12	1	189	2	Y	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/06/2021 TOTAL DEPTH 12801 PERF.12026 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2342	N	2342	-0-	-0-	-0-	152	1	2190	2	Y	-0-					-0-
10	1934	N	1934	-0-	-0-	-0-	120	1	1814	2	Y	-0-					-0-
11	1770	N	1283	-0-	-487	-0-	88	1	1195	2	Y	-0-					-0-
12	1829	N	1652	-0-	-177	-0-	111	1	1541	2	Y	-0-					-0-
01	1829	N	1460	-0-	-369	-0-	87	1	1373	2	Y	-0-					-0-
02	1916	N	1916	-0-	-0-	-0-	121	1	1795	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	N	574	-0-	-0-	-0-	37	1	537	2	Y	-0-					-0-
10	517	N	517	-0-	-0-	-0-	32	1	485	2	Y	-0-					-0-
11	570	N	515	-0-	-55	-0-	35	1	480	2	Y	-0-					-0-
12	589	N	510	-0-	-79	-0-	34	1	476	2	Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	32	1	505	2	Y	-0-					-0-
02	508	N	508	-0-	-0-	-0-	32	1	476	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2693	N	2693	-0-	-0-	-0-	37	1	2656	2	N	-0-			-0-
10	2610	N	2610	-0-	-0-	-0-	4	1	2606	2	N	-0-			-0-
11	2820	N	2325	-0-	-495	-0-	34	1	2291	2	N	-0-			-0-
12	2790	N	2570	-0-	-220	-0-	36	1	2534	2	N	-0-			-0-
01	3100	N	3274	-0-	174	174	39	1	3235	2	N	-0-			-0-
02	2729	N	2555	-0-	-174	-0-	34	1	2521	2	N	-0-			-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			110
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			110
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			110
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			110
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			110
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			110

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	30	-0-	-30	-0-	7	1	23	2	N	-0-			70
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-			70
11	30	N	9	-0-	-21	-0-	2	1	7	2	N	-0-			70
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-			70
01	31	N	25	-0-	-6	-0-	6	1	19	2	N	-0-			70
02	69	N	69	-0-	-0-	-0-	15	1	54	2	N	-0-			70

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1350	N	836	-0-	-514	-0-	54	1	782	2	N	-0-			-0-
10	1276	N	1276	-0-	-0-	-0-	79	1	1197	2	N	-0-			-0-
11	1350	N	1213	-0-	-137	-0-	83	1	1130	2	N	-0-			-0-
12	1120	N	1120	-0-	-0-	-0-	75	1	1045	2	N	-0-			-0-
01	1271	N	920	-0-	-351	-0-	55	1	865	2	N	-0-			-0-
02	1160	N	1159	-0-	-1	-0-	73	1	1086	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					31
10	0	X	-0-	-0-	-0-	-0-					N	-0-					31
11	0	X	-0-	-0-	-0-	-0-					N	-0-					31
12	0	X	-0-	-0-	-0-	-0-					N	-0-					31
01	0	X	-0-	-0-	-0-	-0-					N	-0-					31
02	0	X	-0-	-0-	-0-	-0-					N	-0-					31

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

09	2023	N	2023	-0-	-0-	-0-	131	1	1892	2	Y	-0-					-0-
10	2136	N	2136	-0-	-0-	-0-	133	1	2003	2	Y	-0-					-0-
11	2008	N	2008	-0-	-0-	-0-	138	1	1870	2	Y	-0-					-0-
12	2241	N	2241	-0-	-0-	-0-	150	1	2091	2	Y	-0-					-0-
01	2558	N	2558	-0-	-0-	-0-	152	1	2406	2	Y	-0-					-0-
02	2305	N	2305	-0-	-0-	-0-	146	1	2159	2	Y	-0-					-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

09	707	N	707	-0-	-0-	-0-	127	1	580	2	Y	-0-					-0-
10	1001	N	1001	-0-	-0-	-0-	144	1	857	2	Y	-0-					-0-
11	858	N	858	-0-	-0-	-0-	122	1	736	2	Y	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	151	1	885	2	Y	-0-					-0-
01	929	N	929	-0-	-0-	-0-	140	1	789	2	Y	-0-					-0-
02	940	N	940	-0-	-0-	-0-	152	1	788	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

09	2250	X	143	-0-	-2107	-0-	9	1	134	2	Y	-0-					250
10	2590	X	2590	-0-	-0-	-0-	161	1	2429	2	Y	-0-					250
11	2250	X	2034	-0-	-216	-0-	139	1	1895	2	Y	-0-					250
12	1866	X	1866	-0-	-0-	-0-	125	1	1741	2	Y	-0-					250
01	2325	X	1639	-0-	-686	-0-	97	1	1539	2	Y	3	197	1			56
							3	9									
02	2436	X	1570	-0-	-866	-0-	99	1	1471	2	Y	-0-					56

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

09	3390	X	3311	-0-	-79	-0-	215	1	3096	2	Y	-0-					-0-
10	3503	X	3427	-0-	-76	-0-	213	1	3214	2	Y	-0-					-0-
11	3390	X	2937	-0-	-453	-0-	201	1	2736	2	Y	-0-					-0-
12	3503	X	2492	-0-	-1011	-0-	167	1	2325	2	Y	-0-					-0-
01	3503	X	2701	-0-	-802	-0-	160	1	2541	2	Y	-0-					-0-
02	3219	X	2037	-0-	-1182	-0-	129	1	1908	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

09	1410	N	1358	-0-	-52	-0-	88	1	1270	2	Y	-0-					-0-
10	1426	N	1404	-0-	-22	-0-	87	1	1317	2	Y	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	93	1	1262	2	Y	-0-					-0-
12	1395	N	1361	-0-	-34	-0-	91	1	1270	2	Y	-0-					-0-
01	1411	N	1411	-0-	-0-	-0-	84	1	1327	2	Y	-0-					-0-
02	1305	N	1256	-0-	-49	-0-	80	1	1176	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	8	1	564	2	N	-0-			-0-
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-			-0-
11	480	N	459	-0-	-21	-0-	7	1	452	2	N	-0-			-0-
12	568	N	568	-0-	-0-	-0-	8	1	560	2	N	-0-			-0-
01	686	N	686	-0-	-0-	-0-	8	1	678	2	N	-0-			-0-
02	530	N	530	-0-	-0-	-0-	7	1	523	2	N	-0-			-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			83
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			83
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			83
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			83
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			83
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			83

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

09	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-			-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
12	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-			-0-
01	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-			-0-
02	29	N	27	-0-	-2	-0-	2	1	25	2	Y	-0-			-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

09	1743	X	1743	-0-	-0-	-0-	113	1	1630	2	Y	-0-			-0-
10	791	X	791	-0-	-0-	-0-	49	1	742	2	Y	-0-			-0-
11	300	X	265	-0-	-35	-0-	18	1	247	2	Y	-0-			-0-
12	310	X	250	-0-	-60	-0-	17	1	233	2	Y	-0-			-0-
01	1448	X	1448	-0-	-0-	-0-	86	1	1362	2	Y	-0-			-0-
02	2193	N	2193	-0-	-0-	-0-	139	1	2054	2	Y	-0-			-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

09	1470	N	1080	-0-	-390	-0-	194	1	886	2	Y	-0-			-0-
10	1493	N	1493	-0-	-0-	-0-	215	1	1278	2	Y	-0-			-0-
11	1530	N	1489	-0-	-41	-0-	212	1	1277	2	Y	-0-			-0-
12	1596	N	1596	-0-	-0-	-0-	233	1	1363	2	Y	-0-			-0-
01	2232	N	2232	-0-	-0-	-0-	336	1	1896	2	Y	-0-			-0-
02	1744	N	1744	-0-	-0-	-0-	283	1	1461	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

09	3829	X	3829	-0-	-0-	-0-	249	1	3580	2	Y	-0-			-0-
10	3689	X	1293	-0-	-2396	-0-	80	1	1213	2	Y	-0-			-0-
11	3570	X	3368	-0-	-202	-0-	231	1	3137	2	Y	-0-			-0-
12	3708	X	3708	-0-	-0-	-0-	248	1	3460	2	Y	-0-			-0-
01	3689	X	2261	-0-	-1428	-0-	134	1	2127	2	Y	-0-			-0-
02	3773	X	3773	-0-	-0-	-0-	239	1	3534	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

09	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-			-0-
10	93	N	45	-0-	-48	-0-	3	1	42	2	Y	-0-			-0-
11	120	N	53	-0-	-67	-0-	4	1	49	2	Y	-0-			-0-
12	384	N	384	-0-	-0-	-0-	26	1	358	2	Y	-0-			-0-
01	180	N	180	-0-	-0-	-0-	11	1	169	2	Y	-0-			-0-
02	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	133	-0-	-1157	-0-	9	1	124	2	Y	-0-					-0-
10	1209	N	141	-0-	-1068	-0-	9	1	132	2	Y	-0-					-0-
11	690	N	27	-0-	-663	-0-	2	1	25	2	Y	-0-					-0-
12	124	N	47	-0-	-77	-0-	3	1	44	2	Y	-0-					-0-
01	155	N	52	-0-	-103	-0-	3	1	49	2	Y	-0-					-0-
02	29	N	25	-0-	-4	-0-	2	1	23	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	2534	-0-	-1786	-0-	165	1	2369	2	Y	-0-					-0-
10	3286	X	1823	-0-	-1463	-0-	113	1	1710	2	Y	-0-					-0-
11	3722	X	3722	-0-	-0-	-0-	255	1	3467	2	Y	-0-					-0-
12	4078	X	4078	-0-	-0-	-0-	273	1	3805	2	Y	-0-					-0-
01	4072	X	4072	-0-	-0-	-0-	242	1	3830	2	Y	-0-					-0-
02	2318	X	2318	-0-	-0-	-0-	147	1	2171	2	Y	-0-					-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	124	-0-	-26	-0-	8	1	116	2	Y	-0-					-0-
10	282	N	282	-0-	-0-	-0-	18	1	264	2	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
12	124	N	84	-0-	-40	-0-	6	1	78	2	Y	-0-					-0-
01	365	N	365	-0-	-0-	-0-	22	1	343	2	Y	-0-					-0-
02	116	N	98	-0-	-18	-0-	6	1	92	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1543	-0-	-1457	1395	263	1	1280	2	N	-0-					23
10	3100	N	2150	-0-	-950	445	342	1	1808	2	N	-0-					23
11	2637	N	2192	-0-	-445	-0-	337	1	1855	2	N	-0-					23
12	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					23
01	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					23
02	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					23

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4328	X	4328	-0-	-0-	-0-	971	1	3357	2	N	-0-					82
10	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					82
11	4352	X	4352	-0-	-0-	-0-	1124	1	3228	2	N	-0-					82
12	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					82
01	3781	X	3781	-0-	-0-	-0-	881	1	2900	2	N	-0-					82
02	3633	X	3633	-0-	-0-	-0-	773	1	2860	2	N	-0-					82

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9150	X	8048	-0-	-1102	-0-	523	1	7525	2	N	-0-					-0-
10	8711	X	8668	-0-	-43	-0-	539	1	8129	2	N	-0-					-0-
11	8430	X	8138	-0-	-292	-0-	558	1	7580	2	N	-0-					-0-
12	8711	X	8197	-0-	-514	-0-	549	1	7648	2	N	-0-					-0-
01	9144	X	9144	-0-	-0-	-0-	543	1	8601	2	N	-0-					-0-
02	8298	X	8298	-0-	-0-	-0-	526	1	7772	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

09	5070	X	2599	-0-	-2471	-0-	169	1	2430	2	Y	-0-					15
10	5239	X	2723	-0-	-2516	-0-	169	1	2554	2	Y	-0-					15
11	5070	X	2511	-0-	-2559	-0-	172	1	2339	2	Y	-0-					15
12	3286	X	2178	-0-	-1108	-0-	146	1	2032	2	Y	-0-					15
01	2728	X	2358	-0-	-370	-0-	140	1	2218	2	Y	-0-					15
02	3043	X	3043	-0-	-0-	-0-	193	1	2850	2	Y	-0-					15

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

09	2012	X	2012	-0-	-0-	-0-	131	1	1881	2	Y	-0-					-0-
10	3669	X	3669	-0-	-0-	-0-	228	1	3441	2	Y	-0-					-0-
11	3189	X	3189	-0-	-0-	-0-	219	1	2970	2	Y	-0-					-0-
12	2864	X	2864	-0-	-0-	-0-	192	1	2672	2	Y	-0-					-0-
01	2789	X	2789	-0-	-0-	-0-	166	1	2623	2	Y	-0-					-0-
02	3422	X	1524	-0-	-1898	-0-	97	1	1427	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

09	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
11	120	N	89	-0-	-31	-0-	6	1	83	2	Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	714	N	714	-0-	-0-	-0-	45	1	669	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

09	3690	X	2930	-0-	-760	-0-	190	1	2740	2	Y	-0-					-0-
10	3584	X	3584	-0-	-0-	-0-	223	1	3361	2	Y	-0-					-0-
11	3425	X	3425	-0-	-0-	-0-	235	1	3190	2	Y	-0-					-0-
12	3543	X	3543	-0-	-0-	-0-	237	1	3306	2	Y	-0-					-0-
01	3596	X	3222	-0-	-374	-0-	191	1	3031	2	Y	-0-					-0-
02	3190	X	3115	-0-	-75	-0-	197	1	2918	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13331	X	13331	-0-	-0-	-0-	866	1	12465	2	Y	-0-					-0-
10	10902	X	10902	-0-	-0-	-0-	678	1	10224	2	Y	-0-					-0-
11	10350	X	7200	-0-	-3150	-0-	494	1	6706	2	Y	-0-					-0-
12	13454	X	13454	-0-	-0-	-0-	901	1	12553	2	Y	-0-					-0-
01	12095	X	12095	-0-	-0-	-0-	718	1	11377	2	Y	-0-					-0-
02	12876	X	10291	-0-	-2585	-0-	652	1	9639	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10329	X	10329	-0-	-0-	-0-	170	1	10159	2	N	-0-					-0-
10	7584	X	7584	-0-	-0-	-0-	186	1	7398	2	N	-0-					-0-
11	8984	X	8984	-0-	-0-	-0-	162	1	8822	2	N	-0-					-0-
12	8069	X	8069	-0-	-0-	-0-	143	1	7926	2	N	-0-					-0-
01	12826	X	12826	-0-	-0-	-0-	187	1	12639	2	N	-0-					-0-
02	10469	X	10469	-0-	-0-	-0-	151	1	10318	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9229	X	9229	-0-	-0-	-0-	600	1	8629	2	Y	-0-					-0-
10	9850	X	9850	-0-	-0-	-0-	613	1	9237	2	Y	-0-					-0-
11	9475	X	9475	-0-	-0-	-0-	650	1	8825	2	Y	-0-					-0-
12	9300	X	9273	-0-	-27	-0-	621	1	8652	2	Y	-0-					-0-
01	9814	X	9814	-0-	-0-	-0-	583	1	9231	2	Y	-0-					-0-
02	9447	X	9447	-0-	-0-	-0-	598	1	8849	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5050	X	5050	-0-	-0-	-0-	328	1	4722	2	Y	-0-					-0-
10	5208	X	5157	-0-	-51	-0-	321	1	4836	2	Y	-0-					-0-
11	5040	X	4879	-0-	-161	-0-	335	1	4544	2	Y	-0-					-0-
12	5208	X	3304	-0-	-1904	-0-	221	1	3083	2	Y	-0-					-0-
01	5208	X	3157	-0-	-2051	-0-	187	1	2970	2	Y	-0-					-0-
02	4872	X	4246	-0-	-626	-0-	269	1	3977	2	Y	-0-					-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16408	X	16408	-0-	-0-	-0-	1066	1	15342	2	Y	-0-					-0-
10	14529	X	14529	-0-	-0-	-0-	904	1	13625	2	Y	-0-					-0-
11	13215	X	13215	-0-	-0-	-0-	906	1	12309	2	Y	-0-					-0-
12	12980	X	12980	-0-	-0-	-0-	869	1	12111	2	Y	-0-					-0-
01	16500	X	16500	-0-	-0-	-0-	979	1	15521	2	Y	-0-					-0-
02	15355	X	15355	-0-	-0-	-0-	973	1	14382	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	5419	-0-	-641	-0-	352	1	5067	2	Y	-0-					-0-
10	6262	X	5446	-0-	-816	-0-	339	1	5107	2	Y	-0-					-0-
11	6060	X	5117	-0-	-943	-0-	351	1	4766	2	Y	-0-					-0-
12	5921	X	3183	-0-	-2738	-0-	213	1	2970	2	Y	-0-					-0-
01	5611	X	5486	-0-	-125	-0-	326	1	5160	2	Y	-0-					-0-
02	5249	X	3993	-0-	-1256	-0-	253	1	3740	2	Y	-0-					-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5872	-0-	-278	-0-	381	1	5491	2	Y	-0-					-0-
10	6200	X	5875	-0-	-325	-0-	366	1	5509	2	Y	-0-					-0-
11	5501	X	5501	-0-	-0-	-0-	377	1	5124	2	Y	-0-					-0-
12	6076	X	4975	-0-	-1101	-0-	333	1	4642	2	Y	-0-					-0-
01	6076	X	4535	-0-	-1541	-0-	269	1	4266	2	Y	-0-					-0-
02	5684	X	5659	-0-	-25	-0-	358	1	5301	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8820	X	5259	-0-	-3561	-0-	342	1	4917	2	Y	-0-					-0-
10	9897	X	9897	-0-	-0-	-0-	616	1	9281	2	Y	-0-					-0-
11	8497	X	8497	-0-	-0-	-0-	583	1	7914	2	Y	-0-					-0-
12	8463	X	8391	-0-	-72	-0-	562	1	7829	2	Y	-0-					-0-
01	9889	X	9143	-0-	-746	-0-	543	1	8600	2	Y	-0-					-0-
02	9251	X	8442	-0-	-809	-0-	535	1	7907	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	6807	-0-	-1113	-0-	442	1	6365	2	Y	-0-					-0-
10	7564	X	7174	-0-	-390	-0-	446	1	6728	2	Y	-0-					-0-
11	6930	X	3815	-0-	-3115	-0-	262	1	3553	2	Y	-0-					-0-
12	7659	X	7659	-0-	-0-	-0-	513	1	7146	2	Y	-0-					-0-
01	7171	X	7171	-0-	-0-	-0-	426	1	6745	2	Y	-0-					-0-
02	6699	X	3802	-0-	-2897	-0-	241	1	3561	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15581	X	15581	-0-	-0-	-0-	1012	1	14569	2	Y	-0-					-0-
10	14920	X	14920	-0-	-0-	-0-	928	1	13992	2	Y	-0-					-0-
11	13906	X	13906	-0-	-0-	-0-	954	1	12952	2	Y	-0-					-0-
12	14136	X	13280	-0-	-856	-0-	889	1	12391	2	Y	-0-					-0-
01	14136	X	10499	-0-	-3637	-0-	623	1	9876	2	Y	-0-					-0-
02	15051	X	11609	-0-	-3442	-0-	735	1	10874	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4082	-0-	-568	-0-	265	1	3817	2	Y	-0-					-0-
10	5043	X	5043	-0-	-0-	-0-	314	1	4729	2	Y	-0-					-0-
11	4650	X	4012	-0-	-638	-0-	275	1	3737	2	Y	-0-					-0-
12	4805	X	3094	-0-	-1711	-0-	207	1	2887	2	Y	-0-					-0-
01	4805	X	2994	-0-	-1811	-0-	178	1	2816	2	Y	-0-					-0-
02	4727	X	4499	-0-	-228	-0-	285	1	4214	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10230	X	9339	-0-	-891	-0-	607	1	8732	2	Y	-0-					-0-
10	10416	X	10065	-0-	-351	-0-	626	1	9439	2	Y	-0-					-0-
11	9562	X	9562	-0-	-0-	-0-	656	1	8906	2	Y	-0-					-0-
12	9641	X	9212	-0-	-429	-0-	617	1	8595	2	Y	-0-					-0-
01	10414	X	10414	-0-	-0-	-0-	618	1	9796	2	Y	-0-					-0-
02	9546	X	9546	-0-	-0-	-0-	605	1	8941	2	Y	-0-					-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11760	X	9309	-0-	-2451	-0-	1675	1	7634	2	Y	-0-					29
10	13494	X	13494	-0-	-0-	-0-	1941	1	11553	2	Y	-0-					29
11	12931	X	12931	-0-	-0-	-0-	1844	1	11087	2	Y	-0-					29
12	13545	X	13545	-0-	-0-	-0-	1974	1	11571	2	Y	-0-					29
01	13147	X	13147	-0-	-0-	-0-	1979	1	11168	2	Y	-0-					29
02	12425	X	12425	-0-	-0-	-0-	2015	1	10410	2	Y	-0-					29

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8370	X	4329	-0-	-4041	-0-	168	1	4161	2	N	-0-					-0-
10	8649	X	3412	-0-	-5237	-0-	101	1	3311	2	N	-0-					-0-
11	7320	X	5609	-0-	-1711	-0-	201	1	5408	2	N	-0-					-0-
12	6355	X	5937	-0-	-418	-0-	206	1	5731	2	N	-0-					-0-
01	5549	X	5409	-0-	-140	-0-	188	1	5221	2	N	-0-					-0-
02	5775	X	5775	-0-	-0-	-0-	185	1	5590	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

09	11490	X	5066	-0-	-6424	-0-	329	1	4737	2	Y	-0-					-0-
10	11873	X	11240	-0-	-633	-0-	699	1	10541	2	Y	-0-					-0-
11	11460	X	10546	-0-	-914	-0-	723	1	9823	2	Y	-0-					-0-
12	11656	X	10350	-0-	-1306	-0-	693	1	9657	2	Y	-0-					-0-
01	11253	X	10951	-0-	-302	-0-	650	1	10301	2	Y	-0-					-0-
02	11243	X	11243	-0-	-0-	-0-	712	1	10531	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

09	5464	X	5464	-0-	-0-	-0-	105	1	5359	2	N	-0-					-0-
10	4292	X	4292	-0-	-0-	-0-	186	1	4106	2	N	-0-					-0-
11	3978	X	3978	-0-	-0-	-0-	89	1	3889	2	N	-0-					-0-
12	5000	X	5000	-0-	-0-	-0-	101	1	4899	2	N	-0-					-0-
01	6182	X	6182	-0-	-0-	-0-	107	1	6075	2	N	-0-					-0-
02	4781	X	4781	-0-	-0-	-0-	95	1	4686	2	N	-0-					-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

09	9090	X	8407	-0-	-683	-0-	546	1	7861	2	Y	-0-					-0-
10	9362	X	8752	-0-	-610	-0-	545	1	8207	2	Y	-0-					-0-
11	8880	X	8368	-0-	-512	-0-	574	1	7794	2	Y	-0-					-0-
12	8990	X	8374	-0-	-616	-0-	561	1	7813	2	Y	-0-					-0-
01	9597	X	9597	-0-	-0-	-0-	570	1	9027	2	Y	-0-					-0-
02	8409	X	8409	-0-	-0-	-0-	533	1	7876	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

09	8910	X	7670	-0-	-1240	-0-	498	1	7172	2	Y	-0-					-0-
10	9207	X	8943	-0-	-264	-0-	556	1	8387	2	Y	-0-					-0-
11	8910	X	7908	-0-	-1002	-0-	542	1	7366	2	Y	-0-					-0-
12	8683	X	8683	-0-	-0-	-0-	582	1	8101	2	Y	-0-					-0-
01	8928	X	8534	-0-	-394	-0-	507	1	8027	2	Y	-0-					-0-
02	8352	X	8108	-0-	-244	-0-	514	1	7594	2	Y	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

09	6279	X	6279	-0-	-0-	-0-	408	1	5871	2	Y	-0-					-0-
10	5666	X	5666	-0-	-0-	-0-	353	1	5313	2	Y	-0-					-0-
11	5280	X	5098	-0-	-182	-0-	350	1	4748	2	Y	-0-					-0-
12	5456	X	5020	-0-	-436	-0-	336	1	4684	2	Y	-0-					-0-
01	5456	X	3814	-0-	-1642	-0-	226	1	3588	2	Y	-0-					-0-
02	5800	X	4935	-0-	-865	-0-	313	1	4622	2	Y	-0-					-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

09	4380	X	3648	-0-	-732	-0-	237	1	3411	2	Y	-0-					-0-
10	4526	X	3701	-0-	-825	-0-	230	1	3471	2	Y	-0-					-0-
11	4380	X	3549	-0-	-831	-0-	243	1	3306	2	Y	-0-					-0-
12	4309	X	3616	-0-	-693	-0-	242	1	3374	2	Y	-0-					-0-
01	4286	X	4286	-0-	-0-	-0-	254	1	4032	2	Y	-0-					-0-
02	3785	X	3785	-0-	-0-	-0-	240	1	3545	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2914	-0-	-86	-0-	189	1	2725	2	Y	-0-					-0-
10	3100	X	2753	-0-	-347	-0-	171	1	2582	2	Y	-0-					-0-
11	2970	X	2702	-0-	-268	-0-	185	1	2517	2	Y	-0-					-0-
12	3069	X	2565	-0-	-504	-0-	172	1	2393	2	Y	-0-					-0-
01	3100	N	3449	-0-	349	349	205	1	3244	2	Y	-0-					-0-
02	2900	N	2698	-0-	-202	147	171	1	2527	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

09	4140	X	3293	-0-	-847	-0-	162	1	3131	2	N	-0-					-0-
10	4278	X	3565	-0-	-713	-0-	117	1	3448	2	N	-0-					-0-
11	3480	X	3046	-0-	-434	-0-	165	1	2881	2	N	-0-					-0-
12	3596	X	3007	-0-	-589	-0-	166	1	2841	2	N	-0-					-0-
01	3596	X	3081	-0-	-515	-0-	157	1	2924	2	N	-0-					-0-
02	3335	X	2113	-0-	-1222	-0-	133	1	1980	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

09	3290	X	3290	-0-	-0-	-0-	214	1	3076	2	Y	-0-					-0-
10	3170	X	3170	-0-	-0-	-0-	197	1	2973	2	Y	-0-					-0-
11	3080	X	3080	-0-	-0-	-0-	211	1	2869	2	Y	-0-					-0-
12	3308	X	3308	-0-	-0-	-0-	222	1	3086	2	Y	-0-					-0-
01	3617	X	3617	-0-	-0-	-0-	215	1	3402	2	Y	-0-					-0-
02	3190	X	2465	-0-	-725	-0-	156	1	2309	2	Y	-0-					-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

09	4110	X	3375	-0-	-735	-0-	219	1	3156	2	Y	-0-					-0-
10	4185	X	3508	-0-	-677	-0-	218	1	3290	2	Y	-0-					-0-
11	3900	X	2926	-0-	-974	-0-	201	1	2725	2	Y	-0-					-0-
12	4066	X	4066	-0-	-0-	-0-	272	1	3794	2	Y	-0-					-0-
01	4152	X	4152	-0-	-0-	-0-	246	1	3906	2	Y	-0-					-0-
02	3988	X	3988	-0-	-0-	-0-	253	1	3735	2	Y	-0-					-0-

C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

09	7	N	-0-	-0-	-7	-0-					Y	-0-					64
10	31	N	4	-0-	-27	-0-	4	2			Y	-0-					64
11	30	N	-0-	-0-	-30	-0-					Y	-0-					64
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
01	4	N	-0-	-0-	-4	-0-					Y	-0-					64
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

09	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	13	1	174	2	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	12	1	162	2	Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	11	1	173	2	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

09	10380	X	9062	-0-	-1318	-0-	589	1	8473	2	Y	-0-					-0-
10	10323	X	7976	-0-	-2347	-0-	496	1	7480	2	Y	-0-					-0-
11	9930	X	6508	-0-	-3422	-0-	446	1	6062	2	Y	-0-					-0-
12	10261	X	5672	-0-	-4589	-0-	380	1	5292	2	Y	-0-					-0-
01	10261	X	6694	-0-	-3567	-0-	397	1	6297	2	Y	-0-					-0-
02	8700	X	5547	-0-	-3153	-0-	351	1	5196	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903

ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

09	602	N	602	-0-	-0-	-0-	37	1	565	2	Y	-0-					-0-
10	579	N	579	-0-	-0-	-0-	35	1	544	2	Y	-0-					-0-
11	450	N	261	-0-	-189	-0-	15	1	246	2	Y	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	77	1	980	2	Y	-0-					-0-
01	997	N	997	-0-	-0-	-0-	56	1	941	2	Y	-0-					-0-
02	942	N	942	-0-	-0-	-0-	52	1	890	2	Y	-0-					-0-

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

09	1200	N	1184	-0-	-16	-0-	72	1	1112	2	Y	-0-					-0-
10	1240	N	810	-0-	-430	-0-	49	1	761	2	Y	-0-					-0-
11	1200	N	823	-0-	-377	-0-	46	1	777	2	Y	-0-					-0-
12	1209	N	1090	-0-	-119	-0-	79	1	1011	2	Y	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	64	1	1087	2	Y	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	57	1	977	2	Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

09	3780	X	3595	-0-	-185	-0-	220	1	3375	2	Y	-0-					-0-
10	3875	X	3515	-0-	-360	-0-	212	1	3303	2	Y	-0-					-0-
11	3750	X	3398	-0-	-352	-0-	190	1	3208	2	Y	-0-					-0-
12	3658	X	3126	-0-	-532	-0-	228	1	2898	2	Y	-0-					-0-
01	3658	X	3253	-0-	-405	-0-	182	1	3071	2	Y	-0-					-0-
02	3543	X	3543	-0-	-0-	-0-	194	1	3349	2	Y	-0-					-0-

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

09	938	N	938	-0-	-0-	-0-	57	1	881	2	N	-0-					-0-
10	837	N	650	-0-	-187	-0-	39	1	611	2	N	-0-					-0-
11	873	N	873	-0-	-0-	-0-	49	1	824	2	N	-0-					-0-
12	837	N	558	-0-	-279	-0-	41	1	517	2	N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	51	1	868	2	N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	45	1	768	2	N	-0-					-0-

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

09	1443	N	1443	-0-	-0-	-0-	88	1	1355	2	Y	-0-					-0-
10	1488	N	1486	-0-	-2	-0-	90	1	1396	2	Y	-0-					-0-
11	1410	N	1392	-0-	-18	-0-	78	1	1314	2	Y	-0-					-0-
12	1488	N	1313	-0-	-175	-0-	96	1	1217	2	Y	-0-					-0-
01	1488	N	1480	-0-	-8	-0-	83	1	1397	2	Y	-0-					-0-
02	1526	N	1526	-0-	-0-	-0-	84	1	1442	2	Y	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

09	450	N	432	-0-	-18	-0-	26	1	406	2	Y	-0-					-0-
10	496	N	310	-0-	-186	-0-	19	1	291	2	Y	-0-					-0-
11	480	N	228	-0-	-252	-0-	13	1	215	2	Y	-0-					-0-
12	434	N	186	-0-	-248	-0-	14	1	172	2	Y	-0-					-0-
01	1066	N	1066	-0-	-0-	-0-	60	1	1006	2	Y	-0-					-0-
02	588	N	588	-0-	-0-	-0-	32	1	556	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2030	N	2030	-0-	-0-	-0-	124	1	1906	2	Y	-0-					-0-
10	1426	N	991	-0-	-435	-0-	60	1	931	2	Y	-0-					-0-
11	1710	N	1248	-0-	-462	-0-	70	1	1178	2	Y	-0-					-0-
12	2046	N	1638	-0-	-408	-0-	119	1	1519	2	Y	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	77	1	1309	2	Y	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	68	1	1168	2	Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	605	-0-	-55	-0-	37	1	568	2	Y	-0-					-0-
10	775	N	666	-0-	-109	-0-	40	1	626	2	Y	-0-					-0-
11	731	N	731	-0-	-0-	-0-	41	1	690	2	Y	-0-					-0-
12	946	N	946	-0-	-0-	-0-	69	1	877	2	Y	-0-					-0-
01	651	N	633	-0-	-18	-0-	35	1	598	2	Y	-0-					-0-
02	680	N	680	-0-	-0-	-0-	37	1	643	2	Y	-0-					-0-

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1341	N	1341	-0-	-0-	-0-	82	1	1259	2	Y	-0-					-0-
10	1519	N	1413	-0-	-106	-0-	85	1	1328	2	Y	-0-					-0-
11	1020	N	1018	-0-	-2	-0-	57	1	961	2	Y	-0-					-0-
12	1495	N	1495	-0-	-0-	-0-	109	1	1386	2	Y	-0-					-0-
01	1364	N	801	-0-	-563	-0-	45	1	756	2	Y	-0-					-0-
02	1095	N	1095	-0-	-0-	-0-	60	1	1035	2	Y	-0-					-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1296	N	1296	-0-	-0-	-0-	79	1	1217	2	N	-0-					-0-
10	1395	N	1317	-0-	-78	-0-	79	1	1238	2	N	-0-					-0-
11	1350	N	1277	-0-	-73	-0-	71	1	1206	2	N	-0-					-0-
12	1333	N	1269	-0-	-64	-0-	92	1	1177	2	N	-0-					-0-
01	1302	N	1118	-0-	-184	-0-	63	1	1055	2	N	-0-					-0-
02	1247	N	1166	-0-	-81	-0-	64	1	1102	2	N	-0-					-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1647	N	1647	-0-	-0-	-0-	101	1	1546	2	N	-0-					-0-
10	1638	N	1638	-0-	-0-	-0-	99	1	1539	2	N	-0-					-0-
11	1523	N	1523	-0-	-0-	-0-	85	1	1438	2	N	-0-					-0-
12	1612	N	1605	-0-	-7	-0-	117	1	1488	2	N	-0-					-0-
01	1669	N	1669	-0-	-0-	-0-	93	1	1576	2	N	-0-					-0-
02	1514	N	1514	-0-	-0-	-0-	83	1	1431	2	N	-0-					-0-

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1377	-0-	-273	-0-	84	1	1293	2	N	-0-					-0-
10	1860	N	1168	-0-	-692	-0-	70	1	1098	2	N	-0-					-0-
11	1800	N	1604	-0-	-196	-0-	90	1	1514	2	N	-0-					-0-
12	2328	N	2328	-0-	-0-	-0-	170	1	2158	2	N	-0-					-0-
01	2052	N	2052	-0-	-0-	-0-	115	1	1937	2	N	-0-					-0-
02	1802	N	1802	-0-	-0-	-0-	99	1	1703	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	513	-0-	-177	-0-	69	1	444	2	N	-0-					93
10	465	N	328	-0-	-137	-0-	54	1	274	2	N	-0-					93
11	540	N	398	-0-	-142	-0-	61	1	337	2	N	-0-					93
12	527	N	466	-0-	-61	-0-	71	1	395	2	N	-0-	93	1			-0-
01	341	N	47	-0-	-294	-0-	47	1			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	1	1	744	2	N	-0-					-0-

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	668	-0-	-82	-0-	668	2			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	510	N	470	-0-	-40	-0-	470	2			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
01	713	N	62	-0-	-651	-0-	62	2			N	-0-					-0-
02	464	N	424	-0-	-40	-0-	424	2			N	-0-					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2025	-0-	-75	-0-	274	1	1751	2	N	-0-					36
10	1798	N	1651	-0-	-147	-0-	270	1	1381	2	N	-0-					36
11	2040	N	1916	-0-	-124	-0-	295	1	1621	2	N	-0-					36
12	2108	N	2026	-0-	-82	-0-	310	1	1716	2	N	-0-					36
*01	1643	N	94	-0-	-1549	-0-	94	1			N	-0-					36
02	1856	N	1775	-0-	-81	-0-	1	1	1774	2	N	-0-					36

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					13
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					13
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					13
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

09	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

09	1856	N	1856	-0-	-0-	-0-	1838	3	18	9	N	16					138
10	1054	N	406	-0-	-648	-0-	406	3			N	-0-					138
11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					138
12	1922	N	452	-0-	-1470	-0-	452	3			N	-0-					138
01	403	N	281	-0-	-122	-0-	281	3			N	-0-					138
02	754	N	352	-0-	-402	-0-	352	3			N	-0-					138

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS //CONT.// 617042
CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

09	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

09	720	N	426	-0-	-294	-0-	426	3			N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
11	420	N	124	-0-	-296	-0-	124	3			N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
01	651	N	227	-0-	-424	-0-	227	3			N	-0-					-0-
02	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

09	420	N	248	-0-	-172	-0-	248	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	240	N	72	-0-	-168	-0-	72	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	372	N	132	-0-	-240	-0-	132	3			N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

09	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
10	2480	X	1526	-0-	-954	-0-	1526	2			N	-0-					-0-
11	2400	X	1623	-0-	-777	-0-	1623	2			N	-0-					-0-
12	2480	X	817	-0-	-1663	-0-	817	2			N	-0-					-0-
01	2480	X	913	-0-	-1567	-0-	913	2			N	-0-					-0-
02	2320	X	NO RPT	-0-	-2320	-0-					N	NO RPT					-0-

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

09	2790	N	818	-0-	-1972	-0-	818	2			N	-0-					-0-
10	2635	N	2142	-0-	-493	-0-	2142	2			N	-0-					-0-
11	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
12	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
01	2139	N	1193	-0-	-946	-0-	1193	2			N	-0-					-0-
02	2088	N	NO RPT	-0-	-2088	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-					-0-
10	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
11	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
12	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
01	1905	X	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
02	1305	X	NO RPT	-0-	-1305	-0-					N	NO RPT					-0-

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
10	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
12	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
01	1178	N	1117	-0-	-61	-0-	1117	2			N	-0-					-0-
02	1247	N	NO RPT	-0-	-1247	-0-					N	NO RPT					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	652	-0-	-128	-0-	652	2			N	-0-					-0-
10	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	870	N	666	-0-	-204	-0-	666	2			N	-0-					-0-
12	682	N	553	-0-	-129	-0-	553	2			N	-0-					-0-
01	868	N	770	-0-	-98	-0-	770	2			N	-0-					-0-
02	638	N	NO RPT	-0-	-638	-0-					N	NO RPT					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					112
10	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					112
11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					112
12	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					112
01	1023	N	984	-0-	-39	-0-	984	2			N	-0-					112
02	957	N	NO RPT	-0-	-957	-0-					N	NO RPT					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	123	-0-	-537	-0-	123	2			N	-0-					-0-
10	496	N	232	-0-	-264	-0-	232	2			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	217	N	101	-0-	-116	-0-	101	2			N	-0-					-0-
02	406	N	NO RPT	-0-	-406	-0-					N	NO RPT					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	131	-0-	-109	-0-	131	2			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	348	N	NO RPT	-0-	-348	-0-					N	NO RPT					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	1706	-0-	-844	-0-	1706	2			N	-0-					25
10	2201	X	1794	-0-	-407	-0-	1794	2			N	-0-					25
11	2130	X	1902	-0-	-228	-0-	1902	2			N	-0-					25
12	2201	X	1848	-0-	-353	-0-	1848	2			N	-0-					25
01	2386	X	2386	-0-	-0-	-0-	2386	2			N	-0-					25
02	1827	N	NO RPT	-0-	-1827	-0-					N	NO RPT					25

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2352	N	2352	-0-	-0-	-0-	83	1	2269	2	Y	-0-					17
10	1550	N	1130	-0-	-420	-0-	36	1	1094	2	Y	-0-					17
11	1500	N	1255	-0-	-245	-0-	44	1	1211	2	Y	-0-					17
12	1576	N	1576	-0-	-0-	-0-	57	1	1519	2	Y	-0-					17
01	1116	N	327	-0-	-789	-0-	12	1	315	2	Y	-0-					17
02	1218	N	215	-0-	-1003	-0-	8	1	207	2	Y	-0-					17

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	369	-0-	-21	-0-	369	2			N	-0-					182
10	786	N	786	-0-	-0-	-0-	786	2			N	-0-					182
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					182
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					182
01	775	N	367	-0-	-408	-0-	367	2			N	-0-					182
02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
12	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	2			N	-0-					-0-

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	232	-0-	-278	-0-	8	1	224	2	Y	-0-					95
10	894	N	894	-0-	-0-	-0-	29	1	865	2	Y	-0-					95
11	762	N	762	-0-	-0-	-0-	27	1	735	2	Y	-0-					95
12	555	N	555	-0-	-0-	-0-	20	1	535	2	Y	-0-					95
01	762	N	762	-0-	-0-	-0-	28	1	734	2	Y	-0-					95
02	725	N	672	-0-	-53	-0-	24	1	648	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1150	-0-	-290	-0-	40	1	1110	2	Y	-0-					143
10	1802	N	1802	-0-	-0-	-0-	58	1	1744	2	Y	-0-					143
11	1440	N	1401	-0-	-39	-0-	49	1	1352	2	Y	-0-					143
12	1366	N	1366	-0-	-0-	-0-	49	1	1317	2	Y	-0-					143
01	1488	N	1349	-0-	-139	-0-	49	1	1300	2	Y	-0-					143
02	1327	N	1327	-0-	-0-	-0-	47	1	1280	2	Y	-0-					143

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	502	N	502	-0-	-0-	-0-	18	1	484	2	Y	-0-					-0-
10	919	N	919	-0-	-0-	-0-	29	1	890	2	Y	-0-					-0-
11	763	N	763	-0-	-0-	-0-	27	1	736	2	Y	-0-					-0-
12	684	N	684	-0-	-0-	-0-	25	1	659	2	Y	-0-					-0-
01	955	N	955	-0-	-0-	-0-	35	1	920	2	Y	-0-					-0-
02	822	N	822	-0-	-0-	-0-	29	1	793	2	Y	-0-					-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09 14B2 EXT			1539	-0-	1539	2726	54	1	1485	2	N	-0-					-0-
10 14B2 EXT			1310	-0-	1310	4036	42	1	1268	2	N	-0-					-0-
11	4677	X	641	-0-	-4036	-0-	22	1	619	2	N	-0-					-0-
12	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
01	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
02	609	N	162	-0-	-447	-0-	6	1	156	2	N	-0-					-0-

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1046	-0-	-724	-0-	37	1	1009	2	Y	-0-					-0-
10	1426	N	1356	-0-	-70	-0-	43	1	1313	2	Y	-0-					-0-
11	1488	N	1488	-0-	-0-	-0-	52	1	1436	2	Y	-0-					-0-
12	2506	N	2506	-0-	-0-	-0-	90	1	2416	2	Y	-0-					-0-
01	2424	N	2424	-0-	-0-	-0-	88	1	2336	2	Y	-0-					-0-
02	1998	N	1998	-0-	-0-	-0-	71	1	1927	2	Y	-0-					-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1162	N	1162	-0-	-0-	-0-	41	1	1121	2	Y	-0-					-0-
10	2191	N	2191	-0-	-0-	-0-	70	1	2121	2	Y	-0-					-0-
11	1789	N	1789	-0-	-0-	-0-	63	1	1726	2	Y	-0-					-0-
12	1735	N	1735	-0-	-0-	-0-	62	1	1673	2	Y	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	50	1	1322	2	Y	-0-					-0-
02	1482	N	1482	-0-	-0-	-0-	52	1	1430	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	2981	-0-	-559	-0-	105	1	2876	2	Y	-0-					-0-
10	3534	X	3335	-0-	-199	-0-	107	1	3228	2	Y	-0-					-0-
11	3552	X	3552	-0-	-0-	-0-	124	1	3428	2	Y	-0-					-0-
12	3997	X	3997	-0-	-0-	-0-	144	1	3853	2	Y	-0-					-0-
01	3396	X	3396	-0-	-0-	-0-	123	1	3273	2	Y	-0-					-0-
02	3508	X	3508	-0-	-0-	-0-	124	1	3384	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	2344	-0-	-2426	-0-	82	1	2262	2	Y	-0-					-0-
10	4929	X	3597	-0-	-1332	-0-	115	1	3482	2	Y	-0-					-0-
11	5028	X	5028	-0-	-0-	-0-	176	1	4852	2	Y	-0-					-0-
12	4929	X	4040	-0-	-889	-0-	145	1	3895	2	Y	-0-					-0-
01	4929	X	4456	-0-	-473	-0-	161	1	4295	2	Y	-0-					-0-
02	4350	X	3573	-0-	-777	-0-	126	1	3447	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	3577	-0-	-1433	-0-	126	1	3451	2	Y	-0-					-0-
10	6617	X	6617	-0-	-0-	-0-	212	1	6405	2	Y	-0-					-0-
11	6064	X	6064	-0-	-0-	-0-	212	1	5852	2	Y	-0-					-0-
12	6308	X	6308	-0-	-0-	-0-	227	1	6081	2	Y	-0-					-0-
01	6372	X	6372	-0-	-0-	-0-	231	1	6141	2	Y	-0-					-0-
02	6758	X	6758	-0-	-0-	-0-	239	1	6519	2	Y	-0-					-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	767	-0-	-1273	-0-	27	1	740	2	Y	-0-					-0-
10	2108	X	1737	-0-	-371	-0-	56	1	1681	2	Y	-0-					-0-
11	2238	X	2238	-0-	-0-	-0-	78	1	2160	2	Y	-0-					-0-
12	2017	N	2017	-0-	-0-	-0-	72	1	1945	2	Y	-0-					-0-
01	1736	N	1424	-0-	-312	-0-	52	1	1372	2	Y	-0-					-0-
02	2175	X	1483	-0-	-692	-0-	52	1	1431	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	1301	-0-	-259	-0-	46	1	1255	2	Y	-0-					-0-
10	1894	X	1894	-0-	-0-	-0-	61	1	1833	2	Y	-0-					-0-
11	1590	X	1270	-0-	-320	-0-	44	1	1226	2	Y	-0-					-0-
12	1643	X	1367	-0-	-276	-0-	49	1	1318	2	Y	-0-					-0-
01	1932	X	1932	-0-	-0-	-0-	70	1	1862	2	Y	-0-					-0-
02	1805	N	1805	-0-	-0-	-0-	64	1	1741	2	Y	-0-					-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	235	N	235	-0-	-0-	-0-	8	1	227	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	7	1	176	2	Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	3	1	94	2	Y	-0-					-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	1559	-0-	-991	-0-	55	1	1504	2	Y	-0-					-0-
10	2304	N	2304	-0-	-0-	-0-	74	1	2230	2	Y	-0-					-0-
11	2070	N	2067	-0-	-3	-0-	72	1	1995	2	Y	-0-					-0-
12	1612	N	1301	-0-	-311	-0-	47	1	1254	2	Y	-0-					-0-
01	2294	N	1119	-0-	-1175	-0-	40	1	1079	2	Y	-0-					-0-
02	2001	N	1282	-0-	-719	-0-	45	1	1237	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1412	-0-	-388	-0-	50	1	1362	2	Y	-0-					-0-
10	2435	X	2435	-0-	-0-	-0-	78	1	2357	2	Y	-0-					-0-
11	1470	X	1311	-0-	-159	-0-	46	1	1265	2	Y	-0-					-0-
12	1457	X	1326	-0-	-131	-0-	48	1	1278	2	Y	-0-					-0-
01	2449	X	1439	-0-	-1010	-0-	52	1	1387	2	Y	-0-					-0-
02	1276	N	644	-0-	-632	-0-	23	1	621	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

09	1500	N	1256	-0-	-244	-0-	44	1	1212	2	Y	-0-					-0-
10	1197	N	1197	-0-	-0-	-0-	38	1	1159	2	Y	-0-					-0-
11	2008	N	2008	-0-	-0-	-0-	70	1	1938	2	Y	-0-					-0-
12	1841	N	1841	-0-	-0-	-0-	66	1	1775	2	Y	-0-					-0-
01	2262	N	2262	-0-	-0-	-0-	82	1	2180	2	Y	-0-					-0-
02	1857	N	1857	-0-	-0-	-0-	66	1	1791	2	Y	-0-					-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

09	960	N	745	-0-	-215	-0-	26	1	719	2	Y	-0-					-0-
10	1316	N	1316	-0-	-0-	-0-	42	1	1274	2	Y	-0-					-0-
11	1380	N	868	-0-	-512	-0-	30	1	838	2	Y	-0-					-0-
12	775	N	698	-0-	-77	-0-	25	1	673	2	Y	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	47	1	1255	2	Y	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	36	1	994	2	Y	-0-					-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

09	1296	N	1296	-0-	-0-	-0-	46	1	1250	2	Y	-0-					-0-
10	1659	N	1659	-0-	-0-	-0-	53	1	1606	2	Y	-0-					-0-
11	734	N	734	-0-	-0-	-0-	26	1	708	2	Y	-0-					-0-
12	1333	N	429	-0-	-904	-0-	15	1	414	2	Y	-0-					-0-
01	1612	N	568	-0-	-1044	-0-	21	1	547	2	Y	-0-					-0-
02	696	N	458	-0-	-238	-0-	16	1	442	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

09	1920	N	-0-	-0-	-1920	-0-					Y	-0-					-0-
10	2016	N	2016	-0-	-0-	-0-	65	1	1951	2	Y	-0-					-0-
11	2024	N	2024	-0-	-0-	-0-	71	1	1953	2	Y	-0-					-0-
12	1931	N	1931	-0-	-0-	-0-	69	1	1862	2	Y	-0-					-0-
01	1984	N	1017	-0-	-967	-0-	37	1	980	2	Y	-0-					-0-
02	1943	N	1141	-0-	-802	-0-	40	1	1101	2	Y	-0-					-0-

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

09	1736	X	1736	-0-	-0-	-0-	61	1	1675	2	Y	-0-					-0-
10	2653	X	2653	-0-	-0-	-0-	85	1	2568	2	Y	-0-					-0-
11	2370	X	1987	-0-	-383	-0-	69	1	1918	2	Y	-0-					-0-
12	2449	X	2042	-0-	-407	-0-	73	1	1969	2	Y	-0-					-0-
01	2666	X	2483	-0-	-183	-0-	90	1	2393	2	Y	-0-					-0-
02	2494	X	1762	-0-	-732	-0-	62	1	1700	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

09	2430	N	1091	-0-	-1339	-0-	38	1	1053	2	Y	-0-					-0-
10	2046	N	1648	-0-	-398	-0-	53	1	1595	2	Y	-0-					-0-
11	3000	N	3557	-0-	557	557	124	1	3433	2	Y	-0-					-0-
12	3100	N	2687	-0-	-413	144	96	1	2591	2	Y	-0-					-0-
01	3100	N	3102	-0-	2	146	112	1	2990	2	Y	-0-					-0-
02	3031	X	2885	-0-	-146	-0-	102	1	2783	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

09	960	N	591	-0-	-369	-0-	21	1	570	2	Y	-0-					-0-
10	713	N	631	-0-	-82	-0-	20	1	611	2	Y	-0-					-0-
11	750	N	544	-0-	-206	-0-	19	1	525	2	Y	-0-					-0-
12	620	N	486	-0-	-134	-0-	17	1	469	2	Y	-0-					-0-
01	702	N	702	-0-	-0-	-0-	25	1	677	2	Y	-0-					-0-
02	921	N	921	-0-	-0-	-0-	33	1	888	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

09	2670	X	2146	-0-	-524	-0-	75	1	2071	2	Y	-0-					-0-
10	2759	X	2455	-0-	-304	-0-	79	1	2376	2	Y	-0-					-0-
11	2670	X	1131	-0-	-1539	-0-	40	1	1091	2	Y	-0-					-0-
12	2759	X	1937	-0-	-822	-0-	70	1	1867	2	Y	-0-					-0-
01	2759	X	1115	-0-	-1644	-0-	40	1	1075	2	Y	-0-					-0-
02	2291	X	991	-0-	-1300	-0-	35	1	956	2	Y	-0-					-0-

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

09	4110	X	3134	-0-	-976	-0-	110	1	3024	2	Y	-0-					29
10	4247	X	2804	-0-	-1443	-0-	90	1	2714	2	Y	-0-					29
11	4110	X	1984	-0-	-2126	-0-	69	1	1915	2	Y	-0-					29
12	3875	X	2074	-0-	-1801	-0-	74	1	2000	2	Y	-0-					29
01	3596	X	1841	-0-	-1755	-0-	67	1	1774	2	Y	-0-					29
02	3016	X	1838	-0-	-1178	-0-	65	1	1773	2	Y	-0-					29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

09	1478	N	1478	-0-	-0-	-0-	52	1	1426	2	Y	-0-					-0-
10	3035	N	3035	-0-	-0-	-0-	97	1	2938	2	Y	-0-					-0-
11	1469	N	1469	-0-	-0-	-0-	51	1	1418	2	Y	-0-					-0-
12	1731	N	1731	-0-	-0-	-0-	62	1	1669	2	Y	-0-					-0-
01	1428	N	1428	-0-	-0-	-0-	52	1	1376	2	Y	-0-					-0-
02	2842	X	2339	-0-	-503	-0-	83	1	2256	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

09	2760	X	1447	-0-	-1313	-0-	1447	2			Y	-0-					-0-
10	2852	X	1704	-0-	-1148	-0-	1704	2			Y	-0-					-0-
11	2760	X	1031	-0-	-1729	-0-	1031	2			Y	-0-					-0-
12	2263	X	876	-0-	-1387	-0-	876	2			Y	-0-					-0-
01	2263	X	1241	-0-	-1022	-0-	1241	2			Y	-0-					-0-
02	1595	X	989	-0-	-606	-0-	989	2			Y	-0-					-0-

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

09	1230	X	560	-0-	-670	-0-	20	1	540	2	Y	-0-					-0-
10	1429	X	1429	-0-	-0-	-0-	46	1	1383	2	Y	-0-					-0-
11	1110	X	966	-0-	-144	-0-	34	1	932	2	Y	-0-					-0-
12	1456	X	1456	-0-	-0-	-0-	52	1	1404	2	Y	-0-					-0-
01	1426	X	1270	-0-	-156	-0-	46	1	1224	2	Y	-0-					-0-
02	1334	X	941	-0-	-393	-0-	33	1	908	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3442	-0-	-248	-0-	121	1	3321	2	Y	-0-					-0-
10	4636	X	4636	-0-	-0-	-0-	149	1	4487	2	Y	-0-					-0-
11	4786	X	4786	-0-	-0-	-0-	167	1	4619	2	Y	-0-					-0-
12	4247	X	4179	-0-	-68	-0-	150	1	4029	2	Y	-0-					-0-
01	4650	X	4415	-0-	-235	-0-	160	1	4255	2	Y	-0-					-0-
02	4586	X	4586	-0-	-0-	-0-	162	1	4424	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	554	-0-	-496	-0-	19	1	535	2	Y	-0-					-0-
10	868	N	806	-0-	-62	-0-	26	1	780	2	Y	-0-					-0-
11	716	N	716	-0-	-0-	-0-	25	1	691	2	Y	-0-					-0-
12	2283	N	2283	-0-	-0-	-0-	82	1	2201	2	Y	-0-					-0-
01	2271	N	2271	-0-	-0-	-0-	82	1	2189	2	Y	-0-					-0-
02	1542	X	1542	-0-	-0-	-0-	54	1	1488	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	1924	-0-	-1616	-0-	68	1	1856	2	Y	-0-					-0-
10	4340	X	4340	-0-	-0-	-0-	139	1	4201	2	Y	-0-					-0-
11	4152	X	4152	-0-	-0-	-0-	145	1	4007	2	Y	-0-					-0-
12	3934	X	3934	-0-	-0-	-0-	141	1	3793	2	Y	-0-					-0-
01	3844	X	3030	-0-	-814	-0-	110	1	2920	2	Y	-0-					-0-
02	4060	X	3582	-0-	-478	-0-	126	1	3456	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	1445	-0-	-1735	-0-	51	1	1394	2	Y	-0-					-0-
10	3286	X	2744	-0-	-542	-0-	88	1	2656	2	Y	-0-					-0-
11	2792	X	2792	-0-	-0-	-0-	98	1	2694	2	Y	-0-					-0-
12	2130	X	2130	-0-	-0-	-0-	76	1	2054	2	Y	-0-					-0-
01	2759	X	1846	-0-	-913	-0-	67	1	1779	2	Y	-0-					-0-
02	2320	N	1110	-0-	-1210	-0-	39	1	1071	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	205	-0-	-395	-0-	7	1	198	2	Y	-0-					-0-
10	496	X	362	-0-	-134	-0-	12	1	350	2	Y	-0-					-0-
11	630	X	83	-0-	-547	-0-	3	1	80	2	Y	-0-					-0-
12	651	X	127	-0-	-524	-0-	5	1	122	2	Y	-0-					-0-
01	651	X	172	-0-	-479	-0-	6	1	166	2	Y	-0-					-0-
02	87	N	71	-0-	-16	-0-	3	1	68	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	331	-0-	-89	-0-	12	1	319	2	Y	-0-					-0-
10	655	N	655	-0-	-0-	-0-	21	1	634	2	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	21	1	573	2	Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	18	1	475	2	Y	-0-					-0-
01	651	N	477	-0-	-174	-0-	17	1	460	2	Y	-0-					-0-
02	580	N	432	-0-	-148	-0-	15	1	417	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	189	-0-	-591	-0-	7	1	182	2	Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	10	1	302	2	Y	-0-					-0-
11	606	N	606	-0-	-0-	-0-	21	1	585	2	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	13	1	344	2	Y	-0-					-0-
01	571	N	571	-0-	-0-	-0-	21	1	550	2	Y	-0-					-0-
02	610	N	610	-0-	-0-	-0-	22	1	588	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4352	-0-	-478	-0-	153	1	4199	2	Y	-0-					1
10	6450	X	6450	-0-	-0-	-0-	207	1	6243	2	Y	-0-					1
11	4830	X	4495	-0-	-335	-0-	157	1	4338	2	Y	-0-					1
12	8331	X	8331	-0-	-0-	-0-	299	1	8032	2	Y	-0-					1
01	7193	X	7193	-0-	-0-	-0-	260	1	6933	2	Y	-0-					1
02	7006	X	7006	-0-	-0-	-0-	247	1	6759	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1986	-0-	-864	-0-	70	1	1916	2	Y	-0-					-0-
10	3301	X	3301	-0-	-0-	-0-	106	1	3195	2	Y	-0-					-0-
11	3000	X	2377	-0-	-623	-0-	83	1	2294	2	Y	-0-					-0-
12	3100	X	1864	-0-	-1236	-0-	67	1	1797	2	Y	-0-					-0-
01	3131	X	2141	-0-	-990	-0-	77	1	2064	2	Y	-0-					-0-
02	1136	X	1136	-0-	-0-	-0-	40	1	1096	2	Y	-0-					-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	1364	-0-	-1336	-0-	48	1	1316	2	Y	-0-					-0-
10	3100	N	3323	-0-	223	223	107	1	3216	2	Y	-0-					-0-
11	3000	N	3608	-0-	608	831	126	1	3482	2	Y	-0-					-0-
12	3100	N	3521	-0-	421	1252	126	1	3395	2	Y	-0-					-0-
01	4366	X	3114	-0-	-1252	-0-	113	1	3001	2	Y	-0-					-0-
02	3480	X	2994	-0-	-486	-0-	106	1	2888	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1164	-0-	-186	-0-	41	1	1123	2	Y	-0-					-0-
10	2547	N	2547	-0-	-0-	-0-	82	1	2465	2	Y	-0-					-0-
11	2377	N	2377	-0-	-0-	-0-	83	1	2294	2	Y	-0-					-0-
12	2064	N	2064	-0-	-0-	-0-	74	1	1990	2	Y	-0-					-0-
01	1953	N	1708	-0-	-245	-0-	62	1	1646	2	Y	-0-					-0-
02	1914	N	1373	-0-	-541	-0-	48	1	1325	2	Y	-0-					-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	672	-0-	-1158	-0-	24	1	648	2	Y	-0-					-0-
10	3100	N	3179	-0-	79	79	102	1	3077	2	Y	-0-					-0-
11	2546	N	2467	-0-	-79	-0-	86	1	2381	2	Y	-0-					-0-
12	1698	N	1698	-0-	-0-	-0-	61	1	1637	2	Y	-0-					-0-
01	2386	X	2386	-0-	-0-	-0-	86	1	2300	2	Y	-0-					-0-
02	2987	X	1614	-0-	-1373	-0-	57	1	1557	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	40	-0-	-110	-0-	1	1	39	2	Y	-0-					-0-
10	244	N	244	-0-	-0-	-0-	8	1	236	2	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	7	1	186	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	5	1	127	2	Y	-0-					-0-
01	248	N	106	-0-	-142	-0-	4	1	102	2	Y	-0-					-0-
02	174	N	91	-0-	-83	-0-	3	1	88	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2340	-0-	-0-	-0-	82	1	2258	2	Y	-0-					48
10	4179	X	4179	-0-	-0-	-0-	134	1	4045	2	Y	-0-					48
11	2545	X	2545	-0-	-0-	-0-	89	1	2456	2	Y	-0-					48
12	2865	X	2865	-0-	-0-	-0-	103	1	2762	2	Y	-0-					48
01	1798	X	1383	-0-	-415	-0-	50	1	1333	2	Y	-0-					48
02	3915	X	1807	-0-	-2108	-0-	64	1	1743	2	Y	-0-					48

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	2282	-0-	-3538	-0-	80	1	2202	2	Y	-0-					-0-
10	6014	X	5620	-0-	-394	-0-	180	1	5440	2	Y	-0-					-0-
11	5820	X	3293	-0-	-2527	-0-	115	1	3178	2	Y	-0-					-0-
12	4433	X	4043	-0-	-390	-0-	145	1	3898	2	Y	-0-					-0-
01	5611	X	3613	-0-	-1998	-0-	131	1	3482	2	Y	-0-					-0-
02	4059	X	4059	-0-	-0-	-0-	143	1	3916	2	Y	-0-					-0-

VENTANA MIDSTREAM LLC 884518
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	737	N	737	-0-	-0-	-0-	736	2	1	9	N	1					4
10	734	N	734	-0-	-0-	-0-	732	2	2	9	N	2					6
11	613	N	613	-0-	-0-	-0-	612	2	1	9	N	1					7
12	562	N	562	-0-	-0-	-0-	561	2	1	9	N	1					8
01	950	N	950	-0-	-0-	-0-	949	2	1	9	N	1					9
02	693	N	693	-0-	-0-	-0-	692	2	1	9	N	1					10

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					1
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					1
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					1
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					1

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1013	-0-	-37	-0-	1011	2	2	9	Y	2					29
10	1140	N	1140	-0-	-0-	-0-	1133	2	7	9	Y	6					35
11	930	N	695	-0-	-235	-0-	673	2	22	9	Y	20	34	1			21
12	1054	N	650	-0-	-404	-0-	648	2	2	9	Y	2					23
01	1085	N	894	-0-	-191	-0-	890	2	4	9	Y	4					27
02	464	N	464	-0-	-0-	-0-	462	2	2	9	Y	2					29

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3292	-0-	-8	-0-	3283	2	9	9	Y	8					91
10	3512	X	3512	-0-	-0-	-0-	3500	2	12	9	Y	11					102
11	3210	X	2808	-0-	-402	-0-	2718	2	90	9	Y	82	113	1			71
12	3410	X	1924	-0-	-1486	-0-	1920	2	4	9	Y	4					75
01	3503	X	2305	-0-	-1198	-0-	2293	2	12	9	Y	11					86
02	3159	X	3159	-0-	-0-	-0-	3146	2	13	9	Y	12					98

REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	656	2	2	9	Y	2					36
10	692	N	692	-0-	-0-	-0-	678	2	14	9	Y	13					49
11	615	N	615	-0-	-0-	-0-	596	2	19	9	Y	17	41	1			25
12	565	N	565	-0-	-0-	-0-	563	2	2	9	Y	2					27
01	494	N	494	-0-	-0-	-0-	492	2	2	9	Y	2					29
02	651	N	651	-0-	-0-	-0-	648	2	3	9	Y	3					32

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	104	2	1	9	Y	1					4
10	155	N	114	-0-	-41	-0-	114	2			Y	-0-					4
11	138	N	138	-0-	-0-	-0-	134	2	4	9	Y	4	5	1			3
12	124	N	121	-0-	-3	-0-	120	2	1	9	Y	1					4
01	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					4
02	206	N	206	-0-	-0-	-0-	205	2	1	9	Y	1					5

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	7	-0-	-653	-0-	7	2			N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	583	2	1	9	N	1					1
10	473	N	473	-0-	-0-	-0-	472	2	1	9	N	1					2
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					2
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					2
01	465	N	212	-0-	-253	-0-	212	2			N	-0-					2
02	406	N	-0-	-0-	-406	-0-					N	-0-					2

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					10
10	214	N	214	-0-	-0-	-0-	213	2	1	9	N	1					11
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					11
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					11
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					11
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					11

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	509	2	1	9	N	1					3
10	463	N	463	-0-	-0-	-0-	462	2	1	9	N	1					4
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					4
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					4
01	465	N	213	-0-	-252	-0-	213	2			N	-0-					4
02	406	N	-0-	-0-	-406	-0-					N	-0-					4

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					6
10	232	N	232	-0-	-0-	-0-	231	2	1	9	N	1					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					7
01	217	N	205	-0-	-12	-0-	205	2			N	-0-					7
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					7

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

09	30	N	-0-	-0-	-30	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

09	DLQ G-10		212	-0-	212	358	212	2			Y	-0-					-0-
10	DLQ G-10		141	-0-	141	499	141	2			Y	-0-					-0-
11	DLQ G-10		150	-0-	150	649	150	2			Y	-0-					-0-
12	781	N	132	-0-	-649	-0-	132	2			Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

09	DLQ G-10		440	-0-	440	897	440	2			Y	-0-					-0-
10	DLQ G-10		454	-0-	454	1351	454	2			Y	-0-					-0-
11	DLQ G-10		449	-0-	449	1800	449	2			Y	-0-					-0-
12	2250	N	450	-0-	-1800	-0-	450	2			Y	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-
02	435	N	424	-0-	-11	-0-	424	2			Y	-0-					-0-

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

09	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
02	29	N	18	-0-	-11	-0-	18	2			Y	-0-					-0-

SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
02	145	N	69	-0-	-76	-0-	69	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
VICKERY WELL #: 2 RRCID -> 293208 COMPL. DATE 05/07/2022 TOTAL DEPTH 8400 PERF. 7436 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					38
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					38
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					38
12	124	N	81	-0-	-43	-0-	81	2			N	-0-					38
01	155	N	85	-0-	-70	-0-	85	2			N	-0-					38
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					38

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1408	N	1408	-0-	-0-	-0-	17 57	1 9	1334	2	N	52	6	1			108
10	1612	N	1565	-0-	-47	-0-	1451	2	114	9	N	104	171	1			41
11	1560	N	1558	-0-	-2	-0-	1508	2	50	9	N	45					86
12	1558	N	1558	-0-	-0-	-0-	20 10	1 9	1528	2	N	9					95
01	1550	N	1410	-0-	-140	-0-	17 62	1 9	1331	2	N	56					151
02	1508	N	1252	-0-	-256	-0-	1133	2	119	9	N	108	224	1			35

ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	250	-0-	-680	-0-	3	1	247	2	N	-0-					55
10	961	N	23	-0-	-938	-0-	23	2			N	-0-					55
11	930	N	10	-0-	-920	-0-	10	2			N	-0-					55
12	248	N	-0-	-0-	-248	-0-					N	-0-					55
01	31	N	-0-	-0-	-31	-0-					N	-0-					55
02	10	N	-0-	-0-	-10	-0-					N	-0-					55

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1449	N	1449	-0-	-0-	-0-	49	1	1400	2	N	-0-					112
10	1461	N	1461	-0-	-0-	-0-	31	1	1430	2	N	-0-					112
11	1515	N	1515	-0-	-0-	-0-	30	1	1485	2	N	-0-					112
12	1612	N	1612	-0-	-0-	-0-	52	1	1560	2	N	-0-					112
01	1593	N	1593	-0-	-0-	-0-	51	1	1542	2	N	-0-					112
02	1479	N	1384	-0-	-95	-0-	48	1	1336	2	N	-0-					112

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1306	N	1306	-0-	-0-	-0-	16	1	1290	2	N	-0-					33
10	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					33
11	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					33
12	1333	N	1037	-0-	-296	-0-	13	1	1024	2	N	-0-					33
01	1259	N	1259	-0-	-0-	-0-	16	1	1243	2	N	-0-					33
02	1247	N	1049	-0-	-198	-0-	1049	2			N	-0-					33

BEST WELL #: RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

09	0		-0-	-0-	-0-	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0		-0-	-0-	-0-	-0-					N	-0-					7

WORKED OVER ANOTHER ZONE.. 03/14/2012

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

09	2820	X	2463	-0-	-357	-0-	31	1	2429	2	N	3	2	1			202
							3	9									
10	2914	X	2333	-0-	-581	-0-	2327	2	6	9	N	5	4	1			203
11	2790	X	2273	-0-	-517	-0-	2273	2			N	-0-					203
12	2821	X	319	-0-	-2502	-0-	4	1	314	2	N	1					204
							1	9									
01	2542	X	1809	-0-	-733	-0-	23	1	1786	2	N	-0-					204
02	2900	N	3278	-0-	378	378	3275	2	3	9	N	3	5	1			202

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	X	692	-0-	-0-	-0-	9	1	683	2	N	-0-					69
10	558	X	504	-0-	-54	-0-	504	2			N	-0-					69
11	540	X	495	-0-	-45	-0-	495	2			N	-0-					69
12	558	X	444	-0-	-114	-0-	6	1	438	2	N	-0-					69
01	614	X	614	-0-	-0-	-0-	8	1	606	2	N	-0-					69
02	522	X	428	-0-	-94	-0-	428	2			N	-0-					69

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1781	N	1781	-0-	-0-	-0-	22	1	1747	2	N	11	1	1			111
							12	9									
10	1839	N	1839	-0-	-0-	-0-	1837	2	2	9	N	2	2	1			111
11	1800	N	1750	-0-	-50	-0-	1750	2			N	-0-					111
12	1871	N	1871	-0-	-0-	-0-	24	1	1845	2	N	2					113
							2	9									
01	1841	N	1841	-0-	-0-	-0-	23	1	1817	2	N	1					114
							1	9									
02	1682	N	1627	-0-	-55	-0-	1627	2			N	-0-	3	1			111

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

09	2936	N	2690	-0-	-246	-0-	34	1	2656	2	N	-0-					172
10	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					172
11	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					172
12	1998	N	1998	-0-	-0-	-0-	26	1	1972	2	N	-0-					172
01	2101	N	2101	-0-	-0-	-0-	26	1	2075	2	N	-0-					172
02	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					172

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

09	459	N	459	-0-	-0-	-0-	6	1	453	2	N	-0-					8
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					8
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					8
12	475	N	475	-0-	-0-	-0-	6	1	469	2	N	-0-					8
01	496	N	488	-0-	-8	-0-	6	1	482	2	N	-0-					8
*02	464	N	418	-0-	-46	-0-	418	2			N	-0-					8

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

09	569	N	569	-0-	-0-	-0-	5	1	362	2	N	184	169	1			199
							202	9									
10	494	N	494	-0-	-0-	-0-	493	2	1	9	N	1	1	1			199
11	510	N	464	-0-	-46	-0-	463	2	1	9	N	1					200
12	589	N	522	-0-	-67	-0-	7	1	515	2	N	-0-					200
01	496	N	478	-0-	-18	-0-	6	1	472	2	N	-0-					200
02	435	N	407	-0-	-28	-0-	407	2			N	-0-	1	1			199

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

09	14B DENY		-0-	-0-	-0-	7					N	-0-					15
10	14B DENY		-0-	-0-	-0-	7					N	-0-					15
11	14B DENY		-0-	-0-	-0-	7					N	-0-					15
12	14B DENY		-0-	-0-	-0-	7					N	-0-					15
01	14B DENY		-0-	-0-	-0-	7					N	-0-					15
02	14B DENY		-0-	-0-	-0-	7					N	-0-					15

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	1	-0-	-8	B	-0-	1	2			N	-0-					-0-
10	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
11	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
12	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
01	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
02	261	N	233	-0-	-28	B	-0-	233	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
01	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
02	116	N	115	-0-	-1	B	-0-	115	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

DIVERSIFIED PRODUCTION LLC 220903
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
11	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
12	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
02	319	N	244	-0-	-75 B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		939	-0-	939	7907	939	2			N	-0-					-0-
10	SWR 10		955	-0-	955	8862	955	2			N	-0-					-0-
11	SWR 10		914	-0-	914	9776	914	2			N	-0-					-0-
12	SWR 10		992	-0-	992	10768	992	2			N	-0-					-0-
01	SWR 10		989	-0-	989	11757	989	2			N	-0-					-0-
02	SWR 10		895	-0-	895	12652	895	2			N	-0-					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
02	377	N	337	-0-	-40	-0-	337	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
10	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
11	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
01	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
02	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
10	899	N	833	-0-	-66	-0-	833	2			N	-0-					-0-
11	900	N	772	-0-	-128	-0-	772	2			N	-0-					-0-
12	868	N	759	-0-	-109	-0-	759	2			N	-0-					-0-
01	837	N	761	-0-	-76	-0-	761	2			N	-0-					-0-
02	754	N	695	-0-	-59	-0-	695	2			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
11	510	N	499	-0-	-11	-0-	499	2			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
11	990	N	987	-0-	-3	-0-	987	2			N	-0-					-0-
12	1023	N	960	-0-	-63	-0-	960	2			N	-0-					-0-
01	1023	N	924	-0-	-99	-0-	924	2			N	-0-					-0-
02	957	N	846	-0-	-111	-0-	846	2			N	-0-					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	913	-0-	-77	-0-	913	2			N	-0-					-0-
10	1085	N	939	-0-	-146	-0-	939	2			N	-0-					-0-
11	1050	N	894	-0-	-156	-0-	894	2			N	-0-					-0-
12	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
01	930	N	858	-0-	-72	-0-	858	2			N	-0-					-0-
02	870	N	840	-0-	-30	-0-	840	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
10	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
11	630	N	544	-0-	-86	-0-	544	2			N	-0-					-0-
12	682	N	7	-0-	-675	-0-	7	2			N	-0-					-0-
01	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
02	522	N	8	-0-	-514	-0-	8	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10050	X	9582	-0-	-468	-0-	1215	1 3 9	8364	2	N	3	6	1			10
10	10261	X	9549	-0-	-712	-0-	1240	1 1 9	8308	2	N	1					11
11	9900	X	9884	-0-	-16	-0-	1214	1 2 9	8668	2	N	2					13
12	9889	X	9495	-0-	-394	-0-	1473	1 9 9	8013	2	N	8	13	1			8
01	9889	X	7737	-0-	-2152	-0-	1377	1 6 9	6354	2	N	5	6	1			7
02	9541	X	7917	-0-	-1624	-0-	1297	1 4 9	6616	2	N	4	7	1			4

MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1410	-0-	-60	-0-	139	1	1271	2	N	-0-					50
10	1488	N	1451	-0-	-37	-0-	144	1	1307	2	N	-0-					50
11	1470	N	1182	-0-	-288	-0-	43	1	1139	2	N	-0-					50
12	1457	N	1195	-0-	-262	-0-	40	1	1155	2	N	-0-					50
01	1457	N	1216	-0-	-241	-0-	42	1	1174	2	N	-0-					50
02	1131	N	1125	-0-	-6	-0-	39	1	1086	2	N	-0-					50

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	29	N	-0-	-0-	-29	-0-					N	-0-					3

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	

BRG LONE STAR LTD. 090870
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

09	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
10	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
11	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
12	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
02	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-

OLIVER 'A' GU WELL #: 12 RRCID -> 291886 COMPL. DATE 10/12/2021 TOTAL DEPTH 6450 PERF. 5932 - 5940

09	5296	X	5296	-0-	-0-	-0-	5296	2			N	-0-					-0-
10	4875	X	4875	-0-	-0-	-0-	4875	2			N	-0-					-0-
11	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					-0-
12	4619	X	4619	-0-	-0-	-0-	4619	2			N	-0-					-0-
01	4402	X	3936	-0-	-466	-0-	3936	2			N	-0-					-0-
02	4118	X	4041	-0-	-77	-0-	4041	2			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 2 RRCID -> 295039 COMPL. DATE 06/16/2023 TOTAL DEPTH 6180 PERF. 5821 - 5833

09	10350	X	8328	-0-	-2022	-0-	8328	2			N	-0-					-0-
10	10695	X	7060	-0-	-3635	-0-	7060	2			N	-0-					-0-
11	10350	X	6337	-0-	-4013	-0-	6337	2			N	-0-					-0-
12	8339	X	6256	-0-	-2083	-0-	6256	2			N	-0-					-0-
01	8618	X	5943	-0-	-2675	-0-	5943	2			N	-0-					-0-
02	8062	X	5366	-0-	-2696	-0-	5366	2			N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
10	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
11	1110	N	941	-0-	-169	-0-	941	2			N	-0-					-0-
12	1209	N	959	-0-	-250	-0-	959	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	899	N	623	-0-	-276	-0-	623	2			N	-0-					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	120	N	52	-0-	-68	-0-	52	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
11	1260	N	1213	-0-	-47	-0-	1213	2			N	-0-					-0-
12	1302	N	1100	-0-	-202	-0-	1100	2			N	-0-					-0-
01	1302	N	922	-0-	-380	-0-	922	2			N	-0-					-0-
02	1160	N	1124	-0-	-36	-0-	1124	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
10	2077	N	2073	-0-	-4	-0-	2073	2			N	-0-					-0-
11	2130	N	1690	-0-	-440	-0-	1690	2			N	-0-					-0-
12	2170	N	1755	-0-	-415	-0-	1755	2			N	-0-					-0-
01	2077	N	1457	-0-	-620	-0-	1457	2			N	-0-					-0-
02	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
11	720	N	714	-0-	-6	-0-	714	2			Y	-0-					-0-
12	744	N	734	-0-	-10	-0-	734	2			Y	-0-					-0-
01	744	N	712	-0-	-32	-0-	712	2			Y	-0-					-0-
02	696	N	680	-0-	-16	-0-	680	2			Y	-0-					-0-

BRG LONE STAR LTD. 090870
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
10	1395	N	1253	-0-	-142	-0-	1253	2			N	-0-					-0-
11	1230	N	1224	-0-	-6	-0-	1224	2			N	-0-					-0-
12	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
01	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
11	1320	N	1194	-0-	-126	-0-	1194	3			N	-0-					-0-
12	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
01	1333	N	1177	-0-	-156	-0-	1177	3			N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
10	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
11	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
12	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
02	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 7 RRCID -> 292004 COMPL. DATE 01/06/2022 TOTAL DEPTH 7102 PERF. 3162 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4913	-0-	-337	-0-	4913	2			N	-0-					-0-
10	5270	X	4418	-0-	-852	-0-	4418	2			N	-0-					-0-
11	4890	X	4140	-0-	-750	-0-	4140	2			N	-0-					-0-
12	4898	X	4168	-0-	-730	-0-	4168	2			N	-0-					-0-
01	5084	X	4003	-0-	-1081	-0-	4003	2			N	-0-					-0-
02	4756	X	3780	-0-	-976	-0-	3780	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	974	N	974	-0-	-0-	-0-	974	2			N	-0-					11
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					11
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					11
12	897	N	897	-0-	-0-	-0-	897	2			N	-0-					11
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					11
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

09	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
10	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
11	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
01	1488	N	1482	-0-	-6	-0-	1482	2			N	-0-					-0-
02	1392	N	1360	-0-	-32	-0-	1360	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

09	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

09	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
12	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
01	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
02	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

09	182 N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	188 N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	180 N	173	-0-	-7	-0-	173	2			N	-0-					-0-
12	186 N	172	-0-	-14	-0-	172	2			N	-0-					-0-
01	186 N	170	-0-	-16	-0-	170	2			N	-0-					-0-
02	174 N	142	-0-	-32	-0-	142	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	725	N	710	-0-	-15	-0-	710	2			N	-0-					-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	992	N	945	-0-	-47	-0-	945	2			N	-0-					-0-
01	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-
02	928	N	760	-0-	-168	-0-	760	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WILLOWBEND INVESTMENTS, INC. 927665
MCKEE'S PORT UNIT WELL #: 1 D RRCID -> 293271 COMPL. DATE 07/01/2022 TOTAL DEPTH 6545 PERF. 3099 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	4844	-0-	-1786	-0-	4844	2			N	-0-					-0-
10	6417	X	4918	-0-	-1499	-0-	4918	2			N	-0-					-0-
11	5340	X	4668	-0-	-672	-0-	4668	2			N	-0-					-0-
12	5456	X	4709	-0-	-747	-0-	4709	2			N	-0-					-0-
01	5115	X	4531	-0-	-584	-0-	4531	2			N	-0-					-0-
02	4669	X	4254	-0-	-415	-0-	4254	2			N	-0-					-0-

360 MINING, INC. 953494
WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) //CONT.// 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
AMPLIFY ENERGY OPERATING LLC 020467
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

09	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLETHA (COTTON VALLEY SAND) //CONT.// 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	35	3	1	9	Y	1					3
10	63	N	63	-0-	-0-	-0-	62	3	1	9	Y	1					4
11	36	N	36	-0-	-0-	-0-	35	3	1	9	Y	1					5
12	914	N	914	-0-	-0-	-0-	911	3	3	9	Y	3					8
01	1023	N	1023	-0-	-0-	-0-	1017	3	6	9	Y	5					13
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
FOWLER 'A' WELL #: 1 RRCID -> 295567 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
02	2600	N	2600	-0-	-0-	-0-	2600	2			Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	58	-0-	58	58	58	2			Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					1
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	273	3	1	9	Y	1					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	46	N	46	-0-	-0-	-0-	45	3	1	9	Y	1					3
12	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					3
01	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	15	-0-	-45	-0-	15	3			Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					3
01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	85	3	1	9	Y	1					10
10	49	N	49	-0-	-0-	-0-	48	3	1	9	Y	1					11
11	66	N	66	-0-	-0-	-0-	65	3	1	9	Y	1					12
12	411	N	411	-0-	-0-	-0-	409	3	2	9	Y	2					14
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					14
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					21
10	44	N	44	-0-	-0-	-0-	43	3	1	9	Y	1					22
11	68	N	68	-0-	-0-	-0-	67	3	1	9	Y	1					23
12	792	N	792	-0-	-0-	-0-	791	3	1	9	Y	1					24
01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					24
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	49	-0-	-71	-0-	48	3	1	9	Y	1					18
10	124	X	-0-	-0-	-124	-0-					Y	-0-					18
11	60	X	30	-0-	-30	-0-	30	3			Y	-0-					18
12	892	X	892	-0-	-0-	-0-	888	3	4	9	Y	4					22
01	1053	X	1053	-0-	-0-	-0-	1050	3	3	9	Y	3					25
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					3
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					3
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	-0-	-0-	-3000	14905					Y	-0-					57
10	3100	N	76	-0-	-3024	11881	75	3	1	9	Y	1					58
11	3000	N	41	-0-	-2959	8922	40	3	1	9	Y	1					59
12	3100	N	270	-0-	-2830	6092	270	3			Y	-0-					59
01	3100	N	69	-0-	-3031	3061	69	3			Y	-0-					59
02	0	N	NO RPT	-0-	-0-	3061					Y	NO RPT					59

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	42	3	1	9	Y	1					21
10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					21
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					21
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					21
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					21
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	-0-	-0-	-3000	1778					Y	-0-					1
10	1778	N	-0-	-0-	-1778	-0-					Y	-0-					1
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					1
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	-0-	-0-	-95	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	815	N	815	-0-	-0-	-0-	814	3	1	9	Y	1					13
01	918	N	918	-0-	-0-	-0-	917	3	1	9	Y	1					14
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	252	3	2	9	Y	2					55
10	912	N	912	-0-	-0-	-0-	910	3	2	9	Y	2					57
11	687	N	687	-0-	-0-	-0-	683	3	4	9	Y	4					61
12	366	N	366	-0-	-0-	-0-	365	3	1	9	Y	1					62
01	586	N	586	-0-	-0-	-0-	585	3	1	9	Y	1					63
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	3			Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	3100	N	3521	-0-	421	421	3519	3	2	9	Y	2					19
01	2747	N	2326	-0-	-421	-0-	2325	3	1	9	Y	1					20
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					4
10	41	N	41	-0-	-0-	-0-	40	3	1	9	Y	1					5
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		39	-0-	39	61	38	3	1	9	Y	1					2
10	14B2 EXT		-0-	-0-	-0-	61					Y	-0-					2
11	61	X	-0-	-0-	-61	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					Y	-0-					8
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	371	N	371	-0-	-0-	-0-	370	3	1	9	Y	1					9
01	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					9
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	10	-0-	-2	-0-	10	3			Y	-0-					1
10	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
02	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	-0-	-0-	-12	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	66	N	66	-0-	-0-	-0-	64	3	2	9	Y	2					3
01	199	N	199	-0-	-0-	-0-	197	3	2	9	Y	2					5
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	73	-0-	-47	-0-	71	3	2	9	Y	2					18
10	414	X	414	-0-	-0-	-0-	410	3	4	9	Y	4					22
11	509	X	509	-0-	-0-	-0-	505	3	4	9	Y	4					26
12	1012	X	1012	-0-	-0-	-0-	1008	3	4	9	Y	4					30
01	2240	X	2240	-0-	-0-	-0-	2234	3	6	9	Y	5					35
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					2
10	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					2
11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					2
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					2
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CRESCENT PASS ENERGY, LLC 189405
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3510	-0-	-30	-0-	556	1	2954	2	N	-0-					165
10	3658	X	2267	-0-	-1391	-0-	663	1	1604	2	N	-0-					165
11	3097	X	3097	-0-	-0-	-0-	679	1	2418	2	N	-0-					165
12	3627	X	3566	-0-	-61	-0-	744	1	2822	2	N	-0-					165
01	3627	X	2829	-0-	-798	-0-	698	1	2131	2	N	-0-					165
02	3393	X	1817	-0-	-1576	-0-	609	1	1208	2	N	-0-					165

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3554	X	3554	-0-	-0-	-0-	173	1	3381	2	N	-0-					-0-
10	5674	X	5674	-0-	-0-	-0-	280	1	5394	2	N	-0-					-0-
11	7692	X	7692	-0-	-0-	-0-	411	1	7281	2	N	-0-					-0-
12	7028	X	7028	-0-	-0-	-0-	359	1	6669	2	N	-0-					-0-
01	6398	X	6398	-0-	-0-	-0-	350	1	6048	2	N	-0-					-0-
02	6276	X	6276	-0-	-0-	-0-	297	1	5979	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1209	-0-	-21	-0-	59	1	1150	2	N	-0-					-0-
10	1242	N	1242	-0-	-0-	-0-	61	1	1181	2	N	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	66	1	1175	2	N	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	70	1	1297	2	N	-0-					-0-
01	1240	N	919	-0-	-321	-0-	50	1	869	2	N	-0-					-0-
02	1189	N	1114	-0-	-75	-0-	53	1	1061	2	N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

09	5460	X	5218	-0-	-242	-0-	283	1	4935	2	Y	-0-					-0-
10	5642	X	5121	-0-	-521	-0-	282	1	4839	2	Y	-0-					-0-
11	5460	X	5122	-0-	-338	-0-	302	1	4820	2	Y	-0-					-0-
12	5642	X	5389	-0-	-253	-0-	305	1	5084	2	Y	-0-					-0-
01	5903	X	5903	-0-	-0-	-0-	352	1	5551	2	Y	-0-					-0-
02	4930	X	3597	-0-	-1333	-0-	198	1	3399	2	Y	-0-					-0-

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

09	3840	X	2610	-0-	-1230	-0-	660	1	1950	2	N	-0-					-0-
10	3968	X	3113	-0-	-855	-0-	717	1	2396	2	N	-0-					-0-
11	3270	X	2904	-0-	-366	-0-	698	1	2206	2	N	-0-					-0-
12	3379	X	2949	-0-	-430	-0-	713	1	2236	2	N	-0-					-0-
01	3100	X	2694	-0-	-406	-0-	666	1	2028	2	N	-0-					-0-
02	2900	X	1563	-0-	-1337	-0-	587	1	976	2	N	-0-					-0-

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

09	1393	N	1393	-0-	-0-	-0-	68	1	1325	2	N	-0-					2
10	1191	N	1191	-0-	-0-	-0-	59	1	1132	2	N	-0-					2
11	1100	N	1100	-0-	-0-	-0-	59	1	1041	2	N	-0-					2
12	1329	N	1329	-0-	-0-	-0-	68	1	1261	2	N	-0-					2
01	1164	N	1164	-0-	-0-	-0-	64	1	1100	2	N	-0-					2
*02	1245	N	1245	-0-	-0-	-0-	59	1	1186	2	N	-0-					2

HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	2071	N	2071	-0-	-0-	-0-	2071	2			Y	-0-					10
*01	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					10
02	2900	N	3159	-0-	259	259	3159	2			Y	-0-					10

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
12	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					38
*01	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					38
02	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					38

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					4
*01	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					4
02	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					4

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	211	-0-	-329	-0-	13	1	198	2	N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	32	1	702	2	N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	21	1	455	2	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	9	1	200	2	N	-0-					-0-
01	558	N	115	-0-	-443	-0-	115	2			N	-0-					-0-
02	464	N	340	-0-	-124	-0-	340	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 08/29/2021 TOTAL DEPTH 8250 PERF. 6896 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2274	N	2274	-0-	-0-	-0-	2255	2	19	9	Y	17	177	1			122
10	1922	N	-0-	-0-	-1922	-0-					Y	-0-					122
11	2250	N	328	-0-	-1922	-0-	328	2			Y	-0-					122
12	2325	N	1094	-0-	-1231	-0-	1091	2	3	9	Y	3					125
01	2025	N	2025	-0-	-0-	-0-	2022	2	3	9	Y	3					128
02	2106	N	2106	-0-	-0-	-0-	2100	2	6	9	Y	5					133

SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) //CONT.// 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48

SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH 7310 PERF. 6738 - 6746

09	0	-0-	-0-	-0-	-0-						N	-0-					27
10	0	-0-	-0-	-0-	-0-						N	-0-					27
11	0	-0-	-0-	-0-	-0-						N	-0-					27
12	0	-0-	-0-	-0-	-0-						N	-0-					27
*01	0	-0-	-0-	-0-	-0-						N	-0-	27	7			-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/23/2019

COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					140
*01	455	N	455	-0-	-0-	-0-	455	2			N	-0-	140	7			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					103
10	0		-0-	-0-	-0-	-0-					N	-0-					103
11	0		-0-	-0-	-0-	-0-					N	-0-					103
12	0		-0-	-0-	-0-	-0-					N	-0-					103
*01	0		-0-	-0-	-0-	-0-					N	-0-	103	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/10/2022 - PLUGGED 05/10/22

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
01	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIMBELL-HUGHES WELL #: 2 RRCID -> 282911 COMPL. DATE 01/26/2020 TOTAL DEPTH 9350 PERF. 6774 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					39
10	0		-0-	-0-	-0-	-0-					N	-0-					39
11	0		-0-	-0-	-0-	-0-					N	-0-					39
12	0		-0-	-0-	-0-	-0-					N	-0-					39
*01	0		-0-	-0-	-0-	-0-					N	-0-	39	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/04/2022 - PLUGGED 05/04/22

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					102
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					102
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					102
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					102
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					102
02	87	N	41	-0-	-46	-0-	41	3			N	-0-					102

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

09	2652	X	2652	-0-	-0-	-0-	2652	3			N	-0-					-0-
10	2263	X	2049	-0-	-214	-0-	2049	3			N	-0-					-0-
11	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
12	2728	X	2219	-0-	-509	-0-	2219	3			N	-0-					-0-
01	2728	X	1745	-0-	-983	-0-	1745	3			N	-0-					-0-
02	2407	N	1187	-0-	-1220	-0-	1187	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

09	3951	X	3951	-0-	-0-	-0-	3951	3			N	-0-					-0-
10	3193	X	2709	-0-	-484	-0-	2709	3			N	-0-					-0-
11	3713	X	3713	-0-	-0-	-0-	3713	3			N	-0-					-0-
12	3458	X	3458	-0-	-0-	-0-	3458	3			N	-0-					-0-
01	3286	X	1931	-0-	-1355	-0-	1931	3			N	-0-					-0-
02	3074	X	1548	-0-	-1526	-0-	1548	3			N	-0-					-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
02	203	N	183	-0-	-20	-0-	183	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
10	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
12	1178	N	981	-0-	-197	-0-	981	3			N	-0-					-0-
01	961	N	837	-0-	-124	-0-	837	3			N	-0-					-0-
02	928	N	924	-0-	-4	-0-	924	3			N	-0-					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
10	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
12	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
01	1271	N	1226	-0-	-45	-0-	1226	3			N	-0-					-0-
02	1189	N	1178	-0-	-11	-0-	1178	3			N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2299	-0-	-701	459	2299	3			N	-0-					-0-
10	2259	N	1800	-0-	-459	-0-	1800	3			N	-0-					-0-
11	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
12	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
01	1798	N	1709	-0-	-89	-0-	1709	3			N	-0-					-0-
02	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2261	N	2261	-0-	-0-	-0-	2261	3			N	-0-					-0-
10	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
11	510	N	350	-0-	-160	-0-	350	3			N	-0-					-0-
12	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
01	899	N	716	-0-	-183	-0-	716	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
01	682	N	587	-0-	-95	-0-	587	3			N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	372	N	220	-0-	-152	-0-	220	3			N	-0-					-0-
02	348	N	8	-0-	-340	-0-	8	3			N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
10	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
11	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
12	1829	N	1369	-0-	-460	-0-	1369	3			N	-0-					-0-
01	1767	N	1180	-0-	-587	-0-	1180	3			N	-0-					-0-
02	1421	N	1084	-0-	-337	-0-	1084	3			N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4275	X	4275	-0-	-0-	-0-	4275	3			N	-0-					-0-
10	4061	X	4061	-0-	-0-	-0-	4061	3			N	-0-					-0-
11	3833	X	3833	-0-	-0-	-0-	3833	3			N	-0-					-0-
12	6226	X	6226	-0-	-0-	-0-	6226	3			N	-0-					-0-
01	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
02	2987	X	2035	-0-	-952	-0-	2035	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
CLEAR BROOKE RANCHES, LLC 159376
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					33
10	0	X	-0-	-0-	-0-	-0-					N	-0-					33
11	0	X	-0-	-0-	-0-	-0-					N	-0-					33
12	0	X	-0-	-0-	-0-	-0-					N	-0-					33
01	0	X	-0-	-0-	-0-	-0-					N	-0-					33
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					12
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					12
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					12
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					12
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					12
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					12

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	29	N	12	-0-	-17	-0-	12	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
11	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
12	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
01	1054	N	906	-0-	-148	-0-	906	3			N	-0-					-0-
02	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	467	2	6	9	N	5					187
10	607	N	607	-0-	-0-	-0-	598	2	9	9	N	8					195
11	578	N	578	-0-	-0-	-0-	574	2	4	9	N	4					199
12	610	N	610	-0-	-0-	-0-	590	2	20	9	N	18					217
01	537	N	537	-0-	-0-	-0-	530	2	7	9	N	6					223
02	552	N	552	-0-	-0-	-0-	544	2	8	9	N	7					230

CLEAR BROOKE RANCHES, LLC 159376
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	293	2	2	9	N	2					235
10	186	N	87	-0-	-99	-0-	87	2			N	-0-					235
11	121	N	121	-0-	-0-	-0-	120	2	1	9	N	1					236
12	310	N	79	-0-	-231	-0-	79	2			N	-0-					236
01	107	N	107	-0-	-0-	-0-	106	2	1	9	N	1					237
02	197	N	197	-0-	-0-	-0-	195	2	2	9	N	2					239

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	182	-0-	-118	-0-	182	3			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	406	N	276	-0-	-130	-0-	276	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

09	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
10	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-
10	682	N	505	-0-	-177	-0-	505	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	713	N	533	-0-	-180	-0-	533	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	522	N	240	-0-	-282	-0-	240	3			N	-0-					-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					12
10	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					12
11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					12
12	248	N	232	-0-	-16	-0-	232	3			Y	-0-					12
01	248	N	160	-0-	-88	-0-	160	3			Y	-0-					12
02	232	N	140	-0-	-92	-0-	140	3			Y	-0-					12

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					1
10	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
11	30	N	9	-0-	-21	-0-	9	3			Y	-0-					1
12	31	N	5	-0-	-26	-0-	5	3			Y	-0-					1
01	31	N	15	-0-	-16	-0-	15	3			Y	-0-					1
02	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

09	1140	N	1089	-0-	-51	-0-	1089	3			N	-0-					-0-
10	1178	N	1152	-0-	-26	-0-	1152	3			N	-0-					-0-
11	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
12	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
01	1147	N	887	-0-	-260	-0-	887	3			N	-0-					-0-
02	1131	N	1041	-0-	-90	-0-	1041	3			N	-0-					-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
10	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
11	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
12	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
01	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
02	841	N	672	-0-	-169	-0-	672	3			N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	67					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	67					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	67					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	67					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	67					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	67					N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
12	155	N	27	-0-	-128	-0-	27	3			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
02	116	N	55	-0-	-61	-0-	55	3			N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					195
10	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					195
11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					195
12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					195
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					195
02	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					195

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					1
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					1
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
01	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					1
02	29	N	8	-0-	-21	-0-	8	3			Y	-0-					1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					25
10	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					25
11	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					25
12	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					25
01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					25
02	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					25

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
SHRADER, M. B. WELL #: 2 RRCID -> 094174 COMPL. DATE 01/02/1951 TOTAL DEPTH 8982 PERF. 8764 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/02/2023

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

09	387 N	387	-0-	-0-	-0-	387	3		N	-0-			-0-
10	436 N	436	-0-	-0-	-0-	436	3		N	-0-			-0-
11	429 N	429	-0-	-0-	-0-	429	3		N	-0-			-0-
12	428 N	428	-0-	-0-	-0-	428	3		N	-0-			-0-
01	262 N	262	-0-	-0-	-0-	262	3		N	-0-			-0-
02	174 N	148	-0-	-26	-0-	148	3		N	-0-			-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 03/11/2024

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
12	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

LOKEY, E. R. WELL #: 3 RRCID -> 111456 COMPL. DATE 07/01/1984 TOTAL DEPTH 8961 PERF. 8748 - 8879

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/02/2023

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

09	3000	N	3390	-0-	390	390	3390	3			N	-0-					-0-
10	4421	X	4031	-0-	-390	-0-	4031	3			N	-0-					-0-
11	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
12	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
01	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
02	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
02	203	N	179	-0-	-24	-0-	179	3			N	-0-					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
10	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	713	N	608	-0-	-105	-0-	608	3			N	-0-					-0-
01	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-6) WELL #: 125 C RRCID -> 130422 COMPL. DATE 03/03/1989 TOTAL DEPTH 10033 PERF. 8305 - 8537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/31/2024

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

09	1919 N	1919	-0-	-0-	-0-	1919	3		N	-0-			-0-
10	2667 N	2667	-0-	-0-	-0-	2667	3		N	-0-			-0-
11	2723 N	2723	-0-	-0-	-0-	2723	3		N	-0-			-0-
12	2791 N	2791	-0-	-0-	-0-	2791	3		N	-0-			-0-
01	1419 N	1419	-0-	-0-	-0-	1419	3		N	-0-			-0-
02	1585 N	1585	-0-	-0-	-0-	1585	3		N	-0-			-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

09	1289 N	1289	-0-	-0-	-0-	1289	3		N	-0-			-0-
10	1209 N	1147	-0-	-62	-0-	1147	3		N	-0-			-0-
11	1102 N	1102	-0-	-0-	-0-	1102	3		N	-0-			-0-
12	1333 N	1058	-0-	-275	-0-	1058	3		N	-0-			-0-
01	1147 N	1138	-0-	-9	-0-	1138	3		N	-0-			-0-
02	1073 N	1049	-0-	-24	-0-	1049	3		N	-0-			-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

09	1649 X	1649	-0-	-0-	-0-	1649	3		N	-0-			-0-
10	1447 X	1447	-0-	-0-	-0-	1447	3		N	-0-			-0-
11	2574 X	2574	-0-	-0-	-0-	2574	3		N	-0-			-0-
12	3159 X	3159	-0-	-0-	-0-	3159	3		N	-0-			-0-
01	3100 N	4017	-0-	917	917	4017	3		N	-0-			-0-
02	2900 N	3534	-0-	634	1551	3534	3		N	-0-			-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

09	420 N	313	-0-	-107	-0-	313	3		N	-0-			-0-
10	434 N	291	-0-	-143	-0-	291	3		N	-0-			-0-
11	300 N	300	-0-	-0-	-0-	300	3		N	-0-			-0-
12	310 N	291	-0-	-19	-0-	291	3		N	-0-			-0-
01	279 N	257	-0-	-22	-0-	257	3		N	-0-			-0-
02	328 N	328	-0-	-0-	-0-	328	3		N	-0-			-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

09	390 N	83	-0-	-307	-0-	83	3		N	-0-			-0-
10	186 N	-0-	-0-	-186	-0-				N	-0-			-0-
11	30 N	-0-	-0-	-30	-0-				N	-0-			-0-
12	93 N	-0-	-0-	-93	-0-				N	-0-			-0-
01	17 N	17	-0-	-0-	-0-	17	3		N	-0-			-0-
02	126 N	126	-0-	-0-	-0-	126	3		N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

09	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1498	N	1498	-0-	-0-	-0-	1498	3		N	-0-			-0-
10	1935	N	1935	-0-	-0-	-0-	1935	3		N	-0-			-0-
11	2066	N	2066	-0-	-0-	-0-	2066	3		N	-0-			-0-
12	2094	N	2094	-0-	-0-	-0-	2094	3		N	-0-			-0-
01	1457	N	1201	-0-	-256	-0-	1201	3		N	-0-			-0-
02	1370	N	1370	-0-	-0-	-0-	1370	3		N	-0-			-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	99	-0-	-111	-0-	99	3		N	-0-			-0-
10	217	N	65	-0-	-152	-0-	65	3		N	-0-			-0-
11	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
12	227	N	227	-0-	-0-	-0-	227	3		N	-0-			-0-
01	210	N	210	-0-	-0-	-0-	210	3		N	-0-			-0-
02	204	N	204	-0-	-0-	-0-	204	3		N	-0-			-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	3		N	-0-			-0-
10	197	N	197	-0-	-0-	-0-	197	3		N	-0-			-0-
11	175	N	175	-0-	-0-	-0-	175	3		N	-0-			-0-
12	217	N	180	-0-	-37	-0-	180	3		N	-0-			-0-
01	214	N	214	-0-	-0-	-0-	214	3		N	-0-			-0-
02	187	N	187	-0-	-0-	-0-	187	3		N	-0-			-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

09	351 N	351	-0-	-0-	-0-	351	3		N	-0-			-0-
10	341 N	332	-0-	-9	-0-	332	3		N	-0-			-0-
11	311 N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
12	372 N	335	-0-	-37	-0-	335	3		N	-0-			-0-
01	341 N	295	-0-	-46	-0-	295	3		N	-0-			-0-
02	312 N	312	-0-	-0-	-0-	312	3		N	-0-			-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
10	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	527	N	417	-0-	-110	-0-	417	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1072	-0-	-158	-0-	1072	3			N	-0-					-0-
10	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
11	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
12	1116	N	676	-0-	-440	-0-	676	3			N	-0-					-0-
01	1271	N	620	-0-	-651	-0-	620	3			N	-0-					-0-
02	1102	N	505	-0-	-597	-0-	505	3			N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

09	425 N	425	-0-	-0-	-0-	425	3		N	-0-			-0-
10	520 N	520	-0-	-0-	-0-	520	3		N	-0-			-0-
11	444 N	444	-0-	-0-	-0-	444	3		N	-0-			-0-
12	498 N	498	-0-	-0-	-0-	498	3		N	-0-			-0-
01	357 N	357	-0-	-0-	-0-	357	3		N	-0-			-0-
02	300 N	300	-0-	-0-	-0-	300	3		N	-0-			-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF.10088 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2191	-0-	-719	-0-	2191	3			N	-0-					-0-
10	2635	X	1866	-0-	-769	-0-	1866	3			N	-0-					-0-
11	2478	X	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-
12	5106	X	5106	-0-	-0-	-0-	5106	3			N	-0-					-0-
01	4588	X	4588	-0-	-0-	-0-	4588	3			N	-0-					-0-
02	2682	X	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	443	-0-	-307	-0-	443	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	527	N	375	-0-	-152	-0-	375	3			N	-0-					-0-
02	522	N	348	-0-	-174	-0-	348	3			N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
10	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
11	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
01	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
02	1131	N	1111	-0-	-20	-0-	1111	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	762	-0-	-78	-0-	762	3			N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
12	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
01	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
02	928	N	837	-0-	-91	-0-	837	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
10	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
12	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
01	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
02	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
10	1395	N	668	-0-	-727	-0-	668	3			N	-0-					-0-
11	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
12	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
02	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
10	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
11	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
12	1643	N	1629	-0-	-14	-0-	1629	3			N	-0-					-0-
01	1581	N	1172	-0-	-409	-0-	1172	3			N	-0-					-0-
02	1537	N	1419	-0-	-118	-0-	1419	3			N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	14	-0-	-766	-0-	14	3			N	-0-					-0-
10	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
11	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	806	N	739	-0-	-67	-0-	739	3			N	-0-					-0-
02	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4284	X	4284	-0-	-0-	-0-	4284	3			N	-0-					-0-
10	3949	X	3949	-0-	-0-	-0-	3949	3			N	-0-					-0-
11	3473	X	3473	-0-	-0-	-0-	3473	3			N	-0-					-0-
12	3441	X	2533	-0-	-908	-0-	2533	3			N	-0-					-0-
01	3441	X	1077	-0-	-2364	-0-	1077	3			N	-0-					-0-
02	3281	X	3281	-0-	-0-	-0-	3281	3			N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3662	-0-	-148	-0-	3662	3			N	-0-					-0-
10	3875	X	3508	-0-	-367	-0-	3508	3			N	-0-					-0-
11	3969	X	3969	-0-	-0-	-0-	3969	3			N	-0-					-0-
12	4025	X	4025	-0-	-0-	-0-	4025	3			N	-0-					-0-
01	3782	X	3633	-0-	-149	-0-	3633	3			N	-0-					-0-
02	3799	X	2555	-0-	-1244	-0-	2555	3			N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2961	N	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-
10	3100	N	3342	-0-	242	242	3342	3			N	-0-					-0-
11	3000	N	3361	-0-	361	603	3361	3			N	-0-					-0-
12	3100	N	2974	-0-	-126	477	2974	3			N	-0-					-0-
01	2378	X	1901	-0-	-477	-0-	1901	3			N	-0-					-0-
02	2172	X	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2628	-0-	-372	4556	2628	3			N	-0-					-0-
10	3100	N	2418	-0-	-682	3874	2418	3			N	-0-					-0-
11	3000	N	2330	-0-	-670	3204	2330	3			N	-0-					-0-
12	3100	N	2022	-0-	-1078	2126	2022	3			N	-0-					-0-
01	3100	N	2163	-0-	-937	1189	2163	3			N	-0-					-0-
02	2900	N	1795	-0-	-1105	84	1795	3			N	-0-					-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	993	-0-	-27	-0-	993	3			N	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
01	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	989	-0-	-1	-0-	989	3			N	-0-					-0-
10	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
11	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
12	1023	N	926	-0-	-97	-0-	926	3			N	-0-					-0-
01	1209	N	757	-0-	-452	-0-	757	3			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-
10	3119	X	3119	-0-	-0-	-0-	3119	3			N	-0-					-0-
11	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-
12	2666	X	2510	-0-	-156	-0-	2510	3			N	-0-					-0-
01	2666	X	2118	-0-	-548	-0-	2118	3			N	-0-					-0-
02	2494	X	1889	-0-	-605	-0-	1889	3			N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
12	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
01	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
02	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-
10	3229	X	3229	-0-	-0-	-0-	3229	3			N	-0-					-0-
11	3318	X	3318	-0-	-0-	-0-	3318	3			N	-0-					-0-
12	3434	X	3434	-0-	-0-	-0-	3434	3			N	-0-					-0-
01	2821	X	2572	-0-	-249	-0-	2572	3			N	-0-					-0-
02	2639	X	2544	-0-	-95	-0-	2544	3			N	-0-					-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2268	-0-	-702	-0-	2268	3			N	-0-					-0-
10	3301	X	3301	-0-	-0-	-0-	3301	3			N	-0-					-0-
11	2850	X	1714	-0-	-1136	-0-	1714	3			N	-0-					-0-
12	3951	X	3951	-0-	-0-	-0-	3951	3			N	-0-					-0-
01	3069	X	2829	-0-	-240	-0-	2829	3			N	-0-					-0-
02	3251	X	3251	-0-	-0-	-0-	3251	3			N	-0-					-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	31	-0-	-239	-0-	31	3			N	-0-					-0-
10	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	217	N	93	-0-	-124	-0-	93	3			N	-0-					-0-
02	261	N	89	-0-	-172	-0-	89	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

09	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
10	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

09	3510	X	2740	-0-	-770	-0-	2740	3			N	-0-					-0-
10	3627	X	2153	-0-	-1474	-0-	2153	3			N	-0-					-0-
11	3510	X	2235	-0-	-1275	-0-	2235	3			N	-0-					-0-
12	3627	X	3550	-0-	-77	-0-	3550	3			N	-0-					-0-
01	3547	X	3547	-0-	-0-	-0-	3547	3			N	-0-					-0-
02	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

09	1410	N	408	-0-	-1002	-0-	408	3			N	-0-					-0-
10	1457	N	643	-0-	-814	-0-	643	3			N	-0-					-0-
11	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	651	N	273	-0-	-378	-0-	273	3			N	-0-					-0-
02	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

09	2880	X	2673	-0-	-207	-0-	2673	3			N	-0-					-0-
10	2988	N	2988	-0-	-0-	-0-	2988	3			N	-0-					-0-
11	3000	N	3259	-0-	259	259	3259	3			N	-0-					-0-
12	3100	N	3147	-0-	47	306	3147	3			N	-0-					-0-
01	3100	N	2901	-0-	-199	107	2901	3			N	-0-					-0-
02	2784	X	2025	-0-	-759	-0-	2025	3			N	-0-					-0-

OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/11/2024

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3133	-0-	133	133	3133	3			N	-0-					-0-
10	2869	N	2736	-0-	-133	-0-	2736	3			N	-0-					-0-
11	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
12	2790	X	2666	-0-	-124	-0-	2666	3			N	-0-					-0-
01	2790	X	2429	-0-	-361	-0-	2429	3			N	-0-					-0-
02	2610	X	1219	-0-	-1391	-0-	1219	3			N	-0-					-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	432	-0-	-558	-0-	432	3			N	-0-					-0-
10	806	N	687	-0-	-119	-0-	687	3			N	-0-					-0-
11	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
10	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
11	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
10	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
11	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
11	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
12	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
01	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
02	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2143	-0-	-857	1014	2143	3			N	-0-					-0-
10	3100	N	2257	-0-	-843	171	2257	3			N	-0-					-0-
11	2489	N	2318	-0-	-171	-0-	2318	3			N	-0-					-0-
12	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-
01	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
02	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
11	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
10	2264	X	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
11	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
12	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
01	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
02	1827	N	1712	-0-	-115	-0-	1712	3			N	-0-					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
10	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
02	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	829	-0-	-41	-0-	829	3			N	-0-					-0-
10	930	N	783	-0-	-147	-0-	783	3			N	-0-					-0-
11	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	868	N	752	-0-	-116	-0-	752	3			N	-0-					-0-
01	775	N	511	-0-	-264	-0-	511	3			N	-0-					-0-
02	841	N	746	-0-	-95	-0-	746	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	7	-0-	-803	-0-	7	3			N	-0-					-0-
10	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
01	1054	N	459	-0-	-595	-0-	459	3			N	-0-					-0-
02	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
10	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
11	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
12	1271	N	1193	-0-	-78	-0-	1193	3			N	-0-					-0-
01	1271	N	876	-0-	-395	-0-	876	3			N	-0-					-0-
02	1189	N	1089	-0-	-100	-0-	1089	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
10	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
11	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
12	1581	N	1166	-0-	-415	-0-	1166	3			N	-0-					-0-
01	1457	N	823	-0-	-634	-0-	823	3			N	-0-					-0-
02	1247	N	1222	-0-	-25	-0-	1222	3			N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
11	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6320	X	6320	-0-	-0-	-0-	6320	3			N	-0-					-0-
10	5881	X	5881	-0-	-0-	-0-	5881	3			N	-0-					-0-
11	5954	X	5954	-0-	-0-	-0-	5954	3			N	-0-					-0-
12	5676	X	5676	-0-	-0-	-0-	5676	3			N	-0-					-0-
01	5313	X	5313	-0-	-0-	-0-	5313	3			N	-0-					-0-
02	5492	X	5492	-0-	-0-	-0-	5492	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
10	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
11	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
12	1240	N	788	-0-	-452	-0-	788	3			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
02	812	N	245	-0-	-567	-0-	245	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
12	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
02	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4137	X	4137	-0-	-0-	-0-	4137	3			N	-0-					-0-
10	4092	X	3500	-0-	-592	-0-	3500	3			N	-0-					-0-
11	3960	X	2544	-0-	-1416	-0-	2544	3			N	-0-					-0-
12	4278	X	3653	-0-	-625	-0-	3653	3			N	-0-					-0-
01	4278	X	2133	-0-	-2145	-0-	2133	3			N	-0-					-0-
02	4002	X	3521	-0-	-481	-0-	3521	3			N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
10	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
11	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
12	1891	N	1704	-0-	-187	-0-	1704	3			N	-0-					-0-
01	1798	N	1704	-0-	-94	-0-	1704	3			N	-0-					-0-
02	1769	N	1578	-0-	-191	-0-	1578	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2372	-0-	-748	-0-	2372	3			N	-0-					-0-
10	3224	X	1694	-0-	-1530	-0-	1694	3			N	-0-					-0-
11	3120	X	46	-0-	-3074	-0-	46	3			N	-0-					-0-
12	3193	X	606	-0-	-2587	-0-	606	3			N	-0-					-0-
01	2449	X	1424	-0-	-1025	-0-	1424	3			N	-0-					-0-
02	2291	X	1590	-0-	-701	-0-	1590	3			N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 RRCID -> 123080 COMPL. DATE 11/01/1996 TOTAL DEPTH 10033 PERF. 8345 - 9666

09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/31/2024

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

09	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-
10	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
02	609	N	575	-0-	-34	-0-	575	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

09	1470	N	1340	-0-	-130	-0-	1340	3			N	-0-					-0-
10	1209	N	1191	-0-	-18	-0-	1191	3			N	-0-					-0-
11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
12	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
01	1178	N	1094	-0-	-84	-0-	1094	3			N	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

09	570	N	254	-0-	-316	-0-	254	3			N	-0-					-0-
10	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
02	261	N	147	-0-	-114	-0-	147	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
10	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
11	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	796	-0-	-44	-0-	796	3			N	-0-					-0-
10	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
12	837	N	829	-0-	-8	-0-	829	3			N	-0-					-0-
01	775	N	524	-0-	-251	-0-	524	3			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
11	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
01	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
10	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
11	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

09	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
10	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-
11	2818	N	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-
12	2821	N	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-
01	2697	N	2324	-0-	-373	-0-	2324	3			N	-0-					-0-
02	2523	N	2500	-0-	-23	-0-	2500	3			N	-0-					-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
11	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
12	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
01	589	N	210	-0-	-379	-0-	210	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

09	3915	X	3915	-0-	-0-	-0-	3915	3			N	-0-					-0-
10	3594	X	3594	-0-	-0-	-0-	3594	3			N	-0-					-0-
11	4270	X	4270	-0-	-0-	-0-	4270	3			N	-0-					-0-
12	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
01	5541	X	5541	-0-	-0-	-0-	5541	3			N	-0-					-0-
02	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
10	837	N	232	-0-	-605	-0-	232	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

09	1980	N	123	-0-	-1857	-0-	123	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	434	N	210	-0-	-224	-0-	210	3			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	961	N	112	-0-	-849	-0-	112	3			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4725	-0-	1725	3056	4725	3			N	-0-					-0-
10	3100	N	2689	-0-	-411	2645	2689	3			N	-0-					-0-
11	5199	X	2554	-0-	-2645	-0-	2554	3			N	-0-					-0-
12	2697	X	2470	-0-	-227	-0-	2470	3			N	-0-					-0-
01	2697	X	2286	-0-	-411	-0-	2286	3			N	-0-					-0-
02	5972	X	5972	-0-	-0-	-0-	5972	3			N	-0-					-0-

OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/01/2024

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
12	403	N	299	-0-	-104	-0-	299	3			N	-0-					-0-
01	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

09	630	N	487	-0-	-143	-0-	487	3			N	-0-					-0-
10	620	N	454	-0-	-166	-0-	454	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
01	465	N	260	-0-	-205	-0-	260	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

09	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
10	1612	N	1501	-0-	-111	-0-	1501	3			N	-0-					-0-
11	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
12	1550	N	1435	-0-	-115	-0-	1435	3			N	-0-					-0-
01	1488	N	1161	-0-	-327	-0-	1161	3			N	-0-					-0-
02	1421	N	1215	-0-	-206	-0-	1215	3			N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

09	1440	N	188	-0-	-1252	-0-	188	3			N	-0-					-0-
10	1240	N	387	-0-	-853	-0-	387	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
01	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3839	X	3839	-0-	-0-	-0-	3839	3			N	-0-					-0-
10	2635	X	1864	-0-	-771	-0-	1864	3			N	-0-					-0-
11	5102	X	5102	-0-	-0-	-0-	5102	3			N	-0-					-0-
12	3224	X	1780	-0-	-1444	-0-	1780	3			N	-0-					-0-
01	3224	X	1742	-0-	-1482	-0-	1742	3			N	-0-					-0-
02	3016	X	1505	-0-	-1511	-0-	1505	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	150	-0-	-2850	16669	150	3			N	-0-					-0-
10	3100	N	92	-0-	-3008	13661	92	3			N	-0-					-0-
11	3000	N	48	-0-	-2952	10709	48	3			N	-0-					-0-
12	3100	N	126	-0-	-2974	7735	126	3			N	-0-					-0-
01	3100	N	118	-0-	-2982	4753	118	3			N	-0-					-0-
02	2900	N	127	-0-	-2773	1980	127	3			N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
10	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
11	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
12	2604	N	2160	-0-	-444	-0-	2160	3			N	-0-					-0-
01	2108	N	1991	-0-	-117	-0-	1991	3			N	-0-					-0-
02	2117	N	1944	-0-	-173	-0-	1944	3			N	-0-					-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
10	2204	X	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
11	3295	X	3295	-0-	-0-	-0-	3295	3			N	-0-					-0-
12	2363	X	2363	-0-	-0-	-0-	2363	3			N	-0-					-0-
01	2338	X	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
02	2940	X	2940	-0-	-0-	-0-	2940	3			N	-0-					-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2170	N	1176	-0-	-994	-0-	1176	3			N	-0-					-0-
10	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
01	1147	N	679	-0-	-468	-0-	679	3			N	-0-					-0-
02	1073	N	-0-	-0-	-1073	-0-					N	-0-					-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
10	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
11	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
02	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2870	-0-	-130	5137	2870	3			N	-0-					-0-
10	3100	N	2663	-0-	-437	4700	2663	3			N	-0-					-0-
11	3000	N	2702	-0-	-298	4402	2702	3			N	-0-					-0-
12	3100	N	2673	-0-	-427	3975	2673	3			N	-0-					-0-
01	3100	N	2562	-0-	-538	3437	2562	3			N	-0-					-0-
02	2900	N	1833	-0-	-1067	2370	1833	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

09	2421 N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
10	2366 N	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-
11	2471 N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
12	2553 N	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
01	2412 N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
02	2561 N	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

09	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
10	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1054	N	889	-0-	-165	-0-	889	3			N	-0-					-0-
01	992	N	651	-0-	-341	-0-	651	3			N	-0-					-0-
02	1073	N	807	-0-	-266	-0-	807	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

09	3780	X	3780	-0-	-0-	-0-	3780	3			N	-0-					-0-
10	4209	X	4209	-0-	-0-	-0-	4209	3			N	-0-					-0-
11	3480	X	2827	-0-	-653	-0-	2827	3			N	-0-					-0-
12	3596	X	2164	-0-	-1432	-0-	2164	3			N	-0-					-0-
01	3596	X	1137	-0-	-2459	-0-	1137	3			N	-0-					-0-
02	3364	X	589	-0-	-2775	-0-	589	3			N	-0-					-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

09	2040	N	803	-0-	-1237	-0-	803	3			N	-0-					-0-
10	1116	N	643	-0-	-473	-0-	643	3			N	-0-					-0-
11	540	N	246	-0-	-294	-0-	246	3			N	-0-					-0-
12	837	N	249	-0-	-588	-0-	249	3			N	-0-					-0-
01	651	N	341	-0-	-310	-0-	341	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
VENTANA MIDSTREAM LLC 884518
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

09	2788	X	2788	-0-	-0-	-0-	3	1	2785	2	N	-0-					-0-
10	8131	X	8131	-0-	-0-	-0-	8131	2			N	-0-					-0-
11	9381	X	9381	-0-	-0-	-0-	253	1	9128	2	N	-0-					-0-
12	9540	X	9540	-0-	-0-	-0-	102	1	9438	2	N	-0-					-0-
01	8782	X	8782	-0-	-0-	-0-	320	1	8462	2	N	-0-					-0-
02	9516	X	9516	-0-	-0-	-0-	393	1	9123	2	N	-0-					-0-

PEARWOOD (COTTON VALLEY LIME) //CONT.// 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	91439	X	91439	-0-	-0-	-0-	99	1	91340	2	N	-0-			-0-
10	96720	X	92706	-0-	-4014	-0-	92706	2			N	-0-			-0-
11	93600	X	89005	-0-	-4595	-0-	2397	1	86608	2	N	-0-			-0-
12	96720	X	92299	-0-	-4421	-0-	988	1	91311	2	N	-0-			-0-
01	94488	X	85934	-0-	-8554	-0-	3128	1	82806	2	N	-0-			-0-
02	88392	X	82630	-0-	-5762	-0-	3415	1	79215	2	N	-0-			-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CRESCENT PASS ENERGY, LLC 189405
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	467	-0-	-493	-0-	24	1	443	2	N	-0-			11
10	1005	N	1005	-0-	-0-	-0-	67	1	938	2	N	-0-			11
11	960	N	886	-0-	-74	-0-	65	1	821	2	N	-0-			11
12	841	N	841	-0-	-0-	-0-	63	1	778	2	N	-0-			11
01	992	N	368	-0-	-624	-0-	30	1	338	2	N	-0-			11
02	870	N	662	-0-	-208	-0-	47	1	615	2	N	-0-			11

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	990	N	876	-0-	-114	-0-	45	1	831	2	Y	-0-			14
10	1224	N	1224	-0-	-0-	-0-	81	1	1143	2	Y	-0-			14
11	1094	N	1094	-0-	-0-	-0-	80	1	1014	2	Y	-0-			14
12	1142	N	1142	-0-	-0-	-0-	86	1	1056	2	Y	-0-			14
01	1178	N	1117	-0-	-61	-0-	92	1	1025	2	Y	-0-			14
02	1028	N	1028	-0-	-0-	-0-	73	1	955	2	Y	-0-			14

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

09	3000	N	5657	-0-	2657	2657	289	1	5368	2	Y	-0-					14
10	3100	N	2911	-0-	-189	2468	194	1	2717	2	Y	-0-					14
11	3000	N	1862	-0-	-1138	1330	137	1	1725	2	Y	-0-					14
12	2959	X	1629	-0-	-1330	-0-	122	1	1507	2	Y	-0-					14
01	2914	X	1644	-0-	-1270	-0-	136	1	1508	2	Y	-0-					14
02	4930	X	1529	-0-	-3401	-0-	109	1	1420	2	Y	-0-					14

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

09	1650	N	685	-0-	-965	-0-	35	1	650	2	N	-0-					8
10	1705	N	481	-0-	-1224	-0-	32	1	449	2	N	-0-					8
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					8
12	713	N	-0-	-0-	-713	-0-					N	-0-					8
01	1062	N	1062	-0-	-0-	-0-	88	1	974	2	N	-0-					8
02	254	N	254	-0-	-0-	-0-	18	1	236	2	N	-0-					8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

09	1290	N	1278	-0-	-12	-0-	65	1	1213	2	Y	-0-					14
10	1738	N	1738	-0-	-0-	-0-	116	1	1622	2	Y	-0-					14
11	1575	N	1575	-0-	-0-	-0-	116	1	1459	2	Y	-0-					14
12	1608	N	1608	-0-	-0-	-0-	120	1	1488	2	Y	-0-					14
01	1581	N	1541	-0-	-40	-0-	127	1	1414	2	Y	-0-					14
02	1334	N	1301	-0-	-33	-0-	93	1	1208	2	Y	-0-					14

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

09	3030	X	2987	-0-	-43	-0-	145	1	2842	2	Y	-0-					-0-
10	3007	X	2820	-0-	-187	-0-	139	1	2681	2	Y	-0-					-0-
11	2910	X	2801	-0-	-109	-0-	150	1	2651	2	Y	-0-					-0-
12	3100	X	2795	-0-	-305	-0-	143	1	2652	2	Y	-0-					-0-
01	3100	X	2419	-0-	-681	-0-	132	1	2287	2	Y	-0-					-0-
02	2900	X	2260	-0-	-640	-0-	107	1	2153	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/30/2022 TOTAL DEPTH 10266 PERF.10117 - 10147

09	1457	N	1457	-0-	-0-	-0-	74	1	1383	2	N	-0-					8
10	1827	N	1827	-0-	-0-	-0-	122	1	1705	2	N	-0-					8
11	1507	N	1507	-0-	-0-	-0-	111	1	1396	2	N	-0-					8
12	1229	N	1229	-0-	-0-	-0-	92	1	1137	2	N	-0-					8
01	577	N	577	-0-	-0-	-0-	48	1	529	2	N	-0-					8
02	909	N	909	-0-	-0-	-0-	65	1	844	2	N	-0-					8

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

09	2001	N	1647	-0-	-354	-0-	84	1	1563	2	Y	-0-					14
10	2349	N	2349	-0-	-0-	-0-	156	1	2193	2	Y	-0-					14
11	2388	N	2388	-0-	-0-	-0-	175	1	2213	2	Y	-0-					14
12	2509	N	2509	-0-	-0-	-0-	188	1	2321	2	Y	-0-					14
01	2411	N	2411	-0-	-0-	-0-	199	1	2212	2	Y	-0-					14
02	2320	N	2175	-0-	-145	-0-	155	1	2020	2	Y	-0-					14

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

09	3000	N	2485	-0-	-515	2648	127	1	2358	2	N	-0-			8
10	3100	N	1479	-0-	-1621	1027	98	1	1381	2	N	-0-			8
11	3000	N	2265	-0-	-735	292	166	1	2099	2	N	-0-			8
12	2449	N	1954	-0-	-495	-0-	146	1	1808	2	N	-0-			8
01	1977	N	1977	-0-	-0-	-0-	163	1	1814	2	N	-0-			8
02	2259	N	2259	-0-	-0-	-0-	161	1	2098	2	N	-0-			8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 09/19/2022 TOTAL DEPTH 11122 PERF.10252 - 10737

09	3060	X	1523	-0-	-1537	-0-	74	1	1449	2	Y	-0-			-0-
10	3007	X	1650	-0-	-1357	-0-	81	1	1569	2	Y	-0-			-0-
11	2250	X	1757	-0-	-493	-0-	94	1	1663	2	Y	-0-			-0-
12	1936	X	1936	-0-	-0-	-0-	99	1	1837	2	Y	-0-			-0-
01	1767	X	1433	-0-	-334	-0-	78	1	1355	2	Y	-0-			-0-
02	1566	N	1281	-0-	-285	-0-	61	1	1220	2	Y	-0-			-0-

KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

09	931	N	931	-0-	-0-	-0-	45	1	886	2	Y	-0-			-0-
10	899	N	833	-0-	-66	-0-	41	1	792	2	Y	-0-			-0-
11	887	N	887	-0-	-0-	-0-	47	1	840	2	Y	-0-			-0-
12	946	N	946	-0-	-0-	-0-	48	1	898	2	Y	-0-			-0-
01	837	N	536	-0-	-301	-0-	29	1	507	2	Y	-0-			-0-
02	841	N	517	-0-	-324	-0-	24	1	493	2	Y	-0-			-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			112
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			112
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			112
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			112
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			112
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			112

WORKED OVER ANOTHER ZONE.. 04/13/2004

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF. 10890 - 10910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED PRORATED CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WORSLEY WELL #: 1 RRCID -> 295028 COMPL. DATE 11/12/2022 TOTAL DEPTH 11217 PERF. 7008 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1936	-0-	1936	42965	99	1	1837	2	N	-0-					-0-
10	0		2132	-0-	2132	45097	142	1	1990	2	N	-0-					-0-
11	3420		1770	-0-	-1650	43447	130	1	1640	2	N	-0-					-0-
12	442		1554	-0-	1112	44559	116	1	1429	2	N	8					8
							9	9									
01	7750	N	1314	-0-	-6436	38123	107	1	1196	2	N	10					18
							11	9									
02	7250	N	932	-0-	-6318	31805	66	1	860	2	N	5					23
							6	9									

03/01 BALANCING DATE STATUS -> 31805

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	258	-0-	-222	-0-	42	1	216	2	N	-0-					8
10	1105	N	1105	-0-	-0-	-0-	103	1	1002	2	N	-0-					8
11	1495	N	1495	-0-	-0-	-0-	125	1	1370	2	N	-0-					8
12	1216	N	1216	-0-	-0-	-0-	91	1	1125	2	N	-0-					8
01	496	N	300	-0-	-196	-0-	25	1	275	2	N	-0-					8
02	1355	N	1355	-0-	-0-	-0-	97	1	1258	2	N	-0-					8

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 09/02/2022 TOTAL DEPTH 9500 PERF. 7868 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	5126	-0-	-2014	-0-	262	1	4864	2	Y	-0-					6
10	7192	X	6796	-0-	-396	-0-	452	1	6344	2	Y	-0-					6
11	6407	X	6407	-0-	-0-	-0-	470	1	5937	2	Y	-0-					6
12	6324	X	6291	-0-	-33	-0-	471	1	5820	2	Y	-0-					6
01	6789	X	5808	-0-	-981	-0-	479	1	5329	2	Y	-0-					6
02	5510	X	5219	-0-	-291	-0-	373	1	4846	2	Y	-0-					6

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	244	-0-	-3116	-0-	244	1			N	-0-					36
10	3410	X	438	-0-	-2972	-0-	438	1			N	-0-					36
11	3060	X	389	-0-	-2671	-0-	389	1			N	-0-					36
12	3162	X	1040	-0-	-2122	-0-	480	1	560	2	N	-0-					36
01	2204	X	2204	-0-	-0-	-0-	558	1	1646	2	N	-0-					36
02	1523	X	1523	-0-	-0-	-0-	515	1	1008	2	N	-0-					36

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2579	X	2579	-0-	-0-	-0-	126	1	2453	2	N	-0-					-0-
10	2666	X	2583	-0-	-83	-0-	127	1	2456	2	N	-0-					-0-
11	2749	X	2749	-0-	-0-	-0-	147	1	2602	2	N	-0-					-0-
12	2846	X	2846	-0-	-0-	-0-	146	1	2700	2	N	-0-					-0-
01	2728	X	2485	-0-	-243	-0-	136	1	2349	2	N	-0-					-0-
02	2668	X	2264	-0-	-404	-0-	107	1	2157	2	N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4089	-0-	-291	-0-	902	1	3187	2	N	-0-					-0-
10	4526	X	3772	-0-	-754	-0-	911	1	2861	2	N	-0-					-0-
11	4341	X	4341	-0-	-0-	-0-	946	1	3395	2	N	-0-					-0-
12	4216	X	2277	-0-	-1939	-0-	673	1	1604	2	N	-0-					-0-
01	4232	X	4232	-0-	-0-	-0-	968	1	3264	2	N	-0-					-0-
02	4251	X	4251	-0-	-0-	-0-	896	1	3355	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/20/2022 TOTAL DEPTH 11100 PERF. 7328 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2146	-0-	-554	-0-	529	1	1617	2	N	-0-					-0-
10	2170	N	2041	-0-	-129	-0-	545	1	1496	2	N	-0-					-0-
11	2370	N	1865	-0-	-505	-0-	527	1	1338	2	N	-0-					-0-
12	2232	N	1571	-0-	-661	-0-	374	1	1197	2	N	-0-					-0-
01	2046	N	1582	-0-	-464	-0-	515	1	1067	2	N	-0-					-0-
02	1798	N	1543	-0-	-255	-0-	479	1	1064	2	N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1830	-0-	-1170	1165	96	1	1734	2	N	-0-					30
10	3100	N	2459	-0-	-641	524	140	1	2319	2	N	-0-					30
11	3000	N	2602	-0-	-398	126	139	1	2463	2	N	-0-					30
12	2583	N	2457	-0-	-126	-0-	126	1	2331	2	N	-0-					30
01	2449	N	2178	-0-	-271	-0-	119	1	2059	2	N	-0-					30
02	2494	N	1984	-0-	-510	-0-	94	1	1890	2	N	-0-					30

ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

09	8780	X	8780	-0-	-0-	-0-	858	1	7922	2	N	-0-					-0-
10	9135	X	9135	-0-	-0-	-0-	886	1	8249	2	N	-0-					-0-
11	8351	X	8351	-0-	-0-	-0-	872	1	7479	2	N	-0-					-0-
12	8143	X	8143	-0-	-0-	-0-	860	1	7283	2	N	-0-					-0-
01	7846	X	7846	-0-	-0-	-0-	867	1	6979	2	N	-0-					-0-
02	6837	X	6837	-0-	-0-	-0-	740	1	6097	2	N	-0-					-0-

MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 06/27/2022 TOTAL DEPTH 11164 PERF. 7261 - 7520

09	2340	N	2068	-0-	-272	-0-	101	1	1967	2	Y	-0-					-0-
10	2263	N	1917	-0-	-346	-0-	95	1	1822	2	Y	-0-					-0-
11	2160	N	1735	-0-	-425	-0-	93	1	1642	2	Y	-0-					-0-
12	2139	N	1751	-0-	-388	-0-	90	1	1661	2	Y	-0-					-0-
01	1922	N	1574	-0-	-348	-0-	86	1	1488	2	Y	-0-					-0-
02	1682	N	1414	-0-	-268	-0-	67	1	1347	2	Y	-0-					-0-

MAGGIE B. BROWN WELL #: 5 RRCID -> 294442 COMPL. DATE 10/28/2022 TOTAL DEPTH 10950 PERF. 7313 - 7429

09	30390	X	18629	-0-	-11761	-0-	907	1	17722	2	N	-0-					-0-
10	31403	X	20646	-0-	-10757	-0-	1018	1	19628	2	N	-0-					-0-
11	30180	X	10427	-0-	-19753	-0-	557	1	9870	2	N	-0-					-0-
12	28489	X	8196	-0-	-20293	-0-	419	1	7777	2	N	-0-					-0-
01	24893	X	12017	-0-	-12876	-0-	657	1	11360	2	N	-0-					-0-
02	19314	X	13386	-0-	-5928	-0-	633	1	12753	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 294444 COMPL. DATE 09/02/2022 TOTAL DEPTH 11480 PERF.10925 - 11161

09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 294670 COMPL. DATE 11/11/2022 TOTAL DEPTH 11200 PERF. 7380 - 7559

09	10440	X	5963	-0-	-4477	-0-	290	1	5673	2	N	-0-					-0-
10	6944	X	6258	-0-	-686	-0-	309	1	5949	2	N	-0-					-0-
11	6540	X	6119	-0-	-421	-0-	327	1	5792	2	N	-0-					-0-
12	6510	X	5950	-0-	-560	-0-	304	1	5646	2	N	-0-					-0-
01	6324	X	5698	-0-	-626	-0-	311	1	5387	2	N	-0-					-0-
02	5916	X	4958	-0-	-958	-0-	235	1	4723	2	N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LITTLE, W. P. WELL #: 5 RRCID -> 295263 COMPL. DATE 12/05/2022 TOTAL DEPTH 11222 PERF. 7305 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10170	X	3873	-0-	-6297	-0-	180	1	3513	2	N	164					367
							180	9									
10	4123	X	2247	-0-	-1876	-0-	109	1	2101	2	N	34	183	1			218
							37	9									
11	3990	X	3975	-0-	-15	-0-	212	1	3763	2	N	-0-					218
12	4273	X	4273	-0-	-0-	-0-	210	1	3894	2	N	154					372
							169	9									
01	4123	X	3334	-0-	-789	-0-	175	1	3018	2	N	128	181	1			319
							141	9									
02	3857	X	2797	-0-	-1060	-0-	126	1	2547	2	N	113	113	1			319
							124	9									

HILCORP ENERGY COMPANY 386310
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 08/30/2023 - WELL PLUGGED 8/30/2023

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ROCKCLIFF ENERGY OPERATING LLC 722890
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					133
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					133
11	469	N	469	-0-	-0-	-0-	469	2			N	-0-					133
12	310	N	90	-0-	-220	-0-	90	2			N	-0-					133
01	310	N	196	-0-	-114	-0-	196	2			N	-0-					133
02	290	N	NO RPT	-0-	-290	-0-					N	NO RPT					133

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

09	126 N	126	-0-	-0-	-0-	5	1	121	2	N	-0-					112
10	188 N	188	-0-	-0-	-0-	8	1	180	2	N	-0-					112
11	169 N	169	-0-	-0-	-0-	8	1	161	2	N	-0-					112
12	124 N	110	-0-	-14	-0-	5	1	105	2	N	-0-					112
01	186 N	161	-0-	-25	-0-	8	1	153	2	N	-0-					112
*02	174 N	146	-0-	-28	-0-	146	2			N	-0-					112

SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

09	690 N	483	-0-	-207	-0-	45	1	438	2	N	-0-					87
10	653 N	653	-0-	-0-	-0-	45	1	608	2	N	-0-					87
11	586 N	586	-0-	-0-	-0-	45	1	541	2	N	-0-					87
12	810 N	810	-0-	-0-	-0-	87	1	723	2	N	-0-					87
01	791 N	791	-0-	-0-	-0-	45	1	746	2	N	-0-					87
*02	580 N	498	-0-	-82	-0-	498	2			N	-0-					87

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

09	64 N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					117
10	124 N	91	-0-	-33	-0-	4	1	87	2	N	-0-					117
11	68 N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					117
12	341 N	341	-0-	-0-	-0-	17	1	324	2	N	-0-					117
01	379 N	379	-0-	-0-	-0-	12	1	367	2	N	-0-					117
*02	119 N	119	-0-	-0-	-0-	119	2			N	-0-					117

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	21	1	475	2	Y	-0-					10
10	462	N	462	-0-	-0-	-0-	22	1	440	2	Y	-0-					10
11	457	N	457	-0-	-0-	-0-	21	1	436	2	Y	-0-					10
12	527	N	217	-0-	-310	-0-	10	1	207	2	Y	-0-					10
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					10
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					10

DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1372	N	1372	-0-	-0-	-0-	58	1	1312	2	Y	2					104
							2	9									
10	1012	N	1012	-0-	-0-	-0-	48	1	964	2	Y	-0-					104
11	640	N	640	-0-	-0-	-0-	29	1	611	2	Y	-0-					104
12	1138	N	1138	-0-	-0-	-0-	54	1	1078	2	Y	5					109
							6	9									
01	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					109
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					109

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	20	1	451	2	N	-0-					13
10	439	N	439	-0-	-0-	-0-	21	1	418	2	N	-0-					13
11	434	N	434	-0-	-0-	-0-	20	1	414	2	N	-0-					13
12	496	N	208	-0-	-288	-0-	10	1	198	2	N	-0-					13
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					13
02	406	N	NO RPT	-0-	-406	-0-					N	NO RPT					13

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	18	1	399	2	Y	23					179
							25	9									
10	527	N	411	-0-	-116	-0-	18	1	363	2	Y	27	145	1			61
							30	9									
11	500	N	500	-0-	-0-	-0-	20	1	414	2	Y	60					121
							66	9									
12	465	N	403	-0-	-62	-0-	19	1	367	2	Y	15					136
							17	9									
01	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					136
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					136

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	818	N	818	-0-	-0-	-0-	35	1	782	2	Y	1					49
							1	9									
10	930	N	900	-0-	-30	-0-	42	1	858	2	Y	-0-					49
11	1092	N	1092	-0-	-0-	-0-	50	1	1042	2	Y	-0-					49
12	837	N	582	-0-	-255	-0-	28	1	552	2	Y	2					51
							2	9									
01	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					51
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					51

SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1678	N	1678	-0-	-0-	-0-	68	1	1553	2	N	52	184	1			107
							57	9									
10	1380	N	1380	-0-	-0-	-0-	61	1	1297	2	N	20					127
							22	9									
11	1290	N	1266	-0-	-24	-0-	57	1	1185	2	N	22					149
							24	9									
12	1674	N	560	-0-	-1114	-0-	26	1	517	2	N	15					164
							17	9									
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					164
02	1218	N	NO RPT	-0-	-1218	-0-					N	NO RPT					164

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	7	1	161	2	Y	-0-					11
10	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-					11
11	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					11
12	186	N	131	-0-	-55	-0-	6	1	125	2	Y	-0-					11
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					11
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1091	N	1091	-0-	-0-	-0-	46	1	1045	2	Y	-0-					29
10	1212	N	1212	-0-	-0-	-0-	57	1	1155	2	Y	-0-					29
11	1452	N	1452	-0-	-0-	-0-	67	1	1385	2	Y	-0-					29
12	1116	N	639	-0-	-477	-0-	31	1	608	2	Y	-0-					29
01	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					29
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	502	-0-	-308	-0-	21	1	473	2	Y	7					56
							8	9									
10	786	N	786	-0-	-0-	-0-	36	1	741	2	Y	8	45	1			19
							9	9									
11	939	N	939	-0-	-0-	-0-	42	1	876	2	Y	19					38
							21	9									
12	527	N	322	-0-	-205	-0-	15	1	301	2	Y	5					43
							6	9									
01	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					43
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					43

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

CRESCENT PASS ENERGY, LLC 189405
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	4	1	82	2	N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	14	1	273	2	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	7	1	123	2	N	-0-					-0-
12	93	N	43	-0-	-50	-0-	2	1	41	2	N	-0-					-0-
01	155	N	55	-0-	-100	-0-	3	1	52	2	N	-0-					-0-
02	116	N	3	-0-	-113	-0-	3	2			N	-0-					-0-

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	968	-0-	-502	-0-	47	1	921	2	N	-0-					-0-
10	1691	N	1691	-0-	-0-	-0-	83	1	1608	2	N	-0-					-0-
11	1470	N	1417	-0-	-53	-0-	76	1	1341	2	N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	84	1	1557	2	N	-0-					-0-
01	1705	N	1442	-0-	-263	-0-	79	1	1363	2	N	-0-					-0-
02	1363	N	1193	-0-	-170	-0-	56	1	1137	2	N	-0-					-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2894	X	2894	-0-	-0-	-0-	141	1	2753	2	N	-0-					-0-
10	2852	X	2711	-0-	-141	-0-	134	1	2577	2	N	-0-					-0-
11	2760	X	2600	-0-	-160	-0-	139	1	2461	2	N	-0-					-0-
12	2852	X	2732	-0-	-120	-0-	140	1	2592	2	N	-0-					-0-
01	2852	X	2672	-0-	-180	-0-	146	1	2526	2	N	-0-					-0-
02	2668	X	2291	-0-	-377	-0-	108	1	2183	2	N	-0-					-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	251	-0-	-49	-0-	12	1	239	2	N	-0-					-0-
10	310	N	263	-0-	-47	-0-	13	1	250	2	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	17	1	294	2	N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	17	1	316	2	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	17	1	287	2	N	-0-					-0-
02	290	N	281	-0-	-9	-0-	13	1	268	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	771	N	771	-0-	-0-	-0-	38	1	733	2	N	-0-			-0-
10	853	N	853	-0-	-0-	-0-	42	1	811	2	N	-0-			-0-
11	1112	N	1112	-0-	-0-	-0-	59	1	1053	2	N	-0-			-0-
12	1038	N	1038	-0-	-0-	-0-	53	1	985	2	N	-0-			-0-
01	921	N	921	-0-	-0-	-0-	50	1	871	2	N	-0-			-0-
02	855	N	855	-0-	-0-	-0-	40	1	815	2	N	-0-			-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	29	1	561	2	Y	-0-			-0-
10	597	N	597	-0-	-0-	-0-	29	1	568	2	Y	-0-			-0-
11	551	N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-			-0-
12	608	N	608	-0-	-0-	-0-	31	1	577	2	Y	-0-			-0-
01	582	N	582	-0-	-0-	-0-	32	1	550	2	Y	-0-			-0-
02	522	N	511	-0-	-11	-0-	24	1	487	2	Y	-0-			-0-

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/25/2022 TOTAL DEPTH 11569 PERF.10312 - 10386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3480	X	2081	-0-	-1399	-0-	101	1	1980	2	Y	-0-			-0-
10	3905	X	3905	-0-	-0-	-0-	193	1	3712	2	Y	-0-			-0-
11	3469	X	3469	-0-	-0-	-0-	185	1	3284	2	Y	-0-			-0-
12	2759	X	2191	-0-	-568	-0-	112	1	2079	2	Y	-0-			-0-
01	3658	X	1856	-0-	-1802	-0-	101	1	1755	2	Y	-0-			-0-
02	2378	X	31	-0-	-2347	-0-	1	1	30	2	Y	-0-			-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1782	N	1782	-0-	-0-	-0-	87	1	1695	2	N	-0-			-0-
10	1572	N	1572	-0-	-0-	-0-	78	1	1494	2	N	-0-			-0-
11	1620	N	1478	-0-	-142	-0-	79	1	1399	2	N	-0-			-0-
12	1829	N	1408	-0-	-421	-0-	72	1	1336	2	N	-0-			-0-
01	1581	N	1078	-0-	-503	-0-	59	1	1019	2	N	-0-			-0-
02	1421	N	987	-0-	-434	-0-	47	1	940	2	N	-0-			-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	926	N	926	-0-	-0-	-0-	45	1	881	2	N	-0-			-0-
10	762	N	762	-0-	-0-	-0-	38	1	724	2	N	-0-			-0-
11	960	N	774	-0-	-186	-0-	41	1	733	2	N	-0-			-0-
12	961	N	810	-0-	-151	-0-	41	1	769	2	N	-0-			-0-
01	845	N	845	-0-	-0-	-0-	46	1	799	2	N	-0-			-0-
02	770	N	770	-0-	-0-	-0-	36	1	734	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1120	N	1120	-0-	-0-	-0-	53	1	1030	2	Y	34	207	1			99
							37	9									
10	341	N	214	-0-	-127	-0-	7	1	127	2	Y	73	126	1			46
							80	9									
11	330	N	-0-	-0-	-330	-0-					Y	23	28	1			41
12	341	N	-0-	-0-	-341	-0-					Y	112	96	1			57
01	217	N	-0-	-0-	-217	-0-					Y	78	78	1			57
02	0	N	-0-	-0-	-0-	-0-					Y	77	88	1			46

MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	16	1	314	2	N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	17	1	327	2	N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	17	1	306	2	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	19	1	344	2	N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	19	1	327	2	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	15	1	312	2	N	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1717	-0-	-293	-0-	84	1	1633	2	N	-0-					-0-
10	1736	N	1691	-0-	-45	-0-	83	1	1608	2	N	-0-					-0-
11	1920	N	1587	-0-	-333	-0-	85	1	1502	2	N	-0-					-0-
12	1767	N	1664	-0-	-103	-0-	85	1	1579	2	N	-0-					-0-
01	1705	N	1507	-0-	-198	-0-	82	1	1425	2	N	-0-					-0-
02	1537	N	1328	-0-	-209	-0-	63	1	1265	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2455	N	2455	-0-	-0-	-0-	120	1	2335	2	N	-0-					-0-
10	3100	N	4138	-0-	1038	1038	204	1	3934	2	N	-0-					-0-
11	3000	N	2026	-0-	-974	64	108	1	1918	2	N	-0-					-0-
12	2170	N	1473	-0-	-697	-0-	75	1	1398	2	N	-0-					-0-
01	2263	X	2263	-0-	-0-	-0-	124	1	2139	2	N	-0-					-0-
02	2030	X	1542	-0-	-488	-0-	73	1	1469	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	8	1	162	2	N	-0-					-0-
10	186	N	145	-0-	-41	-0-	7	1	138	2	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	10	1	177	2	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	10	1	179	2	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	8	1	170	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1071	N	1071	-0-	-0-	-0-	52	1	1019	2	Y	-0-					-0-
10	1718	N	1718	-0-	-0-	-0-	85	1	1633	2	Y	-0-					-0-
11	1474	N	1474	-0-	-0-	-0-	79	1	1395	2	Y	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	71	1	1309	2	Y	-0-					-0-
01	1304	N	1304	-0-	-0-	-0-	71	1	1233	2	Y	-0-					-0-
02	1189	N	1172	-0-	-17	-0-	55	1	1117	2	Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	509	-0-	-61	-0-	25	1	484	2	N	-0-					-0-
10	558	N	544	-0-	-14	-0-	27	1	517	2	N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	31	1	548	2	N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	30	1	564	2	N	-0-					-0-
01	558	N	475	-0-	-83	-0-	26	1	449	2	N	-0-					-0-
02	551	N	458	-0-	-93	-0-	22	1	436	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	N	773	-0-	-0-	-0-	38	1	735	2	N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	37	1	709	2	N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	36	1	641	2	N	-0-					-0-
12	806	N	712	-0-	-94	-0-	36	1	676	2	N	-0-					-0-
01	744	N	679	-0-	-65	-0-	37	1	642	2	N	-0-					-0-
02	667	N	637	-0-	-30	-0-	30	1	607	2	N	-0-					-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	499	-0-	-221	-0-	24	1	475	2	Y	-0-					1
10	527	N	327	-0-	-200	-0-	16	1	311	2	Y	-0-					1
11	982	N	982	-0-	-0-	-0-	52	1	930	2	Y	-0-					1
12	909	N	909	-0-	-0-	-0-	46	1	863	2	Y	-0-					1
01	847	N	847	-0-	-0-	-0-	46	1	801	2	Y	-0-					1
*02	701	N	701	-0-	-0-	-0-	33	1	668	2	Y	-0-					1

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2364	X	2364	-0-	-0-	-0-	115	1	2249	2	Y	-0-					-0-
10	1984	X	1918	-0-	-66	-0-	95	1	1823	2	Y	-0-					-0-
11	2827	X	2827	-0-	-0-	-0-	151	1	2676	2	Y	-0-					-0-
12	2233	X	2233	-0-	-0-	-0-	114	1	2119	2	Y	-0-					-0-
01	2453	X	2453	-0-	-0-	-0-	134	1	2319	2	Y	-0-					-0-
02	2058	X	2058	-0-	-0-	-0-	97	1	1961	2	Y	-0-					-0-
TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147																	
09	840	N	740	-0-	-100	-0-	90	1	650	2	N	-0-					94
10	814	N	814	-0-	-0-	-0-	94	1	720	2	N	-0-					94
11	810	N	761	-0-	-49	-0-	761	2			N	-0-					94
12	775	N	472	-0-	-303	-0-	472	2			N	-0-					94
01	806	N	559	-0-	-247	-0-	559	2			N	-0-					94
02	862	N	862	-0-	-0-	-0-	841	2	21	9	N	19					113
BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106																	
09	630	N	500	-0-	-130	-0-	24	1	476	2	N	-0-					-0-
10	651	N	454	-0-	-197	-0-	22	1	432	2	N	-0-					-0-
11	870	N	468	-0-	-402	-0-	25	1	443	2	N	-0-					-0-
12	527	N	496	-0-	-31	-0-	25	1	471	2	N	-0-					-0-
01	465	N	431	-0-	-34	-0-	24	1	407	2	N	-0-					-0-
02	464	N	387	-0-	-77	-0-	18	1	369	2	N	-0-					-0-
JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105																	
09	2656	N	2048	-0-	-608	-0-	100	1	1948	2	N	-0-					-0-
10	2044	N	2044	-0-	-0-	-0-	101	1	1943	2	N	-0-					-0-
11	1931	N	1931	-0-	-0-	-0-	103	1	1828	2	N	-0-					-0-
12	2056	N	2056	-0-	-0-	-0-	105	1	1951	2	N	-0-					-0-
01	1850	N	1850	-0-	-0-	-0-	101	1	1749	2	N	-0-					-0-
02	1738	N	1738	-0-	-0-	-0-	82	1	1656	2	N	-0-					-0-
JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889																	
09	732	N	732	-0-	-0-	-0-	36	1	696	2	N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	29	1	553	2	N	-0-					-0-
11	939	N	939	-0-	-0-	-0-	50	1	889	2	N	-0-					-0-
12	2388	N	2388	-0-	-0-	-0-	122	1	2266	2	N	-0-					-0-
01	589	N	395	-0-	-194	-0-	22	1	373	2	N	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282																	
09	1069	N	1069	-0-	-0-	-0-	52	1	1017	2	Y	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	53	1	1028	2	Y	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	55	1	969	2	Y	-0-					-0-
12	1101	N	1101	-0-	-0-	-0-	56	1	1045	2	Y	-0-					-0-
01	998	N	998	-0-	-0-	-0-	55	1	943	2	Y	-0-					-0-
02	986	N	917	-0-	-69	-0-	43	1	874	2	Y	-0-					-0-
KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474																	
09	630	N	536	-0-	-94	-0-	55	1	481	2	Y	-0-					1
10	620	N	526	-0-	-94	-0-	47	1	479	2	Y	-0-					1
11	570	N	519	-0-	-51	-0-	56	1	463	2	Y	-0-					1
12	660	N	660	-0-	-0-	-0-	63	1	597	2	Y	-0-					1
01	527	N	454	-0-	-73	-0-	25	1	429	2	Y	-0-					1
*02	469	N	469	-0-	-0-	-0-	22	1	447	2	Y	-0-					1

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2552	X	2552	-0-	-0-	-0-	153	1	2399	2	Y	-0-			3
10	2232	N	1732	-0-	-500	-0-	115	1	1617	2	Y	-0-			3
11	3000	N	3055	-0-	55	55	192	1	2863	2	Y	-0-			3
12	2980	N	2925	-0-	-55	-0-	179	1	2746	2	Y	-0-			3
01	1897	N	1897	-0-	-0-	-0-	133	1	1764	2	Y	-0-			3
*02	2296	X	2296	-0-	-0-	-0-	136	1	2160	2	Y	-0-			3

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	5	1	100	2	N	-0-			-0-
10	140	N	140	-0-	-0-	-0-	7	1	133	2	N	-0-			-0-
11	120	N	57	-0-	-63	-0-	3	1	54	2	N	-0-			-0-
12	144	N	144	-0-	-0-	-0-	7	1	137	2	N	-0-			-0-
01	155	N	108	-0-	-47	-0-	6	1	102	2	N	-0-			-0-
02	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-			-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	808	-0-	-2	-0-	39	1	769	2	Y	-0-					-0-
10	912	N	912	-0-	-0-	-0-	45	1	867	2	Y	-0-					-0-
11	840	N	681	-0-	-159	-0-	36	1	645	2	Y	-0-					-0-
12	880	N	880	-0-	-0-	-0-	45	1	835	2	Y	-0-					-0-
01	868	N	792	-0-	-76	-0-	43	1	749	2	Y	-0-					-0-
02	704	N	704	-0-	-0-	-0-	33	1	671	2	Y	-0-					-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

09	2665	N	2665	-0-	-0-	-0-	130	1	2535	2	Y	-0-					-0-
10	2583	X	2583	-0-	-0-	-0-	127	1	2456	2	Y	-0-					-0-
11	2558	X	2558	-0-	-0-	-0-	137	1	2421	2	Y	-0-					-0-
12	3103	X	3103	-0-	-0-	-0-	159	1	2944	2	Y	-0-					-0-
01	2902	X	2902	-0-	-0-	-0-	159	1	2743	2	Y	-0-					-0-
02	2942	X	2942	-0-	-0-	-0-	139	1	2803	2	Y	-0-					-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

09	1529	N	1529	-0-	-0-	-0-	74	1	1455	2	N	-0-					-0-
10	1449	N	1449	-0-	-0-	-0-	71	1	1378	2	N	-0-					-0-
11	1200	N	779	-0-	-421	-0-	42	1	737	2	N	-0-					-0-
12	1775	N	1775	-0-	-0-	-0-	91	1	1684	2	N	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	70	1	1212	2	N	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	53	1	1066	2	N	-0-					-0-

TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

09	164	N	164	-0-	-0-	-0-	8	1	156	2	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	6	1	122	2	N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	13	1	224	2	N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	14	1	264	2	N	-0-					-0-
01	1746	N	1746	-0-	-0-	-0-	95	1	1651	2	N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	45	1	904	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	N	768	-0-	-0-	-0-	37	1	731	2	Y	-0-					-0-
10	799	N	799	-0-	-0-	-0-	39	1	760	2	Y	-0-					-0-
11	748	N	748	-0-	-0-	-0-	40	1	708	2	Y	-0-					-0-
12	815	N	815	-0-	-0-	-0-	42	1	773	2	Y	-0-					-0-
01	757	N	757	-0-	-0-	-0-	41	1	716	2	Y	-0-					-0-
02	725	N	713	-0-	-12	-0-	34	1	679	2	Y	-0-					-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	601	-0-	-59	-0-	29	1	572	2	Y	-0-					-0-
10	721	N	721	-0-	-0-	-0-	36	1	685	2	Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	37	1	659	2	Y	-0-					-0-
12	722	N	722	-0-	-0-	-0-	37	1	685	2	Y	-0-					-0-
01	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					-0-
02	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1901	N	1880	-0-	-21	-0-	92	1	1788	2	N	-0-					-0-
10	1873	N	1873	-0-	-0-	-0-	92	1	1781	2	N	-0-					-0-
11	1200	N	961	-0-	-239	-0-	51	1	910	2	N	-0-					-0-
12	2019	N	2019	-0-	-0-	-0-	103	1	1916	2	N	-0-					-0-
01	2140	N	2140	-0-	-0-	-0-	117	1	2023	2	N	-0-					-0-
02	1851	N	1851	-0-	-0-	-0-	88	1	1763	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1890	-0-	-90	-0-	92	1	1798	2	N	-0-					-0-
10	1891	N	1846	-0-	-45	-0-	91	1	1755	2	N	-0-					-0-
11	1830	N	1745	-0-	-85	-0-	93	1	1652	2	N	-0-					-0-
12	1953	N	1562	-0-	-391	-0-	80	1	1482	2	N	-0-					-0-
01	1860	N	954	-0-	-906	-0-	52	1	902	2	N	-0-					-0-
02	1884	N	1884	-0-	-0-	-0-	89	1	1795	2	N	-0-					-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1948	N	1948	-0-	-0-	-0-	95	1	1853	2	N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	55	1	1069	2	N	-0-					-0-
11	2000	N	2000	-0-	-0-	-0-	107	1	1893	2	N	-0-					-0-
12	2699	N	2699	-0-	-0-	-0-	138	1	2561	2	N	-0-					-0-
01	2128	N	2128	-0-	-0-	-0-	116	1	2012	2	N	-0-					-0-
02	2032	N	2032	-0-	-0-	-0-	96	1	1936	2	N	-0-					-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	428	-0-	-22	-0-	21	1	407	2	N	-0-					-0-
10	465	N	422	-0-	-43	-0-	21	1	401	2	N	-0-					-0-
11	420	N	311	-0-	-109	-0-	17	1	294	2	N	-0-					-0-
12	434	N	317	-0-	-117	-0-	16	1	301	2	N	-0-					-0-
01	434	N	287	-0-	-147	-0-	16	1	271	2	N	-0-					-0-
02	290	N	273	-0-	-17	-0-	13	1	260	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	740	-0-	-100	-0-	36	1	704	2	N	-0-					-0-
10	775	N	774	-0-	-1	-0-	38	1	736	2	N	-0-					-0-
11	750	N	714	-0-	-36	-0-	38	1	676	2	N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	40	1	740	2	N	-0-					-0-
01	775	N	707	-0-	-68	-0-	39	1	668	2	N	-0-					-0-
02	696	N	680	-0-	-16	-0-	32	1	648	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	38	1	734	2	Y	-0-					20
10	812	N	812	-0-	-0-	-0-	40	1	772	2	Y	-0-					20
11	752	N	752	-0-	-0-	-0-	40	1	712	2	Y	-0-					20
12	756	N	756	-0-	-0-	-0-	39	1	717	2	Y	-0-					20
01	754	N	754	-0-	-0-	-0-	41	1	713	2	Y	-0-					20
*02	737	N	737	-0-	-0-	-0-	35	1	702	2	Y	-0-					20

ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	176	-0-	-514	-0-	9	1	167	2	N	-0-					-0-
10	713	N	461	-0-	-252	-0-	23	1	438	2	N	-0-					-0-
11	1230	N	1230	-0-	-0-	-0-	66	1	1164	2	N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	10	1	189	2	N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	61	1	1056	2	N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	43	1	869	2	N	-0-					-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	31	1	612	2	Y	-0-					-0-
10	724	N	724	-0-	-0-	-0-	36	1	688	2	Y	-0-					-0-
11	634	N	634	-0-	-0-	-0-	34	1	600	2	Y	-0-					-0-
12	651	N	648	-0-	-3	-0-	33	1	615	2	Y	-0-					-0-
01	651	N	513	-0-	-138	-0-	28	1	485	2	Y	-0-					-0-
02	609	N	589	-0-	-20	-0-	28	1	561	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2877	X	2877	-0-	-0-	-0-	140	1	2737	2	N	-0-					-0-
10	2788	X	2788	-0-	-0-	-0-	138	1	2650	2	N	-0-					-0-
11	2617	X	2617	-0-	-0-	-0-	140	1	2477	2	N	-0-					-0-
12	2830	N	2830	-0-	-0-	-0-	145	1	2685	2	N	-0-					-0-
01	2521	N	2521	-0-	-0-	-0-	138	1	2383	2	N	-0-					-0-
02	2354	N	2354	-0-	-0-	-0-	111	1	2243	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	863	N	863	-0-	-0-	-0-	42	1	821	2	Y	-0-					-0-
10	837	N	817	-0-	-20	-0-	40	1	777	2	Y	-0-					-0-
11	780	N	734	-0-	-46	-0-	39	1	695	2	Y	-0-					-0-
12	837	N	835	-0-	-2	-0-	43	1	792	2	Y	-0-					-0-
01	806	N	621	-0-	-185	-0-	34	1	587	2	Y	-0-					-0-
02	696	N	599	-0-	-97	-0-	28	1	571	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1319	N	1319	-0-	-0-	-0-	64 11	1 9	1244	2	Y	10	9	1			201
10	1302	N	1144	-0-	-158	-0-	56 3	1 9	1085	2	Y	3	13	1			191
11	1230	N	383	-0-	-847	-0-	20 1	1 9	362	2	Y	1					192
12	1302	N	133	-0-	-1169	-0-	7 2	1 9	124	2	Y	2	3	1			191
01	1147	N	254	-0-	-893	-0-	14 2	1 9	238	2	Y	2	2	1			191
02	377	N	263	-0-	-114	-0-	12	1	251	2	Y	-0-	178	1			13

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2204	-0-	-796	2005	107	1	2097	2	Y	-0-					-0-
10	3100	N	1834	-0-	-1266	739	90	1	1744	2	Y	-0-					-0-
11	2609	N	1870	-0-	-739	-0-	100	1	1770	2	Y	-0-					-0-
12	2232	N	2096	-0-	-136	-0-	107	1	1989	2	Y	-0-					-0-
01	1829	N	1508	-0-	-321	-0-	82	1	1426	2	Y	-0-					-0-
02	1977	N	1977	-0-	-0-	-0-	94	1	1883	2	Y	-0-					-0-

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	51	1	1004	2	Y	-0-					-0-
10	1106	N	1106	-0-	-0-	-0-	55	1	1051	2	Y	-0-					-0-
11	1020	N	1013	-0-	-7	-0-	54	1	959	2	Y	-0-					-0-
12	1074	N	1074	-0-	-0-	-0-	55	1	1019	2	Y	-0-					-0-
01	1054	N	987	-0-	-67	-0-	54	1	933	2	Y	-0-					-0-
02	957	N	927	-0-	-30	-0-	44	1	883	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	541	-0-	-59	-0-	26	1	515	2	N	-0-					-0-
10	651	N	577	-0-	-74	-0-	28	1	549	2	N	-0-					-0-
11	660	N	546	-0-	-114	-0-	29	1	517	2	N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	32	1	601	2	N	-0-					-0-
01	589	N	554	-0-	-35	-0-	30	1	524	2	N	-0-					-0-
02	522	N	404	-0-	-118	-0-	19	1	385	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2959	X	2959	-0-	-0-	-0-	144	1	2815	2	N	-0-					-0-
10	3046	X	3046	-0-	-0-	-0-	150	1	2896	2	N	-0-					-0-
11	1986	X	1986	-0-	-0-	-0-	106	1	1880	2	N	-0-					-0-
12	2699	X	2699	-0-	-0-	-0-	138	1	2561	2	N	-0-					-0-
01	3320	X	3320	-0-	-0-	-0-	181	1	3139	2	N	-0-					-0-
02	1588	X	1588	-0-	-0-	-0-	75	1	1513	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2039	N	1836	-0-	-203	-0-	89	1	1747	2	Y	-0-					-0-
10	1891	N	1866	-0-	-25	-0-	92	1	1774	2	Y	-0-					-0-
11	1868	N	1868	-0-	-0-	-0-	100	1	1768	2	Y	-0-					-0-
12	1891	N	975	-0-	-916	-0-	50	1	925	2	Y	-0-					-0-
01	1860	N	1196	-0-	-664	-0-	65	1	1131	2	Y	-0-					-0-
02	1508	N	817	-0-	-691	-0-	39	1	778	2	Y	-0-					-0-

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	6	1	104	2	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
10	155	N	49	-0-	-106	-0-	2	1	47	2	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	12	1	221	2	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	18	1	313	2	Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2673	-0-	-327	150	130	1	2543	2	N	-0-					-0-
10	3057	N	2907	-0-	-150	-0-	143	1	2764	2	N	-0-					-0-
11	2278	N	2278	-0-	-0-	-0-	122	1	2156	2	N	-0-					-0-
12	2759	N	2535	-0-	-224	-0-	130	1	2405	2	N	-0-					-0-
01	2790	N	1467	-0-	-1323	-0-	80	1	1387	2	N	-0-					-0-
02	2669	N	2669	-0-	-0-	-0-	126	1	2543	2	N	-0-					-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1301	N	1301	-0-	-0-	-0-	63	1	1238	2	Y	-0-					-0-
10	1334	N	1334	-0-	-0-	-0-	66	1	1268	2	Y	-0-					-0-
11	1002	N	1002	-0-	-0-	-0-	54	1	948	2	Y	-0-					-0-
12	1343	N	1343	-0-	-0-	-0-	69	1	1274	2	Y	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	67	1	1160	2	Y	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	53	1	1068	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1030	-0-	-260	-0-	50	1	980	2	Y	-0-					-0-
10	1468	N	1468	-0-	-0-	-0-	72	1	1396	2	Y	-0-					-0-
11	1110	N	579	-0-	-531	-0-	31	1	548	2	Y	-0-					-0-
12	1054	N	636	-0-	-418	-0-	33	1	603	2	Y	-0-					-0-
01	1333	N	1254	-0-	-79	-0-	69	1	1185	2	Y	-0-					-0-
02	1446	N	1446	-0-	-0-	-0-	68	1	1378	2	Y	-0-					-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 08/14/2022 TOTAL DEPTH 11418 PERF.11838 - 12626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	4488	-0-	-1212	-0-	219	1	4269	2	Y	-0-					-0-
10	5828	X	4672	-0-	-1156	-0-	230	1	4442	2	Y	-0-					-0-
11	5340	X	4528	-0-	-812	-0-	242	1	4286	2	Y	-0-					-0-
12	5053	X	4700	-0-	-353	-0-	240	1	4460	2	Y	-0-					-0-
01	4774	X	4132	-0-	-642	-0-	226	1	3906	2	Y	-0-					-0-
02	4176	X	3939	-0-	-237	-0-	186	1	3753	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1898	N	1898	-0-	-0-	-0-	92	1	1806	2	Y	-0-					-0-
10	1689	N	1689	-0-	-0-	-0-	83	1	1606	2	Y	-0-					-0-
11	1738	N	1738	-0-	-0-	-0-	93	1	1645	2	Y	-0-					-0-
12	1984	N	1984	-0-	-0-	-0-	101	1	1883	2	Y	-0-					-0-
01	1612	N	1457	-0-	-155	-0-	80	1	1377	2	Y	-0-					-0-
02	1624	N	1518	-0-	-106	-0-	72	1	1446	2	Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	19	1	374	2	Y	-0-					-0-
10	390	N	390	-0-	-0-	-0-	19	1	371	2	Y	-0-					-0-
11	378	N	378	-0-	-0-	-0-	20	1	358	2	Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	26	1	486	2	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	26	1	446	2	Y	-0-					-0-
02	441	N	441	-0-	-0-	-0-	21	1	420	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 10/04/2022 TOTAL DEPTH 11250 PERF.10817 - 11076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	5476	-0-	-2324	-0-	267	1	5209	2	Y	-0-					-0-
10	7533	X	5309	-0-	-2224	-0-	262	1	5047	2	Y	-0-					-0-
11	6810	X	4769	-0-	-2041	-0-	255	1	4514	2	Y	-0-					-0-
12	6355	X	5433	-0-	-922	-0-	278	1	5155	2	Y	-0-					-0-
01	6014	X	5053	-0-	-961	-0-	276	1	4777	2	Y	-0-					-0-
02	4901	X	4804	-0-	-97	-0-	227	1	4577	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1351	N	1351	-0-	-0-	-0-	66	1	1285	2	Y	-0-					-0-
10	992	N	448	-0-	-544	-0-	22	1	426	2	Y	-0-					-0-
11	1475	N	1475	-0-	-0-	-0-	79	1	1396	2	Y	-0-					-0-
12	1683	N	1683	-0-	-0-	-0-	86	1	1597	2	Y	-0-					-0-
01	1594	N	1594	-0-	-0-	-0-	87	1	1507	2	Y	-0-					-0-
02	986	N	780	-0-	-206	-0-	37	1	743	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740	N	1628	-0-	-112	-0-	79	1	1549	2	N	-0-			-0-
10	1674	N	1588	-0-	-86	-0-	78	1	1510	2	N	-0-			-0-
11	1620	N	1061	-0-	-559	-0-	57	1	1004	2	N	-0-			-0-
12	1674	N	1264	-0-	-410	-0-	65	1	1199	2	N	-0-			-0-
01	1581	N	1556	-0-	-25	-0-	85	1	1471	2	N	-0-			-0-
02	1441	N	1441	-0-	-0-	-0-	68	1	1373	2	N	-0-			-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1882	N	1882	-0-	-0-	-0-	92	1	1790	2	N	-0-			-0-
10	566	N	566	-0-	-0-	-0-	28	1	538	2	N	-0-			-0-
11	1892	N	1892	-0-	-0-	-0-	101	1	1791	2	N	-0-			-0-
12	1687	N	1687	-0-	-0-	-0-	86	1	1601	2	N	-0-			-0-
01	558	N	392	-0-	-166	-0-	21	1	371	2	N	-0-			-0-
02	1450	N	562	-0-	-888	-0-	27	1	535	2	N	-0-			-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1295	N	1295	-0-	-0-	-0-	63	1	1232	2	Y	-0-			-0-
10	1332	N	1332	-0-	-0-	-0-	66	1	1266	2	Y	-0-			-0-
11	1290	N	1240	-0-	-50	-0-	66	1	1174	2	Y	-0-			-0-
12	1351	N	1351	-0-	-0-	-0-	69	1	1282	2	Y	-0-			-0-
01	1333	N	1238	-0-	-95	-0-	68	1	1170	2	Y	-0-			-0-
02	1160	N	1157	-0-	-3	-0-	55	1	1102	2	Y	-0-			-0-

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-			-0-
10	197	N	197	-0-	-0-	-0-	10	1	187	2	Y	-0-			-0-
11	180	N	172	-0-	-8	-0-	9	1	163	2	Y	-0-			-0-
12	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-			-0-
01	186	N	116	-0-	-70	-0-	6	1	110	2	Y	-0-			-0-
02	174	N	59	-0-	-115	-0-	3	1	56	2	Y	-0-			-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	850	N	850	-0-	-0-	-0-	41	1	809	2	Y	-0-			-0-
10	980	N	980	-0-	-0-	-0-	48	1	932	2	Y	-0-			-0-
11	1157	N	1157	-0-	-0-	-0-	62	1	1095	2	Y	-0-			-0-
12	923	N	923	-0-	-0-	-0-	47	1	876	2	Y	-0-			-0-
01	920	N	920	-0-	-0-	-0-	50	1	870	2	Y	-0-			-0-
02	914	N	914	-0-	-0-	-0-	43	1	871	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1237	N	1237	-0-	-0-	-0-	60	1	1177	2	Y	-0-			-0-
10	1213	N	1213	-0-	-0-	-0-	60	1	1153	2	Y	-0-			-0-
11	1230	N	987	-0-	-243	-0-	53	1	934	2	Y	-0-			-0-
12	1271	N	1260	-0-	-11	-0-	64	1	1196	2	Y	-0-			-0-
01	1209	N	1144	-0-	-65	-0-	63	1	1081	2	Y	-0-			-0-
02	1092	N	1092	-0-	-0-	-0-	52	1	1040	2	Y	-0-			-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2040	N	425	-0-	-1615	-0-	21	1	404	2	Y	-0-			-0-
10	1674	N	1674	-0-	-0-	-0-	83	1	1591	2	Y	-0-			-0-
11	2489	N	2489	-0-	-0-	-0-	133	1	2356	2	Y	-0-			-0-
12	2635	N	2635	-0-	-0-	-0-	135	1	2500	2	Y	-0-			-0-
01	1674	N	1428	-0-	-246	-0-	78	1	1350	2	Y	-0-			-0-
02	667	N	446	-0-	-221	-0-	21	1	425	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2224	-0-	-776	2638	108	1	2116	2	N	-0-					-0-
10	3100	N	2027	-0-	-1073	1565	100	1	1927	2	N	-0-					-0-
11	3000	N	1722	-0-	-1278	287	92	1	1630	2	N	-0-					-0-
12	2283	N	1996	-0-	-287	-0-	102	1	1894	2	N	-0-					-0-
01	1977	N	1977	-0-	-0-	-0-	108	1	1869	2	N	-0-					-0-
02	2074	N	2074	-0-	-0-	-0-	98	1	1976	2	N	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	19	1	364	2	Y	-0-					-0-
10	383	N	383	-0-	-0-	-0-	19	1	364	2	Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	19	1	345	2	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	20	1	366	2	Y	-0-					-0-
01	372	N	348	-0-	-24	-0-	19	1	329	2	Y	-0-					-0-
02	536	N	536	-0-	-0-	-0-	25	1	511	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1856	-0-	-34	-0-	90	1	1766	2	Y	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	76	1	1464	2	Y	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	78	1	1389	2	Y	-0-					-0-
12	1922	N	1314	-0-	-608	-0-	67	1	1247	2	Y	-0-					-0-
01	1668	N	1668	-0-	-0-	-0-	91	1	1577	2	Y	-0-					-0-
02	1495	N	1495	-0-	-0-	-0-	71	1	1424	2	Y	-0-					-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1651	N	1651	-0-	-0-	-0-	80	1	1571	2	Y	-0-					-0-
10	1900	N	1900	-0-	-0-	-0-	94	1	1806	2	Y	-0-					-0-
11	1811	N	1811	-0-	-0-	-0-	97	1	1714	2	Y	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	95	1	1761	2	Y	-0-					-0-
01	1674	N	1672	-0-	-2	-0-	91	1	1581	2	Y	-0-					-0-
02	1602	N	1602	-0-	-0-	-0-	76	1	1526	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	1759	-0-	-881	-0-	86	1	1673	2	Y	-0-					-0-
10	2728	X	2628	-0-	-100	-0-	130	1	2498	2	Y	-0-					-0-
11	2610	N	2246	-0-	-364	-0-	120	1	2126	2	Y	-0-					-0-
12	2193	N	2193	-0-	-0-	-0-	112	1	2081	2	Y	-0-					-0-
01	2635	N	1507	-0-	-1128	-0-	82	1	1425	2	Y	-0-					-0-
02	2508	N	2508	-0-	-0-	-0-	119	1	2389	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/23/2022 TOTAL DEPTH 10313 PERF.11038 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	5437	-0-	-923	-0-	265	1	5172	2	Y	-0-					-0-
10	6572	X	4703	-0-	-1869	-0-	232	1	4471	2	Y	-0-					-0-
11	6360	X	4265	-0-	-2095	-0-	228	1	4037	2	Y	-0-					-0-
12	5766	X	5238	-0-	-528	-0-	268	1	4970	2	Y	-0-					-0-
01	6982	X	6982	-0-	-0-	-0-	382	1	6600	2	Y	-0-					-0-
02	5680	X	5680	-0-	-0-	-0-	269	1	5411	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2458	-0-	-452	-0-	87	1	1697	2	Y	613	332	1			486
							674	9									
10	3970	X	3970	-0-	-0-	-0-	150	1	2887	2	Y	848	977	1			357
							933	9									
11	2910	X	2207	-0-	-703	-0-	109	1	1934	2	Y	149	168	1			338
							164	9									
12	3082	X	3082	-0-	-0-	-0-	106	1	1967	2	Y	917	844	1			411
							1009	9									
01	3007	X	2962	-0-	-45	-0-	122	1	2102	2	Y	671	672	1			410
							738	9									
02	2523	X	2523	-0-	-0-	-0-	87	1	1747	2	Y	626	660	1			376
							689	9									

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	1121	N	1121	-0-	-0-	-0-	55	1	1066	2	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	992	N	992	-0-	-0-	-0-	54	1	938	2	Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

09	1083	N	1083	-0-	-0-	-0-	53	1	1030	2	N	-0-					-0-
10	1377	N	1377	-0-	-0-	-0-	68	1	1309	2	N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	52	1	919	2	N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	47	1	878	2	N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	55	1	948	2	N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	40	1	814	2	N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

09	1980	N	1672	-0-	-308	-0-	81	1	1591	2	N	-0-					-0-
10	1421	N	1421	-0-	-0-	-0-	70	1	1351	2	N	-0-					-0-
11	1696	N	1696	-0-	-0-	-0-	91	1	1605	2	N	-0-					-0-
12	2007	N	2007	-0-	-0-	-0-	103	1	1904	2	N	-0-					-0-
01	1591	N	1591	-0-	-0-	-0-	87	1	1504	2	N	-0-					-0-
*02	1653	N	1627	-0-	-26	-0-	77	1	1550	2	N	-0-					-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

09	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	19	1	338	2	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-
02	353	N	353	-0-	-0-	-0-	17	1	336	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

09	1565	X	1565	-0-	-0-	-0-	76	1	1489	2	Y	-0-					-0-
10	3285	X	3285	-0-	-0-	-0-	162	1	3123	2	Y	-0-					-0-
11	2509	X	2509	-0-	-0-	-0-	134	1	2375	2	Y	-0-					-0-
12	2525	X	2525	-0-	-0-	-0-	129	1	2396	2	Y	-0-					-0-
01	1519	X	1325	-0-	-194	-0-	72	1	1253	2	Y	-0-					-0-
02	3074	X	3008	-0-	-66	-0-	142	1	2866	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4668	X	4668	-0-	-0-	-0-	227	1	4441	2	Y	-0-					-0-
10	4678	X	4678	-0-	-0-	-0-	231	1	4447	2	Y	-0-					-0-
11	4290	X	3435	-0-	-855	-0-	184	1	3251	2	Y	-0-					-0-
12	4965	X	4965	-0-	-0-	-0-	254	1	4711	2	Y	-0-					-0-
01	4433	X	3716	-0-	-717	-0-	203	1	3513	2	Y	-0-					-0-
02	4292	X	3922	-0-	-370	-0-	186	1	3736	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-
11	60	N	27	-0-	-33	-0-	1	1	26	2	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
01	62	N	42	-0-	-20	-0-	2	1	40	2	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	690	-0-	-1290	-0-	34	1	656	2	Y	-0-					-0-
10	1643	N	1621	-0-	-22	-0-	80	1	1541	2	Y	-0-					-0-
11	1506	N	1506	-0-	-0-	-0-	80	1	1426	2	Y	-0-					-0-
12	1642	N	1642	-0-	-0-	-0-	84	1	1558	2	Y	-0-					-0-
01	1612	N	1431	-0-	-181	-0-	78	1	1353	2	Y	-0-					-0-
02	1536	N	1536	-0-	-0-	-0-	73	1	1463	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1456	N	1456	-0-	-0-	-0-	71	1	1385	2	Y	-0-					-0-
10	1329	N	1329	-0-	-0-	-0-	66	1	1263	2	Y	-0-					-0-
11	1290	N	1051	-0-	-239	-0-	56	1	995	2	Y	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	76	1	1405	2	Y	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	78	1	1349	2	Y	-0-					-0-
02	1431	N	1431	-0-	-0-	-0-	68	1	1363	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

09	14B2	EXT	916	-0-	916	15148	45	1	871	2	Y	-0-					-0-
10	14B2	EXT	1659	-0-	1659	16807	82	1	1577	2	Y	-0-					-0-
11	18307	X	1500	-0-	-16807	-0-	80	1	1420	2	Y	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	80	1	1488	2	Y	-0-					-0-
01	1581	N	1042	-0-	-539	-0-	57	1	985	2	Y	-0-					-0-
02	1450	N	1203	-0-	-247	-0-	57	1	1146	2	Y	-0-					-0-

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

09	916	N	916	-0-	-0-	-0-	45	1	871	2	Y	-0-					-0-
10	888	N	888	-0-	-0-	-0-	44	1	844	2	Y	-0-					-0-
11	840	N	815	-0-	-25	-0-	44	1	771	2	Y	-0-					-0-
12	872	N	872	-0-	-0-	-0-	45	1	827	2	Y	-0-					-0-
01	868	N	775	-0-	-93	-0-	42	1	733	2	Y	-0-					-0-
02	783	N	652	-0-	-131	-0-	31	1	621	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 09/15/2022 TOTAL DEPTH 11197 PERF. 9404 - 9692

09	10260	X	6751	-0-	-3509	-0-	329	1	6422	2	Y	-0-					-0-
10	9331	X	5244	-0-	-4087	-0-	259	1	4985	2	Y	-0-					-0-
11	8700	X	6772	-0-	-1928	-0-	362	1	6410	2	Y	-0-					-0-
12	7936	X	7622	-0-	-314	-0-	390	1	7232	2	Y	-0-					-0-
01	7378	X	6671	-0-	-707	-0-	365	1	6306	2	Y	-0-					-0-
02	5858	X	5659	-0-	-199	-0-	268	1	5391	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 09/28/2022 TOTAL DEPTH 11350 PERF. 9176 - 11088

09	4470	X	3592	-0-	-878	-0-	605	1	2987	2	Y	-0-					-0-
10	4309	X	3866	-0-	-443	-0-	635	1	3231	2	Y	-0-					-0-
11	4170	X	3532	-0-	-638	-0-	617	1	2915	2	Y	-0-					-0-
12	3813	X	2445	-0-	-1368	-0-	517	1	1928	2	Y	-0-					-0-
01	3875	X	2501	-0-	-1374	-0-	553	1	1948	2	Y	-0-					-0-
02	2900	X	2480	-0-	-420	-0-	529	1	1951	2	Y	-0-					-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2597	N	2597	-0-	-0-	-0-	126	1	2471	2	Y	-0-					-0-
10	1953	N	1512	-0-	-441	-0-	75	1	1437	2	Y	-0-					-0-
11	2462	N	2462	-0-	-0-	-0-	132	1	2330	2	Y	-0-					-0-
12	2491	N	2491	-0-	-0-	-0-	127	1	2364	2	Y	-0-					-0-
01	2122	N	2122	-0-	-0-	-0-	116	1	2006	2	Y	-0-					-0-
02	2059	N	1762	-0-	-297	-0-	83	1	1679	2	Y	-0-					-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	6	1	125	2	Y	-0-					-0-
11	150	N	43	-0-	-107	-0-	2	1	41	2	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1203	-0-	-27	-0-	59	1	1144	2	Y	-0-					-0-
10	1209	N	1208	-0-	-1	-0-	60	1	1148	2	Y	-0-					-0-
11	1170	N	1168	-0-	-2	-0-	62	1	1106	2	Y	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	68	1	1266	2	Y	-0-					-0-
01	1230	N	1230	-0-	-0-	-0-	67	1	1163	2	Y	-0-					-0-
02	1123	N	1123	-0-	-0-	-0-	53	1	1070	2	Y	-0-					-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2562	N	358	-0-	-2204	-0-	17	1	341	2	Y	-0-					-0-
10	2201	N	1572	-0-	-629	-0-	78	1	1494	2	Y	-0-					-0-
11	2485	N	2485	-0-	-0-	-0-	133	1	2352	2	Y	-0-					-0-
12	2702	N	2702	-0-	-0-	-0-	138	1	2564	2	Y	-0-					-0-
01	1581	N	1000	-0-	-581	-0-	55	1	945	2	Y	-0-					-0-
02	2058	N	2058	-0-	-0-	-0-	97	1	1961	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1389	-0-	-51	-0-	68	1	1321	2	Y	-0-					-0-
10	2070	N	2070	-0-	-0-	-0-	102	1	1968	2	Y	-0-					-0-
11	1759	N	1759	-0-	-0-	-0-	94	1	1665	2	Y	-0-					-0-
12	1892	N	1892	-0-	-0-	-0-	97	1	1795	2	Y	-0-					-0-
01	1674	N	1638	-0-	-36	-0-	90	1	1548	2	Y	-0-					-0-
02	1582	N	1582	-0-	-0-	-0-	75	1	1507	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1004	N	1004	-0-	-0-	-0-	49	1	955	2	Y	-0-					-0-
10	1054	N	1016	-0-	-38	-0-	50	1	966	2	Y	-0-					-0-
11	1110	N	859	-0-	-251	-0-	46	1	813	2	Y	-0-					-0-
12	1023	N	911	-0-	-112	-0-	47	1	864	2	Y	-0-					-0-
01	1023	N	1013	-0-	-10	-0-	55	1	958	2	Y	-0-					-0-
02	836	N	836	-0-	-0-	-0-	40	1	796	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	657	-0-	-3	-0-	32	1	625	2	Y	-0-					-0-
10	746	N	746	-0-	-0-	-0-	37	1	709	2	Y	-0-					-0-
11	734	N	734	-0-	-0-	-0-	39	1	695	2	Y	-0-					-0-
12	774	N	774	-0-	-0-	-0-	40	1	734	2	Y	-0-					-0-
01	883	N	883	-0-	-0-	-0-	48	1	835	2	Y	-0-					-0-
02	700	N	700	-0-	-0-	-0-	33	1	667	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2476	X	2209	-0-	-267	-0-	108	1	2101	2	Y	-0-					-0-
10	2235	X	2235	-0-	-0-	-0-	110	1	2125	2	Y	-0-					-0-
11	2058	X	2058	-0-	-0-	-0-	110	1	1948	2	Y	-0-					-0-
12	2083	X	2083	-0-	-0-	-0-	107	1	1976	2	Y	-0-					-0-
01	1860	X	1860	-0-	-0-	-0-	102	1	1758	2	Y	-0-					-0-
02	1885	X	1790	-0-	-95	-0-	85	1	1705	2	Y	-0-					-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1028	-0-	-202	-0-	50	1	978	2	N	-0-					-0-
10	1564	N	1564	-0-	-0-	-0-	77	1	1487	2	N	-0-					-0-
11	1387	N	1387	-0-	-0-	-0-	74	1	1313	2	N	-0-					-0-
12	1512	N	1512	-0-	-0-	-0-	77	1	1435	2	N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	72	1	1248	2	N	-0-					-0-
02	1189	N	1082	-0-	-107	-0-	51	1	1031	2	N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2344	N	2344	-0-	-0-	-0-	114	1	2230	2	Y	-0-					-0-
10	2000	N	2000	-0-	-0-	-0-	99	1	1901	2	Y	-0-					-0-
11	1020	N	779	-0-	-241	-0-	42	1	737	2	Y	-0-					-0-
12	1054	N	815	-0-	-239	-0-	42	1	773	2	Y	-0-					-0-
01	1054	N	714	-0-	-340	-0-	39	1	675	2	Y	-0-					-0-
02	861	N	861	-0-	-0-	-0-	41	1	820	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	240	-0-	-30	-0-	12	1	228	2	Y	-0-					-0-
10	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	14	1	255	2	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
01	279	N	239	-0-	-40	-0-	13	1	226	2	Y	-0-					-0-
02	261	N	233	-0-	-28	-0-	11	1	222	2	Y	-0-					-0-

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-					-0-
10	369	N	369	-0-	-0-	-0-	18	1	351	2	Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	18	1	321	2	Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	19	1	357	2	Y	-0-					-0-
01	352	N	352	-0-	-0-	-0-	19	1	333	2	Y	-0-					-0-
02	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	N	1045	-0-	-0-	-0-	51	1	994	2	Y	-0-					-0-
10	1318	N	1318	-0-	-0-	-0-	65	1	1253	2	Y	-0-					-0-
11	1431	N	1431	-0-	-0-	-0-	76	1	1355	2	Y	-0-					-0-
12	1426	N	1426	-0-	-0-	-0-	73	1	1353	2	Y	-0-					-0-
01	1206	N	1206	-0-	-0-	-0-	66	1	1140	2	Y	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	51	1	1032	2	Y	-0-					-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

09	2130	N	1258	-0-	-872	-0-	61	1	1197	2	Y	-0-					-0-
10	1237	N	1237	-0-	-0-	-0-	61	1	1176	2	Y	-0-					-0-
11	1221	N	1221	-0-	-0-	-0-	65	1	1156	2	Y	-0-					-0-
12	1989	N	1989	-0-	-0-	-0-	102	1	1887	2	Y	-0-					-0-
01	2399	N	2399	-0-	-0-	-0-	131	1	2268	2	Y	-0-					-0-
02	2356	N	2356	-0-	-0-	-0-	111	1	2245	2	Y	-0-					-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

09	540	N	79	-0-	-461	-0-	4	1	75	2	Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	16	1	318	2	Y	-0-					-0-
11	614	N	614	-0-	-0-	-0-	33	1	581	2	Y	-0-					-0-
12	800	N	800	-0-	-0-	-0-	41	1	759	2	Y	-0-					-0-
01	804	N	804	-0-	-0-	-0-	44	1	760	2	Y	-0-					-0-
02	980	N	980	-0-	-0-	-0-	46	1	934	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

09	3000	N	1935	-0-	-1065	3132	94	1	1841	2	N	-0-					-0-
10	3100	N	2642	-0-	-458	2674	130	1	2512	2	N	-0-					-0-
11	3000	N	2409	-0-	-591	2083	129	1	2280	2	N	-0-					-0-
12	3100	N	2569	-0-	-531	1552	131	1	2438	2	N	-0-					-0-
01	3100	N	1668	-0-	-1432	120	91	1	1577	2	N	-0-					-0-
02	2475	N	2355	-0-	-120	-0-	111	1	2244	2	N	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

09	780	N	775	-0-	-5	-0-	38	1	737	2	Y	-0-					-0-
10	806	N	794	-0-	-12	-0-	39	1	755	2	Y	-0-					-0-
11	780	N	611	-0-	-169	-0-	33	1	578	2	Y	-0-					-0-
12	806	N	761	-0-	-45	-0-	39	1	722	2	Y	-0-					-0-
01	806	N	713	-0-	-93	-0-	39	1	674	2	Y	-0-					-0-
02	665	N	665	-0-	-0-	-0-	31	1	634	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1010	N	1010	-0-	-0-	-0-	49	1	961	2	Y	-0-					3
10	1050	N	1050	-0-	-0-	-0-	52	1	998	2	Y	-0-					3
11	986	N	986	-0-	-0-	-0-	53	1	933	2	Y	-0-					3
12	1055	N	1055	-0-	-0-	-0-	54	1	1001	2	Y	-0-					3
01	992	N	983	-0-	-9	-0-	54	1	929	2	Y	-0-					3
*02	896	N	896	-0-	-0-	-0-	42	1	854	2	Y	-0-					3

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1288	N	1288	-0-	-0-	-0-	63	1	1225	2	N	-0-					-0-
10	1054	N	910	-0-	-144	-0-	45	1	865	2	N	-0-					-0-
11	1444	N	1444	-0-	-0-	-0-	77	1	1367	2	N	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	58	1	1070	2	N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	67	1	1158	2	N	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	48	1	964	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1013	-0-	-37	-0-	49	1	964	2	Y	-0-					-0-
10	1085	N	910	-0-	-175	-0-	45	1	865	2	Y	-0-					-0-
11	1050	N	647	-0-	-403	-0-	35	1	612	2	Y	-0-					-0-
12	1054	N	733	-0-	-321	-0-	37	1	696	2	Y	-0-					-0-
01	899	N	276	-0-	-623	-0-	15	1	261	2	Y	-0-					-0-
02	638	N	219	-0-	-419	-0-	10	1	209	2	Y	-0-					-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1757	N	1757	-0-	-0-	-0-	86	1	1671	2	Y	-0-					-0-
10	1701	N	1701	-0-	-0-	-0-	84	1	1617	2	Y	-0-					-0-
11	1594	N	1594	-0-	-0-	-0-	85	1	1509	2	Y	-0-					-0-
12	1654	N	1654	-0-	-0-	-0-	85	1	1569	2	Y	-0-					-0-
01	1612	N	1514	-0-	-98	-0-	83	1	1431	2	Y	-0-					-0-
02	1537	N	1312	-0-	-225	-0-	62	1	1250	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	11	1	216	2	Y	-0-			-0-
10	248	N	219	-0-	-29	-0-	11	1	208	2	Y	-0-			-0-
11	240	N	175	-0-	-65	-0-	9	1	166	2	Y	-0-			-0-
12	248	N	178	-0-	-70	-0-	9	1	169	2	Y	-0-			-0-
01	217	N	146	-0-	-71	-0-	8	1	138	2	Y	-0-			-0-
02	174	N	139	-0-	-35	-0-	7	1	132	2	Y	-0-			-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 04/05/2012 TOTAL DEPTH 5600 PERF. 4440 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1470	N	1344	-0-	-126	-0-	65	1	1279	2	Y	-0-			-0-
10	1457	N	1176	-0-	-281	-0-	58	1	1118	2	Y	-0-			-0-
11	1440	N	1037	-0-	-403	-0-	55	1	982	2	Y	-0-			-0-
12	1395	N	1207	-0-	-188	-0-	62	1	1145	2	Y	-0-			-0-
01	1178	N	1133	-0-	-45	-0-	62	1	1071	2	Y	-0-			-0-
02	1105	N	1105	-0-	-0-	-0-	52	1	1053	2	Y	-0-			-0-

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	N	631	-0-	-269	-0-	31	1	600	2	N	-0-			-0-
10	705	N	705	-0-	-0-	-0-	35	1	670	2	N	-0-			-0-
11	660	N	610	-0-	-50	-0-	33	1	577	2	N	-0-			-0-
12	656	N	656	-0-	-0-	-0-	34	1	622	2	N	-0-			-0-
01	713	N	581	-0-	-132	-0-	32	1	549	2	N	-0-			-0-
02	580	N	512	-0-	-68	-0-	24	1	488	2	N	-0-			-0-

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2226	X	2226	-0-	-0-	-0-	108	1	2118	2	Y	-0-			-0-
10	2103	N	2103	-0-	-0-	-0-	104	1	1999	2	Y	-0-			-0-
11	2447	N	2447	-0-	-0-	-0-	131	1	2316	2	Y	-0-			-0-
12	2479	N	2479	-0-	-0-	-0-	127	1	2352	2	Y	-0-			-0-
01	2108	N	1926	-0-	-182	-0-	105	1	1821	2	Y	-0-			-0-
02	2025	N	2025	-0-	-0-	-0-	96	1	1929	2	Y	-0-			-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1383	N	1383	-0-	-0-	-0-	67	1	1316	2	Y	-0-			-0-
10	1404	N	1404	-0-	-0-	-0-	69	1	1335	2	Y	-0-			-0-
11	1310	N	1310	-0-	-0-	-0-	70	1	1240	2	Y	-0-			-0-
12	915	N	915	-0-	-0-	-0-	47	1	868	2	Y	-0-			-0-
01	1295	N	1295	-0-	-0-	-0-	71	1	1224	2	Y	-0-			-0-
02	1276	N	1121	-0-	-155	-0-	53	1	1068	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 01/19/2023 TOTAL DEPTH 11503 PERF. 9995 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	42	1	825	2	Y	-0-					-0-
10	1488	N	367	-0-	-1121	-0-	18	1	349	2	Y	-0-					-0-
11	1350	N	352	-0-	-998	-0-	19	1	333	2	Y	-0-					-0-
12	899	N	85	-0-	-814	-0-	4	1	81	2	Y	-0-					-0-
01	372	N	160	-0-	-212	-0-	9	1	151	2	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1352	N	1352	-0-	-0-	-0-	66	1	1286	2	Y	-0-					1
10	1447	N	1447	-0-	-0-	-0-	71	1	1376	2	Y	-0-					1
11	1259	N	1259	-0-	-0-	-0-	67	1	1192	2	Y	-0-					1
12	713	N	326	-0-	-387	-0-	17	1	309	2	Y	-0-					1
01	1353	N	1353	-0-	-0-	-0-	74	1	1279	2	Y	-0-					1
*02	1568	N	1568	-0-	-0-	-0-	74	1	1494	2	Y	-0-					1

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	568	-0-	-92	-0-	28	1	540	2	Y	-0-					3
10	1662	N	1662	-0-	-0-	-0-	82	1	1580	2	Y	-0-					3
11	1194	N	1194	-0-	-0-	-0-	64	1	1130	2	Y	-0-					3
12	1081	N	1081	-0-	-0-	-0-	55	1	1026	2	Y	-0-					3
01	903	N	903	-0-	-0-	-0-	49	1	854	2	Y	-0-					3
*02	1160	N	702	-0-	-458	-0-	33	1	669	2	Y	-0-					3

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	8	1	151	2	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	9	1	177	2	N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	9	1	155	2	N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	9	1	160	2	N	-0-					-0-
01	155	N	152	-0-	-3	-0-	8	1	144	2	N	-0-					-0-
02	145	N	138	-0-	-7	-0-	7	1	131	2	N	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1657	N	1657	-0-	-0-	-0-	81	1	1576	2	Y	-0-					-0-
10	1628	N	1628	-0-	-0-	-0-	80	1	1548	2	Y	-0-					-0-
11	1511	N	1511	-0-	-0-	-0-	81	1	1430	2	Y	-0-					-0-
12	1725	N	1725	-0-	-0-	-0-	88	1	1637	2	Y	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	88	1	1520	2	Y	-0-					-0-
02	1506	N	1506	-0-	-0-	-0-	71	1	1435	2	Y	-0-					-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
12	93	N	81	-0-	-12	-0-	4	1	77	2	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	15	1	298	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
10	62	N	24	-0-	-38	-0-	1	1	23	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1011	-0-	-309	-0-	49	1	962	2	Y	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	63	1	1223	2	Y	-0-					-0-
11	1224	N	1224	-0-	-0-	-0-	65	1	1159	2	Y	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	62	1	1159	2	Y	-0-					-0-
01	1271	N	866	-0-	-405	-0-	47	1	819	2	Y	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	56	1	1132	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	N	2880	-0-	-0-	-0-	140	1	2740	2	N	-0-					-0-
10	2073	N	2073	-0-	-0-	-0-	102	1	1971	2	N	-0-					-0-
11	1844	N	1844	-0-	-0-	-0-	99	1	1745	2	N	-0-					-0-
12	1674	N	1620	-0-	-54	-0-	83	1	1537	2	N	-0-					-0-
01	1674	N	1163	-0-	-511	-0-	64	1	1099	2	N	-0-					-0-
02	1747	N	1747	-0-	-0-	-0-	83	1	1664	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1317	-0-	-63	-0-	64	1	1253	2	N	-0-					-0-
10	1426	N	1233	-0-	-193	-0-	61	1	1172	2	N	-0-					-0-
11	1508	N	1508	-0-	-0-	-0-	81	1	1427	2	N	-0-					-0-
12	1992	N	1992	-0-	-0-	-0-	102	1	1890	2	N	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	89	1	1538	2	N	-0-					-0-
02	1671	N	1671	-0-	-0-	-0-	79	1	1592	2	N	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	1	1	28	2	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	2	1	40	2	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
02	29	N	6	-0-	-23	-0-	6	2			N	-0-					-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	1764	-0-	-66	-0-	86	1	1678	2	N	-0-					-0-
10	2289	X	2289	-0-	-0-	-0-	113	1	2176	2	N	-0-					-0-
11	2062	X	2062	-0-	-0-	-0-	110	1	1952	2	N	-0-					-0-
12	2172	X	2172	-0-	-0-	-0-	111	1	2061	2	N	-0-					-0-
01	1902	X	1902	-0-	-0-	-0-	104	1	1798	2	N	-0-					-0-
02	1769	N	1746	-0-	-23	-0-	83	1	1663	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	105	-0-	-45	-0-	5	1	100	2	N	-0-					-0-
10	155	N	118	-0-	-37	-0-	6	1	112	2	N	-0-					-0-
11	150	N	146	-0-	-4	-0-	8	1	138	2	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	12	1	228	2	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	18	1	315	2	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	8	1	163	2	N	-0-					-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	604	-0-	-56	-0-	29	1	575	2	Y	-0-					-0-
10	744	N	724	-0-	-20	-0-	36	1	688	2	Y	-0-					-0-
11	720	N	619	-0-	-101	-0-	33	1	586	2	Y	-0-					-0-
12	620	N	587	-0-	-33	-0-	30	1	557	2	Y	-0-					-0-
01	713	N	507	-0-	-206	-0-	28	1	479	2	Y	-0-					-0-
02	491	N	491	-0-	-0-	-0-	23	1	468	2	Y	-0-					-0-

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1506	N	1506	-0-	-0-	-0-	73	1	1433	2	Y	-0-					-0-
10	1299	N	1299	-0-	-0-	-0-	64	1	1235	2	Y	-0-					-0-
11	992	N	992	-0-	-0-	-0-	53	1	939	2	Y	-0-					-0-
12	868	N	639	-0-	-229	-0-	33	1	606	2	Y	-0-					-0-
01	915	N	915	-0-	-0-	-0-	50	1	865	2	Y	-0-					-0-
02	957	N	756	-0-	-201	-0-	36	1	720	2	Y	-0-					-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1283	-0-	-217	-0-	62	1	1221	2	N	-0-					-0-
10	1841	N	1841	-0-	-0-	-0-	91	1	1750	2	N	-0-					-0-
11	1690	N	1690	-0-	-0-	-0-	90	1	1600	2	N	-0-					-0-
12	1866	N	1866	-0-	-0-	-0-	95	1	1771	2	N	-0-					-0-
01	1829	N	972	-0-	-857	-0-	53	1	919	2	N	-0-					-0-
02	1624	N	76	-0-	-1548	-0-	4	1	72	2	N	-0-					-0-

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	32	1	630	2	N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	29	1	554	2	N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	37	1	664	2	N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	43	1	789	2	N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	41	1	714	2	N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	35	1	708	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	18	1	325	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2784	-0-	-216	7640	136	1	2648	2	Y	-0-					-0-
10	3100	N	2664	-0-	-436	7204	131	1	2533	2	Y	-0-					-0-
11	3000	N	2636	-0-	-364	6840	141	1	2495	2	Y	-0-					-0-
12	3100	N	2740	-0-	-360	6480	140	1	2600	2	Y	-0-					-0-
01	3100	N	2600	-0-	-500	5980	142	1	2458	2	Y	-0-					-0-
02	2900	N	2426	-0-	-474	5506	115	1	2311	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	N	797	-0-	-0-	-0-	39	1	758	2	Y	-0-					-0-
10	806	N	760	-0-	-46	-0-	37	1	723	2	Y	-0-					-0-
11	810	N	745	-0-	-65	-0-	40	1	705	2	Y	-0-					-0-
12	837	N	825	-0-	-12	-0-	42	1	783	2	Y	-0-					-0-
01	775	N	770	-0-	-5	-0-	42	1	728	2	Y	-0-					-0-
02	725	N	704	-0-	-21	-0-	33	1	671	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	34	1	663	2	Y	-0-					-0-
10	623	N	623	-0-	-0-	-0-	31	1	592	2	Y	-0-					-0-
11	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-					-0-
12	456	N	456	-0-	-0-	-0-	23	1	433	2	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					-0-
02	348	N	338	-0-	-10	-0-	16	1	322	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1086	N	1086	-0-	-0-	-0-	53	1	1033	2	Y	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	51	1	978	2	Y	-0-					-0-
11	930	N	841	-0-	-89	-0-	45	1	796	2	Y	-0-					-0-
12	1023	N	930	-0-	-93	-0-	48	1	882	2	Y	-0-					-0-
01	1023	N	887	-0-	-136	-0-	48	1	839	2	Y	-0-					-0-
02	812	N	801	-0-	-11	-0-	38	1	763	2	Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	526	-0-	-74	-0-	54	1	472	2	Y	-0-					-0-
10	737	N	737	-0-	-0-	-0-	66	1	671	2	Y	-0-					-0-
11	714	N	714	-0-	-0-	-0-	67	1	647	2	Y	-0-					-0-
12	751	N	751	-0-	-0-	-0-	68	1	683	2	Y	-0-					-0-
01	642	N	642	-0-	-0-	-0-	35	1	607	2	Y	-0-					-0-
02	696	N	658	-0-	-38	-0-	31	1	627	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	18	1	347	2	Y	-0-					-0-
10	365	N	365	-0-	-0-	-0-	18	1	347	2	Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	19	1	328	2	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	19	1	355	2	Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	19	1	322	2	Y	-0-					-0-
02	319	N	299	-0-	-20	-0-	14	1	285	2	Y	-0-					-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	33	1	650	2	Y	-0-					-0-
10	899	N	705	-0-	-194	-0-	35	1	670	2	Y	-0-					-0-
11	840	N	559	-0-	-281	-0-	30	1	529	2	Y	-0-					-0-
12	713	N	568	-0-	-145	-0-	29	1	539	2	Y	-0-					-0-
01	713	N	481	-0-	-232	-0-	26	1	455	2	Y	-0-					-0-
02	551	N	341	-0-	-210	-0-	16	1	325	2	Y	-0-					-0-

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3011	-0-	11	8326	147	1	2864	2	N	-0-					-0-
10	3100	N	2875	-0-	-225	8101	142	1	2733	2	N	-0-					-0-
11	10625	X	2524	-0-	-8101	-0-	135	1	2389	2	N	-0-					-0-
12	2872	X	2872	-0-	-0-	-0-	147	1	2725	2	N	-0-					-0-
01	2622	X	2622	-0-	-0-	-0-	143	1	2479	2	N	-0-					-0-
02	2362	X	2362	-0-	-0-	-0-	112	1	2250	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2259	N	2259	-0-	-0-	-0-	110	1	2149	2	N	-0-					-0-
10	2217	N	2217	-0-	-0-	-0-	109	1	2108	2	N	-0-					-0-
11	2250	N	1678	-0-	-572	-0-	90	1	1588	2	N	-0-					-0-
12	2325	N	2247	-0-	-78	-0-	115	1	2132	2	N	-0-					-0-
01	2232	N	1123	-0-	-1109	-0-	61	1	1062	2	N	-0-					-0-
02	2059	N	2059	-0-	-0-	-0-	97	1	1962	2	N	-0-					-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1549	-0-	-41	-0-	75	1	1474	2	N	-0-					-0-
10	1631	N	1631	-0-	-0-	-0-	80	1	1551	2	N	-0-					-0-
11	1620	N	1501	-0-	-119	-0-	80	1	1421	2	N	-0-					-0-
12	1889	N	1889	-0-	-0-	-0-	97	1	1792	2	N	-0-					-0-
01	1758	N	1758	-0-	-0-	-0-	96	1	1662	2	N	-0-					-0-
02	1595	N	1595	-0-	-0-	-0-	75	1	1520	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	2082	-0-	-2568	-0-	532	1	1550	2	Y	-0-					-0-
10	4774	X	3306	-0-	-1468	-0-	601	1	2705	2	Y	-0-					-0-
11	4620	X	3795	-0-	-825	-0-	623	1	3172	2	Y	-0-					-0-
12	4309	X	2386	-0-	-1923	-0-	530	1	1856	2	Y	-0-					-0-
01	3317	X	964	-0-	-2353	-0-	388	1	576	2	Y	-0-					-0-
02	3683	X	1864	-0-	-1819	-0-	498	1	1366	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	982	N	982	-0-	-0-	-0-	48	1	934	2	Y	-0-					-0-
10	1008	N	1008	-0-	-0-	-0-	50	1	958	2	Y	-0-					-0-
11	941	N	941	-0-	-0-	-0-	50	1	891	2	Y	-0-					-0-
12	1054	N	1054	-0-	-0-	-0-	54	1	1000	2	Y	-0-					-0-
01	968	N	968	-0-	-0-	-0-	53	1	915	2	Y	-0-					-0-
02	921	N	921	-0-	-0-	-0-	44	1	877	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
11	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

09	726	N	726	-0-	-0-	-0-	35	1	691	2	Y	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	61	1	1168	2	Y	-0-					-0-
11	551	N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-					-0-
12	744	N	450	-0-	-294	-0-	23	1	427	2	Y	-0-					-0-
01	837	N	162	-0-	-675	-0-	9	1	153	2	Y	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

09	925	N	925	-0-	-0-	-0-	45	1	880	2	N	-0-					-0-
10	1381	N	1381	-0-	-0-	-0-	68	1	1313	2	N	-0-					-0-
11	1382	N	1382	-0-	-0-	-0-	74	1	1308	2	N	-0-					-0-
12	1443	N	1443	-0-	-0-	-0-	74	1	1369	2	N	-0-					-0-
01	1302	N	1239	-0-	-63	-0-	68	1	1171	2	N	-0-					-0-
02	1218	N	1145	-0-	-73	-0-	54	1	1091	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

09	1383	N	1383	-0-	-0-	-0-	67	1	1316	2	Y	-0-					-0-
10	1401	N	1401	-0-	-0-	-0-	69	1	1332	2	Y	-0-					-0-
11	1350	N	1068	-0-	-282	-0-	57	1	1011	2	Y	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	73	1	1363	2	Y	-0-					-0-
01	1395	N	1209	-0-	-186	-0-	66	1	1143	2	Y	-0-					-0-
02	1287	N	1287	-0-	-0-	-0-	61	1	1226	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

09	292	N	292	-0-	-0-	-0-	14	1	278	2	Y	-0-					-0-
10	336	N	336	-0-	-0-	-0-	17	1	319	2	Y	-0-					-0-
11	337	N	337	-0-	-0-	-0-	18	1	319	2	Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	14	1	283	2	Y	-0-					-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

09	544	N	544	-0-	-0-	-0-	7	1	537	2	Y	-0-					-0-
10	681	N	681	-0-	-0-	-0-	8	1	673	2	Y	-0-					-0-
11	633	N	633	-0-	-0-	-0-	8	1	625	2	Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	7	1	574	2	Y	-0-					-0-
01	558	N	462	-0-	-96	-0-	8	1	454	2	Y	-0-					-0-
02	609	N	453	-0-	-156	-0-	4	1	449	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

09	1308	N	1308	-0-	-0-	-0-	64	1	1244	2	Y	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	63	1	1208	2	Y	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	65	1	1152	2	Y	-0-					-0-
12	1296	N	1296	-0-	-0-	-0-	66	1	1230	2	Y	-0-					-0-
01	1244	N	1244	-0-	-0-	-0-	68	1	1176	2	Y	-0-					-0-
02	1189	N	1116	-0-	-73	-0-	53	1	1063	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1617	N	1617	-0-	-0-	-0-	79	1	1538	2	Y	-0-					-0-
10	1310	N	1310	-0-	-0-	-0-	65	1	1245	2	Y	-0-					-0-
11	1475	N	1475	-0-	-0-	-0-	79	1	1396	2	Y	-0-					-0-
12	1729	N	1729	-0-	-0-	-0-	88	1	1641	2	Y	-0-					-0-
01	1541	N	1541	-0-	-0-	-0-	84	1	1457	2	Y	-0-					-0-
02	1561	N	1561	-0-	-0-	-0-	74	1	1487	2	Y	-0-					-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1476	N	1476	-0-	-0-	-0-	72	1	1404	2	Y	-0-					-0-
10	2139	N	1396	-0-	-743	-0-	69	1	1327	2	Y	-0-					-0-
11	1680	N	328	-0-	-1352	-0-	18	1	310	2	Y	-0-					-0-
12	1519	N	1481	-0-	-38	-0-	76	1	1405	2	Y	-0-					-0-
01	1453	N	1453	-0-	-0-	-0-	79	1	1374	2	Y	-0-					-0-
02	1446	N	1446	-0-	-0-	-0-	68	1	1378	2	Y	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1176	-0-	-54	-0-	57	1	1119	2	N	-0-					-0-
10	1240	N	1123	-0-	-117	-0-	55	1	1068	2	N	-0-					-0-
11	1170	N	1003	-0-	-167	-0-	54	1	949	2	N	-0-					-0-
12	1480	N	1480	-0-	-0-	-0-	76	1	1404	2	N	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	66	1	1143	2	N	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	69	1	1394	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1117	N	1117	-0-	-0-	-0-	54	1	1063	2	N	-0-					-0-
10	1147	N	1018	-0-	-129	-0-	50	1	968	2	N	-0-					-0-
11	1123	N	1123	-0-	-0-	-0-	60	1	1063	2	N	-0-					-0-
12	1147	N	961	-0-	-186	-0-	49	1	912	2	N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	63	1	1084	2	N	-0-					-0-
02	1073	N	1014	-0-	-59	-0-	48	1	966	2	N	-0-					-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2541	-0-	-309	-0-	124	1	2417	2	N	-0-					-0-
10	2945	X	2586	-0-	-359	-0-	128	1	2458	2	N	-0-					-0-
11	2850	X	2425	-0-	-425	-0-	130	1	2295	2	N	-0-					-0-
12	2790	X	2483	-0-	-307	-0-	127	1	2356	2	N	-0-					-0-
01	2790	X	2319	-0-	-471	-0-	127	1	2192	2	N	-0-					-0-
02	2349	N	1728	-0-	-621	-0-	82	1	1646	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	19	1	360	2	N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1471	N	1471	-0-	-0-	-0-	72	1	1399	2	N	-0-					-0-
10	1697	N	1697	-0-	-0-	-0-	84	1	1613	2	N	-0-					-0-
11	1950	N	1931	-0-	-19	-0-	103	1	1828	2	N	-0-					-0-
12	1519	N	1391	-0-	-128	-0-	71	1	1320	2	N	-0-					-0-
01	1705	N	1662	-0-	-43	-0-	91	1	1571	2	N	-0-					-0-
02	1856	N	1422	-0-	-434	-0-	67	1	1355	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

09	300	N	214	-0-	-86	-0-	10	1	204	2	Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	14	1	264	2	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	15	1	258	2	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	15	1	271	2	Y	-0-					-0-
01	279	N	246	-0-	-33	-0-	13	1	233	2	Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

09	2051	N	1976	-0-	-75	-0-	96	1	1880	2	Y	-0-					-0-
10	1944	N	1944	-0-	-0-	-0-	96	1	1848	2	Y	-0-					-0-
11	2044	N	2044	-0-	-0-	-0-	109	1	1935	2	Y	-0-					-0-
12	2159	N	2159	-0-	-0-	-0-	110	1	2049	2	Y	-0-					-0-
01	1953	N	1877	-0-	-76	-0-	103	1	1774	2	Y	-0-					-0-
02	1972	N	1125	-0-	-847	-0-	53	1	1072	2	Y	-0-					-0-

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

09	5100	X	4724	-0-	-376	-0-	747	1	3977	2	Y	-0-					-0-
10	3596	X	3085	-0-	-511	-0-	674	1	2411	2	Y	-0-					-0-
11	4239	X	4239	-0-	-0-	-0-	735	1	3504	2	Y	-0-					-0-
12	4867	X	4338	-0-	-529	-0-	709	1	3629	2	Y	-0-					-0-
01	4867	X	1359	-0-	-3508	-0-	579	1	780	2	Y	-0-					-0-
02	3335	X	2376	-0-	-959	-0-	612	1	1764	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

09	206	N	206	-0-	-0-	-0-	10	1	196	2	Y	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	50	1	971	2	Y	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	69	1	1217	2	Y	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	77	1	1437	2	Y	-0-					-0-
01	1443	N	1443	-0-	-0-	-0-	79	1	1364	2	Y	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	64	1	1293	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

09	1421	N	1421	-0-	-0-	-0-	69	1	1352	2	Y	-0-					-0-
10	1364	N	1342	-0-	-22	-0-	66	1	1276	2	Y	-0-					-0-
11	1628	N	1628	-0-	-0-	-0-	87	1	1541	2	Y	-0-					-0-
12	1492	N	1492	-0-	-0-	-0-	76	1	1416	2	Y	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	75	1	1300	2	Y	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	49	1	990	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 08/23/2020 TOTAL DEPTH 5200 PERF. 4774 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

09	960	N	927	-0-	-33	-0-	45	1	882	2	Y	-0-					-0-
10	961	N	906	-0-	-55	-0-	45	1	861	2	Y	-0-					-0-
11	930	N	859	-0-	-71	-0-	46	1	813	2	Y	-0-					-0-
12	961	N	944	-0-	-17	-0-	48	1	896	2	Y	-0-					-0-
01	899	N	854	-0-	-45	-0-	47	1	807	2	Y	-0-					-0-
02	812	N	795	-0-	-17	-0-	38	1	757	2	Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

09	697	N	697	-0-	-0-	-0-	34	1	663	2	Y	-0-					-0-
10	790	N	790	-0-	-0-	-0-	39	1	751	2	Y	-0-					-0-
11	660	N	644	-0-	-16	-0-	34	1	610	2	Y	-0-					-0-
12	709	N	709	-0-	-0-	-0-	36	1	673	2	Y	-0-					-0-
01	682	N	654	-0-	-28	-0-	36	1	618	2	Y	-0-					-0-
02	613	N	613	-0-	-0-	-0-	29	1	584	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

09	1433	N	1433	-0-	-0-	-0-	70	1	1363	2	N	-0-					-0-
10	1395	N	1370	-0-	-25	-0-	68	1	1302	2	N	-0-					-0-
11	1410	N	1200	-0-	-210	-0-	64	1	1136	2	N	-0-					-0-
12	1488	N	1349	-0-	-139	-0-	69	1	1280	2	N	-0-					-0-
01	1364	N	1239	-0-	-125	-0-	68	1	1171	2	N	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	59	1	1180	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

09	2910	X	2568	-0-	-342	-0-	125	1	2443	2	N	-0-					-0-
10	3321	X	3321	-0-	-0-	-0-	164	1	3157	2	N	-0-					-0-
11	2910	X	2673	-0-	-237	-0-	143	1	2530	2	N	-0-					-0-
12	3007	X	2758	-0-	-249	-0-	141	1	2617	2	N	-0-					-0-
01	3007	X	2758	-0-	-249	-0-	151	1	2607	2	N	-0-					-0-
02	2813	X	2155	-0-	-658	-0-	102	1	2053	2	N	-0-					-0-

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

09	2700	X	2297	-0-	-403	-0-	112	1	2185	2	N	-0-					-0-
10	3224	X	2196	-0-	-1028	-0-	108	1	2088	2	N	-0-					-0-
11	3120	X	1634	-0-	-1486	-0-	87	1	1547	2	N	-0-					-0-
12	3224	X	2042	-0-	-1182	-0-	104	1	1938	2	N	-0-					-0-
01	2813	X	2813	-0-	-0-	-0-	154	1	2659	2	N	-0-					-0-
02	2782	X	2782	-0-	-0-	-0-	132	1	2650	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	3619	-0-	-1211	-0-	176	1	3443	2	Y	-0-					-0-
10	4991	X	3915	-0-	-1076	-0-	193	1	3722	2	Y	-0-					-0-
11	4830	X	3069	-0-	-1761	-0-	164	1	2905	2	Y	-0-					-0-
12	4139	X	4139	-0-	-0-	-0-	212	1	3927	2	Y	-0-					-0-
01	3906	X	3693	-0-	-213	-0-	202	1	3491	2	Y	-0-					-0-
02	3654	X	3533	-0-	-121	-0-	167	1	3366	2	Y	-0-					-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 01/10/2019 TOTAL DEPTH 10780 PERF.11076 - 15889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	3815	-0-	-835	-0-	186	1	3629	2	N	-0-					97
10	4805	X	3865	-0-	-940	-0-	191	1	3674	2	N	-0-					97
11	4055	X	4055	-0-	-0-	-0-	217	1	3838	2	N	-0-					97
12	3937	X	3861	-0-	-76	-0-	197	1	3664	2	N	-0-					97
01	3937	X	2987	-0-	-950	-0-	163	1	2824	2	N	-0-					97
02	6027	X	6027	-0-	-0-	-0-	285	1	5742	2	N	-0-					97

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7631	X	7631	-0-	-0-	-0-	372	1	7259	2	Y	-0-					32
10	7409	X	7362	-0-	-47	-0-	363	1	6999	2	Y	-0-					32
11	7361	X	7361	-0-	-0-	-0-	393	1	6968	2	Y	-0-					32
12	7887	X	7887	-0-	-0-	-0-	403	1	7484	2	Y	-0-					32
01	7409	X	7186	-0-	-223	-0-	393	1	6793	2	Y	-0-					32
*02	7047	X	6434	-0-	-613	-0-	304	1	6130	2	Y	-0-					32

HILCORP ENERGY COMPANY 386310
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	1998	-0-	-432	-0-	58	1	1940	2	N	-0-					-0-
10	2604	N	1610	-0-	-994	-0-	47	1	1563	2	N	-0-					-0-
11	2460	N	2315	-0-	-145	-0-	67	1	2248	2	N	-0-					-0-
12	2129	N	2129	-0-	-0-	-0-	62	1	2067	2	N	-0-					-0-
01	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
02	2233	N	1027	-0-	-1206	-0-	1027	2			N	-0-					-0-

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	754	N	754	-0-	-0-	-0-	22	1	732	2	N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	24	1	815	2	N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	24	1	789	2	N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	24	1	794	2	N	-0-					-0-
01	837	N	575	-0-	-262	-0-	575	2			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-			-0-
10	217	N	198	-0-	-19	-0-	198	2			N	-0-			-0-
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-			-0-
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-			-0-
01	186	N	157	-0-	-29	-0-	157	2			N	-0-			-0-
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-			-0-

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1101	N	1101	-0-	-0-	-0-	32	1	1069	2	N	-0-			-0-
10	1041	N	1041	-0-	-0-	-0-	30	1	1011	2	N	-0-			-0-
11	1612	N	1612	-0-	-0-	-0-	47	1	1565	2	N	-0-			-0-
12	1503	N	1503	-0-	-0-	-0-	44	1	1459	2	N	-0-			-0-
01	1054	N	621	-0-	-433	-0-	621	2			N	-0-			-0-
02	1537	N	676	-0-	-861	-0-	676	2			N	-0-			-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3288	X	3288	-0-	-0-	-0-	96	1	3192	2	N	-0-			-0-
10	2976	X	2357	-0-	-619	-0-	69	1	2288	2	N	-0-			-0-
11	3800	X	3800	-0-	-0-	-0-	111	1	3689	2	N	-0-			-0-
12	3410	X	3135	-0-	-275	-0-	91	1	3044	2	N	-0-			-0-
01	3410	X	2458	-0-	-952	-0-	2458	2			N	-0-			-0-
02	3654	X	1762	-0-	-1892	-0-	1762	2			N	-0-			-0-

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	N	958	-0-	-332	-0-	28	1	930	2	N	-0-			-0-
10	1302	N	694	-0-	-608	-0-	20	1	674	2	N	-0-			-0-
11	1350	N	787	-0-	-563	-0-	23	1	764	2	N	-0-			-0-
12	1025	N	1025	-0-	-0-	-0-	30	1	995	2	N	-0-			-0-
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-			-0-
02	754	N	399	-0-	-355	-0-	399	2			N	-0-			-0-

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			25
10	0	N	-0-	-0-	-0-	-0-					N	-0-			25
11	0	N	-0-	-0-	-0-	-0-					N	-0-			25
12	0	N	-0-	-0-	-0-	-0-					N	-0-			25
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			25
02	0	N	-0-	-0-	-0-	-0-					N	-0-			25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	480	N	284	-0-	-196	-0-	284	2			N	-0-			-0-
10	310	N	295	-0-	-15	-0-	295	2			N	-0-			-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-			-0-
12	279	N	241	-0-	-38	-0-	241	2			N	-0-			-0-
01	310	N	136	-0-	-174	-0-	136	2			N	-0-			-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1131	N	1131	-0-	-0-	-0-	33	1	1098	2	N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	26	1	875	2	N	-0-					-0-
11	1284	N	1284	-0-	-0-	-0-	37	1	1247	2	N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	35	1	1156	2	N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	736	-0-	-74	-0-	33	1	703	2	N	-0-					64
10	766	N	766	-0-	-0-	-0-	34	1	732	2	N	-0-					64
11	781	N	781	-0-	-0-	-0-	35	1	746	2	N	-0-					64
12	779	N	779	-0-	-0-	-0-	35	1	744	2	N	-0-					64
01	714	N	714	-0-	-0-	-0-	32	1	682	2	N	-0-					64
02	754	N	NO RPT	-0-	-754	-0-					N	NO RPT					64

OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5818	X	5818	-0-	-0-	-0-	5818	2			N	-0-					120
10	4943	X	4943	-0-	-0-	-0-	4943	2			N	-0-					120
11	5212	X	5212	-0-	-0-	-0-	5212	2			N	-0-					120
12	4895	X	4895	-0-	-0-	-0-	4895	2			N	-0-					120
01	4890	X	4890	-0-	-0-	-0-	4890	2			N	-0-					120
02	2523	X	NO RPT	-0-	-2523	-0-					N	NO RPT					120

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1162	-0-	-488	-0-	1162	2			N	-0-					83
10	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					83
11	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					83
12	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					83
01	1891	N	1574	-0-	-317	-0-	1574	2			N	-0-					83
02	1363	N	NO RPT	-0-	-1363	-0-					N	NO RPT					83

MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 07/20/2022 TOTAL DEPTH 11390 PERF. 9809 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	78	-0-	-42	-0-	78	2			N	-0-					41
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					41
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					41
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					41
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					41
02	145	N	NO RPT	-0-	-145	-0-					N	NO RPT					41

OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2047	-0-	-1073	-0-	2047	2			N	-0-					70
10	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					70
11	2670	X	2401	-0-	-269	-0-	2401	2			N	-0-					70
12	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					70
01	3069	X	2395	-0-	-674	-0-	2395	2			N	-0-					70
02	2871	X	NO RPT	-0-	-2871	-0-					N	NO RPT					70

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2671	-0-	-89	-0-	2671	2			N	-0-					32
10	2759	N	2699	-0-	-60	-0-	2699	2			N	-0-					32
11	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					32
12	2759	N	2673	-0-	-86	-0-	2673	2			N	-0-					32
01	2697	N	2586	-0-	-111	-0-	2586	2			N	-0-					32
02	2552	N	NO RPT	-0-	-2552	-0-					N	NO RPT					32

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
10	527	N	255	-0-	-272	-0-	255	2			Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
12	341	N	195	-0-	-146	-0-	195	2			Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
02	261	N	200	-0-	-61	-0-	200	2			Y	-0-					-0-

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	549	-0-	-1371	-0-	549	2			Y	-0-					-0-
10	1984	X	1545	-0-	-439	-0-	1545	2			Y	-0-					-0-
11	1920	X	467	-0-	-1453	-0-	467	2			Y	-0-					-0-
12	1984	X	290	-0-	-1694	-0-	290	2			Y	-0-					-0-
01	1550	X	992	-0-	-558	-0-	992	2			Y	-0-					-0-
02	1443	X	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
10	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
11	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
12	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
01	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
02	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY)//CONT.// 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3316	-0-	316	962	468 32	1 9	2816	2	N	29					319
10	3100	N	3221	-0-	121	1083	405 28	1 9	2788	2	N	25	189	1			155
11	3068	X	1985	-0-	-1083	-0-	297 28	1 9	1660	2	N	25					180
12	3188	X	3188	-0-	-0-	-0-	650 44	1 9	2494	2	N	40					220
01	2728	X	2510	-0-	-218	-0-	525 11	1 9	1974	2	N	10					230
02	2561	X	2561	-0-	-0-	-0-	504 40	1 9	2017	2	N	36	189	1			77

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

09	14B2 EXT	-0-	-0-	-0-	-0-				N	17			228
10	14B2 EXT	-0-	-0-	-0-	-0-				N	21			249
11	14B2 EXT	-0-	-0-	-0-	-0-				N	18			267
12	14B2 EXT	-0-	-0-	-0-	-0-				N	18	193 1		92
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-				N	31			123

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 01/30/2023 TOTAL DEPTH 11300 PERF. 7170 - 7182

09	T. A.	7816	-0-	7816	13013	381	1	7435	2	Y	-0-					-0-
10	T. A.	5647	-0-	5647	18660	279	1	5368	2	Y	-0-					-0-
11	18660 X	-0-	-0-	-18660	-0-					Y	-0-					-0-
12	4495 X	-0-	-0-	-4495	-0-					Y	-0-					-0-
01	4495 X	42	-0-	-4453	-0-	2	1	40	2	Y	-0-					-0-
02	6670 X	1433	-0-	-5237	-0-	68	1	1365	2	Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

09	3505 X	3505	-0-	-0-	-0-	3505	2			N	-0-					62
10	3187 X	3187	-0-	-0-	-0-	3187	2			N	-0-					62
11	3205 X	3205	-0-	-0-	-0-	3205	2			N	-0-					62
12	3528 X	3528	-0-	-0-	-0-	3528	2			N	-0-					62
01	3739 X	3739	-0-	-0-	-0-	3739	2			N	-0-					62
02	1914 X	NO RPT	-0-	-1914	-0-					N	NO RPT					62

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5601	X	5601	-0-	-0-	-0-	273	1	5328	2	Y	-0-					-0-
10	5642	X	5604	-0-	-38	-0-	276	1	5328	2	Y	-0-					-0-
11	5460	X	5269	-0-	-191	-0-	282	1	4987	2	Y	-0-					-0-
12	5644	X	5644	-0-	-0-	-0-	289	1	5355	2	Y	-0-					-0-
01	5642	X	5185	-0-	-457	-0-	283	1	4902	2	Y	-0-					-0-
02	4988	X	4818	-0-	-170	-0-	228	1	4590	2	Y	-0-					-0-

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

09	3180	X	2976	-0-	-204	-0-	145	1	2831	2	Y	-0-					-0-
10	3162	X	2840	-0-	-322	-0-	140	1	2700	2	Y	-0-					-0-
11	3060	X	2531	-0-	-529	-0-	135	1	2396	2	Y	-0-					-0-
12	3069	X	2779	-0-	-290	-0-	142	1	2637	2	Y	-0-					-0-
01	3069	X	1700	-0-	-1369	-0-	93	1	1607	2	Y	-0-					-0-
02	2954	X	2954	-0-	-0-	-0-	140	1	2814	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

09	1650	N	1631	-0-	-19	-0-	75	1	1556	2	N	-0-					63
*10	0	W	1702	-0-	1702	1702	77	1	1625	2	N	-0-					63
*11	0	W	1429	-0-	1429	3131	75	1	1354	2	N	-0-					63
*12	0	W	1489	-0-	1489	4620	74	1	1415	2	N	-0-					63
*01	0	W	2369	-0-	2369	6989	73	1	2296	2	N	-0-					63
*02	0	W	1070	-0-	1070	8059	1070	2			N	-0-					63

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 6580

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (RODESSA B) //CONT.// 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	653	2			N	-0-					56
10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					56
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					56
12	718	N	718	-0-	-0-	-0-	717	2	1	9	N	1					57
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					57
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					57

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
NAVAJO OIL AND GAS, LLC 601064
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3450 PERF. N/A

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WALLIS ENERGY, INC. 893997
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
TC OIL AND GAS, LLC 840303
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF. 14890 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	761	-0-	-3559	-0-	755	2	6	9	N	5					129
10	4061	X	282	-0-	-3779	-0-	282	2			N	-0-					129
11	3930	X	227	-0-	-3703	-0-	227	2			N	-0-					129
12	3627	X	768	-0-	-2859	-0-	768	2			N	-0-					129
01	2232	X	41	-0-	-2191	-0-	41	2			N	-0-					129
02	725	X	703	-0-	-22	-0-	703	2			N	-0-					129

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAULCONER ENERGY, LLC 263648
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	677	-0-	-133	-0-	677	2			N	-0-					98
10	806	N	717	-0-	-89	-0-	717	2			N	-0-					98
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					98
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-					98
01	713	N	338	-0-	-375	-0-	338	2			N	-0-					98
02	783	N	108	-0-	-675	-0-	108	2			N	-0-					98

STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					151
10	0	N	-0-	-0-	-0-	-0-					N	-0-					151
11	0	N	-0-	-0-	-0-	-0-					N	-0-					151
12	0	N	-0-	-0-	-0-	-0-					N	-0-					151
01	0	N	-0-	-0-	-0-	-0-					N	-0-					151
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

09	0	#	-0-	-0-	-0-	-0-					N	-0-					178
10	0	#	-0-	-0-	-0-	-0-					N	-0-					178
11	0	#	-0-	-0-	-0-	-0-					N	-0-					178
12	0	#	-0-	-0-	-0-	-0-					N	-0-					178
01	0	#	-0-	-0-	-0-	-0-					N	-0-					178
*02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

09	90	#	70	-0-	-20	-0-	56	2	14	9	N	13					125
10	124	#	73	-0-	-51	-0-	23	2	50	9	N	45					170
11	120	#	93	-0-	-27	-0-	47	2	46	9	N	42					212
12	124	#	112	-0-	-12	-0-	57	2	55	9	N	50	168	1			94
01	80	R	80	-0-	-0-	-0-	47	2	33	9	N	30					124
*02	91	R	91	-0-	-0-	-0-	52	2	39	9	N	35					159

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

09	2010	#	1851	-0-	-159	-0-	1809	2	42	9	N	38					124
10	2077	#	1816	-0-	-261	-0-	1816	2			N	-0-					124
11	2010	#	1854	-0-	-156	-0-	1854	2			N	-0-					124
12	2025	R	2025	-0-	-0-	-0-	1968	2	57	9	N	52	112	1			64
01	1922	#	1401	-0-	-521	-0-	1401	2			N	-0-					64
02	1798	#	1499	-0-	-299	-0-	1499	2			N	-0-					64

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

09	3030	#	2902	-0-	-128	-0-	2902	2			N	-0-					109
10	3131	#	2803	-0-	-328	-0-	2803	2			N	-0-					109
11	2850	#	2818	-0-	-32	-0-	2818	2			N	-0-					109
12	3008	R	3008	-0-	-0-	-0-	2963	2	45	9	N	41	83	1			67
01	3007	#	2917	-0-	-90	-0-	2799	2	118	9	N	107	174	1			-0-
*02	2927	R	2927	-0-	-0-	-0-	2888	2	39	9	N	35					35

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 05/04/2015

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					153
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					153
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					153
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					153
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					153
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					153

PLUGGED AND ABANDONED_____ 04/28/2015

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
*01	14B2 EXT	1	-0-	1	1	1	2			N	-0-					98
*02	14B2 EXT	-0-	-0-	-0-	1					N	-0-					98

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 04/22/2015

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152

RUSK ENERGY OPERATING LLC 735144
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

09	0 #	-0-	-0-	-0-	-0-				N	-0-			69
10	0 #	-0-	-0-	-0-	-0-				N	-0-			69
11	0 #	-0-	-0-	-0-	-0-				N	-0-			69
12	0 #	-0-	-0-	-0-	-0-				N	-0-			69
01	0 #	-0-	-0-	-0-	-0-				N	-0-			69
02	0 #	-0-	-0-	-0-	-0-				N	-0-			69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

09	0 #	-0-	-0-	-0-	-0-				N	-0-			37
10	0 #	-0-	-0-	-0-	-0-				N	-0-			37
11	0 #	-0-	-0-	-0-	-0-				N	-0-			37
12	0 #	-0-	-0-	-0-	-0-				N	-0-			37
01	0 #	-0-	-0-	-0-	-0-				N	-0-			37
02	0 #	-0-	-0-	-0-	-0-				N	-0-			37

DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27

HILCORP ENERGY COMPANY 386310
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35

PLUGGED AND ABANDONED_____ 02/08/2023 - WELL PLUGGED 02/08/23

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96

PLUGGED AND ABANDONED_____ 12/29/2022 - WELL PLUGGED 12/29/22

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PLUGGED AND ABANDONED_____ 01/10/2023 - WELL PLUGGED 01/10/23

HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79

PLUGGED AND ABANDONED_____ 01/19/2023 - WELL PLUGGED 01/19/23

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	5	1	156	3	N	8					92
							9	9									
10	145	N	145	-0-	-0-	-0-	4	1	129	3	N	11					103
							12	9									
11	131	N	131	-0-	-0-	-0-	4	1	115	3	N	11					114
							12	9									
12	152	N	152	-0-	-0-	-0-	4	1	137	3	N	10					124
							11	9									
01	130	N	130	-0-	-0-	-0-	4	1	118	3	N	7					131
							8	9									
02	0	W	191	-0-	191	191	7	1	181	3	N	3					134
							3	9									

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

09	T. A.	-0-	-0-	-0-	-0-	Y	-0-		52
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-		52
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		52
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		52
01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		52
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		52

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

09	T. A.	-0-	-0-	-0-	-0-	Y	-0-		52
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-		52
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		52
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		52
01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		52
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		52

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

09	T. A.	-0-	-0-	-0-	-0-	Y	-0-		14
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-		14
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		14
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		14
01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		14
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		14

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

09	T. A.	-0-	-0-	-0-	-0-	Y	-0-		14
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-		14
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		14
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		14
01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		14
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		14

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

09	T. A.	-0-	-0-	-0-	-0-	Y	-0-		41
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-		41
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		41
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		41
01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		41
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		41

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	47	7			-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/06/2023

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					107
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					107

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					38
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					38

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/27/2023

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

PLUGGED AND ABANDONED_____ 02/03/2023 - WELL PLUGGED 02/03/23

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

PLUGGED AND ABANDONED_____ 12/21/2022

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211 N	211	-0-	-0-	-0-	7	1	204	3	N	-0-					92
10	217 N	202	-0-	-15	-0-	6	1	196	3	N	-0-					92
11	212 N	212	-0-	-0-	-0-	7	1	205	3	N	-0-					92
12	243 N	243	-0-	-0-	-0-	7	1	236	3	N	-0-					92
01	217 N	190	-0-	-27	-0-	6	1	184	3	N	-0-					92
02	0 W	221	-0-	221	221	8	1	213	3	N	-0-					92

CADENHEAD-WASSON WELL #: 1 RRCID -> 058073 COMPL. DATE 12/28/1973 TOTAL DEPTH 5731 PERF. 5646 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/21/2023 - WELL PLUGGED 12/21/23

CADENHEAD-LAMONS WELL #: 1 RRCID -> 061297 COMPL. DATE 11/23/1974 TOTAL DEPTH 5800 PERF. 5681 - 5686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/17/2023 - WELL PLUGGED 12/17/23

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
RUSK ENERGY OPERATING LLC 735144
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	85	1	221	3	N	36					200
							40	9									
10	310	N	168	-0-	-142	-0-	35	1	111	3	N	20					220
							22	9									
11	391	N	391	-0-	-0-	-0-	101	1	246	3	N	40	170	1			90
							44	9									
12	310	N	244	-0-	-66	-0-	85	1	127	3	N	29					119
							32	9									
01	155	N	154	-0-	-1	-0-	1	1	136	3	N	15					134
							17	9									
02	290	N	288	-0-	-2	-0-	110	1	138	3	N	36					170
							40	9									

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	151	1	392	3	N	-0-					195
10	640	N	640	-0-	-0-	-0-	152	1	488	3	N	-0-					195
11	582	N	582	-0-	-0-	-0-	170	1	412	3	N	-0-					195
12	506	N	506	-0-	-0-	-0-	203	1	303	3	N	-0-					195
01	403	N	216	-0-	-187	-0-	2	1	214	3	N	-0-					195
*02	536	N	536	-0-	-0-	-0-	236	1	300	3	N	-0-					195

DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
JONES GAS UNIT #1 WELL #: 1 RRCID -> 036927 COMPL. DATE 08/31/1965 TOTAL DEPTH 5738 PERF. 5662 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/03/2023 - WELL PLUGGED 07/03/23

COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					27
10	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					27
11	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					27
12	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					27
02	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					27

03/01 BALANCING DATE STATUS -> -0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	228	N	228	-0-	-0- B	-0-	7	1	221	3	N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	7	1	217	3	N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	8	1	227	3	N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	8	1	269	3	N	-0-					-0-
01	217	N	168	-0-	-49 B	-0-	5	1	163	3	N	-0-					-0-
*02	0	W	222	-0-	222 B	222	8	1	214	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			222														

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	480	N	368	-0-	-112 B	-0-	12	1	356	3	N	-0-					-0-
10	496	N	413	-0-	-83 B	-0-	13	1	400	3	N	-0-					-0-
11	360	N	336	-0-	-24 B	-0-	11	1	325	3	N	-0-					-0-
12	526	N	526	-0-	-0- B	-0-	16	1	510	3	N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	12	1	349	3	N	-0-					-0-
*02	0	W	430	-0-	430 B	430	15	1	415	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			430														

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	180	N	111	-0-	-69 B	-0-	3	1	108	3	N	-0-					-0-
10	124	N	78	-0-	-46 B	-0-	3	1	75	3	N	-0-					-0-
11	120	N	101	-0-	-19 B	-0-	3	1	98	3	N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	7	1	208	3	N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	4	1	117	3	N	-0-					-0-
*02	0	W	254	-0-	254 B	254	9	1	245	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			254														

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	108	N	108	-0-	-0- B	-0-	3	1	105	3	N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	3	1	96	3	N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	3	1	92	3	N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	3	1	108	3	N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	3	1	85	3	N	-0-					-0-
*02	0	W	99	-0-	99 B	99	4	1	95	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			99														

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	200	N	200	-0-	-0- B	-0-	6	1	194	3	N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	4	1	111	3	N	-0-					-0-
11	111	N	111	-0-	-0- B	-0-	4	1	107	3	N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	4	1	115	3	N	-0-					-0-
01	124	N	99	-0-	-25 B	-0-	3	1	96	3	N	-0-					-0-
*02	0	W	121	-0-	121 B	121	4	1	117	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			121														

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	965	-0-	-145 B	-0-	31	1	933	3	N	1					126
							1	9									
10	1185	N	1185	-0-	-0- B	-0-	38	1	1146	3	N	1					127
							1	9									
11	1031	N	1031	-0-	-0- B	-0-	31	1	998	3	N	2					129
							2	9									
12	1399	N	1399	-0-	-0- B	-0-	42	1	1355	3	N	2					131
							2	9									
01	1178	N	900	-0-	-278 B	-0-	29	1	868	3	N	3					134
							3	9									
*02	0	W	1232	-0-	1232 B	1232	42	1	1189	3	N	1					135
							1	9									
03/01 BALANCING DATE STATUS -> 1232																	

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	491	-0-	-169 B	-0-	15	1	476	3	N	-0-					122
10	620	N	512	-0-	-108 B	-0-	16	1	495	3	N	1					123
							1	9									
11	491	N	491	-0-	-0- B	-0-	16	1	475	3	N	-0-					123
12	612	N	612	-0-	-0- B	-0-	19	1	593	3	N	-0-					123
01	527	N	325	-0-	-202 B	-0-	11	1	314	3	N	-0-					123
*02	0	W	583	-0-	583 B	583	21	1	562	3	N	-0-					123
03/01 BALANCING DATE STATUS -> 583																	

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	6	1	203	3	N	-0-					-0-
10	217	N	211	-0-	-6 B	-0-	7	1	204	3	N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	7	1	224	3	N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	7	1	212	3	N	-0-					-0-
01	217	N	213	-0-	-4 B	-0-	7	1	206	3	N	-0-					-0-
*02	0	W	189	-0-	189 B	189	7	1	182	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 189																	

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	6	1	193	3	N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	6	1	173	3	N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	6	1	182	3	N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	7	1	215	3	N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	3	1	98	3	N	-0-					-0-
*02	0	W	175	-0-	175 B	175	6	1	169	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 175																	

PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	101	-0-	-19 B	-0-	3	1	98	3	N	-0-					33
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					33
11	120	N	96	-0-	-24 B	-0-	3	1	93	3	N	-0-					33
12	116	N	116	-0-	-0- B	-0-	4	1	112	3	N	-0-					33
01	111	N	111	-0-	-0- B	-0-	4	1	107	3	N	-0-					33
*02	0	W	-0-	-0-	-0- B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	3	1	94	3	N	-0-					58
10	93	N	91	-0-	-2 B	-0-	3	1	88	3	N	-0-					58
11	99	N	99	-0-	-0- B	-0-	3	1	96	3	N	-0-					58
12	110	N	110	-0-	-0- B	-0-	3	1	107	3	N	-0-					58
01	93	N	90	-0-	-3 B	-0-	3	1	87	3	N	-0-					58
*02	111	N	111	-0-	-0- B	-0-	4	1	107	3	N	-0-					58
03/01 BALANCING DATE STATUS -> -0-																	

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	7	1	203	3	N	-0-					94
10	196	N	196	-0-	-0- B	-0-	6	1	190	3	N	-0-					94
11	216	N	216	-0-	-0- B	-0-	7	1	206	3	N	3					97
							3	9									
12	248	N	248	-0-	-0- B	-0-	7	1	226	3	N	14					111
							15	9									
01	186	N	177	-0-	-9 B	-0-	6	1	169	3	N	2					113
							2	9									
*02	0	W	217	-0-	217 B	217	8	1	209	3	N	-0-					113
03/01 BALANCING DATE STATUS -> 217																	

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	12	1	361	3	N	-0-					192
10	465	N	388	-0-	-77 B	-0-	12	1	376	3	N	-0-					192
11	396	N	396	-0-	-0- B	-0-	13	1	383	3	N	-0-					192
12	512	N	512	-0-	-0- B	-0-	16	1	496	3	N	-0-					192
01	403	N	288	-0-	-115 B	-0-	9	1	279	3	N	-0-					192
*02	462	N	462	-0-	-0- B	-0-	16	1	446	3	N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	6	1	203	3	N	2					18
							2	9									
10	200	N	200	-0-	-0- B	-0-	6	1	191	3	N	3					21
							3	9									
11	228	N	228	-0-	-0- B	-0-	7	1	215	3	N	5					26
							6	9									
12	233	N	233	-0-	-0- B	-0-	7	1	226	3	N	-0-					26
01	186	N	165	-0-	-21 B	-0-	5	1	153	3	N	6					32
							7	9									
*02	0	W	233	-0-	233 B	233	8	1	225	3	N	-0-					32
03/01 BALANCING DATE STATUS -> 233																	

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	507	N	507	-0-	-0- B	-0-	16	1	485	3	N	5					110
							6	9									
10	558	N	479	-0-	-79 B	-0-	15	1	464	3	N	-0-					110
11	480	N	426	-0-	-54 B	-0-	14	1	408	3	N	4					114
							4	9									
12	712	N	712	-0-	-0- B	-0-	22	1	688	3	N	2					116
							2	9									
01	497	N	497	-0-	-0- B	-0-	16	1	480	3	N	1					117
							1	9									
*02	0	W	533	-0-	533 B	533	19	1	514	3	N	-0-					117
03/01 BALANCING DATE STATUS -> 533																	

C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	6	1	204	3	N	-0-					33
10	193	N	193	-0-	-0- B	-0-	6	1	187	3	N	-0-					33
11	219	N	219	-0-	-0- B	-0-	7	1	208	3	N	4					37
							4	9									
12	230	N	230	-0-	-0- B	-0-	7	1	212	3	N	10					47
							11	9									
01	186	N	164	-0-	-22 B	-0-	5	1	153	3	N	5					52
							6	9									
*02	0	W	213	-0-	213 B	213	8	1	205	3	N	-0-					52
03/01 BALANCING DATE STATUS -> 213																	

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	13	1	418	3	N	-0-					21
10	444	N	444	-0-	-0- B	-0-	14	1	427	3	N	3					24
							3	9									
11	510	N	462	-0-	-48 B	-0-	15	1	447	3	N	-0-					24
12	598	N	598	-0-	-0- B	-0-	18	1	578	3	N	2					26
							2	9									
01	507	N	507	-0-	-0- B	-0-	16	1	485	3	N	5					31
							6	9									
*02	0	W	439	-0-	439 B	439	18	1	421	3	N	-0-					31
03/01 BALANCING DATE STATUS -> 439																	

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	7	1	212	3	N	-0-					70
10	208	N	208	-0-	-0- B	-0-	7	1	201	3	N	-0-					70
11	210	N	198	-0-	-12 B	-0-	6	1	190	3	N	2					72
							2	9									
12	247	N	247	-0-	-0- B	-0-	7	1	234	3	N	5					77
							6	9									
01	217	N	204	-0-	-13 B	-0-	7	1	194	3	N	3					80
							3	9									
*02	0	W	215	-0-	215 B	215	7	1	199	3	N	8					88
							9	9									
03/01 BALANCING DATE STATUS -> 215																	

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	984	N	984	-0-	-0- B	-0-	32	1	952	3	N	-0-					40
10	1022	N	1022	-0-	-0- B	-0-	32	1	990	3	N	-0-					40
11	891	N	891	-0-	-0- B	-0-	28	1	863	3	N	-0-					40
12	1166	N	1166	-0-	-0- B	-0-	35	1	1131	3	N	-0-					40
01	1023	N	777	-0-	-246 B	-0-	25	1	752	3	N	-0-					40
*02	1096	N	1096	-0-	-0- B	-0-	37	1	1059	3	N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																	

HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	3	1	93	3	N	-0-					25
10	133	N	133	-0-	-0- B	-0-	4	1	129	3	N	-0-					25
11	147	N	147	-0-	-0- B	-0-	5	1	136	3	N	5					30
							6	9									
12	101	N	101	-0-	-0- B	-0-	3	1	98	3	N	-0-					30
01	95	N	95	-0-	-0- B	-0-	3	1	92	3	N	-0-					30
*02	100	N	100	-0-	-0- B	-0-	4	1	96	3	N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

09	330 N	51	-0-	-279	-0-	51	2			N	-0-					-0-
10	155 N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150 N	31	-0-	-119	-0-	31	2			N	-0-					-0-
12	62 N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	139 N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	75 N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	55 N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (RODESSA) //CONT.// 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

09	750 N	670	-0-	-80	-0-	670	2			N	-0-					-0-
10	719 N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
11	693 N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
12	707 N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	713 N	710	-0-	-3	-0-	710	2			N	-0-					-0-
02	678 N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

09	943 N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
10	62 N	26	-0-	-36	-0-	26	2			N	-0-					-0-
11	900 N	17	-0-	-883	-0-	17	2			N	-0-					-0-
12	930 N	59	-0-	-871	-0-	59	2			N	-0-					-0-
01	275 N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	291 N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

09	3270 X	3269	-0-	-1	-0-	3269	2			N	-0-					-0-
10	3535 X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-
11	3191 X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
12	3379 X	2949	-0-	-430	-0-	2949	2			N	-0-					-0-
01	3441 X	3209	-0-	-232	-0-	3209	2			N	-0-					-0-
02	3219 X	2451	-0-	-768	-0-	2451	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

09	3773 X	3773	-0-	-0-	-0-	3773	2			N	-0-					-0-
10	3838 X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-
11	4130 X	4130	-0-	-0-	-0-	4130	2			N	-0-					-0-
12	3979 X	3979	-0-	-0-	-0-	3979	2			N	-0-					-0-
01	3162 X	3014	-0-	-148	-0-	3014	2			N	-0-					-0-
02	3800 X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

09	4380	X	4380	-0-	-0-	-0-	4380	2			N	-0-					18
10	3999	X	2990	-0-	-1009	-0-	2990	2			N	-0-					18
11	5221	X	5221	-0-	-0-	-0-	5221	2			N	-0-					18
12	4866	X	4866	-0-	-0-	-0-	4866	2			N	-0-					18
*01	4526	X	3638	-0-	-888	-0-	3638	2			N	-0-					18
02	5097	X	5097	-0-	-0-	-0-	5097	2			N	-0-					18

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	10	1	290	2	Y	-0-			-0-
10	382	N	382	-0-	-0-	-0-	10	1	372	2	Y	-0-			-0-
11	300	N	241	-0-	-59	-0-	9	1	232	2	Y	-0-			-0-
12	342	N	342	-0-	-0-	-0-	12	1	330	2	Y	-0-			-0-
01	318	N	318	-0-	-0-	-0-	10	1	308	2	Y	-0-			-0-
02	274	N	274	-0-	-0-	-0-	11	1	263	2	Y	-0-			-0-

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
SOUTHWEST OPERATING, INC.-TYLER 806415
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

09	0	N	-0-	-0-	-0-	-0-					N	-0-			89
10	0	N	-0-	-0-	-0-	-0-					N	-0-			89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			89

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

09	DLQ G-10		290	-0-	290	1177	284	2	6	9	Y	5			63
10	1912	N	735	-0-	-1177	-0-	734	2	1	9	Y	1			64
11	860	N	860	-0-	-0-	-0-	838	2	22	9	Y	20			84
12	835	N	835	-0-	-0-	-0-	821	2	14	9	Y	13			97
*01	787	N	787	-0-	-0-	-0-	755	2	32	9	Y	29			126
02	841	N	668	-0-	-173	-0-	654	2	14	9	Y	13			139

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

09	1020	N	-0-	-0-	-1020	-0-					N	-0-			75
10	217	N	-0-	-0-	-217	-0-					N	-0-			75
11	0	N	-0-	-0-	-0-	-0-					N	-0-			75
12	0	N	-0-	-0-	-0-	-0-					N	-0-			75
*01	9	N	9	-0-	-0-	-0-	9	2			N	-0-			75
02	0	N	-0-	-0-	-0-	-0-					N	-0-			75

RISCHERS STORE (MAYNARD SAND) //CONT.// 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					52
10	0 N	-0-	-0-	-0-	-0-					N	-0-					52
11	0 N	-0-	-0-	-0-	-0-					N	-0-					52
12	0 N	-0-	-0-	-0-	-0-					N	-0-					52
01	0 N	-0-	-0-	-0-	-0-					N	-0-					52
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98 N	98	-0-	-0-	-0-	87	2	11	9	N	10					128
10	43 N	43	-0-	-0-	-0-	42	2	1	9	N	1					129
11	120 N	61	-0-	-59	-0-	38	2	23	9	N	21					150
12	36 N	36	-0-	-0-	-0-	36	2			N	-0-					150
*01	32 N	32	-0-	-0-	-0-	23	2	9	9	N	8					158
02	58 N	11	-0-	-47	-0-	11	2			N	-0-					158

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

09	680	N	680	-0-	-0-	-0-	680	2			N	-0-					95
10	620	N	619	-0-	-1	-0-	619	2			N	-0-					95
11	602	N	602	-0-	-0-	-0-	602	2			N	-0-					95
12	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					95
01	620	N	562	-0-	-58	-0-	562	2			N	-0-					95
*02	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					95

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

09	390	N	233	-0-	-157	-0-	233	2			N	-0-					15
10	341	N	285	-0-	-56	-0-	285	2			N	-0-					15
11	300	N	148	-0-	-152	-0-	148	2			N	-0-					15
12	248	N	218	-0-	-30	-0-	218	2			N	-0-					15
01	279	N	5	-0-	-274	-0-	5	2			N	-0-					15
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					15

CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

09	2021	N	2021	-0-	-0-	-0-	86	1	1811	2	N	113	183	1			84
							124	9									
10	1581	N	1580	-0-	-1	-0-	78	1	1400	2	N	93					177
							102	9									
11	1620	N	1105	-0-	-515	-0-	63	1	974	2	N	62	177	1			62
							68	9									
12	1674	N	1430	-0-	-244	-0-	71	1	1252	2	N	97					159
							107	9									
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					159
02	1073	N	NO RPT	-0-	-1073	-0-					N	NO RPT					159

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

09	570	N	18	-0-	-552	-0-	1	1	17	2	N	-0-					97
10	248	N	55	-0-	-193	-0-	3	1	52	2	N	-0-					97
11	120	N	56	-0-	-64	-0-	3	1	53	2	N	-0-					97
12	126	N	126	-0-	-0-	-0-	7	1	119	2	N	-0-					97
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					97
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					97

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC //CONT.// 186717
HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1531	N	1531	-0-	-0-	-0-	64 109	1 9	1358	2	N	99					174
10	1287	N	1287	-0-	-0-	-0-	64 84	1 9	1139	2	N	76	190	1			60
11	1230	N	1079	-0-	-151	-0-	60 83	1 9	936	2	N	75					135
12	1271	N	1204	-0-	-67	-0-	61 81	1 9	1062	2	N	74					209
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					209
02	1044	N	NO RPT	-0-	-1044	-0-					N	NO RPT					209

MARSHALL R. YOUNG OPERATING, LLC 527861
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2619	-0-	-81	-0-	2586	2	33	9	N	30					118
10	2871	X	2871	-0-	-0-	-0-	2825	2	46	9	N	42					160
11	2763	X	2763	-0-	-0-	-0-	2685	2	78	9	N	71	178	1			53
12	2937	X	2937	-0-	-0-	-0-	2891	2	46	9	N	42					95
01	2790	X	2520	-0-	-270	-0-	2441	2	79	9	N	72					167
02	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					167

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
02	58	N	4	-0-	-54	-0-	4	2			N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
PETRALIS ENERGY RESOURCES, LLC 659844
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	526	2	2	9	N	2					106
10	619	N	619	-0-	-0-	-0-	600	2	19	9	N	17	15	1			108
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					108
12	612	N	612	-0-	-0-	-0-	603	2	9	9	N	8	14	1			102
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					102
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1936	-0-	-944	-0-	1886	2	50	9	N	45					195
10	2976	X	2285	-0-	-691	-0-	2151	2	134	9	N	122	198	1			119
11	2700	X	452	-0-	-2248	-0-	433	2	19	9	N	17					136
12	2635	X	2281	-0-	-354	-0-	2160	2	121	9	N	110	56	1			190
01	2294	X	1525	-0-	-769	-0-	1466	2	59	9	N	54					244
02	2146	X	NO RPT	-0-	-2146	-0-					N	NO RPT					244

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
PETRALIS ENERGY RESOURCES, LLC //CONT.// 659844
MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1093	N	1093	-0-	-0-	-0-	1087	2	6	9	N	5					158
10	1290	N	1290	-0-	-0-	-0-	1240	2	50	9	N	45	18	1			185
11	903	N	903	-0-	-0-	-0-	894	2	9	9	N	8	160	1			33
12	1274	N	1274	-0-	-0-	-0-	1245	2	29	9	N	26	18	1			41
01	854	N	854	-0-	-0-	-0-	845	2	9	9	N	8					49
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	425	2	23	9	N	21	153	1			26
10	613	N	613	-0-	-0-	-0-	484	2	129	9	N	117	18	1			125
11	408	N	408	-0-	-0-	-0-	349	2	59	9	N	54					179
12	582	N	582	-0-	-0-	-0-	486	2	96	9	N	87	191	1			75
01	391	N	391	-0-	-0-	-0-	330	2	61	9	N	55					130
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					146
10	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					146
11	1086	N	1086	-0-	-0-	-0-	1078	2	8	9	N	7					153
12	1559	N	1559	-0-	-0-	-0-	1500	2	59	9	N	54	40	1			167
01	1042	N	1042	-0-	-0-	-0-	1018	2	24	9	N	22					189
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	1					560
10	0	#	-0-	-0-	-0-	-0-					Y	1					561
11	0	#	-0-	-0-	-0-	-0-					Y	1					562
12	0	#	-0-	-0-	-0-	-0-					Y	1					563
01	0	#	-0-	-0-	-0-	-0-					Y	1					564
02	0	#	-0-	-0-	-0-	-0-					Y	1					565

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13650	X	12917	-0-	-733	-0-	1163	1	11751	2	N	3					55
							3	9									
10	14745	X	14745	-0-	-0-	-0-	970	1	13775	2	N	-0-					55
11	15126	X	15126	-0-	-0-	-0-	964	1	14162	2	N	-0-					55
12	15260	X	15260	-0-	-0-	-0-	992	1	14268	2	N	-0-					55
01	14409	X	14409	-0-	-0-	-0-	963	1	13426	2	N	18					73
							20	9									
02	13375	X	13375	-0-	-0-	-0-	905	1	12323	2	N	134					207
							147	9									

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

09	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

09	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
10	2914	N	2789	-0-	-125	-0-	46	1	2743	2	N	-0-					-0-
11	2820	N	2732	-0-	-88	-0-	43	1	2689	2	N	-0-					-0-
12	2914	N	2862	-0-	-52	-0-	54	1	2808	2	N	-0-					-0-
01	2790	N	2777	-0-	-13	-0-	68	1	2709	2	N	-0-					-0-
02	2700	N	2700	-0-	-0-	-0-	45	1	2655	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	928	N	928	-0-	-0-	-0-	15	1	913	2	N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	13	1	828	2	N	-0-					-0-
12	992	N	799	-0-	-193	-0-	15	1	784	2	N	-0-					-0-
01	930	N	925	-0-	-5	-0-	23	1	902	2	N	-0-					-0-
02	812	N	806	-0-	-6	-0-	13	1	792	2	N	1	1	8			-0-
							1	9									

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

09	49410	X	18445	-0-	-30965	-0-	18445	2			N	-0-					-0-
10	51057	X	27982	-0-	-23075	-0-	457	1	27525	2	N	-0-					-0-
11	49410	X	48847	-0-	-563	-0-	776	1	48071	2	N	-0-					-0-
12	48583	X	48583	-0-	-0-	-0-	910	1	47673	2	N	-0-					-0-
01	48283	X	48283	-0-	-0-	-0-	1179	1	47104	2	N	-0-					-0-
02	47212	X	45474	-0-	-1738	-0-	760	1	44711	2	N	3	3	8			-0-
							3	9									

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14520	X	12020	-0-	-2500	-0-	12020	2			N	-0-					-0-
10	11563	X	3337	-0-	-8226	-0-	54	1	3283	2	N	-0-					-0-
11	14520	X	12504	-0-	-2016	-0-	199	1	12305	2	N	-0-					-0-
12	15004	X	8773	-0-	-6231	-0-	164	1	8609	2	N	-0-					-0-
01	15004	X	13421	-0-	-1583	-0-	328	1	13093	2	N	-0-					-0-
02	12093	X	10105	-0-	-1988	-0-	169	1	9935	2	N	1	1	8			-0-
							1	9									

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	6915	-0-	-1005	-0-	6915	2			N	-0-					-0-
10	8184	X	7535	-0-	-649	-0-	123	1	7412	2	N	-0-					-0-
11	7860	X	7303	-0-	-557	-0-	116	1	7187	2	N	-0-					-0-
12	8122	X	7600	-0-	-522	-0-	142	1	7458	2	N	-0-					-0-
01	7835	X	7835	-0-	-0-	-0-	191	1	7644	2	N	-0-					-0-
02	7226	X	7226	-0-	-0-	-0-	121	1	7105	2	N	-0-					-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	6	-0-	-264	-0-	6	2			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	855	N	855	-0-	-0-	-0-	14	1	841	2	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	2	1	126	2	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	4	1	173	2	N	-0-					-0-
02	841	N	104	-0-	-737	-0-	2	1	102	2	N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9570	X	9570	-0-	-0-	-0-	9570	2			N	-0-					-0-
10	10283	X	10283	-0-	-0-	-0-	168	1	10115	2	N	-0-					-0-
11	9616	X	9616	-0-	-0-	-0-	153	1	9463	2	N	-0-					-0-
12	10030	X	10030	-0-	-0-	-0-	188	1	9842	2	N	-0-					-0-
01	8928	X	8909	-0-	-19	-0-	218	1	8691	2	N	-0-					-0-
02	9262	X	9262	-0-	-0-	-0-	155	1	9106	2	N	1	1	8			-0-
							1	9									

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3845	-0-	-235	-0-	3845	2			N	-0-					-0-
10	4216	X	3992	-0-	-224	-0-	65	1	3927	2	N	-0-					-0-
11	4080	X	3483	-0-	-597	-0-	55	1	3428	2	N	-0-					-0-
12	4216	X	3030	-0-	-1186	-0-	57	1	2973	2	N	-0-					-0-
01	4154	X	3948	-0-	-206	-0-	96	1	3852	2	N	-0-					-0-
02	3882	X	3882	-0-	-0-	-0-	65	1	3817	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	64	-0-	-176	-0-	64	2			N	-0-					-0-
10	248	N	42	-0-	-206	-0-	1	1	41	2	N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	7	1	462	2	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	7	1	384	2	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
02	232	N	8	-0-	-224	-0-	8	2			N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

09	1200	N	948	-0-	-252	-0-	7	1	941	2	N	-0-					-0-
10	1302	N	936	-0-	-366	-0-	34	1	902	2	N	-0-					-0-
11	1170	N	766	-0-	-404	-0-	34	1	732	2	N	-0-					-0-
12	992	N	715	-0-	-277	-0-	35	1	680	2	N	-0-					-0-
01	930	N	582	-0-	-348	-0-	33	1	549	2	N	-0-					-0-
02	754	N	569	-0-	-185	-0-	28	1	541	2	N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

09	40560	X	37398	-0-	-3162	-0-	37398	2			N	-0-					-0-
10	44905	X	44905	-0-	-0-	-0-	733	1	44172	2	N	-0-					-0-
11	41708	X	41708	-0-	-0-	-0-	663	1	41045	2	N	-0-					-0-
12	42284	X	42284	-0-	-0-	-0-	792	1	41492	2	N	-0-					-0-
01	43327	X	43327	-0-	-0-	-0-	1058	1	42269	2	N	-0-					-0-
02	39208	X	37677	-0-	-1531	-0-	629	1	37046	2	N	2	2	8			-0-
							2	9									

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

09	3390	X	2997	-0-	-393	-0-	2997	2			N	-0-					-0-
10	3503	X	3130	-0-	-373	-0-	51	1	3079	2	N	-0-					-0-
11	3270	X	2587	-0-	-683	-0-	41	1	2546	2	N	-0-					-0-
12	3100	X	2837	-0-	-263	-0-	53	1	2784	2	N	-0-					-0-
01	3131	X	3052	-0-	-79	-0-	75	1	2977	2	N	-0-					-0-
02	2929	X	2883	-0-	-46	-0-	48	1	2835	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

09	22078	X	22078	-0-	-0-	-0-	22078	2			N	-0-					-0-
10	22147	X	22147	-0-	-0-	-0-	362	1	21785	2	N	-0-					-0-
11	21270	X	20338	-0-	-932	-0-	323	1	20015	2	N	-0-					-0-
12	22196	X	19694	-0-	-2502	-0-	369	1	19325	2	N	-0-					-0-
01	22196	X	19606	-0-	-2590	-0-	479	1	19127	2	N	-0-					-0-
02	20764	X	19603	-0-	-1161	-0-	328	1	19274	2	N	1	1	8			-0-
							1	9									

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30870	X	30870	-0-	-0-	-0-	30870	2			N	-0-					-0-
10	30938	X	25395	-0-	-5543	-0-	415	1	24980	2	N	-0-					-0-
11	29850	X	26181	-0-	-3669	-0-	416	1	25765	2	N	-0-					-0-
12	31899	X	26279	-0-	-5620	-0-	492	1	25787	2	N	-0-					-0-
01	31899	X	25653	-0-	-6246	-0-	627	1	25026	2	N	-0-					-0-
02	29841	X	26967	-0-	-2874	-0-	451	1	26515	2	N	1	1	8			-0-
							1	9									

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46380	X	41999	-0-	-4381	-0-	41999	2			N	-0-					-0-
10	47492	X	45074	-0-	-2418	-0-	736	1	44338	2	N	-0-					-0-
11	45960	X	44615	-0-	-1345	-0-	709	1	43906	2	N	-0-					-0-
12	46903	X	43709	-0-	-3194	-0-	818	1	42891	2	N	-0-					-0-
01	47711	X	47711	-0-	-0-	-0-	1165	1	46546	2	N	-0-					-0-
02	43123	X	39271	-0-	-3852	-0-	656	1	38613	2	N	2	2	8			-0-
							2	9									

T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
10	1767	N	1767	-0-	-0-	-0-	29	1	1738	2	N	-0-					-0-
11	1660	N	1660	-0-	-0-	-0-	26	1	1634	2	N	-0-					-0-
12	1648	N	1648	-0-	-0-	-0-	31	1	1617	2	N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	32	1	1292	2	N	-0-					-0-
02	2404	N	2404	-0-	-0-	-0-	40	1	2364	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11160	X	8288	-0-	-2872	-0-	8288	2			N	-0-					-0-
10	11687	X	4125	-0-	-7562	-0-	67	1	4058	2	N	-0-					-0-
11	11310	X	3856	-0-	-7454	-0-	61	1	3795	2	N	-0-					-0-
12	11687	X	3493	-0-	-8194	-0-	65	1	3428	2	N	-0-					-0-
01	11129	X	6956	-0-	-4173	-0-	170	1	6786	2	N	-0-					-0-
02	9404	X	9404	-0-	-0-	-0-	157	1	9246	2	N	1	1	8			-0-
							1	9									

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
10	2483	N	2483	-0-	-0-	-0-	41	1	2442	2	N	-0-					-0-
11	1950	N	1856	-0-	-94	-0-	29	1	1827	2	N	-0-					-0-
12	2170	N	1841	-0-	-329	-0-	34	1	1807	2	N	-0-					-0-
01	2356	N	1689	-0-	-667	-0-	41	1	1648	2	N	-0-					-0-
02	1798	N	1562	-0-	-236	-0-	26	1	1535	2	N	1	1	8			-0-
							1	9									

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	X	10042	-0-	-368	-0-	73	1	9969	2	N	-0-					-0-
10	10849	X	10849	-0-	-0-	-0-	394	1	10455	2	N	-0-					-0-
11	10650	X	10408	-0-	-242	-0-	467	1	9941	2	N	-0-					-0-
12	11005	X	9858	-0-	-1147	-0-	486	1	9372	2	N	-0-					-0-
01	11005	X	9704	-0-	-1301	-0-	557	1	9147	2	N	-0-					-0-
02	10696	X	10696	-0-	-0-	-0-	519	1	10176	2	N	1	1	8			-0-
							1	9									

T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6454	X	6454	-0-	-0-	-0-	47	1	6407	2	N	-0-					-0-
10	6584	X	6584	-0-	-0-	-0-	239	1	6345	2	N	-0-					-0-
11	6489	X	6489	-0-	-0-	-0-	291	1	6198	2	N	-0-					-0-
12	7609	X	7609	-0-	-0-	-0-	375	1	7234	2	N	-0-					-0-
01	7183	X	7183	-0-	-0-	-0-	413	1	6770	2	N	-0-					-0-
02	6556	X	6556	-0-	-0-	-0-	318	1	6238	2	N	-0-					-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

09	38610	X	35725	-0-	-2885	-0-	35725	2			N	-0-					-0-
10	39897	X	38918	-0-	-979	-0-	635	1	38283	2	N	-0-					-0-
11	38610	X	37861	-0-	-749	-0-	602	1	37259	2	N	-0-					-0-
12	41546	X	41546	-0-	-0-	-0-	778	1	40768	2	N	-0-					-0-
01	40053	X	40053	-0-	-0-	-0-	978	1	39075	2	N	-0-					-0-
02	36598	X	35525	-0-	-1073	-0-	594	1	34930	2	N	1	1	8			-0-
							1	9									

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

09	3485	X	3485	-0-	-0-	-0-	133	1	3352	2	N	-0-					-0-
10	3379	X	3212	-0-	-167	-0-	35	1	3177	2	N	-0-					-0-
11	3300	X	3248	-0-	-52	-0-	3248	2			N	-0-					-0-
12	3410	X	2886	-0-	-524	-0-	2886	2			N	-0-					-0-
01	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					-0-
02	3190	X	2885	-0-	-305	-0-	2885	2			N	-0-					-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

09	5220	X	4429	-0-	-791	-0-	169	1	4260	2	N	-0-					-0-
10	5394	X	5243	-0-	-151	-0-	57	1	5186	2	N	-0-					-0-
11	5220	X	4856	-0-	-364	-0-	4856	2			N	-0-					-0-
12	5652	X	5652	-0-	-0-	-0-	5652	2			N	-0-					-0-
01	6445	X	6445	-0-	-0-	-0-	6445	2			N	-0-					-0-
02	4901	X	4194	-0-	-707	-0-	4193	2	1	9	N	1	1	8			-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

09	2774	X	2774	-0-	-0-	-0-	106	1	2668	2	N	-0-					-0-
10	2479	X	2479	-0-	-0-	-0-	27	1	2452	2	N	-0-					-0-
11	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
12	2294	X	877	-0-	-1417	-0-	877	2			N	-0-					-0-
01	2294	X	781	-0-	-1513	-0-	781	2			N	-0-					-0-
02	2146	X	1678	-0-	-468	-0-	1678	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

09	11730	X	9280	-0-	-2450	-0-	68	1	9212	2	N	-0-					-0-
10	10447	X	9240	-0-	-1207	-0-	336	1	8904	2	N	-0-					-0-
11	10110	X	9456	-0-	-654	-0-	424	1	9032	2	N	-0-					-0-
12	10447	X	9487	-0-	-960	-0-	468	1	9019	2	N	-0-					-0-
01	10168	X	9577	-0-	-591	-0-	550	1	9027	2	N	-0-					-0-
02	9135	X	9099	-0-	-36	-0-	442	1	8656	2	N	1	1	8			-0-
							1	9									

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

09	2820	X	2402	-0-	-418	-0-	2402	2			N	-0-					-0-
10	2976	X	2404	-0-	-572	-0-	39	1	2365	2	N	-0-					-0-
11	2880	X	2412	-0-	-468	-0-	38	1	2374	2	N	-0-					-0-
12	2976	X	2402	-0-	-574	-0-	45	1	2357	2	N	-0-					-0-
01	2728	X	2136	-0-	-592	-0-	52	1	2084	2	N	-0-					-0-
02	2320	X	1914	-0-	-406	-0-	32	1	1882	2	N	-0-					-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

09	4110	X	3955	-0-	-155	-0-	29	1	3926	2	N	-0-					-0-
10	3977	X	3977	-0-	-0-	-0-	145	1	3832	2	N	-0-					-0-
11	4287	X	4287	-0-	-0-	-0-	192	1	4095	2	N	-0-					-0-
12	4092	X	3979	-0-	-113	-0-	196	1	3783	2	N	-0-					-0-
01	4092	X	3719	-0-	-373	-0-	214	1	3505	2	N	-0-					-0-
02	3973	X	2823	-0-	-1150	-0-	137	1	2685	2	N	1	1	8			-0-
							1	9									

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

09	28170	X	27004	-0-	-1166	-0-	27004	2			N	-0-					-0-
10	29109	X	25872	-0-	-3237	-0-	422	1	25450	2	N	-0-					-0-
11	28170	X	24348	-0-	-3822	-0-	387	1	23961	2	N	-0-					-0-
12	28303	X	26639	-0-	-1664	-0-	499	1	26140	2	N	-0-					-0-
01	29331	X	29331	-0-	-0-	-0-	717	1	28614	2	N	-0-					-0-
02	28777	X	28777	-0-	-0-	-0-	481	1	28295	2	N	1	1	8			-0-
							1	9									

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	1	1	37	2	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	2			N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	600	-0-	-120	-0-	23	1	577	2	N	-0-					-0-
10	775	N	583	-0-	-192	-0-	6	1	577	2	N	-0-					-0-
11	660	N	606	-0-	-54	-0-	606	2			N	-0-					-0-
12	620	N	475	-0-	-145	-0-	475	2			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1694	-0-	-46	-0-	1694	2			N	-0-					-0-
10	1736	N	1725	-0-	-11	-0-	28	1	1697	2	N	-0-					-0-
11	1680	N	1593	-0-	-87	-0-	25	1	1568	2	N	-0-					-0-
12	1804	N	1804	-0-	-0-	-0-	34	1	1770	2	N	-0-					-0-
01	1762	N	1762	-0-	-0-	-0-	43	1	1719	2	N	-0-					-0-
02	1537	N	1179	-0-	-358	-0-	20	1	1159	2	N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1882	-0-	-158	-0-	72	1	1810	2	N	-0-					-0-
10	2077	N	1977	-0-	-100	-0-	21	1	1956	2	N	-0-					-0-
11	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
12	1953	N	1948	-0-	-5	-0-	1948	2			N	-0-					-0-
01	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
02	1972	N	1911	-0-	-61	-0-	1911	2			N	-0-					-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	3	1	175	2	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	4	1	213	2	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	5	1	219	2	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	3	1	176	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25080	X	21636	-0-	-3444	-0-	21636	2			N	-0-					-0-
10	26088	X	26088	-0-	-0-	-0-	426	1	25662	2	N	-0-					-0-
11	25080	X	21068	-0-	-4012	-0-	335	1	20733	2	N	-0-					-0-
12	25916	X	22544	-0-	-3372	-0-	422	1	22122	2	N	-0-					-0-
01	25916	X	25115	-0-	-801	-0-	614	1	24501	2	N	-0-					-0-
02	24244	X	19677	-0-	-4567	-0-	329	1	19347	2	N	1	1	8			-0-
							1	9									

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-	40	1			-0-
10	356	N	356	-0-	-0-	-0-	6	1	350	2	N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	7	1	413	2	N	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	29	1	1526	2	N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	19	1	760	2	N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	16	1	919	2	N	1	1	8			-0-
							1	9									

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2709	X	2709	-0-	-0-	-0-	103	1	2606	2	N	-0-					-0-
10	3074	X	3074	-0-	-0-	-0-	33	1	3041	2	N	-0-					-0-
11	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
12	2976	X	2771	-0-	-205	-0-	2771	2			N	-0-					-0-
01	3069	X	2010	-0-	-1059	-0-	2010	2			N	-0-					-0-
02	2958	X	2120	-0-	-838	-0-	2119	2	1	9	N	1	1	8			-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4265	X	4265	-0-	-0-	-0-	163	1	4102	2	N	-0-					-0-
10	4847	X	4847	-0-	-0-	-0-	53	1	4794	2	N	-0-					-0-
11	3780	X	2844	-0-	-936	-0-	2844	2			N	-0-					-0-
12	4216	X	4019	-0-	-197	-0-	4019	2			N	-0-					-0-
01	4216	X	3442	-0-	-774	-0-	3442	2			N	-0-					-0-
02	3944	X	3074	-0-	-870	-0-	3074	2			N	-0-					-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	2	1	114	2	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	2	1	110	2	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	2	1	131	2	N	-0-					-0-
01	124	N	93	-0-	-31	-0-	2	1	91	2	N	-0-					-0-
02	116	N	58	-0-	-58	-0-	1	1	56	2	N	1	1	8			-0-
							1	9									

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4215	-0-	-975	-0-	4215	2			N	-0-					-0-
10	5363	X	4193	-0-	-1170	-0-	68	1	4125	2	N	-0-					-0-
11	5190	X	4547	-0-	-643	-0-	72	1	4475	2	N	-0-					-0-
12	4805	X	4472	-0-	-333	-0-	84	1	4388	2	N	-0-					-0-
01	4371	X	3367	-0-	-1004	-0-	82	1	3285	2	N	-0-					-0-
02	4445	X	4445	-0-	-0-	-0-	74	1	4370	2	N	1	1	8			-0-
							1	9									

BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

09	805	N	805	-0-	-0-	-0-	31	1	774	2	N	-0-					-0-
10	806	N	788	-0-	-18	-0-	9	1	779	2	N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
12	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
01	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
02	754	N	660	-0-	-94	-0-	660	2			N	-0-					-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

09	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-
10	2511	N	2500	-0-	-11	-0-	41	1	2459	2	N	-0-					-0-
11	2618	N	2618	-0-	-0-	-0-	42	1	2576	2	N	-0-					-0-
12	2879	N	2879	-0-	-0-	-0-	54	1	2825	2	N	-0-					-0-
01	2597	N	2597	-0-	-0-	-0-	63	1	2534	2	N	-0-					-0-
02	2611	N	2611	-0-	-0-	-0-	44	1	2567	2	N	-0-					-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9480	X	8247	-0-	-1233	-0-	8247	2			N	-0-					-0-
10	9796	X	8347	-0-	-1449	-0-	136	1	8211	2	N	-0-					-0-
11	9480	X	8093	-0-	-1387	-0-	129	1	7964	2	N	-0-					-0-
12	9796	X	8624	-0-	-1172	-0-	161	1	8463	2	N	-0-					-0-
01	9796	X	8636	-0-	-1160	-0-	211	1	8425	2	N	-0-					-0-
02	7975	X	7564	-0-	-411	-0-	126	1	7437	2	N	1	1	8			-0-
							1	9									

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21210	X	20123	-0-	-1087	-0-	20123	2			N	-0-					-0-
10	22227	X	21760	-0-	-467	-0-	355	1	21405	2	N	-0-					-0-
11	21510	X	20934	-0-	-576	-0-	333	1	20601	2	N	-0-					-0-
12	22227	X	20874	-0-	-1353	-0-	391	1	20483	2	N	-0-					-0-
01	22134	X	20406	-0-	-1728	-0-	498	1	19908	2	N	-0-					-0-
02	20532	X	20532	-0-	-0-	-0-	343	1	20188	2	N	1	1	8			-0-
							1	9									

BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	4	1	214	2	N	-0-					-0-
11	240	N	212	-0-	-28	-0-	3	1	209	2	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	4	1	216	2	N	-0-					-0-
01	217	N	184	-0-	-33	-0-	4	1	180	2	N	-0-					-0-
02	203	N	184	-0-	-19	-0-	3	1	181	2	N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
10	1116	N	1030	-0-	-86	-0-	17	1	1013	2	N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	13	1	827	2	N	-0-					-0-
12	1023	N	719	-0-	-304	-0-	13	1	706	2	N	-0-					-0-
01	1023	N	916	-0-	-107	-0-	22	1	894	2	N	-0-					-0-
02	812	N	576	-0-	-236	-0-	10	1	566	2	N	-0-					-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-
10	4402	X	4020	-0-	-382	-0-	66	1	3954	2	N	-0-					-0-
11	4260	X	4222	-0-	-38	-0-	67	1	4155	2	N	-0-					-0-
12	4681	X	4636	-0-	-45	-0-	87	1	4549	2	N	-0-					-0-
01	4681	X	4349	-0-	-332	-0-	106	1	4243	2	N	-0-					-0-
02	4379	X	4222	-0-	-157	-0-	71	1	4150	2	N	1	1	8			-0-
							1	9									

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					-0-
10	4726	X	4726	-0-	-0-	-0-	77	1	4649	2	N	-0-					-0-
11	4477	X	4477	-0-	-0-	-0-	71	1	4406	2	N	-0-					-0-
12	4681	X	2719	-0-	-1962	-0-	51	1	2668	2	N	-0-					-0-
01	4681	X	566	-0-	-4115	-0-	14	1	552	2	N	-0-					-0-
02	4379	X	4190	-0-	-189	-0-	70	1	4119	2	N	1	1	8			-0-
							1	9									

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22464	X	22464	-0-	-0-	-0-	164	1	22300	2	N	-0-					-0-
10	21563	X	21563	-0-	-0-	-0-	784	1	20779	2	N	-0-					-0-
11	19200	X	17737	-0-	-1463	-0-	796	1	16941	2	N	-0-					-0-
12	23219	X	20353	-0-	-2866	-0-	1004	1	19349	2	N	-0-					-0-
01	23219	X	15784	-0-	-7435	-0-	907	1	14877	2	N	-0-					-0-
02	21721	X	16844	-0-	-4877	-0-	818	1	16025	2	N	1	1	8			-0-
							1	9									

BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14400	X	12847	-0-	-1553	-0-	12847	2			N	-0-					-0-
10	14539	X	11355	-0-	-3184	-0-	185	1	11170	2	N	-0-					-0-
11	13530	X	12926	-0-	-604	-0-	205	1	12721	2	N	-0-					-0-
12	13764	X	12178	-0-	-1586	-0-	228	1	11950	2	N	-0-					-0-
01	13392	X	10789	-0-	-2603	-0-	264	1	10525	2	N	-0-					-0-
02	12499	X	10742	-0-	-1757	-0-	179	1	10562	2	N	1	1	8			-0-
							1	9									

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27750	X	26984	-0-	-766	-0-	26984	2			N	-0-					-0-
10	28675	X	26017	-0-	-2658	-0-	425	1	25592	2	N	-0-					-0-
11	30564	X	30564	-0-	-0-	-0-	486	1	30078	2	N	-0-					-0-
12	31672	X	31672	-0-	-0-	-0-	593	1	31079	2	N	-0-					-0-
01	27869	X	27751	-0-	-118	-0-	678	1	27073	2	N	-0-					-0-
02	27097	X	27097	-0-	-0-	-0-	453	1	26642	2	N	2	2	8			-0-
							2	9									

T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100260	X	87711	-0-	-12549	-0-	87711	2			N	-0-					-0-
10	99231	X	92133	-0-	-7098	-0-	1504	1	90629	2	N	-0-					-0-
11	93900	X	88243	-0-	-5657	-0-	1402	1	86841	2	N	-0-					-0-
12	96410	X	89012	-0-	-7398	-0-	1667	1	87345	2	N	-0-					-0-
01	96410	X	86281	-0-	-10129	-0-	2108	1	84173	2	N	-0-					-0-
02	86188	X	81440	-0-	-4748	-0-	1361	1	80077	2	N	2	2	8			-0-
							2	9									

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1190	R	1190	-0-	-0-	-0-	104	1	1086	2	N	-0-					-0-
10	1395	N	1268	-0-	-127	-0-	145	1	1123	2	N	-0-					-0-
11	1230	N	1173	-0-	-57	-0-	151	1	1022	2	N	-0-					-0-
12	1240	N	1114	-0-	-126	-0-	79	1	1035	2	N	-0-					-0-
01	1271	N	1004	-0-	-267	-0-	80	1	924	2	N	-0-					-0-
02	1158	N	1158	-0-	-0-	-0-	90	1	1068	2	N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1428	-0-	-102	-0-	61	1	1367	2	N	-0-					-0-
10	1630	N	1630	-0-	-0-	-0-	69	1	1561	2	N	-0-					-0-
11	1680	N	1446	-0-	-234	-0-	63	1	1383	2	N	-0-					-0-
12	1787	N	1787	-0-	-0-	-0-	73	1	1714	2	N	-0-					-0-
01	1876	N	1876	-0-	-0-	-0-	65	1	1811	2	N	-0-					-0-
02	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NORTH LAKE RESOURCES LLC 100308
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE CREEK (COTTON VALLEY) //CONT.// 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC //CONT.// 785940
JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

09	268	N	268	-0-	-0-	-0-	3	1	265	2	N	-0-						59
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-						59
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-						59
12	248	N	66	-0-	-182	-0-	1	1	65	2	N	-0-						59
01	220	N	220	-0-	-0-	-0-	3	1	217	2	N	-0-						59
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-						59

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

09	150	N	137	-0-	-13	-0-	2	1	135	2	N	-0-						51
10	155	N	28	-0-	-127	-0-	28	2			N	-0-						51
11	180	N	117	-0-	-63	-0-	117	2			N	-0-						51
12	155	N	117	-0-	-38	-0-	2	1	115	2	N	-0-						51
01	31	N	26	-0-	-5	-0-	26	2			N	-0-						51
*02	116	N	58	-0-	-58	-0-	58	2			N	-0-						51

BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

09	270	N	264	-0-	-6	-0-	3	1	261	2	N	-0-						33
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-						33
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-						33
12	315	N	315	-0-	-0-	-0-	4	1	311	2	N	-0-						33
01	327	N	327	-0-	-0-	-0-	4	1	323	2	N	-0-						33
*02	290	N	267	-0-	-23	-0-	267	2			N	-0-						33

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

09	1302	N	1302	-0-	-0-	-0-	47	1	1254	2	N	1	1	1				29
							1	9										
10	1499	N	1499	-0-	-0-	-0-	31	1	1371	2	N	88	1	1				116
							97	9										
11	1350	N	1317	-0-	-33	-0-	30	1	1287	2	N	-0-						116
12	1424	N	1424	-0-	-0-	-0-	49	1	1335	2	N	36						152
							40	9										
01	1488	N	1342	-0-	-146	-0-	48	1	1262	2	N	29	148	1				33
							32	9										
02	1276	N	1220	-0-	-56	-0-	48	1	1166	2	N	5	5	1				33
							6	9										

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	6	1	449	2	N	14			37
							15	9							
10	682	N	336	-0-	-346	-0-	292	2	44	9	N	40			77
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-			77
12	1726	N	1726	-0-	-0-	-0-	22	1	1704	2	N	-0-			77
01	1824	N	1824	-0-	-0-	-0-	23	1	1801	2	N	-0-			77
02	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-			77

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	37	1	454	2	N	-0-			24
10	682	N	590	-0-	-92	-0-	31	1	559	2	N	-0-			24
11	840	N	452	-0-	-388	-0-	452	2			N	-0-			24
12	610	N	610	-0-	-0-	-0-	8	1	602	2	N	-0-			24
01	589	N	569	-0-	-20	-0-	7	1	562	2	N	-0-			24
02	466	N	466	-0-	-0-	-0-	466	2			N	-0-			24

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			62
10	0	N	-0-	-0-	-0-	-0-					N	-0-			62
11	0	N	-0-	-0-	-0-	-0-					N	-0-			62
12	0	N	-0-	-0-	-0-	-0-					N	-0-			62
01	0	N	-0-	-0-	-0-	-0-					N	-0-			62
02	0	N	-0-	-0-	-0-	-0-					N	-0-			62

HILCORP ENERGY COMPANY 386310
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	93	-0-	-57	-0-	1	1	92	2	N	-0-			19
10	124	N	81	-0-	-43	-0-	1	1	80	2	N	-0-			19
11	1561	N	1561	-0-	-0-	-0-	49	1	1512	2	N	-0-			19
12	887	N	887	-0-	-0-	-0-	20	1	867	2	N	-0-			19
*01	182	N	182	-0-	-0-	-0-	182	2			N	-0-			19
02	841	N	744	-0-	-97	-0-	744	2			N	-0-			19

BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	50	1	318	2	N	-0-			-0-
10	267	N	267	-0-	-0-	-0-	44	1	223	2	N	-0-			-0-
11	239	N	239	-0-	-0-	-0-	37	1	202	2	N	-0-			-0-
12	372	N	299	-0-	-73	-0-	46	1	253	2	N	-0-			-0-
01	279	N	32	-0-	-247	-0-	32	1			N	-0-			-0-
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-			-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					17
10	330	N	330	-0-	-0-	-0-	330	2			N	-0-					17
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					17
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					17
01	351	N	351	-0-	-0-	-0-	349	2	2	9	N	2					19
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					19

SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					41
10	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					41
11	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					41
12	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					41
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					41
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	4377	-0-	-1623	-0-	4377	3			Y	-0-					35
10	5642	X	4377	-0-	-1265	-0-	4377	3			Y	-0-					35
11	4950	X	4104	-0-	-846	-0-	4104	3			Y	-0-					35
12	4526	X	4395	-0-	-131	-0-	4395	3			Y	-0-					35
01	4526	X	3728	-0-	-798	-0-	3728	3			Y	-0-					35
02	4234	X	NO RPT	-0-	-4234	-0-					Y	NO RPT					35

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					40
10	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					40
11	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					40
12	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					40
01	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					83
10	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					83
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					83
12	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					83
01	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					83
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					22
10	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					22
11	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					22
12	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					22
01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					22
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					22
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					22
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					22
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					22
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					22
02	203	N	NO RPT	-0-	-203	-0-					N	NO RPT					22

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	963	-0-	-897	-0-	24	1	931	2	Y	7	45	1			15
							8	9									
10	4185	X	1167	-0-	-3018	-0-	27	1	1133	2	Y	6					21
							7	9									
11	4050	X	978	-0-	-3072	-0-	25	1	938	2	Y	14	26	1			9
							15	9									
12	4185	X	842	-0-	-3343	-0-	1	1	835	2	Y	5					14
							6	9									
01	1178	X	865	-0-	-313	-0-	22	1	832	2	Y	10					24
							11	9									
02	1102	X	620	-0-	-482	-0-	21	1	592	2	Y	6	18	1			12
							7	9									

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	486	-0-	-414	-0-	12	1	474	2	Y	-0-					-0-
10	975	N	975	-0-	-0-	-0-	23	1	952	2	Y	-0-					-0-
11	921	N	921	-0-	-0-	-0-	24	1	897	2	Y	-0-					-0-
12	496	N	293	-0-	-203	-0-	293	2			Y	-0-					-0-
01	961	N	366	-0-	-595	-0-	10	1	356	2	Y	-0-					-0-
02	899	N	179	-0-	-720	-0-	6	1	173	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	627	-0-	-183	-0-	16	1	602	2	Y	8	26	1			12
							9	9									
10	1374	N	1374	-0-	-0-	-0-	32	1	1329	2	Y	12					24
							13	9									
11	1287	N	1287	-0-	-0-	-0-	33	1	1224	2	Y	27	33	1			18
							30	9									
12	1280	N	1280	-0-	-0-	-0-	1	1	1267	2	Y	11					29
							12	9									
01	1392	N	1392	-0-	-0-	-0-	36	1	1330	2	Y	24					53
							26	9									
02	1337	N	1337	-0-	-0-	-0-	46	1	1270	2	Y	19	39	1			33
							21	9									

WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1136	X	1136	-0-	-0-	-0-	29	1	1107	2	Y	-0-					-0-
10	1302	X	1113	-0-	-189	-0-	26	1	1087	2	Y	-0-					-0-
11	1260	X	1108	-0-	-152	-0-	29	1	1079	2	Y	-0-					-0-
12	1302	X	1248	-0-	-54	-0-	1	1	1247	2	Y	-0-					-0-
01	1396	X	1396	-0-	-0-	-0-	36	1	1360	2	Y	-0-					-0-
02	1073	N	1008	-0-	-65	-0-	35	1	973	2	Y	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	408	-0-	-132	-0-	408	2			N	-0-					39
10	582	N	582	-0-	-0-	-0-	582	2			N	-0-					39
11	450	N	433	-0-	-17	-0-	433	2			N	-0-					39
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					39
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					39
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					39

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	1454	-0-	-406	-0-	36	1	1379	2	Y	35	86	1			50
							39	9									
10	1922	X	1637	-0-	-285	-0-	37	1	1568	2	Y	29					79
							32	9									
11	1860	X	1666	-0-	-194	-0-	42	1	1547	2	Y	70	102	1			47
							77	9									
12	1608	X	1608	-0-	-0-	-0-	2	1	1573	2	Y	30					77
							33	9									
01	1841	X	1841	-0-	-0-	-0-	46	1	1722	2	Y	66					143
							73	9									
02	1999	X	1999	-0-	-0-	-0-	68	1	1866	2	Y	59	105	1			97
							65	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	327					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	327					Y	-0-					-0-
11	327	X	-0-	-0-	-327	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-					-0-
10	59	N	59	-0-	-0-	-0-	1	1	58	2	Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	6	1	220	2	Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	7	1	244	2	Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	13	1	367	2	Y	-0-					-0-

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL (PETTIT 7600) //CONT.// 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 09/08/2022 TOTAL DEPTH 8330 PERF. 7655 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7	-0-	9 35	1 9	339	2	N	32					202
10	403	N	128	-0-	-275	-0-	3	1	125	2	N	-0-					202
11	390	N	159	-0-	-231	-0-	4	1	155	2	N	-0-					202
12	403	N	211	-0-	-192	-0-	211	2			N	-0-					202
01	140	N	140	-0-	-0-	-0-	4	1	136	2	N	-0-					202
02	145	N	140	-0-	-5	-0-	5	1	135	2	N	-0-					202

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 01/05/2022 TOTAL DEPTH 7760 PERF. 4296 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	3	1	217	2	N	-0-					13
10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					13
11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					13
12	538	N	538	-0-	-0-	-0-	7	1	531	2	N	-0-					13
01	841	N	841	-0-	-0-	-0-	11	1	830	2	N	-0-					13
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					13

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	9	1	703	2	N	-0-					58
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					58
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					58
12	274	N	274	-0-	-0-	-0-	4	1	270	2	N	-0-					58
01	346	N	346	-0-	-0-	-0-	4	1	342	2	N	-0-					58
*02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					58

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

09	3000	N	2184	-0-	-816	1001	58	1	2123	2	N	3	2	1			163
							3	9									
10	3100	N	2315	-0-	-785	216	31	1	2276	2	N	7	6	1			164
							8	9									
11	2190	N	1879	-0-	-311	-0-	30	1	1847	2	N	2					166
							2	9									
12	2263	N	2230	-0-	-33	-0-	60	1	2166	2	N	4					170
							4	9									
01	2325	N	2299	-0-	-26	-0-	60	1	2239	2	N	-0-					170
02	1832	N	1832	-0-	-0-	-0-	48	1	1780	2	N	4	9	1			165
							4	9									

BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

09	645	N	645	-0-	-0-	-0-	8	1	637	2	N	-0-					102
10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					102
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					102
12	720	N	720	-0-	-0-	-0-	9	1	711	2	N	-0-					102
01	972	N	972	-0-	-0-	-0-	12	1	960	2	N	-0-					102
02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					102

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

09	1093	N	1093	-0-	-0-	-0-	44	1	1049	2	N	-0-					67
10	1202	N	1202	-0-	-0-	-0-	31	1	1171	2	N	-0-					67
11	1022	N	1022	-0-	-0-	-0-	30	1	992	2	N	-0-					67
12	1116	N	765	-0-	-351	-0-	41	1	724	2	N	-0-					67
01	1209	N	778	-0-	-431	-0-	41	1	737	2	N	-0-					67
02	986	N	660	-0-	-326	-0-	48	1	612	2	N	-0-					67

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

09	1452	N	1452	-0-	-0-	-0-	49	1	1403	2	N	-0-					137
10	1573	N	1573	-0-	-0-	-0-	31	1	1542	2	N	-0-					137
11	1546	N	1546	-0-	-0-	-0-	30	1	1516	2	N	-0-					137
12	1649	N	1649	-0-	-0-	-0-	53	1	1596	2	N	-0-					137
01	1581	N	1226	-0-	-355	-0-	46	1	1152	2	N	25					162
							28	9									
02	1508	N	954	-0-	-554	-0-	48	1	906	2	N	-0-					162

THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1509	N	1509	-0-	-0-	-0-	19	1	1490	2	N	-0-			61
10	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-			61
11	1500	N	1491	-0-	-9	-0-	1491	2			N	-0-			61
12	1550	N	1544	-0-	-6	-0-	20	1	1524	2	N	-0-			61
01	1586	N	1586	-0-	-0-	-0-	20	1	1566	2	N	-0-			61
02	1450	N	1302	-0-	-148	-0-	1302	2			N	-0-			61

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

09	DLQ G-10		1270	-0-	1270	2628	1270	2			Y	-0-					164
10	2200	N	1376	-0-	-824	1804	1376	2			Y	-0-					164
11	2996	N	1192	-0-	-1804	-0-	1191	2	1	9	Y	1					165
12	1340	N	1340	-0-	-0-	-0-	1339	2	1	9	Y	1					166
*01	1565	N	1565	-0-	-0-	-0-	1564	2	1	9	Y	1					167
02	1218	N	992	-0-	-226	-0-	979	2	13	9	Y	12					179

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL, NE. (RODESSA) //CONT.// 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
HILCORP ENERGY COMPANY 386310
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	4786	-0-	4786	4786	4786	2			N	-0-					-0-
10	14B2	EXT	6921	-0-	6921	11707	6921	2			N	-0-					-0-
11	14B2	EXT	5168	-0-	5168	16875	5168	2			N	-0-					-0-
12	14B2	EXT	5012	-0-	5012	21887	5012	2			N	-0-					-0-
01		4929	1509	-0-	-3420	18467	1509	2			N	-0-					-0-
02		4611	3437	-0-	-1174	17293	3437	2			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MONTEX DRILLING COMPANY, LLC 100614
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1273	N	1273	-0-	-0-	-0-	282	1	991	2	N	-0-					16
10	1292	N	1292	-0-	-0-	-0-	266	1	1026	2	N	-0-					16
11	1222	N	1222	-0-	-0-	-0-	247	1	975	2	N	-0-					16
12	1565	N	1565	-0-	-0-	-0-	320	1	1245	2	N	-0-					16
01	1462	N	1462	-0-	-0-	-0-	278	1	1184	2	N	-0-					16
*02	1380	N	1380	-0-	-0-	-0-	275	1	1105	2	N	-0-					16

BURK ROYALTY CO., LTD. 108799
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					24
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					24
12	522	N	522	-0-	-0-	-0-	520	2	2	9	N	2	3	1			23
*01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					23
*02	464	N	-0-	-0-	-464	-0-					N	-0-					23

UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					52
10	4145	X	4145	-0-	-0-	-0-	4145	2			N	-0-					52
11	7449	X	7449	-0-	-0-	-0-	7449	2			N	-0-					52
12	6390	X	6390	-0-	-0-	-0-	6356	2	34	9	N	31	18	1			65
*01	4154	X	1350	-0-	-2804	-0-	1350	2			N	-0-					65
*02	4582	X	3104	-0-	-1478	-0-	3104	2			N	-0-					65

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					3
10	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					3
11	1620	N	1026	-0-	-594	-0-	1026	2			N	-0-					3
12	1395	N	1087	-0-	-308	-0-	1075	2	12	9	N	11	10	1			4
*01	1302	N	1139	-0-	-163	-0-	1139	2			N	-0-					4
*02	986	N	798	-0-	-188	-0-	798	2			N	-0-					4

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					1
11	981	N	981	-0-	-0-	-0-	981	2			N	-0-					1
12	456	N	456	-0-	-0-	-0-	454	2	2	9	N	2	2	1			1
01	723	N	723	-0-	-0-	-0-	723	2			N	-0-					1
02	464	N	286	-0-	-178	-0-	286	2			N	-0-					1

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					1
10	248	N	115	-0-	-133	-0-	115	2			N	-0-					1
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					1
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					1
*01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					1
*02	5	N	4	-0-	-1	-0-	4	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2326	-0-	-644	-0-	2326	2			N	-0-					31
10	2097	X	2097	-0-	-0-	-0-	2097	2			N	-0-					31
11	2970	X	1423	-0-	-1547	-0-	1423	2			N	-0-					31
12	3069	X	1123	-0-	-1946	-0-	1116	2	7	9	N	6	4	1			33
01	3069	X	522	-0-	-2547	-0-	522	2			N	-0-					33
02	2262	X	1507	-0-	-755	-0-	1507	2			N	-0-					33

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					2
10	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					2
11	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					2
12	2046	X	1609	-0-	-437	-0-	1601	2	8	9	N	7	6	1			3
01	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					3
02	1914	N	1833	-0-	-81	-0-	1833	2			N	-0-					3

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					4
10	4437	X	4437	-0-	-0-	-0-	4437	2			N	-0-					4
11	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					4
12	3173	X	3173	-0-	-0-	-0-	3161	2	12	9	N	11	9	1			6
01	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					6
02	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					6

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	672	2			N	-0-					15
10	797	N	797	-0-	-0-	-0-	797	2			N	-0-					15
11	716	N	716	-0-	-0-	-0-	716	2			N	-0-					15
12	753	N	753	-0-	-0-	-0-	749	2	4	9	N	4	3	1			16
*01	806	N	754	-0-	-52	-0-	754	2			N	-0-					16
*02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					16

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					62
10	1147	N	804	-0-	-343	-0-	804	2			N	-0-					62
11	1110	N	766	-0-	-344	-0-	766	2			N	-0-					62
12	1147	N	620	-0-	-527	-0-	618	2	2	9	N	2	2	1			62
*01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					62
*02	754	N	523	-0-	-231	-0-	523	2			N	-0-					62

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4754	X	4754	-0-	-0-	-0-	4754	2			N	-0-					46
10	5235	X	5235	-0-	-0-	-0-	5235	2			N	-0-					46
11	5947	X	5947	-0-	-0-	-0-	5947	2			N	-0-					46
12	3968	X	3968	-0-	-0-	-0-	3938	2	30	9	N	27	19	1			54
*01	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					54
*02	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					54

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					37
10	651	N	32	-0-	-619	-0-	32	2			N	-0-					37
11	630	N	3	-0-	-627	-0-	3	2			N	-0-					37
12	651	N	301	-0-	-350	-0-	301	2			N	-0-	1	1			36
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					36
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					36

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	381	-0-	-1599	-0-	381	2			N	-0-					38
10	2046	X	542	-0-	-1504	-0-	542	2			N	-0-					38
11	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					38
12	2242	X	2242	-0-	-0-	-0-	2233	2	9	9	N	8	6	1			40
*01	2171	X	2171	-0-	-0-	-0-	2171	2			N	-0-					40
*02	2276	N	2276	-0-	-0-	-0-	2275	2	1	9	N	1					41

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					47
10	1550	N	1485	-0-	-65	-0-	1485	2			N	-0-					47
11	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					47
12	1561	N	1561	-0-	-0-	-0-	1553	2	8	9	N	7	5	1			49
01	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					49
02	1653	N	1519	-0-	-134	-0-	1519	2			N	-0-					49

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					63
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					63
11	30	N	-0-	-0-	-30	-0-					N	-0-					63
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					63
*01	31	N	-0-	-0-	-31	-0-					N	-0-					63
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					63

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					13
10	1302	N	95	-0-	-1207	-0-	95	2			N	-0-					13
11	600	N	25	-0-	-575	-0-	25	2			N	-0-					13
12	31	N	-0-	-0-	-31	-0-					N	-0-	1	1			12
01	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					12
02	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					12

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					9
10	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					9
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					9
12	863	N	863	-0-	-0-	-0-	852	2	11	9	N	10	7	1			12
*01	1023	N	211	-0-	-812	-0-	211	2			N	-0-					12
*02	609	N	529	-0-	-80	-0-	529	2			N	-0-					12

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					75
10	2077	X	872	-0-	-1205	-0-	872	2			N	-0-					75
11	2010	X	1364	-0-	-646	-0-	1364	2			N	-0-					75
12	2077	X	1156	-0-	-921	-0-	1150	2	6	9	N	5	6	1			74
*01	1581	X	923	-0-	-658	-0-	923	2			N	-0-					74
*02	1438	X	1438	-0-	-0-	-0-	1438	2			N	-0-					74

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					2
10	651	N	377	-0-	-274	-0-	377	2			N	-0-					2
11	540	N	86	-0-	-454	-0-	86	2			N	-0-					2
12	217	N	1	-0-	-216	-0-	1	2			N	-0-	1	1			1
*01	372	N	93	-0-	-279	-0-	93	2			N	-0-					1
*02	87	N	19	-0-	-68	-0-	19	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2355	X	2355	-0-	-0-	-0-	2352	2	3	9	N	3					14
10	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					14
11	790	X	790	-0-	-0-	-0-	790	2			N	-0-					14
12	805	X	805	-0-	-0-	-0-	801	2	4	9	N	4	4	1			14
01	697	X	697	-0-	-0-	-0-	697	2			N	-0-					14
02	558	X	558	-0-	-0-	-0-	558	2			N	-0-					14

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					22
10	2883	X	2707	-0-	-176	-0-	2707	2			N	-0-					22
11	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					22
12	2697	X	2601	-0-	-96	-0-	2584	2	17	9	N	15	10	1			27
*01	2697	X	1680	-0-	-1017	-0-	1680	2			N	-0-					27
*02	2697	X	1787	-0-	-910	-0-	1787	2			N	-0-					27

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					5

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					45

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1084	N	1084	-0-	-0-	-0-	1083	2	1	9	N	1					107
10	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					107
11	2287	N	2287	-0-	-0-	-0-	2237	2	50	9	N	45					152
12	1902	N	1902	-0-	-0-	-0-	1812	2	90	9	N	82	177	1			57
01	1922	N	1894	-0-	-28	-0-	1894	2			N	-0-					57
02	2204	N	1766	-0-	-438	-0-	1766	2			N	-0-					57

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					16
10	3286	X	2200	-0-	-1086	-0-	2200	2			N	-0-					16
11	3180	X	2153	-0-	-1027	-0-	2153	2			N	-0-					16
12	3286	X	2343	-0-	-943	-0-	2342	2	1	9	N	1	8	1			9
*01	2976	X	2550	-0-	-426	-0-	2550	2			N	-0-					9
*02	2320	X	1845	-0-	-475	-0-	1845	2			N	-0-					9

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2545	-0-	-455	273	2545	2			N	-0-					6
10	2604	X	1844	-0-	-760	-0-	1844	2			N	-0-					6
11	2520	X	1380	-0-	-1140	-0-	1380	2			N	-0-					6
12	2604	X	1287	-0-	-1317	-0-	1280	2	7	9	N	6	5	1			7
*01	2604	X	860	-0-	-1744	-0-	860	2			N	-0-					7
*02	2436	X	1250	-0-	-1186	-0-	1250	2			N	-0-					7

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	1198	-0-	-272	-0-	1198	2			N	-0-					2
10	1519	X	-0-	-0-	-1519	-0-					N	-0-					2
11	1939	X	1939	-0-	-0-	-0-	1939	2			N	-0-					2
12	1261	N	1261	-0-	-0-	-0-	1253	2	8	9	N	7	5	1			4
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					4
02	1421	N	1145	-0-	-276	-0-	1145	2			N	-0-					4

MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					1
10	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					1
11	720	N	248	-0-	-472	-0-	248	2			N	-0-					1
12	744	N	137	-0-	-607	-0-	136	2	1	9	N	1	1	1			1
01	744	N	267	-0-	-477	-0-	267	2			N	-0-					1
02	232	N	32	-0-	-200	-0-	32	2			N	-0-					1

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					51
10	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					51
11	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					51
12	3838	X	3838	-0-	-0-	-0-	3814	2	24	9	N	22	12	1			61
*01	3804	X	3804	-0-	-0-	-0-	3804	2			N	-0-					61
*02	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					61

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					2
10	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					2
11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					2
12	1550	N	714	-0-	-836	-0-	705	2	9	9	N	8	5	1			5
*01	1519	N	342	-0-	-1177	-0-	342	2			N	-0-					5
*02	1479	N	258	-0-	-1221	-0-	258	2			N	-0-					5

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					2
10	1302	N	1071	-0-	-231	-0-	1071	2			N	-0-					2
11	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					2
12	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-	1	1			1
01	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					1
02	1421	N	1408	-0-	-13	-0-	1408	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					3
10	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					3
11	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					3
12	1588	N	1588	-0-	-0-	-0-	1578	2	10	9	N	9	6	1			6
01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					6
02	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					6

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

09	2100	X	1524	-0-	-576	-0-	1524	2			N	-0-					2
10	4588	X	1428	-0-	-3160	-0-	1428	2			N	-0-					2
11	4440	X	1208	-0-	-3232	-0-	1208	2			N	-0-					2
12	2511	X	1097	-0-	-1414	-0-	1089	2	8	9	N	7	6	1			3
01	2418	X	777	-0-	-1641	-0-	777	2			N	-0-					3
02	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					3

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

09	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					5
10	1772	X	1772	-0-	-0-	-0-	1772	2			N	-0-					5
11	870	X	840	-0-	-30	-0-	840	2			N	-0-					5
12	1693	X	1693	-0-	-0-	-0-	1690	2	3	9	N	3	4	1			4
01	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					4
02	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					4

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

09	2040	X	433	-0-	-1607	-0-	433	2			N	-0-					14
10	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					14
11	1830	X	1444	-0-	-386	-0-	1444	2			N	-0-					14
12	2259	X	2259	-0-	-0-	-0-	2249	2	10	9	N	9	5	1			18
*01	2108	X	791	-0-	-1317	-0-	791	2			N	-0-					18
*02	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					18

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

09	1680	X	9	-0-	-1671	-0-	9	2			N	-0-					15
10	1736	X	231	-0-	-1505	-0-	231	2			N	-0-					15
11	1830	X	116	-0-	-1714	-0-	116	2			N	-0-					15
12	1891	X	-0-	-0-	-1891	-0-					N	-0-					15
*01	1891	X	251	-0-	-1640	-0-	251	2			N	-0-					15
*02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					15

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					10
10	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					10
11	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					10
12	1683	N	1683	-0-	-0-	-0-	1670	2	13	9	N	12	9	1			13
01	1395	N	1342	-0-	-53	-0-	1342	2			N	-0-					13
02	1131	N	987	-0-	-144	-0-	987	2			N	-0-					13

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					18
10	775	N	264	-0-	-511	-0-	264	2			N	-0-					18
11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					18
12	421	N	421	-0-	-0-	-0-	419	2	2	9	N	2	1	1			19
*01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					19
*02	493	N	385	-0-	-108	-0-	385	2			N	-0-					19

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CBMONCRIEF OPERATING, LLC 140525
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

09	2220	X	1445	-0-	-775	-0-	320	1	1125	2	N	-0-					49
10	1953	X	1731	-0-	-222	-0-	356	1	1375	2	N	-0-					49
11	1980	X	1757	-0-	-223	-0-	356	1	1401	2	N	-0-					49
12	2046	X	1587	-0-	-459	-0-	325	1	1262	2	N	-0-					49
01	2046	X	1986	-0-	-60	-0-	377	1	1609	2	N	-0-					49
02	1711	N	1506	-0-	-205	-0-	299	1	1201	2	N	5					54
							6	9									

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

09	750	N	701	-0-	-49	-0-	155	1	546	2	N	-0-					21
10	775	N	773	-0-	-2	-0-	159	1	614	2	N	-0-					21
11	754	N	754	-0-	-0-	-0-	153	1	601	2	N	-0-					21
12	713	N	664	-0-	-49	-0-	136	1	528	2	N	-0-					21
01	775	N	664	-0-	-111	-0-	126	1	538	2	N	-0-					21
02	783	N	783	-0-	-0-	-0-	156	1	627	2	N	-0-					21

CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

09	450	N	284	-0-	-166	-0-	31	1	253	2	N	-0-					95
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					95
11	690	N	283	-0-	-407	-0-	35	1	248	2	N	-0-					95
12	279	N	243	-0-	-36	-0-	243	2			N	-0-					95
01	236	N	236	-0-	-0-	-0-	32	1	204	2	N	-0-					95
02	834	N	834	-0-	-0-	-0-	91	1	743	2	N	-0-					95

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
COLEMAN WELL #: RRCID -> 090809 COMPL. DATE 08/18/1980 TOTAL DEPTH 12300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					74
10	0		-0-	-0-	-0-	-0-					N	-0-					74
11	0		-0-	-0-	-0-	-0-					N	-0-					74
12	0		-0-	-0-	-0-	-0-					N	-0-					74
01	0		-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 03/15/2019

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	580	N	580	-0-	-0-	-0-	580	2			N	-0-					8
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					8
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					8
12	728	N	728	-0-	-0-	-0-	728	2			N	-0-					8
01	735	N	735	-0-	-0-	-0-	735	2			N	-0-					8
*02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					8

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	30	N	-0-	-0-	-30	-0-					Y	-0-					25
12	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					25
01	2960	N	2960	-0-	-0-	-0-	2960	1			Y	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	28	1	129	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	33	1	195	2	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	27	1	159	2	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	26	1	153	2	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	25	1	141	2	Y	-0-					-0-
02	174	N	156	-0-	-18	-0-	25	1	131	2	Y	-0-					-0-

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					36
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					36
11	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					36
12	1953	N	466	-0-	-1487	-0-	466	2			N	-0-					36
01	993	N	993	-0-	-0-	-0-	993	2			N	-0-					36
02	1682	N	678	-0-	-1004	-0-	678	2			N	-0-					36

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					6
10	93	N	76	-0-	-17	-0-	76	2			N	-0-					6
11	180	N	68	-0-	-112	-0-	68	2			N	-0-					6
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					6
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					6
*02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					6

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	722	-0-	-568	-0-	722	2			N	-0-					1
10	1116	N	605	-0-	-511	-0-	605	2			N	-0-					1
11	780	N	301	-0-	-479	-0-	301	2			N	-0-					1
12	744	N	608	-0-	-136	-0-	608	2			N	-0-					1
01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					1
*02	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					1

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	54	-0-	-36	-0-	4	1	50	2	Y	-0-					-0-
10	93	N	28	-0-	-65	-0-	2	1	26	2	Y	-0-					-0-
11	90	N	12	-0-	-78	-0-	1	1	11	2	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1193	X	1193	-0-	-0-	-0-	30	1	1163	2	N	-0-					18
10	3635	X	3635	-0-	-0-	-0-	31	1	3604	2	N	-0-					18
11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					18
12	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					18
01	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					18
*02	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					18

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	5	1	73	2	N	-0-			-0-
10	62	N	27	-0-	-35	-0-	2	1	25	2	N	-0-			-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	273	N	273	-0-	-0-	-0-	18	1	255	2	N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	9	1	148	2	N	-0-			-0-
02	130	N	130	-0-	-0-	-0-	8	1	122	2	N	-0-			-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	1616	-0-	-1384	200	105	1	1511	2	Y	-0-			-0-
10	2201	N	1996	-0-	-205	-0-	124	1	1872	2	Y	-0-			-0-
11	1950	N	1268	-0-	-682	-0-	87	1	1181	2	Y	-0-			-0-
12	1674	N	1480	-0-	-194	-0-	99	1	1381	2	Y	-0-			-0-
01	1984	N	1682	-0-	-302	-0-	100	1	1582	2	Y	-0-			-0-
02	2889	N	2889	-0-	-0-	-0-	183	1	2706	2	Y	-0-			-0-

STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1440	X	276	-0-	-1164	-0-	18	1	258	2	Y	-0-			-0-
10	1636	X	1636	-0-	-0-	-0-	102	1	1534	2	Y	-0-			-0-
11	660	X	493	-0-	-167	-0-	34	1	459	2	Y	-0-			-0-
12	1409	N	1409	-0-	-0-	-0-	94	1	1315	2	Y	-0-			-0-
01	1643	N	770	-0-	-873	-0-	46	1	724	2	Y	-0-			-0-
02	583	N	583	-0-	-0-	-0-	37	1	546	2	Y	-0-			-0-

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1050	N	764	-0-	-286	-0-	764	2			N	-0-			-0-
10	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-			-0-
11	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-			-0-
12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-			-0-
01	1302	N	1094	-0-	-208	-0-	1094	2			N	-0-			-0-
02	1160	N	945	-0-	-215	-0-	945	2			N	-0-			-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	55	1	454	2	N	-0-			158
10	341	N	181	-0-	-160	-0-	181	2			N	-0-			158
11	330	N	252	-0-	-78	-0-	31	1	221	2	N	-0-			158
12	341	N	-0-	-0-	-341	-0-					N	-0-			158
01	186	N	-0-	-0-	-186	-0-					N	-0-			158
02	232	N	147	-0-	-85	-0-	16	1	131	2	N	-0-			158

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	342	-0-	-48	-0-	37	1	305	2	N	-0-					28
10	403	N	315	-0-	-88	-0-	315	2			N	-0-					28
11	384	N	384	-0-	-0-	-0-	47	1	337	2	N	-0-					28
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					28
01	310	N	276	-0-	-34	-0-	37	1	239	2	N	-0-					28
*02	441	N	441	-0-	-0-	-0-	48	1	393	2	N	-0-					28

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	445	-0-	-5	-0-	80	1	365	2	Y	-0-					-0-
10	637	N	637	-0-	-0-	-0-	92	1	545	2	Y	-0-					-0-
11	610	N	610	-0-	-0-	-0-	87	1	523	2	Y	-0-					-0-
12	639	N	639	-0-	-0-	-0-	93	1	546	2	Y	-0-					-0-
01	572	N	572	-0-	-0-	-0-	86	1	486	2	Y	-0-					-0-
02	583	N	583	-0-	-0-	-0-	95	1	488	2	Y	-0-					-0-

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					2
10	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					2
11	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					2
12	2922	N	2922	-0-	-0-	-0-	2922	2			N	-0-					2
01	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					2
*02	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					2

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					48
10	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					48
11	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					48
12	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					48
01	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					48
*02	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					48

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	30	N	-0-	-0-	-30	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
02	T. A.		41	-0-	41	41	7	1	34	2	Y	-0-					83

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					7
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					7
11	30	N	-0-	-0-	-30	-0-					N	-0-					7
12	93	N	-0-	-0-	-93	-0-					N	-0-					7
01	93	N	-0-	-0-	-93	-0-					N	-0-					7
*02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					7

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2500	N	1659	-0-	-841	-0-	299	1	1360	2	Y	-0-					-0-
10	2337	N	2337	-0-	-0-	-0-	336	1	2001	2	Y	-0-					-0-
11	2317	N	2317	-0-	-0-	-0-	330	1	1987	2	Y	-0-					-0-
12	2241	N	2241	-0-	-0-	-0-	327	1	1914	2	Y	-0-					-0-
01	2319	N	2319	-0-	-0-	-0-	349	1	1970	2	Y	-0-					-0-
02	2073	N	2073	-0-	-0-	-0-	336	1	1737	2	Y	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1228	N	1228	-0-	-0-	-0-	221	1	1007	2	Y	-0-					-0-
10	1174	N	1174	-0-	-0-	-0-	169	1	1005	2	Y	-0-					-0-
11	1580	N	1580	-0-	-0-	-0-	225	1	1355	2	Y	-0-					-0-
12	1358	N	1358	-0-	-0-	-0-	198	1	1160	2	Y	-0-					-0-
01	1201	N	1201	-0-	-0-	-0-	181	1	1020	2	Y	-0-					-0-
02	1537	N	1266	-0-	-271	-0-	205	1	1061	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	3632	-0-	-1588	-0-	654	1	2978	2	Y	-0-					-0-
10	5983	X	5983	-0-	-0-	-0-	861	1	5122	2	Y	-0-					-0-
11	5366	X	5366	-0-	-0-	-0-	765	1	4601	2	Y	-0-					-0-
12	5177	X	4758	-0-	-419	-0-	693	1	4065	2	Y	-0-					-0-
01	5983	X	4717	-0-	-1266	-0-	710	1	4007	2	Y	-0-					-0-
02	4311	X	4311	-0-	-0-	-0-	699	1	3612	2	Y	-0-					-0-

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	814	N	814	-0-	-0-	-0-	814	2			N	-0-					1
10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					1
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					1
12	775	N	734	-0-	-41	-0-	734	2			N	-0-					1
01	682	N	624	-0-	-58	-0-	624	2			N	-0-					1
*02	2900	N	3223	-0-	323	323	3223	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	267	-0-	-153	-0-	267	2			N	-0-					129
10	465	N	414	-0-	-51	-0-	414	2			N	-0-					129
11	480	N	327	-0-	-153	-0-	327	2			N	-0-					129
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					129
01	403	N	262	-0-	-141	-0-	262	2			N	-0-					129
*02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					129

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4132	-0-	-668	-0-	4132	2			N	-0-					73
10	4960	X	3252	-0-	-1708	-0-	3252	2			N	-0-					73
11	4800	X	4085	-0-	-715	-0-	4085	2			N	-0-					73
12	4557	X	4111	-0-	-446	-0-	4111	2			N	-0-					73
01	4278	X	4227	-0-	-51	-0-	4227	2			N	-0-					73
02	4002	X	3332	-0-	-670	-0-	3332	2			N	-0-					73

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	716	-0-	-934	-0-	129	1	587	2	Y	-0-					-0-
10	1773	N	1773	-0-	-0-	-0-	255	1	1518	2	Y	-0-					-0-
11	1699	N	1699	-0-	-0-	-0-	242	1	1457	2	Y	-0-					-0-
12	1649	N	1649	-0-	-0-	-0-	240	1	1409	2	Y	-0-					-0-
01	1705	N	1055	-0-	-650	-0-	159	1	896	2	Y	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	234	1	1210	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2242	-0-	-458	-0-	146	1	2096	2	Y	-0-					-0-
10	2350	N	2350	-0-	-0-	-0-	146	1	2204	2	Y	-0-					-0-
11	2241	N	2241	-0-	-0-	-0-	154	1	2087	2	Y	-0-					-0-
12	2325	N	2273	-0-	-52	-0-	152	1	2121	2	Y	-0-					-0-
01	2409	N	2409	-0-	-0-	-0-	143	1	2266	2	Y	-0-					-0-
02	2175	N	2138	-0-	-37	-0-	135	1	2003	2	Y	-0-					-0-

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	416	-0-	-1744	-0-	416	2			N	-0-					21
10	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					21
11	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					21
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					21
01	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					21
*02	1944	N	1944	-0-	-0-	-0-	1940	2	4	9	N	4					25

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	557	-0-	-133	-0-	557	2			N	-0-					1
10	713	N	63	-0-	-650	-0-	63	2			N	-0-					1
11	3000	N	3678	-0-	678	678	3678	2			N	-0-					1
12	3100	N	3903	-0-	803	1481	3903	2			N	-0-					1
01	3100	N	2668	-0-	-432	1049	2668	2			N	-0-					1
*02	3319	X	2270	-0-	-1049	-0-	2270	2			N	-0-					1

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
12	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					28
10	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					28
11	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					28
12	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					28
01	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					28
02	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					28

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					2
10	2635	N	2188	-0-	-447	-0-	2188	2			N	-0-					2
11	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					2
12	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					2
01	2201	N	1910	-0-	-291	-0-	1910	2			N	-0-					2
*02	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

09	990	N	486	-0-	-504	-0-	486	2			N	-0-					66
10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					66
11	960	N	864	-0-	-96	-0-	864	2			N	-0-					66
12	822	N	822	-0-	-0-	-0-	822	2			N	-0-					66
01	1054	N	486	-0-	-568	-0-	486	2			N	-0-					66
*02	841	N	346	-0-	-495	-0-	346	2			N	-0-					66

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

09	1230	X	842	-0-	-388	-0-	842	2			N	-0-					27
10	1271	X	612	-0-	-659	-0-	612	2			N	-0-					27
11	1230	X	549	-0-	-681	-0-	549	2			N	-0-					27
12	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					27
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					27
02	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					27

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

09	1740	N	1163	-0-	-577	-0-	209	1	954	2	Y	-0-					-0-
10	1954	N	1954	-0-	-0-	-0-	281	1	1673	2	Y	-0-					-0-
11	2217	N	2217	-0-	-0-	-0-	316	1	1901	2	Y	-0-					-0-
12	2026	N	2026	-0-	-0-	-0-	295	1	1731	2	Y	-0-					-0-
01	1798	N	1522	-0-	-276	-0-	229	1	1293	2	Y	-0-					-0-
02	1932	N	1932	-0-	-0-	-0-	313	1	1619	2	Y	-0-					-0-

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					13
10	672	N	672	-0-	-0-	-0-	672	2			N	-0-					13
11	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					13
12	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					13
01	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					13
02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					13

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

09	2885	X	2885	-0-	-0-	-0-	30	1	2855	2	N	-0-					84
10	2642	X	2642	-0-	-0-	-0-	31	1	2611	2	N	-0-					84
11	2550	X	2550	-0-	-0-	-0-	30	1	2520	2	N	-0-					84
12	2626	X	2626	-0-	-0-	-0-	31	1	2595	2	N	-0-					84
01	2628	X	2628	-0-	-0-	-0-	31	1	2597	2	N	-0-					84
02	2436	X	2033	-0-	-403	-0-	29	1	2004	2	N	-0-					84

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

09	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					23
10	2387	N	2371	-0-	-16	-0-	2371	2			N	-0-					23
11	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					23
12	2387	N	2308	-0-	-79	-0-	2308	2			N	-0-					23
01	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					23
*02	2233	N	2122	-0-	-111	-0-	2122	2			N	-0-					23

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	606	-0-	-1044	-0-	606	2			N	-0-					27
10	1240	N	946	-0-	-294	-0-	946	2			N	-0-					27
11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					27
12	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					27
01	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					27
*02	1595	N	702	-0-	-893	-0-	702	2			N	-0-					27

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3603	X	3603	-0-	-0-	-0-	30	1	3573	2	Y	-0-					34
10	4244	X	4244	-0-	-0-	-0-	31	1	4213	2	Y	-0-					34
11	3002	X	3002	-0-	-0-	-0-	30	1	2972	2	Y	-0-					34
12	3217	X	3217	-0-	-0-	-0-	31	1	3186	2	Y	-0-					34
01	3700	X	3700	-0-	-0-	-0-	31	1	3669	2	Y	-0-					34
*02	3596	X	3565	-0-	-31	-0-	29	1	3536	2	Y	-0-					34

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	58	-0-	-272	-0-	58	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
02	232	N	18	-0-	-214	-0-	18	2			N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	795	-0-	-735	-0-	143	1	652	2	Y	-0-					-0-
10	1723	N	1723	-0-	-0-	-0-	248	1	1475	2	Y	-0-					-0-
11	1880	N	1880	-0-	-0-	-0-	268	1	1612	2	Y	-0-					-0-
12	1738	N	1738	-0-	-0-	-0-	253	1	1485	2	Y	-0-					-0-
01	1774	N	1774	-0-	-0-	-0-	267	1	1507	2	Y	-0-					-0-
02	1696	N	1696	-0-	-0-	-0-	275	1	1421	2	Y	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3436	X	3436	-0-	-0-	-0-	30	1	3406	2	N	-0-	3	1			27
10	3379	X	2593	-0-	-786	-0-	31	1	2562	2	N	-0-	1	1			26
11	3270	X	2725	-0-	-545	-0-	30	1	2695	2	N	-0-					26
12	3379	X	2966	-0-	-413	-0-	31	1	2935	2	N	-0-					26
01	3379	X	2540	-0-	-839	-0-	31	1	2496	2	N	12					38
							13	9									
02	3395	X	3395	-0-	-0-	-0-	29	1	3353	2	N	12					50
							13	9									

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2826	-0-	-594	-0-	2826	2			N	-0-					74
10	3534	X	1219	-0-	-2315	-0-	1219	2			N	-0-					74
11	3420	X	2117	-0-	-1303	-0-	2117	2			N	-0-					74
12	3534	X	2126	-0-	-1408	-0-	2126	2			N	-0-					74
01	2914	X	1705	-0-	-1209	-0-	1705	2			N	-0-					74
02	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					74

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9799	X	9799	-0-	-0-	-0-	9790	2	9	9	N	8	2	1			129
10	6875	X	6875	-0-	-0-	-0-	6867	2	8	9	N	7	5	1			131
11	6901	X	6901	-0-	-0-	-0-	6900	2	1	9	N	1					132
12	3083	X	3083	-0-	-0-	-0-	3074	2	9	9	N	8					140
01	2424	X	2424	-0-	-0-	-0-	2422	2	2	9	N	2					142
02	1739	X	1739	-0-	-0-	-0-	1739	2			N	-0-	11	1			131

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2392	-0-	-488	-0-	2392	2			N	-0-					4
10	2976	X	2351	-0-	-625	-0-	2351	2			N	-0-					4
11	2880	X	2544	-0-	-336	-0-	2544	2			N	-0-					4
12	2550	X	2550	-0-	-0-	-0-	2550	2			N	-0-					4
01	2542	X	2326	-0-	-216	-0-	2326	2			N	-0-					4
*02	2465	X	2280	-0-	-185	-0-	2280	2			N	-0-					4

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	915	-0-	-165	-0-	915	2			N	-0-					2
10	1085	N	994	-0-	-91	-0-	994	2			N	-0-					2
11	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					2
12	978	N	978	-0-	-0-	-0-	978	2			N	-0-					2
01	992	N	936	-0-	-56	-0-	936	2			N	-0-					2
*02	1044	N	849	-0-	-195	-0-	849	2			N	-0-					2

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	897	-0-	-1563	-0-	30	1	867	2	N	-0-					28
10	2542	X	966	-0-	-1576	-0-	31	1	935	2	N	-0-					28
11	2460	X	1233	-0-	-1227	-0-	30	1	1203	2	N	-0-					28
12	2023	X	2023	-0-	-0-	-0-	31	1	1992	2	N	-0-					28
01	1550	X	1095	-0-	-455	-0-	31	1	1064	2	N	-0-					28
*02	1432	N	1432	-0-	-0-	-0-	29	1	1403	2	N	-0-					28

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	2463	-0-	-1077	-0-	2463	2			Y	-0-					56
10	3658	X	2071	-0-	-1587	-0-	2071	2			Y	-0-					56
11	3542	X	3542	-0-	-0-	-0-	3542	2			Y	-0-					56
12	3397	X	3397	-0-	-0-	-0-	3397	2			Y	-0-					56
01	3131	X	2622	-0-	-509	-0-	2622	2			Y	-0-					56
02	3131	X	3131	-0-	-0-	-0-	3131	2			Y	-0-					56

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	2428	-0-	-1112	-0-	2428	2			N	-0-					1
10	3658	X	2220	-0-	-1438	-0-	2220	2			N	-0-					1
11	2850	X	2176	-0-	-674	-0-	2176	2			N	-0-					1
12	2604	X	2331	-0-	-273	-0-	2331	2			N	-0-					1
01	2604	X	1756	-0-	-848	-0-	1756	2			N	-0-					1
*02	2349	X	2046	-0-	-303	-0-	2046	2			N	-0-					1

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
10	2281	X	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
11	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
12	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
01	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
02	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2250	N	1850	-0-	-400	-0-	30	1	1820	2	N	-0-			2
10	2817	X	2817	-0-	-0-	-0-	31	1	2786	2	N	-0-			2
11	2519	X	2519	-0-	-0-	-0-	30	1	2489	2	N	-0-			2
12	2325	X	1508	-0-	-817	-0-	31	1	1477	2	N	-0-			2
01	2325	X	943	-0-	-1382	-0-	31	1	912	2	N	-0-			2
*02	3180	X	3180	-0-	-0-	-0-	29	1	3151	2	N	-0-			2

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2161	N	2161	-0-	-0-	-0-	2161	2			Y	-0-			1
10	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-			1
11	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-			1
12	2399	N	2399	-0-	-0-	-0-	2399	2			Y	-0-			1
01	1977	N	1977	-0-	-0-	-0-	1977	2			Y	-0-			1
*02	2059	N	2059	-0-	-0-	-0-	2059	2			Y	-0-			1

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2610	N	1810	-0-	-800	-0-	1810	2			N	-0-			50
10	2418	N	1722	-0-	-696	-0-	1722	2			N	-0-			50
11	1860	N	1407	-0-	-453	-0-	13	1	1394	2	N	-0-			50
12	1860	N	1802	-0-	-58	-0-	31	1	1771	2	N	-0-			50
01	1736	N	1327	-0-	-409	-0-	31	1	1296	2	N	-0-			50
02	1843	N	1843	-0-	-0-	-0-	29	1	1814	2	N	-0-			50

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
10	14B2 EXT		393	-0-	393	393	393	2			N	-0-			1
11	14B2 EXT		-0-	-0-	-0-	393					N	-0-			1
12	14B2 EXT		2961	-0-	2961	3354	2961	2			N	-0-			1
01	14B2 EXT		4437	-0-	4437	7791	4437	2			N	-0-			1
*02	14B2 EXT		3616	-0-	3616	11407	3616	2			N	-0-			1

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3510	X	2101	-0-	-1409	-0-	2101	2			Y	-0-			12
10	3627	X	2317	-0-	-1310	-0-	2317	2			Y	-0-			12
11	2959	X	2959	-0-	-0-	-0-	2959	2			Y	-0-			12
12	2883	X	2565	-0-	-318	-0-	2565	2			Y	-0-			12
01	2367	X	2367	-0-	-0-	-0-	2367	2			Y	-0-			12
*02	2109	N	2109	-0-	-0-	-0-	2109	2			Y	-0-			12

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-			138
10	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-			138
11	4030	X	4030	-0-	-0-	-0-	4030	2			N	-0-			138
12	6547	X	6547	-0-	-0-	-0-	6547	2			N	-0-			138
01	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-			138
02	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-			138

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-			103
10	928	N	928	-0-	-0-	-0-	928	2			N	-0-			103
11	690	N	149	-0-	-541	-0-	149	2			N	-0-			103
12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-			103
01	713	N	669	-0-	-44	-0-	669	2			N	-0-			103
02	816	N	816	-0-	-0-	-0-	816	2			N	-0-			103

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	996	-0-	-504	-0-	996	2			N	-0-					26
10	1085	N	666	-0-	-419	-0-	666	2			N	-0-					26
11	840	N	668	-0-	-172	-0-	668	2			N	-0-					26
12	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					26
01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					26
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					26

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2323	N	1978	-0-	-345	-0-	1978	2			N	-0-					64
10	2855	N	2855	-0-	-0-	-0-	2855	2			N	-0-					64
11	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					64
12	2046	N	1027	-0-	-1019	-0-	1027	2			N	-0-					64
01	2790	N	1153	-0-	-1637	-0-	1153	2			N	-0-					64
*02	2610	N	1077	-0-	-1533	-0-	1077	2			N	-0-					64

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1432	-0-	-518	-0-	1432	2			Y	-0-					2
10	2027	X	2027	-0-	-0-	-0-	2027	2			Y	-0-					2
11	1950	X	1661	-0-	-289	-0-	1661	2			Y	-0-					2
12	1860	X	1687	-0-	-173	-0-	1687	2			Y	-0-					2
01	2015	X	1696	-0-	-319	-0-	1696	2			Y	-0-					2
*02	1719	N	1719	-0-	-0-	-0-	1719	2			Y	-0-					2

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	1996	-0-	-1334	-0-	1996	2			Y	-0-					1
10	3441	X	1934	-0-	-1507	-0-	1934	2			Y	-0-					1
11	2550	X	1751	-0-	-799	-0-	1751	2			Y	-0-					1
12	2263	X	1718	-0-	-545	-0-	1718	2			Y	-0-					1
01	2232	X	1433	-0-	-799	-0-	1433	2			Y	-0-					1
*02	1682	N	1536	-0-	-146	-0-	1536	2			Y	-0-					1

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2560	-0-	-410	-0-	2560	2			N	-0-					39
10	3069	X	2103	-0-	-966	-0-	2103	2			N	-0-					39
11	2610	X	1986	-0-	-624	-0-	1986	2			N	-0-					39
12	2697	X	2677	-0-	-20	-0-	2677	2			N	-0-					39
01	2635	X	2286	-0-	-349	-0-	2286	2			N	-0-					39
02	2465	X	1708	-0-	-757	-0-	1708	2			N	-0-					39

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			13
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			13
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			13
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			13

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

09	1440	N	1253	-0-	-187	-0-	1253	2			Y	-0-			59
10	1333	N	1128	-0-	-205	-0-	1128	2			Y	-0-			59
11	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-			59
12	1302	N	953	-0-	-349	-0-	953	2			Y	-0-			59
01	1116	N	630	-0-	-486	-0-	630	2			Y	-0-			59
02	1131	N	897	-0-	-234	-0-	897	2			Y	-0-			59

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

09	270	N	-0-	-0-	-270	-0-					N	-0-			137
10	217	N	-0-	-0-	-217	-0-					N	-0-			137
11	419	N	419	-0-	-0-	-0-	22	1	397	2	N	-0-			137
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-			137
01	193	N	193	-0-	-0-	-0-	11	1	182	2	N	-0-			137
02	261	N	226	-0-	-35	-0-	226	2			N	-0-			137

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

09	2160	X	916	-0-	-1244	-0-	30	1	886	2	N	-0-			30
10	2571	X	2571	-0-	-0-	-0-	31	1	2540	2	N	-0-			30
11	2160	X	1696	-0-	-464	-0-	1696	2			N	-0-			30
12	961	N	37	-0-	-924	-0-	37	2			N	-0-			30
01	3100	N	3274	-0-	174	174	3274	2			N	-0-			30
02	2137	N	1963	-0-	-174	-0-	1963	2			N	-0-			30

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

09	1170	N	427	-0-	-743	-0-	21	1	406	2	N	-0-			225
10	868	N	240	-0-	-628	-0-	240	2			N	-0-			225
11	480	N	406	-0-	-74	-0-	21	1	385	2	N	-0-			225
12	434	N	209	-0-	-225	-0-	209	2			N	-0-			225
01	248	N	217	-0-	-31	-0-	12	1	205	2	N	-0-			225
02	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-			225

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

09	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-			12
10	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-			12
11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-			12
12	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-			12
01	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-			12
*02	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-			12

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

09	3300	X	3151	-0-	-149	-0-	3151	2			N	-0-			5
10	3410	X	1568	-0-	-1842	-0-	1568	2			N	-0-			5
11	3300	X	3218	-0-	-82	-0-	3218	2			N	-0-			5
12	3410	X	3115	-0-	-295	-0-	3115	2			N	-0-			5
01	3410	X	1421	-0-	-1989	-0-	1421	2			N	-0-			5
*02	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-			5

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2952	-0-	-48	47	2952	2			N	-0-					18
10	1389	N	1342	-0-	-47	-0-	1342	2			N	-0-					18
11	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					18
12	1555	X	1555	-0-	-0-	-0-	1555	2			N	-0-					18
01	1147	X	824	-0-	-323	-0-	824	2			N	-0-					18
*02	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					18

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
10	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
01	1457	N	1401	-0-	-56	-0-	1401	2			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2659	X	2659	-0-	-0-	-0-	30	1	2629	2	N	-0-					51
10	2733	X	2733	-0-	-0-	-0-	31	1	2702	2	N	-0-					51
11	2453	X	2453	-0-	-0-	-0-	30	1	2423	2	N	-0-					51
12	2996	X	2996	-0-	-0-	-0-	31	1	2965	2	N	-0-					51
01	4136	X	4136	-0-	-0-	-0-	31	1	4105	2	N	-0-					51
02	2927	X	2927	-0-	-0-	-0-	29	1	2898	2	N	-0-					51

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					1
10	341	N	263	-0-	-78	-0-	263	2			N	-0-					1
11	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					1
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					1
01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					1
*02	781	N	781	-0-	-0-	-0-	781	2			N	-0-					1

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3243	X	3243	-0-	-0-	-0-	161	1	3082	2	N	-0-					-0-
10	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
11	2946	X	2946	-0-	-0-	-0-	153	1	2793	2	N	-0-					-0-
12	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-
01	2608	X	2608	-0-	-0-	-0-	142	1	2466	2	N	-0-					-0-
02	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3679	X	3679	-0-	-0-	-0-	235	1	3444	2	N	-0-			16
10	3937	X	3937	-0-	-0-	-0-	499	1	3438	2	N	-0-			16
11	3667	X	3667	-0-	-0-	-0-	220	1	3447	2	N	-0-			16
12	4237	X	4237	-0-	-0-	-0-	499	1	3738	2	N	-0-			16
01	3991	X	3991	-0-	-0-	-0-	274	1	3717	2	N	-0-			16
02	3702	X	3702	-0-	-0-	-0-	467	1	3235	2	N	-0-			16

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6855	X	604	-0-	-6251	-0-	604	2			N	-0-			-0-
10	470	X	470	-0-	-0-	-0-	470	2			N	-0-			-0-
11	180	X	177	-0-	-3	-0-	177	2			N	-0-			-0-
12	251	X	251	-0-	-0-	-0-	251	2			N	-0-			-0-
01	186	X	83	-0-	-103	-0-	83	2			N	-0-			-0-
02	517	X	517	-0-	-0-	-0-	517	2			N	-0-			-0-

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3050	X	3050	-0-	-0-	-0-	3050	2			Y	-0-			5
10	2608	X	2608	-0-	-0-	-0-	2608	2			Y	-0-			5
11	2950	X	2950	-0-	-0-	-0-	2950	2			Y	-0-			5
12	2526	X	2526	-0-	-0-	-0-	2526	2			Y	-0-			5
01	3119	X	3119	-0-	-0-	-0-	3119	2			Y	-0-			5
*02	2958	X	1762	-0-	-1196	-0-	1762	2			Y	-0-			5

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	X	1033	-0-	-257	-0-	1033	2			N	-0-			71
10	1333	X	958	-0-	-375	-0-	958	2			N	-0-			71
11	1290	X	524	-0-	-766	-0-	524	2			N	-0-			71
12	1333	X	1300	-0-	-33	-0-	1300	2			N	-0-			71
01	1054	X	761	-0-	-293	-0-	761	2			N	-0-			71
*02	759	N	759	-0-	-0-	-0-	759	2			N	-0-			71

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2910	-0-	-390	-0-	11	1	2899	2	Y	-0-					27
10	3410	X	2692	-0-	-718	-0-	31	1	2661	2	Y	-0-					27
11	3120	X	2852	-0-	-268	-0-	30	1	2822	2	Y	-0-					27
12	3162	X	2692	-0-	-470	-0-	31	1	2661	2	Y	-0-					27
01	3162	X	2309	-0-	-853	-0-	31	1	2278	2	Y	-0-					27
02	2813	X	2656	-0-	-157	-0-	29	1	2627	2	Y	-0-					27

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	1047	-0-	-243	-0-	1047	2			N	-0-					13
10	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					13
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					13
12	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					13
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					13
*02	2900	N	3220	-0-	320	320	3220	2			N	-0-					13

KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	421	-0-	-29	-0-	78	1	343	2	N	-0-					78
10	403	N	187	-0-	-216	-0-	43	1	144	2	N	-0-					78
11	315	N	315	-0-	-0-	-0-	75	1	240	2	N	-0-					78
12	489	N	489	-0-	-0-	-0-	151	1	338	2	N	-0-					78
01	226	N	226	-0-	-0-	-0-	118	1	108	2	N	-0-					78
02	446	N	446	-0-	-0-	-0-	182	1	264	2	N	-0-					78

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	90	-0-	-330	-0-	90	2			N	-0-					-0-
10	155	N	22	-0-	-133	-0-	22	2			N	-0-					-0-
11	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	1131	N	-0-	-0-	-1131	-0-					N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3957	-0-	957	957	3957	2			N	-0-					3
10	2297	N	1340	-0-	-957	-0-	1340	2			N	-0-					3
11	3000	N	3838	-0-	838	838	3838	2			N	-0-					3
12	2150	X	1312	-0-	-838	-0-	1312	2			N	-0-					3
01	774	X	774	-0-	-0-	-0-	774	2			N	-0-					3
*02	629	X	629	-0-	-0-	-0-	629	2			N	-0-					3

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					1
10	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					1
11	1380	N	1335	-0-	-45	-0-	1335	2			N	-0-					1
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					1
01	1426	N	1398	-0-	-28	-0-	1398	2			N	-0-					1
*02	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					1

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

09	840	N	329	-0-	-511	-0-	329	2			N	-0-					1
10	868	N	488	-0-	-380	-0-	488	2			N	-0-					1
11	895	N	895	-0-	-0-	-0-	895	2			N	-0-					1
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					1
01	951	N	951	-0-	-0-	-0-	951	2			N	-0-					1
*02	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

09	1530	N	1397	-0-	-133	-0-	30	1	1367	2	N	-0-					-0-
10	1519	N	657	-0-	-862	-0-	31	1	626	2	N	-0-					-0-
11	2318	N	2318	-0-	-0-	-0-	30	1	2288	2	N	-0-					-0-
12	1810	N	1810	-0-	-0-	-0-	31	1	1779	2	N	-0-					-0-
01	1594	N	1594	-0-	-0-	-0-	31	1	1563	2	N	-0-					-0-
02	2030	N	1821	-0-	-209	-0-	29	1	1792	2	N	-0-					-0-

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

09	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					2
10	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					2
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					2
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					2
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					2
*02	996	N	996	-0-	-0-	-0-	996	2			N	-0-					2

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

09	1219	N	1219	-0-	-0-	-0-	121	1	1098	2	N	-0-					67
10	1542	N	1542	-0-	-0-	-0-	125	1	1417	2	N	-0-					67
11	1200	N	1060	-0-	-140	-0-	1060	2			N	-0-					67
12	1271	N	969	-0-	-302	-0-	969	2			N	-0-					67
01	1395	N	824	-0-	-571	-0-	824	2			N	-0-					67
02	1015	N	836	-0-	-179	-0-	836	2			N	-0-					67

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

09	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					2
10	713	N	28	-0-	-685	-0-	28	2			N	-0-					2
11	958	N	958	-0-	-0-	-0-	958	2			N	-0-					2
12	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					2
01	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					2
*02	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					2

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	637	-0-	-23	-0-	637	2			N	-0-					30
10	856	N	856	-0-	-0-	-0-	856	2			N	-0-					30
11	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					30
12	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					30
01	868	N	63	-0-	-805	-0-	63	2			N	-0-					30
*02	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					30

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2382	N	2382	-0-	-0-	-0-	30	1	2352	2	N	-0-					113
10	2212	N	2212	-0-	-0-	-0-	31	1	2181	2	N	-0-					113
11	1575	N	1575	-0-	-0-	-0-	30	1	1545	2	N	-0-					113
12	2449	N	731	-0-	-1718	-0-	31	1	700	2	N	-0-					113
01	2201	N	2201	-0-	-0-	-0-	31	1	2170	2	N	-0-					113
02	1537	N	917	-0-	-620	-0-	29	1	888	2	N	-0-					113

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	644	-0-	-16	-0-	644	2			N	-0-					2
10	682	N	576	-0-	-106	-0-	576	2			N	-0-					2
11	510	N	272	-0-	-238	-0-	272	2			N	-0-					2
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					2
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					2
*02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					2

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1187	-0-	-283	-0-	1187	2			N	-0-					-0-
10	1395	N	913	-0-	-482	-0-	913	2			N	-0-					-0-
11	1290	N	653	-0-	-637	-0-	653	2			N	-0-					-0-
12	1240	N	589	-0-	-651	-0-	589	2			N	-0-					-0-
01	899	N	635	-0-	-264	-0-	635	2			N	-0-					-0-
02	638	N	611	-0-	-27	-0-	611	2			N	-0-					-0-

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2598	-0-	-402	5998	360	1	2238	2	N	-0-					229
10	3100	N	2722	-0-	-378	5620	499	1	2223	2	N	-0-					229
11	3000	N	2750	-0-	-250	5370	369	1	2381	2	N	-0-					229
12	3100	N	2696	-0-	-404	4966	499	1	2197	2	N	-0-					229
01	3100	N	2488	-0-	-612	4354	430	1	2058	2	N	-0-					229
02	2900	N	2156	-0-	-744	3610	312	1	1844	2	N	-0-					229

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

09	390	N	353	-0-	-37	-0-	353	2			N	-0-					74
10	3100	N	4063	-0-	963	963	4063	2			N	-0-					74
11	3000	N	2383	-0-	-617	346	2383	2			N	-0-					74
12	1542	N	1196	-0-	-346	-0-	1196	2			N	-0-					74
01	935	X	935	-0-	-0-	-0-	935	2			N	-0-					74
02	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-					74

BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

09	888	N	888	-0-	-0-	-0-	888	2			N	-0-					25
10	934	N	934	-0-	-0-	-0-	934	2			N	-0-					25
11	904	N	904	-0-	-0-	-0-	904	2			N	-0-					25
12	847	N	847	-0-	-0-	-0-	847	2			N	-0-					25
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					25
*02	764	N	764	-0-	-0-	-0-	764	2			N	-0-					25

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

09	5820	X	1285	-0-	-4535	-0-	30	1	1255	2	N	-0-					-0-
10	5734	X	5734	-0-	-0-	-0-	31	1	5703	2	N	-0-					-0-
11	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-
12	3875	X	3686	-0-	-189	-0-	3686	2			N	-0-					-0-
01	5735	X	4415	-0-	-1320	-0-	4415	2			N	-0-					-0-
02	5365	X	2405	-0-	-2960	-0-	2405	2			N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

09	841	N	841	-0-	-0-	-0-	30	1	811	2	N	-0-					32
10	586	N	586	-0-	-0-	-0-	31	1	555	2	N	-0-					32
11	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					32
12	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					32
01	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					32
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					32

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4727	-0-	-133	-0-	30	1	4697	2	N	-0-					1
10	7508	X	7508	-0-	-0-	-0-	31	1	7477	2	N	-0-					1
11	4860	X	3970	-0-	-890	-0-	30	1	3940	2	N	-0-					1
12	9958	X	9958	-0-	-0-	-0-	31	1	9927	2	N	-0-					1
01	10748	X	10748	-0-	-0-	-0-	31	1	10717	2	N	-0-					1
*02	9189	X	9189	-0-	-0-	-0-	29	1	9160	2	N	-0-					1

MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 10/12/2022 TOTAL DEPTH 12650 PERF.13020 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14100	X	7280	-0-	-6820	-0-	7280	2			N	-0-					-0-
10	14570	X	9666	-0-	-4904	-0-	9666	2			N	-0-					-0-
11	14100	X	8847	-0-	-5253	-0-	8847	2			N	-0-					-0-
12	14570	X	10343	-0-	-4227	-0-	10343	2			N	-0-					-0-
01	13733	X	8164	-0-	-5569	-0-	8164	2			N	-0-					-0-
02	10769	X	10769	-0-	-0-	-0-	10769	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	910	-0-	-830	-0-	30	1	880	2	N	-0-					-0-
10	1426	X	1366	-0-	-60	-0-	31	1	1335	2	N	-0-					-0-
11	1380	X	1341	-0-	-39	-0-	30	1	1311	2	N	-0-					-0-
12	1426	X	1227	-0-	-199	-0-	31	1	1196	2	N	-0-					-0-
01	1395	X	88	-0-	-1307	-0-	31	1	57	2	N	-0-					-0-
02	1305	X	29	-0-	-1276	-0-	29	1			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2393	-0-	-1207	-0-	30	1	2363	2	N	-0-					-0-
10	3720	X	2740	-0-	-980	-0-	31	1	2709	2	N	-0-					-0-
11	3980	X	3980	-0-	-0-	-0-	30	1	3950	2	N	-0-					-0-
12	3720	X	2803	-0-	-917	-0-	31	1	2772	2	N	-0-					-0-
01	3990	X	3990	-0-	-0-	-0-	31	1	3959	2	N	-0-					-0-
02	3480	X	1818	-0-	-1662	-0-	29	1	1789	2	N	-0-					-0-

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15340	X	15340	-0-	-0-	-0-	30	1	15310	2	N	-0-					-0-
10	23352	X	23352	-0-	-0-	-0-	31	1	23321	2	N	-0-					-0-
11	20438	X	20438	-0-	-0-	-0-	30	1	20408	2	N	-0-					-0-
12	21922	X	21922	-0-	-0-	-0-	31	1	21891	2	N	-0-					-0-
01	17528	X	17528	-0-	-0-	-0-	31	1	17497	2	N	-0-					-0-
02	18231	X	18231	-0-	-0-	-0-	29	1	18202	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1337	N	1337	-0-	-0-	-0-	66	1	1271	2	N	-0-					193
10	1364	N	1220	-0-	-144	-0-	1220	2			N	-0-					193
11	1296	N	1296	-0-	-0-	-0-	67	1	1229	2	N	-0-					193
12	1395	N	1240	-0-	-155	-0-	1240	2			N	-0-					193
01	1209	N	1119	-0-	-90	-0-	61	1	1058	2	N	-0-					193
02	1247	N	1191	-0-	-56	-0-	1191	2			N	-0-					193

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4046	-0-	-1174	-0-	10	1	4029	2	N	6	6	1			109
							7	9									
10	5394	X	3811	-0-	-1583	-0-	31	1	3772	2	N	7	8	1			108
							8	9									
11	4440	X	4123	-0-	-317	-0-	30	1	4068	2	N	23					131
							25	9									
12	4186	X	4186	-0-	-0-	-0-	31	1	4144	2	N	10					141
							11	9									
01	4185	X	3910	-0-	-275	-0-	31	1	3865	2	N	13					154
							14	9									
02	3973	X	3650	-0-	-323	-0-	29	1	3597	2	N	22	16	1			160
							24	9									

MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9510	X	4335	-0-	-5175	-0-	483	1	3852	2	N	-0-					-0-
10	9176	X	5116	-0-	-4060	-0-	499	1	4617	2	N	-0-					-0-
11	8880	X	7493	-0-	-1387	-0-	452	1	7041	2	N	-0-					-0-
12	6603	X	2983	-0-	-3620	-0-	468	1	2515	2	N	-0-					-0-
01	5363	X	2896	-0-	-2467	-0-	468	1	2428	2	N	-0-					-0-
02	7250	X	3254	-0-	-3996	-0-	377	1	2877	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	25	1	377	2	Y	-0-					-0-
10	434	N	21	-0-	-413	-0-	1	1	20	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	31	1	394	2	Y	-0-					-0-
01	970	N	970	-0-	-0-	-0-	54	1	916	2	Y	-0-					-0-
02	830	N	830	-0-	-0-	-0-	45	1	785	2	Y	-0-					-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	777	N	777	-0-	-0-	-0-	47	1	730	2	Y	-0-					-0-
10	1178	N	1178	-0-	-0-	-0-	71	1	1107	2	Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	39	1	656	2	Y	-0-					-0-
12	744	N	729	-0-	-15	-0-	53	1	676	2	Y	-0-					-0-
01	775	N	775	-0-	-0-	-0-	43	1	732	2	Y	-0-					-0-
02	680	N	680	-0-	-0-	-0-	37	1	643	2	Y	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2851	N	2851	-0-	-0-	-0-	174	1	2677	2	Y	-0-					-0-
10	2945	N	2886	-0-	-59	-0-	174	1	2712	2	Y	-0-					-0-
11	2812	N	2812	-0-	-0-	-0-	157	1	2655	2	Y	-0-					-0-
12	2883	N	2861	-0-	-22	-0-	208	1	2653	2	Y	-0-					-0-
01	2883	N	2498	-0-	-385	-0-	140	1	2358	2	Y	-0-					-0-
02	2697	N	2639	-0-	-58	-0-	145	1	2494	2	Y	-0-					-0-

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-			-0-
10	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-			-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-			-0-

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	317	-0-	-43	-0-	19	1	298	2	Y	-0-			-0-
10	310	N	282	-0-	-28	-0-	17	1	265	2	Y	-0-			-0-
11	514	N	514	-0-	-0-	-0-	29	1	485	2	Y	-0-			-0-
12	943	N	943	-0-	-0-	-0-	69	1	874	2	Y	-0-			-0-
01	589	N	589	-0-	-0-	-0-	33	1	556	2	Y	-0-			-0-
02	603	N	603	-0-	-0-	-0-	33	1	570	2	Y	-0-			-0-

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-			-0-
10	279	N	205	-0-	-74	-0-	12	1	193	2	Y	-0-			-0-
11	270	N	218	-0-	-52	-0-	12	1	206	2	Y	-0-			-0-
12	341	N	266	-0-	-75	-0-	19	1	247	2	Y	-0-			-0-
01	324	N	324	-0-	-0-	-0-	18	1	306	2	Y	-0-			-0-
02	284	N	284	-0-	-0-	-0-	16	1	268	2	Y	-0-			-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	909	N	909	-0-	-0-	-0-	55	1	854	2	Y	-0-			-0-
11	244	N	244	-0-	-0-	-0-	14	1	230	2	Y	-0-			-0-
12	T. A.		236	-0-	236	236	17	1	219	2	Y	-0-			-0-
01	T. A.		219	-0-	219	455	12	1	207	2	Y	-0-			-0-
02	T. A.		200	-0-	200	655	11	1	189	2	Y	-0-			-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	870	N	-0-	-0-	-870	-0-					Y	-0-			-0-
10	1318	N	1318	-0-	-0-	-0-	79	1	1239	2	Y	-0-			-0-
11	1090	N	1090	-0-	-0-	-0-	61	1	1029	2	Y	-0-			-0-
12	1038	N	1038	-0-	-0-	-0-	76	1	962	2	Y	-0-			-0-
01	997	N	997	-0-	-0-	-0-	56	1	941	2	Y	-0-			-0-
02	910	N	910	-0-	-0-	-0-	50	1	860	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	-0-	3	2			Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-	-0-					Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	-0-	4	2			Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-	-0-					Y	-0-					-0-

ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1192	-0-	-818	-0-	73	1	1119	2		Y	-0-					-0-
10	1798	N	1795	-0-	-3	-0-	108	1	1687	2		Y	-0-					-0-
11	2718	N	2718	-0-	-0-	-0-	152	1	2566	2		Y	-0-					-0-
12	2537	N	2537	-0-	-0-	-0-	185	1	2352	2		Y	-0-					-0-
01	2342	N	2342	-0-	-0-	-0-	131	1	2211	2		Y	-0-					-0-
02	1431	N	1431	-0-	-0-	-0-	78	1	1353	2		Y	-0-					-0-

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2295	-0-	-735	-0-	140	1	2155	2		Y	-0-					-0-
10	2635	X	2498	-0-	-137	-0-	151	1	2347	2		Y	-0-					-0-
11	2730	X	2675	-0-	-55	-0-	149	1	2526	2		Y	-0-					-0-
12	2821	X	1232	-0-	-1589	-0-	90	1	1142	2		Y	-0-					-0-
01	2511	N	1396	-0-	-1115	-0-	78	1	1318	2		Y	-0-					-0-
02	2581	N	63	-0-	-2518	-0-	3	1	60	2		Y	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	587	N	587	-0-	-0-	-0-	36	1	551	2		Y	-0-					-0-
10	620	N	610	-0-	-10	-0-	37	1	573	2		Y	-0-					-0-
11	638	N	638	-0-	-0-	-0-	36	1	602	2		Y	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	80	1	1014	2		Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	37	1	618	2		Y	-0-					-0-
02	580	N	577	-0-	-3	-0-	32	1	545	2		Y	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3087	X	3087	-0-	-0-	-0-	189	1	2898	2		Y	-0-					-0-
10	3813	X	2984	-0-	-829	-0-	180	1	2804	2		Y	-0-					-0-
11	3720	X	1718	-0-	-2002	-0-	96	1	1622	2		Y	-0-					-0-
12	3844	X	2803	-0-	-1041	-0-	204	1	2599	2		Y	-0-					-0-
01	3844	X	2076	-0-	-1768	-0-	116	1	1960	2		Y	-0-					-0-
02	2987	X	1575	-0-	-1412	-0-	86	1	1489	2		Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	1926	-0-	-384	-0-	118	1	1808	2	Y	-0-					-0-
10	2821	X	2274	-0-	-547	-0-	137	1	2137	2	Y	-0-					-0-
11	2730	X	818	-0-	-1912	-0-	46	1	772	2	Y	-0-					-0-
12	2348	X	2348	-0-	-0-	-0-	171	1	2177	2	Y	-0-					-0-
01	2139	N	2049	-0-	-90	-0-	115	1	1934	2	Y	-0-					-0-
02	2034	N	2034	-0-	-0-	-0-	111	1	1923	2	Y	-0-					-0-

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	26	1	402	2	Y	-0-					-0-
10	436	N	436	-0-	-0-	-0-	26	1	410	2	Y	-0-					-0-
11	420	N	418	-0-	-2	-0-	23	1	395	2	Y	-0-					-0-
12	434	N	428	-0-	-6	-0-	31	1	397	2	Y	-0-					-0-
01	434	N	429	-0-	-5	-0-	24	1	405	2	Y	-0-					-0-
02	406	N	392	-0-	-14	-0-	21	1	371	2	Y	-0-					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2468	-0-	-592	-0-	151	1	2317	2	Y	-0-					-0-
10	3379	X	2402	-0-	-977	-0-	145	1	2257	2	Y	-0-					-0-
11	3270	X	2373	-0-	-897	-0-	132	1	2241	2	Y	-0-					-0-
12	3065	X	3065	-0-	-0-	-0-	223	1	2842	2	Y	-0-					-0-
01	2979	X	2979	-0-	-0-	-0-	167	1	2812	2	Y	-0-					-0-
02	2841	X	2841	-0-	-0-	-0-	156	1	2685	2	Y	-0-					-0-

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2771	-0-	-829	-0-	169	1	2602	2	Y	-0-					-0-
10	3224	X	2495	-0-	-729	-0-	150	1	2345	2	Y	-0-					-0-
11	3120	X	2663	-0-	-457	-0-	149	1	2514	2	Y	-0-					-0-
12	3038	X	3038	-0-	-0-	-0-	221	1	2817	2	Y	-0-					-0-
01	3007	X	2955	-0-	-52	-0-	165	1	2790	2	Y	-0-					-0-
02	2668	X	2666	-0-	-2	-0-	146	1	2520	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	16	1	277	2	Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	502	N	502	-0-	-0-	-0-	31	1	471	2	Y	-0-					-0-
10	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-					-0-
11	240	N	201	-0-	-39	-0-	11	1	190	2	Y	-0-					-0-
12	248	N	215	-0-	-33	-0-	16	1	199	2	Y	-0-					-0-
01	248	N	202	-0-	-46	-0-	11	1	191	2	Y	-0-					-0-
02	203	N	190	-0-	-13	-0-	10	1	180	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1362	N	1362	-0-	-0-	-0-	83	1	1279	2	Y	-0-			-0-
10	1493	N	1493	-0-	-0-	-0-	90	1	1403	2	Y	-0-			-0-
11	1290	N	1290	-0-	-0-	-0-	72	1	1218	2	Y	-0-			-0-
12	1325	N	1325	-0-	-0-	-0-	96	1	1229	2	Y	-0-			-0-
01	1488	N	801	-0-	-687	-0-	45	1	756	2	Y	-0-			-0-
02	1247	N	1038	-0-	-209	-0-	57	1	981	2	Y	-0-			-0-

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2897	X	2897	-0-	-0-	-0-	177	1	2720	2	Y	-0-			-0-
10	3131	X	2737	-0-	-394	-0-	165	1	2572	2	Y	-0-			-0-
11	3030	X	2640	-0-	-390	-0-	147	1	2493	2	Y	-0-			-0-
12	3038	X	2728	-0-	-310	-0-	199	1	2529	2	Y	-0-			-0-
01	3007	X	2524	-0-	-483	-0-	141	1	2383	2	Y	-0-			-0-
02	2813	X	2699	-0-	-114	-0-	148	1	2551	2	Y	-0-			-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	56	1	859	2	Y	-0-			-0-
10	954	N	954	-0-	-0-	-0-	58	1	896	2	Y	-0-			-0-
11	956	N	956	-0-	-0-	-0-	53	1	903	2	Y	-0-			-0-
12	998	N	998	-0-	-0-	-0-	73	1	925	2	Y	-0-			-0-
01	1012	N	1012	-0-	-0-	-0-	57	1	955	2	Y	-0-			-0-
02	928	N	904	-0-	-24	-0-	50	1	854	2	Y	-0-			-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1320	N	2	-0-	-1318	-0-	2	2			Y	-0-			-0-
10	1209	N	-0-	-0-	-1209	-0-					Y	-0-			-0-
11	420	N	15	-0-	-405	-0-	1	1	14	2	Y	-0-			-0-
12	882	N	882	-0-	-0-	-0-	64	1	818	2	Y	-0-			-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-			-0-
02	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-			-0-

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3060	X	3010	-0-	-50	-0-	184	1	2826	2	Y	-0-			-0-
10	3162	X	3000	-0-	-162	-0-	181	1	2819	2	Y	-0-			-0-
11	3060	X	2576	-0-	-484	-0-	144	1	2432	2	Y	-0-			-0-
12	3038	X	2874	-0-	-164	-0-	209	1	2665	2	Y	-0-			-0-
01	3049	X	3049	-0-	-0-	-0-	170	1	2879	2	Y	-0-			-0-
02	2842	X	2494	-0-	-348	-0-	137	1	2357	2	Y	-0-			-0-

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	255	-0-	-465	-0-	16	1	239	2	Y	-0-					-0-
10	806	N	494	-0-	-312	-0-	30	1	464	2	Y	-0-					-0-
11	780	N	686	-0-	-94	-0-	38	1	648	2	Y	-0-					-0-
12	862	N	862	-0-	-0-	-0-	63	1	799	2	Y	-0-					-0-
01	792	N	792	-0-	-0-	-0-	44	1	748	2	Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					-0-

CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	15	1	224	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	17	1	256	2	Y	-0-					-0-
10	341	N	284	-0-	-57	-0-	17	1	267	2	Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	16	1	271	2	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	22	1	281	2	Y	-0-					-0-
01	523	N	523	-0-	-0-	-0-	29	1	494	2	Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	16	1	280	2	Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	32	1	493	2	Y	-0-					-0-
10	614	N	614	-0-	-0-	-0-	37	1	577	2	Y	-0-					-0-
11	1004	N	1004	-0-	-0-	-0-	56	1	948	2	Y	-0-					-0-
12	2029	N	2029	-0-	-0-	-0-	148	1	1881	2	Y	-0-					-0-
01	589	N	541	-0-	-48	-0-	30	1	511	2	Y	-0-					-0-
02	551	N	477	-0-	-74	-0-	26	1	451	2	Y	-0-					-0-

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-
10	434	N	351	-0-	-83	-0-	21	1	330	2	Y	-0-					-0-
11	420	N	290	-0-	-130	-0-	16	1	274	2	Y	-0-					-0-
12	403	N	249	-0-	-154	-0-	18	1	231	2	Y	-0-					-0-
01	341	N	250	-0-	-91	-0-	14	1	236	2	Y	-0-					-0-
02	290	N	257	-0-	-33	-0-	14	1	243	2	Y	-0-					-0-

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	9	1	132	2	Y	-0-					-0-
11	150	N	126	-0-	-24	-0-	7	1	119	2	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	7	1	118	2	Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1841	N	1841	-0-	-0-	-0-	113	1	1728	2	Y	-0-					-0-
10	2263	N	1094	-0-	-1169	-0-	66	1	1028	2	Y	-0-					-0-
11	2190	N	1937	-0-	-253	-0-	108	1	1829	2	Y	-0-					-0-
12	1891	N	1753	-0-	-138	-0-	128	1	1625	2	Y	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	83	1	1408	2	Y	-0-					-0-
02	1885	N	1399	-0-	-486	-0-	77	1	1322	2	Y	-0-					-0-

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	3777	-0-	-543	-0-	231	1	3546	2	Y	-0-					-0-
10	4340	X	3292	-0-	-1048	-0-	198	1	3094	2	Y	-0-					-0-
11	4200	X	3618	-0-	-582	-0-	202	1	3416	2	Y	-0-					-0-
12	3968	X	3503	-0-	-465	-0-	255	1	3248	2	Y	-0-					-0-
01	3906	X	3504	-0-	-402	-0-	196	1	3308	2	Y	-0-					-0-
02	3654	X	3259	-0-	-395	-0-	179	1	3080	2	Y	-0-					-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	N	808	-0-	-0-	-0-	49	1	759	2	Y	-0-					-0-
10	482	N	482	-0-	-0-	-0-	29	1	453	2	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	23	1	387	2	Y	-0-					-0-
12	713	N	362	-0-	-351	-0-	26	1	336	2	Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	30	1	511	2	Y	-0-					-0-
02	406	N	341	-0-	-65	-0-	19	1	322	2	Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	57	1	880	2	Y	-0-					-0-
10	720	N	720	-0-	-0-	-0-	43	1	677	2	Y	-0-					-0-
11	622	N	622	-0-	-0-	-0-	35	1	587	2	Y	-0-					-0-
12	620	N	604	-0-	-16	-0-	44	1	560	2	Y	-0-					-0-
01	713	N	568	-0-	-145	-0-	32	1	536	2	Y	-0-					-0-
02	609	N	541	-0-	-68	-0-	30	1	511	2	Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1609	N	1609	-0-	-0-	-0-	98	1	1511	2	Y	-0-					-0-
10	1643	N	1629	-0-	-14	-0-	98	1	1531	2	Y	-0-					-0-
11	1590	N	1582	-0-	-8	-0-	88	1	1494	2	Y	-0-					-0-
12	1643	N	1630	-0-	-13	-0-	119	1	1511	2	Y	-0-					-0-
01	1643	N	1606	-0-	-37	-0-	90	1	1516	2	Y	-0-					-0-
02	1537	N	1505	-0-	-32	-0-	82	1	1423	2	Y	-0-					-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	739	-0-	-191	-0-	45	1	694	2	Y	-0-					-0-
10	868	N	721	-0-	-147	-0-	43	1	678	2	Y	-0-					-0-
11	990	N	990	-0-	-0-	-0-	55	1	935	2	Y	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	78	1	995	2	Y	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	56	1	954	2	Y	-0-					-0-
02	959	N	959	-0-	-0-	-0-	53	1	906	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	N	359	-0-	-0-	-0-	22	1	337	2	Y	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	588	-0-	-102	-0-	36	1	552	2	Y	-0-					-0-
10	620	N	559	-0-	-61	-0-	34	1	525	2	Y	-0-					-0-
11	555	N	555	-0-	-0-	-0-	31	1	524	2	Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	44	1	564	2	Y	-0-					-0-
01	600	N	600	-0-	-0-	-0-	34	1	566	2	Y	-0-					-0-
02	551	N	538	-0-	-13	-0-	29	1	509	2	Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	442	-0-	-68	-0-	27	1	415	2	Y	-0-					-0-
10	465	N	458	-0-	-7	-0-	28	1	430	2	Y	-0-					-0-
11	450	N	440	-0-	-10	-0-	25	1	415	2	Y	-0-					-0-
12	465	N	447	-0-	-18	-0-	33	1	414	2	Y	-0-					-0-
01	478	N	478	-0-	-0-	-0-	27	1	451	2	Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	24	1	416	2	Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1473	N	1473	-0-	-0-	-0-	90	1	1383	2	Y	-0-					-0-
10	1484	N	1484	-0-	-0-	-0-	89	1	1395	2	Y	-0-					-0-
11	1426	N	1426	-0-	-0-	-0-	80	1	1346	2	Y	-0-					-0-
12	1446	N	1446	-0-	-0-	-0-	105	1	1341	2	Y	-0-					-0-
01	1488	N	1381	-0-	-107	-0-	77	1	1304	2	Y	-0-					-0-
02	1392	N	1373	-0-	-19	-0-	75	1	1295	2	Y	3	3	8			-0-
							3	9									

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	14	1	211	2	Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	27	1	346	2	Y	-0-					-0-
01	217	N	185	-0-	-32	-0-	10	1	175	2	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	40	1	612	2	Y	-0-					-0-
10	620	N	397	-0-	-223	-0-	24	1	373	2	Y	-0-					-0-
11	330	N	269	-0-	-61	-0-	15	1	254	2	Y	-0-					-0-
12	779	N	779	-0-	-0-	-0-	57	1	722	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	27	1	449	2	Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

09	1200	N	1134	-0-	-66	-0-	69	1	1065	2	Y	-0-					-0-
10	1209	N	1141	-0-	-68	-0-	69	1	1072	2	Y	-0-					-0-
11	2002	N	2002	-0-	-0-	-0-	112	1	1890	2	Y	-0-					-0-
12	1178	N	618	-0-	-560	-0-	45	1	573	2	Y	-0-					-0-
01	1147	N	636	-0-	-511	-0-	36	1	600	2	Y	-0-					-0-
02	1914	N	352	-0-	-1562	-0-	19	1	333	2	Y	-0-					-0-

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

09	427	N	427	-0-	-0-	-0-	26	1	401	2	Y	-0-					-0-
10	459	N	459	-0-	-0-	-0-	28	1	431	2	Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	26	1	431	2	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	36	1	453	2	Y	-0-					-0-
01	495	N	495	-0-	-0-	-0-	28	1	467	2	Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	26	1	444	2	Y	-0-					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

09	875	N	875	-0-	-0-	-0-	53	1	822	2	Y	-0-					-0-
10	1023	N	751	-0-	-272	-0-	45	1	706	2	Y	-0-					-0-
11	660	N	409	-0-	-251	-0-	23	1	386	2	Y	-0-					-0-
12	899	N	798	-0-	-101	-0-	58	1	740	2	Y	-0-					-0-
01	787	N	787	-0-	-0-	-0-	44	1	743	2	Y	-0-					-0-
02	406	N	175	-0-	-231	-0-	10	1	165	2	Y	-0-					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

09	1110	N	1109	-0-	-1	-0-	68	1	1041	2	Y	-0-					-0-
10	1209	N	1204	-0-	-5	-0-	73	1	1131	2	Y	-0-					-0-
11	1188	N	1188	-0-	-0-	-0-	66	1	1122	2	Y	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	96	1	1218	2	Y	-0-					-0-
01	1840	N	1840	-0-	-0-	-0-	103	1	1737	2	Y	-0-					-0-
02	1437	N	1437	-0-	-0-	-0-	79	1	1358	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

09	180	N	173	-0-	-7	-0-	11	1	162	2	Y	-0-					-0-
10	186	N	156	-0-	-30	-0-	9	1	147	2	Y	-0-					-0-
11	240	N	157	-0-	-83	-0-	9	1	148	2	Y	-0-					-0-
12	186	N	173	-0-	-13	-0-	13	1	160	2	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

09	285	N	285	-0-	-0-	-0-	17	1	268	2	Y	-0-					-0-
10	372	N	298	-0-	-74	-0-	18	1	280	2	Y	-0-					-0-
11	330	N	190	-0-	-140	-0-	11	1	179	2	Y	-0-					-0-
12	310	N	307	-0-	-3	-0-	22	1	285	2	Y	-0-					-0-
01	310	N	270	-0-	-40	-0-	15	1	255	2	Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	364	-0-	-506	-0-	22	1	342	2	Y	-0-					-0-
10	528	N	528	-0-	-0-	-0-	32	1	496	2	Y	-0-					-0-
11	1920	N	396	-0-	-1524	-0-	22	1	374	2	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	31	1	389	2	Y	-0-					-0-
01	1719	N	1719	-0-	-0-	-0-	96	1	1623	2	Y	-0-					-0-
02	2016	N	2016	-0-	-0-	-0-	110	1	1906	2	Y	-0-					-0-

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1553	N	1553	-0-	-0-	-0-	95	1	1458	2	Y	-0-					-0-
10	654	N	654	-0-	-0-	-0-	39	1	615	2	Y	-0-					-0-
11	600	N	376	-0-	-224	-0-	21	1	355	2	Y	-0-					-0-
12	620	N	350	-0-	-270	-0-	25	1	325	2	Y	-0-					-0-
01	651	N	337	-0-	-314	-0-	19	1	318	2	Y	-0-					-0-
02	377	N	287	-0-	-90	-0-	16	1	271	2	Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2088	-0-	-1182	-0-	128	1	1960	2	Y	-0-					-0-
10	3689	X	3564	-0-	-125	-0-	215	1	3349	2	Y	-0-					-0-
11	3570	X	1446	-0-	-2124	-0-	81	1	1365	2	Y	-0-					-0-
12	3162	X	2477	-0-	-685	-0-	180	1	2297	2	Y	-0-					-0-
01	3162	X	1974	-0-	-1188	-0-	110	1	1864	2	Y	-0-					-0-
02	2958	X	1336	-0-	-1622	-0-	73	1	1263	2	Y	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1733	N	1733	-0-	-0-	-0-	106	1	1627	2	Y	-0-					-0-
10	1832	N	1832	-0-	-0-	-0-	110	1	1722	2	Y	-0-					-0-
11	1770	N	1764	-0-	-6	-0-	98	1	1666	2	Y	-0-					-0-
12	1798	N	1449	-0-	-349	-0-	106	1	1343	2	Y	-0-					-0-
01	1829	N	1470	-0-	-359	-0-	82	1	1388	2	Y	-0-					-0-
02	1711	N	1451	-0-	-260	-0-	79	1	1369	2	Y	3	3	8			-0-
							3	9									

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2594	N	1074	-0-	-1520	-0-	66	1	1008	2	Y	-0-					-0-
10	899	X	813	-0-	-86	-0-	49	1	764	2	Y	-0-					-0-
11	870	X	752	-0-	-118	-0-	42	1	710	2	Y	-0-					-0-
12	899	X	738	-0-	-161	-0-	54	1	684	2	Y	-0-					-0-
01	2883	X	650	-0-	-2233	-0-	36	1	614	2	Y	-0-					-0-
02	1044	X	663	-0-	-381	-0-	36	1	627	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1244	N	1244	-0-	-0-	-0-	76	1	1168	2	Y	-0-					-0-
10	1333	N	1261	-0-	-72	-0-	76	1	1185	2	Y	-0-					-0-
11	1230	N	1218	-0-	-12	-0-	68	1	1150	2	Y	-0-					-0-
12	1271	N	1114	-0-	-157	-0-	81	1	1033	2	Y	-0-					-0-
01	1399	N	1399	-0-	-0-	-0-	78	1	1321	2	Y	-0-					-0-
02	1189	N	1132	-0-	-57	-0-	62	1	1070	2	Y	-0-					-0-

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1825	N	1825	-0-	-0-	-0-	112	1	1713	2	Y	-0-					-0-
10	2139	N	1724	-0-	-415	-0-	104	1	1620	2	Y	-0-					-0-
11	1830	N	1664	-0-	-166	-0-	93	1	1571	2	Y	-0-					-0-
12	1891	N	1731	-0-	-160	-0-	126	1	1605	2	Y	-0-					-0-
01	1736	N	1695	-0-	-41	-0-	95	1	1600	2	Y	-0-					-0-
02	1595	N	1533	-0-	-62	-0-	84	1	1449	2	Y	-0-					-0-

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	N	965	-0-	-0-	-0-	59	1	906	2	Y	-0-					-0-
10	1100	N	1100	-0-	-0-	-0-	66	1	1034	2	Y	-0-					-0-
11	829	N	829	-0-	-0-	-0-	46	1	783	2	Y	-0-					-0-
12	962	N	962	-0-	-0-	-0-	70	1	892	2	Y	-0-					-0-
01	1085	N	903	-0-	-182	-0-	50	1	853	2	Y	-0-					-0-
02	895	N	895	-0-	-0-	-0-	49	1	846	2	Y	-0-					-0-

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	166	-0-	-44	-0-	10	1	156	2	Y	-0-					-0-
10	217	N	181	-0-	-36	-0-	11	1	170	2	Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	15	1	186	2	Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	823	N	823	-0-	-0-	-0-	50	1	773	2	Y	-0-					-0-
10	837	N	777	-0-	-60	-0-	47	1	730	2	Y	-0-					-0-
11	810	N	779	-0-	-31	-0-	43	1	736	2	Y	-0-					-0-
12	837	N	762	-0-	-75	-0-	55	1	707	2	Y	-0-					-0-
01	775	N	681	-0-	-94	-0-	38	1	643	2	Y	-0-					-0-
02	754	N	641	-0-	-113	-0-	35	1	606	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1274	N	1274	-0-	-0-	-0-	78	1	1196	2	Y	-0-					-0-
10	1488	N	1488	-0-	-0-	-0-	90	1	1398	2	Y	-0-					-0-
11	1417	N	1417	-0-	-0-	-0-	79	1	1338	2	Y	-0-					-0-
12	1475	N	1475	-0-	-0-	-0-	107	1	1368	2	Y	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	81	1	1360	2	Y	-0-					-0-
02	1265	N	1265	-0-	-0-	-0-	69	1	1196	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

09	1957	N	1957	-0-	-0-	-0-	120	1	1837	2	Y	-0-					-0-
10	1860	N	1368	-0-	-492	-0-	82	1	1286	2	Y	-0-					-0-
11	2086	N	2086	-0-	-0-	-0-	116	1	1970	2	Y	-0-					-0-
12	1984	N	1669	-0-	-315	-0-	122	1	1547	2	Y	-0-					-0-
01	1989	N	1989	-0-	-0-	-0-	111	1	1878	2	Y	-0-					-0-
02	1856	N	1574	-0-	-282	-0-	86	1	1488	2	Y	-0-					-0-

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

09	1959	N	1959	-0-	-0-	-0-	120	1	1839	2	Y	-0-					-0-
10	2166	N	2166	-0-	-0-	-0-	131	1	2035	2	Y	-0-					-0-
11	2056	N	2056	-0-	-0-	-0-	115	1	1941	2	Y	-0-					-0-
12	2015	N	1983	-0-	-32	-0-	144	1	1839	2	Y	-0-					-0-
01	2170	N	1957	-0-	-213	-0-	109	1	1848	2	Y	-0-					-0-
02	2001	N	1884	-0-	-117	-0-	103	1	1781	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

09	1025	N	1025	-0-	-0-	-0-	63	1	962	2	Y	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	63	1	976	2	Y	-0-					-0-
11	1026	N	1026	-0-	-0-	-0-	57	1	969	2	Y	-0-					-0-
12	1044	N	1044	-0-	-0-	-0-	76	1	968	2	Y	-0-					-0-
01	1054	N	1023	-0-	-31	-0-	57	1	966	2	Y	-0-					-0-
02	986	N	965	-0-	-21	-0-	53	1	912	2	Y	-0-					-0-

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

09	1887	N	1887	-0-	-0-	-0-	115	1	1772	2	Y	-0-					-0-
10	2542	N	2390	-0-	-152	-0-	144	1	2246	2	Y	-0-					-0-
11	2460	N	2398	-0-	-62	-0-	134	1	2264	2	Y	-0-					-0-
12	2240	N	2240	-0-	-0-	-0-	163	1	2077	2	Y	-0-					-0-
01	2417	N	2417	-0-	-0-	-0-	135	1	2282	2	Y	-0-					-0-
02	2423	N	2423	-0-	-0-	-0-	133	1	2290	2	Y	-0-					-0-

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

09	3090	X	2417	-0-	-673	-0-	148	1	2269	2	Y	-0-					-0-
10	3255	X	2242	-0-	-1013	-0-	135	1	2107	2	Y	-0-					-0-
11	3480	X	2088	-0-	-1392	-0-	117	1	1971	2	Y	-0-					-0-
12	3596	X	2462	-0-	-1134	-0-	179	1	2283	2	Y	-0-					-0-
01	3596	X	2921	-0-	-675	-0-	163	1	2758	2	Y	-0-					-0-
02	3154	X	3154	-0-	-0-	-0-	173	1	2981	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	711	N	711	-0-	-0-	-0-	43	1	668	2	Y	-0-					-0-
11	641	N	641	-0-	-0-	-0-	36	1	605	2	Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	37	1	472	2	Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	24	1	403	2	Y	-0-					-0-
02	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	5	1	79	2	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	39	1	607	2	Y	-0-					-0-
10	744	N	598	-0-	-146	-0-	36	1	562	2	Y	-0-					-0-
11	780	N	710	-0-	-70	-0-	40	1	670	2	Y	-0-					-0-
12	747	N	747	-0-	-0-	-0-	54	1	693	2	Y	-0-					-0-
01	961	N	961	-0-	-0-	-0-	54	1	907	2	Y	-0-					-0-
02	888	N	888	-0-	-0-	-0-	49	1	839	2	Y	-0-					-0-

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1938	N	1938	-0-	-0-	-0-	118	1	1820	2	Y	-0-					-0-
10	1764	N	1764	-0-	-0-	-0-	106	1	1658	2	Y	-0-					-0-
11	1608	N	1608	-0-	-0-	-0-	90	1	1518	2	Y	-0-					-0-
12	1620	N	1620	-0-	-0-	-0-	118	1	1502	2	Y	-0-					-0-
01	1767	N	1426	-0-	-341	-0-	80	1	1346	2	Y	-0-					-0-
02	1566	N	1444	-0-	-122	-0-	79	1	1362	2	Y	3	3	8			-0-
							3	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

09	2560	N	2560	-0-	-0-	-0-	156	1	2404	2	Y	-0-					-0-
10	1395	N	924	-0-	-471	-0-	56	1	868	2	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-
12	1457	N	476	-0-	-981	-0-	35	1	441	2	Y	-0-					-0-
01	930	N	318	-0-	-612	-0-	18	1	300	2	Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	11	1	198	2	Y	-0-					-0-

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

09	778	N	778	-0-	-0-	-0-	48	1	730	2	Y	-0-					-0-
10	781	N	781	-0-	-0-	-0-	47	1	734	2	Y	-0-					-0-
11	911	N	911	-0-	-0-	-0-	51	1	860	2	Y	-0-					-0-
12	1093	N	1093	-0-	-0-	-0-	80	1	1013	2	Y	-0-					-0-
01	775	N	707	-0-	-68	-0-	40	1	667	2	Y	-0-					-0-
02	725	N	667	-0-	-58	-0-	37	1	630	2	Y	-0-					-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

09	646	N	646	-0-	-0-	-0-	39	1	607	2	Y	-0-					-0-
10	743	N	743	-0-	-0-	-0-	45	1	698	2	Y	-0-					-0-
11	690	N	565	-0-	-125	-0-	32	1	533	2	Y	-0-					-0-
12	682	N	502	-0-	-180	-0-	37	1	465	2	Y	-0-					-0-
01	1539	N	1539	-0-	-0-	-0-	86	1	1453	2	Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	38	1	653	2	Y	-0-					-0-

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

09	2065	N	2065	-0-	-0-	-0-	126	1	1939	2	Y	-0-					-0-
10	2054	N	2054	-0-	-0-	-0-	124	1	1930	2	Y	-0-					-0-
11	1949	N	1949	-0-	-0-	-0-	109	1	1840	2	Y	-0-					-0-
12	2015	N	2008	-0-	-7	-0-	146	1	1862	2	Y	-0-					-0-
01	2046	N	1990	-0-	-56	-0-	111	1	1879	2	Y	-0-					-0-
02	1885	N	1855	-0-	-30	-0-	102	1	1753	2	Y	-0-					-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

09	1102	N	1102	-0-	-0-	-0-	67	1	1035	2	Y	-0-					-0-
10	1132	N	1132	-0-	-0-	-0-	68	1	1064	2	Y	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	60	1	1023	2	Y	-0-					-0-
12	1116	N	1081	-0-	-35	-0-	79	1	1002	2	Y	-0-					-0-
01	1147	N	1083	-0-	-64	-0-	61	1	1022	2	Y	-0-					-0-
02	1044	N	1017	-0-	-27	-0-	56	1	961	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	683	-0-	-3157	-0-	42	1	641	2	Y	-0-					-0-
10	2883	X	618	-0-	-2265	-0-	37	1	581	2	Y	-0-					-0-
11	1110	X	1020	-0-	-90	-0-	57	1	963	2	Y	-0-					-0-
12	1070	X	1070	-0-	-0-	-0-	78	1	992	2	Y	-0-					-0-
01	1056	N	1056	-0-	-0-	-0-	59	1	997	2	Y	-0-					-0-
02	908	N	908	-0-	-0-	-0-	50	1	858	2	Y	-0-					-0-

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	N	599	-0-	-0-	-0-	37	1	562	2	Y	-0-					-0-
10	513	N	513	-0-	-0-	-0-	31	1	482	2	Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	25	1	425	2	Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	29	1	375	2	Y	-0-					-0-
01	527	N	114	-0-	-413	-0-	6	1	108	2	Y	-0-					-0-
02	435	N	265	-0-	-170	-0-	15	1	250	2	Y	-0-					-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	20	1	307	2	Y	-0-					-0-
10	527	N	231	-0-	-296	-0-	14	1	217	2	Y	-0-					-0-
11	330	N	274	-0-	-56	-0-	15	1	259	2	Y	-0-					-0-
12	341	N	66	-0-	-275	-0-	5	1	61	2	Y	-0-					-0-
01	217	N	66	-0-	-151	-0-	4	1	62	2	Y	-0-					-0-
02	261	N	136	-0-	-125	-0-	7	1	129	2	Y	-0-					-0-

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3040	-0-	-470	-0-	186	1	2854	2	Y	-0-					-0-
10	3649	X	3649	-0-	-0-	-0-	220	1	3429	2	Y	-0-					-0-
11	3270	X	1582	-0-	-1688	-0-	88	1	1494	2	Y	-0-					-0-
12	4247	X	4247	-0-	-0-	-0-	309	1	3938	2	Y	-0-					-0-
01	3410	X	3172	-0-	-238	-0-	177	1	2995	2	Y	-0-					-0-
02	3190	X	581	-0-	-2609	-0-	32	1	549	2	Y	-0-					-0-

CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	1788	-0-	-402	-0-	109	1	1679	2	Y	-0-					-0-
10	1922	X	1824	-0-	-98	-0-	110	1	1714	2	Y	-0-					-0-
11	1890	X	1713	-0-	-177	-0-	96	1	1617	2	Y	-0-					-0-
12	1953	X	1511	-0-	-442	-0-	110	1	1401	2	Y	-0-					-0-
01	1829	N	920	-0-	-909	-0-	51	1	869	2	Y	-0-					-0-
02	1653	N	895	-0-	-758	-0-	49	1	846	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

09	3000	N	1725	-0-	-1275	101	105	1	1620	2	Y	-0-					-0-
10	992	N	891	-0-	-101	-0-	54	1	837	2	Y	-0-					-0-
11	930	X	559	-0-	-371	-0-	31	1	528	2	Y	-0-					-0-
12	961	X	840	-0-	-121	-0-	61	1	779	2	Y	-0-					-0-
01	4464	X	45	-0-	-4419	-0-	3	1	42	2	Y	-0-					-0-
02	1682	X	790	-0-	-892	-0-	43	1	747	2	Y	-0-					-0-

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

09	353	N	353	-0-	-0-	-0-	22	1	331	2	Y	-0-					-0-
10	372	N	338	-0-	-34	-0-	20	1	318	2	Y	-0-					-0-
11	360	N	268	-0-	-92	-0-	15	1	253	2	Y	-0-					-0-
12	372	N	275	-0-	-97	-0-	20	1	255	2	Y	-0-					-0-
01	341	N	292	-0-	-49	-0-	16	1	276	2	Y	-0-					-0-
02	261	N	254	-0-	-7	-0-	14	1	240	2	Y	-0-					-0-

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

09	3780	X	3560	-0-	-220	-0-	218	1	3342	2	Y	-0-					-0-
10	3906	X	3683	-0-	-223	-0-	222	1	3461	2	Y	-0-					-0-
11	3884	X	3884	-0-	-0-	-0-	217	1	3667	2	Y	-0-					-0-
12	3906	X	3759	-0-	-147	-0-	274	1	3485	2	Y	-0-					-0-
01	4216	X	3512	-0-	-704	-0-	196	1	3316	2	Y	-0-					-0-
02	3741	X	3318	-0-	-423	-0-	182	1	3136	2	Y	-0-					-0-

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

09	435	N	435	-0-	-0-	-0-	27	1	408	2	Y	-0-					-0-
10	428	N	428	-0-	-0-	-0-	26	1	402	2	Y	-0-					-0-
11	390	N	388	-0-	-2	-0-	22	1	366	2	Y	-0-					-0-
12	403	N	369	-0-	-34	-0-	27	1	342	2	Y	-0-					-0-
01	434	N	341	-0-	-93	-0-	19	1	322	2	Y	-0-					-0-
02	377	N	315	-0-	-62	-0-	17	1	298	2	Y	-0-					-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

09	1290	N	-0-	-0-	-1290	-0-					Y	-0-					-0-
10	3100	N	5155	-0-	2055	2055	311	1	4844	2	Y	-0-					-0-
11	3000	N	3068	-0-	68	2123	171	1	2897	2	Y	-0-					-0-
12	T. A.		2921	-0-	2921	5044	213	1	2708	2	Y	-0-					-0-
01	T. A.		1617	-0-	1617	6661	90	1	1527	2	Y	-0-					-0-
02	T. A.		1324	-0-	1324	7985	73	1	1251	2	Y	-0-					-0-

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

09	3270	X	146	-0-	-3124	-0-	9	1	137	2	Y	-0-					-0-
10	3656	X	3656	-0-	-0-	-0-	220	1	3436	2	Y	-0-					-0-
11	3150	X	3121	-0-	-29	-0-	174	1	2947	2	Y	-0-					-0-
12	3307	X	3307	-0-	-0-	-0-	241	1	3066	2	Y	-0-					-0-
01	3197	X	3197	-0-	-0-	-0-	179	1	3018	2	Y	-0-					-0-
02	2993	X	2993	-0-	-0-	-0-	164	1	2829	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	502	N	502	-0-	-0-	-0-	31	1	471	2	Y	-0-			-0-
10	764	N	764	-0-	-0-	-0-	46	1	718	2	Y	-0-			-0-
11	748	N	748	-0-	-0-	-0-	42	1	706	2	Y	-0-			-0-
12	752	N	752	-0-	-0-	-0-	55	1	697	2	Y	-0-			-0-
01	727	N	727	-0-	-0-	-0-	41	1	686	2	Y	-0-			-0-
02	746	N	746	-0-	-0-	-0-	41	1	705	2	Y	-0-			-0-

WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

09	2242	N	2242	-0-	-0-	-0-	137	1	2105	2	Y	-0-			-0-
10	2604	N	2128	-0-	-476	-0-	128	1	2000	2	Y	-0-			-0-
11	2340	N	1973	-0-	-367	-0-	110	1	1863	2	Y	-0-			-0-
12	2325	N	2268	-0-	-57	-0-	165	1	2103	2	Y	-0-			-0-
01	2139	N	1814	-0-	-325	-0-	101	1	1713	2	Y	-0-			-0-
02	2140	N	2140	-0-	-0-	-0-	117	1	2023	2	Y	-0-			-0-

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

09	937	N	937	-0-	-0-	-0-	57	1	880	2	Y	-0-			-0-
10	928	N	928	-0-	-0-	-0-	56	1	872	2	Y	-0-			-0-
11	1046	N	1046	-0-	-0-	-0-	58	1	988	2	Y	-0-			-0-
12	1048	N	1048	-0-	-0-	-0-	76	1	972	2	Y	-0-			-0-
01	1064	N	1064	-0-	-0-	-0-	59	1	1005	2	Y	-0-			-0-
02	1011	N	1011	-0-	-0-	-0-	55	1	956	2	Y	-0-			-0-

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

09	1460	N	1460	-0-	-0-	-0-	89	1	1371	2	N	-0-			-0-
10	1766	N	1766	-0-	-0-	-0-	106	1	1660	2	N	-0-			-0-
11	2416	N	2416	-0-	-0-	-0-	135	1	2281	2	N	-0-			-0-
12	1234	N	1234	-0-	-0-	-0-	90	1	1144	2	N	-0-			-0-
01	1212	N	1212	-0-	-0-	-0-	68	1	1144	2	N	-0-			-0-
02	1102	N	1027	-0-	-75	-0-	56	1	971	2	N	-0-			-0-

MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

09	1860	N	1860	-0-	-0-	-0-	114	1	1746	2	Y	-0-			-0-
10	1501	N	1501	-0-	-0-	-0-	91	1	1410	2	Y	-0-			-0-
11	1170	N	321	-0-	-849	-0-	18	1	303	2	Y	-0-			-0-
12	1678	N	1678	-0-	-0-	-0-	122	1	1556	2	Y	-0-			-0-
01	1488	N	755	-0-	-733	-0-	42	1	713	2	Y	-0-			-0-
02	1810	N	1810	-0-	-0-	-0-	99	1	1711	2	Y	-0-			-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

09	420	N	291	-0-	-129	-0-	18	1	273	2	Y	-0-			-0-
10	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-			-0-
11	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-			-0-
12	310	N	164	-0-	-146	-0-	12	1	152	2	Y	-0-			-0-
01	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-			-0-
02	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1510	N	1510	-0-	-0-	-0-	92	1	1418	2	Y	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	79	1	1235	2	Y	-0-					-0-
11	1350	N	1213	-0-	-137	-0-	68	1	1145	2	Y	-0-					-0-
12	1519	N	1212	-0-	-307	-0-	88	1	1124	2	Y	-0-					-0-
01	1302	N	1170	-0-	-132	-0-	65	1	1105	2	Y	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	67	1	1157	2	Y	-0-					-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1803	N	1803	-0-	-0-	-0-	110	1	1693	2	Y	-0-					-0-
10	2077	N	1882	-0-	-195	-0-	113	1	1769	2	Y	-0-					-0-
11	1860	N	1856	-0-	-4	-0-	104	1	1752	2	Y	-0-					-0-
12	1882	N	1882	-0-	-0-	-0-	137	1	1745	2	Y	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	114	1	1919	2	Y	-0-					-0-
02	1895	N	1895	-0-	-0-	-0-	104	1	1791	2	Y	-0-					-0-

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	N	761	-0-	-0-	-0-	47	1	714	2	Y	-0-					-0-
10	744	N	732	-0-	-12	-0-	44	1	688	2	Y	-0-					-0-
11	720	N	719	-0-	-1	-0-	40	1	679	2	Y	-0-					-0-
12	796	N	796	-0-	-0-	-0-	58	1	738	2	Y	-0-					-0-
01	845	N	845	-0-	-0-	-0-	47	1	798	2	Y	-0-					-0-
02	704	N	704	-0-	-0-	-0-	39	1	665	2	Y	-0-					-0-

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	809	N	809	-0-	-0-	-0-	49	1	760	2	Y	-0-					-0-
10	961	N	756	-0-	-205	-0-	46	1	710	2	Y	-0-					-0-
11	810	N	738	-0-	-72	-0-	41	1	697	2	Y	-0-					-0-
12	837	N	771	-0-	-66	-0-	56	1	715	2	Y	-0-					-0-
01	779	N	779	-0-	-0-	-0-	44	1	735	2	Y	-0-					-0-
02	725	N	706	-0-	-19	-0-	39	1	667	2	Y	-0-					-0-

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	3855	-0-	-795	-0-	236	1	3619	2	Y	-0-					-0-
10	4960	X	4628	-0-	-332	-0-	279	1	4349	2	Y	-0-					-0-
11	4800	X	2129	-0-	-2671	-0-	119	1	2010	2	Y	-0-					-0-
12	4309	X	2657	-0-	-1652	-0-	193	1	2464	2	Y	-0-					-0-
01	4309	X	2086	-0-	-2223	-0-	117	1	1969	2	Y	-0-					-0-
02	4031	X	3822	-0-	-209	-0-	209	1	3613	2	Y	-0-					-0-

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	625	-0-	-245	-0-	38	1	587	2	Y	-0-					-0-
10	1395	N	97	-0-	-1298	-0-	6	1	91	2	Y	-0-					-0-
11	1267	N	1267	-0-	-0-	-0-	71	1	1196	2	Y	-0-					-0-
12	651	N	521	-0-	-130	-0-	38	1	483	2	Y	-0-					-0-
01	992	N	992	-0-	-0-	-0-	55	1	937	2	Y	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	56	1	974	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310

IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	540	N	468	-0-	-72	-0-	468	2			N	-0-					-0-
12	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
02	464	N	443	-0-	-21	-0-	443	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	290	N	NO RPT	-0-	-290	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	578	-0-	-112	-0-	578	2			N	-0-					-0-
10	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
11	630	N	186	-0-	-444	-0-	186	2			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 09/01/2018 TOTAL DEPTH 12300 PERF.10956 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
12	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	217	N	119	-0-	-98	-0-	119	2			N	-0-					-0-
02	116	N	91	-0-	-25	-0-	91	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
10	2542	N	325	-0-	-2217	-0-	325	2			N	-0-					-0-
11	1320	N	76	-0-	-1244	-0-	76	2			N	-0-					-0-
12	2201	N	275	-0-	-1926	-0-	275	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	167	-0-	-43	-0-	167	2			N	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
01	434	N	338	-0-	-96	-0-	338	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	750	N	225	-0-	-525	-0-	225	2			N	-0-					-0-
12	682	N	304	-0-	-378	-0-	304	2			N	-0-					-0-
01	496	N	326	-0-	-170	-0-	326	2			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1468	-0-	-92	-0-	1468	2			N	-0-					-0-
10	1550	N	1517	-0-	-33	-0-	1517	2			N	-0-					-0-
11	1470	N	1457	-0-	-13	-0-	1457	2			N	-0-					-0-
12	1519	N	1435	-0-	-84	-0-	1435	2			N	-0-					-0-
01	1519	N	1481	-0-	-38	-0-	1481	2			N	-0-					-0-
02	1421	N	1394	-0-	-27	-0-	1394	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2351	-0-	-469	-0-	2351	2			N	-0-					-0-
10	2914	X	2040	-0-	-874	-0-	2040	2			N	-0-					-0-
11	2820	X	2618	-0-	-202	-0-	2618	2			N	-0-					-0-
12	2914	X	2714	-0-	-200	-0-	2714	2			N	-0-					-0-
01	2666	X	2270	-0-	-396	-0-	2270	2			N	-0-					-0-
02	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	620	N	390	-0-	-230	-0-	390	2			N	-0-					-0-
11	780	N	214	-0-	-566	-0-	214	2			N	-0-					-0-
12	3100	N	15464	-0-	12364	12364	15464	2			N	-0-					-0-
01	3100	N	16507	-0-	13407	25771	16507	2			N	-0-					-0-
02	2900	N	12167	-0-	9267	35038	12167	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	370	-0-	-260	-0-	370	2			N	-0-					-0-
10	620	N	329	-0-	-291	-0-	329	2			N	-0-					-0-
11	510	N	196	-0-	-314	-0-	196	2			N	-0-					-0-
12	372	N	100	-0-	-272	-0-	100	2			N	-0-					-0-
01	341	N	85	-0-	-256	-0-	85	2			N	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

09	1864	N	1697	-0-	-167	-0-	1697	2			N	-0-					-0-
10	2170	N	1895	-0-	-275	-0-	1895	2			N	-0-					-0-
11	2100	N	1853	-0-	-247	-0-	1853	2			N	-0-					-0-
12	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
01	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
02	1798	N	1747	-0-	-51	-0-	1747	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
11	1350	N	1106	-0-	-244	-0-	1106	2			N	-0-					-0-
12	868	N	359	-0-	-509	-0-	359	2			N	-0-					-0-
01	1271	N	558	-0-	-713	-0-	558	2			N	-0-					-0-
02	1073	N	953	-0-	-120	-0-	953	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

09	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
10	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
11	540	N	522	-0-	-18	-0-	522	2			N	-0-					-0-
12	558	N	533	-0-	-25	-0-	533	2			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
02	493	N	492	-0-	-1	-0-	492	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

09	1590	N	1282	-0-	-308	-0-	1282	2			N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
11	1410	N	1118	-0-	-292	-0-	1118	2			N	-0-					-0-
12	1333	N	1196	-0-	-137	-0-	1196	2			N	-0-					-0-
01	1147	N	840	-0-	-307	-0-	840	2			N	-0-					-0-
02	1073	N	923	-0-	-150	-0-	923	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-
10	2976	X	2879	-0-	-97	-0-	2879	2			N	-0-					-0-
11	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
12	3100	N	3629	-0-	529	529	3629	2			N	-0-					-0-
01	3100	N	4114	-0-	1014	1543	4114	2			N	-0-					-0-
02	2900	N	4140	-0-	1240	2783	4140	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

09	900	N	377	-0-	-523	-0-	377	2			N	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
11	360	N	250	-0-	-110	-0-	250	2			N	-0-					-0-
12	403	N	61	-0-	-342	-0-	61	2			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

09	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
10	341	N	235	-0-	-106	-0-	235	2			N	-0-					-0-
11	630	N	105	-0-	-525	-0-	105	2			N	-0-					-0-
12	217	N	155	-0-	-62	-0-	155	2			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

09	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
10	1364	N	1295	-0-	-69	-0-	1295	2			N	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
12	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
01	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
02	1247	N	1193	-0-	-54	-0-	1193	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-
10	3410	X	3108	-0-	-302	-0-	3108	2			N	-0-					-0-
11	3300	X	2975	-0-	-325	-0-	2975	2			N	-0-					-0-
12	3410	X	3096	-0-	-314	-0-	3096	2			N	-0-					-0-
01	3193	X	3123	-0-	-70	-0-	3123	2			N	-0-					-0-
02	2987	X	2883	-0-	-104	-0-	2883	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1353	-0-	-327	-0-	1353	2			N	-0-					-0-
10	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
11	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
12	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
01	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
02	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	649	-0-	-101	-0-	649	2			N	-0-					-0-
10	775	N	550	-0-	-225	-0-	550	2			N	-0-					-0-
11	690	N	413	-0-	-277	-0-	413	2			N	-0-					-0-
12	682	N	372	-0-	-310	-0-	372	2			N	-0-					-0-
01	558	N	319	-0-	-239	-0-	319	2			N	-0-					-0-
02	406	N	335	-0-	-71	-0-	335	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
10	2108	X	2091	-0-	-17	-0-	2091	2			N	-0-					-0-
11	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
12	2325	X	2035	-0-	-290	-0-	2035	2			N	-0-					-0-
01	2325	X	1744	-0-	-581	-0-	1744	2			N	-0-					-0-
02	2030	N	1916	-0-	-114	-0-	1916	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4788	-0-	-222	-0-	139	1	4649	2	N	-0-					87
10	4929	X	2582	-0-	-2347	-0-	75	1	2507	2	N	-0-					87
11	4800	X	3028	-0-	-1772	-0-	88	1	2940	2	N	-0-	87	1			-0-
12	4960	X	3071	-0-	-1889	-0-	89	1	2982	2	N	-0-					-0-
01	6030	X	6030	-0-	-0-	-0-	6030	2			N	-0-					-0-
02	4960	X	4960	-0-	-0-	-0-	4960	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
11	1440	N	1000	-0-	-440	-0-	1000	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	1085	N	896	-0-	-189	-0-	896	2			N	-0-					-0-
02	957	N	861	-0-	-96	-0-	861	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
11	210	N	156	-0-	-54	-0-	156	2			N	-0-					-0-
12	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	45	-0-	-285	-0-	45	2			N	-0-					-0-
10	496	N	8	-0-	-488	-0-	8	2			N	-0-					-0-
11	390	N	93	-0-	-297	-0-	93	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	87	N	16	-0-	-71	-0-	16	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1364	-0-	-46	-0-	40	1	1324	2	N	-0-					-0-
10	1887	N	1887	-0-	-0-	-0-	55	1	1832	2	N	-0-					-0-
11	1987	N	1987	-0-	-0-	-0-	58	1	1929	2	N	-0-					-0-
12	2118	N	2118	-0-	-0-	-0-	62	1	2056	2	N	-0-					-0-
01	1891	N	1323	-0-	-568	-0-	1323	2			N	-0-					-0-
02	1914	N	1712	-0-	-202	-0-	1712	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
10	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
11	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
12	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
01	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
02	1247	N	994	-0-	-253	-0-	994	2			N	-0-					-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1125	-0-	-315	-0-	1125	2			N	-0-					-0-
10	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
11	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
12	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
01	1860	N	1096	-0-	-764	-0-	1096	2			N	-0-					-0-
02	1653	N	1350	-0-	-303	-0-	1350	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

09	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
10	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
11	540	N	175	-0-	-365	-0-	175	2			N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
02	174	N	96	-0-	-78	-0-	96	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

09	180	N	13	-0-	-167	-0-	13	2			N	-0-					-0-
10	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

09	4110	X	1987	-0-	-2123	-0-	1987	2			N	-0-					-0-
10	3596	X	1855	-0-	-1741	-0-	1855	2			N	-0-					-0-
11	3240	X	1912	-0-	-1328	-0-	1912	2			N	-0-					-0-
12	3317	X	1411	-0-	-1906	-0-	1411	2			N	-0-					-0-
01	2728	X	1050	-0-	-1678	-0-	1050	2			N	-0-					-0-
02	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
10	589	N	425	-0-	-164	-0-	425	2			N	-0-					-0-
11	330	N	217	-0-	-113	-0-	217	2			N	-0-					-0-
12	372	N	59	-0-	-313	-0-	59	2			N	-0-					-0-
01	434	N	153	-0-	-281	-0-	153	2			N	-0-					-0-
02	203	N	122	-0-	-81	-0-	122	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

09	1230	N	1	-0-	-1229	-0-	1	2			N	-0-					-0-
10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
11	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	N	708	-0-	-0-	-0-	21	1	687	2	N	-0-					-0-
10	881	N	881	-0-	-0-	-0-	26	1	855	2	N	-0-					-0-
11	889	N	889	-0-	-0-	-0-	26	1	863	2	N	-0-					-0-
12	1223	N	1223	-0-	-0-	-0-	36	1	1187	2	N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
11	1410	N	285	-0-	-1125	-0-	285	2			N	-0-					-0-
12	1085	N	585	-0-	-500	-0-	585	2			N	-0-					-0-
01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
02	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

09	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
10	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
11	390	N	305	-0-	-85	-0-	305	2			N	-0-					-0-
12	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
01	341	N	25	-0-	-316	-0-	25	2			N	-0-					-0-
02	290	N	254	-0-	-36	-0-	254	2			N	-0-					-0-

LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					161
10	33	N	33	-0-	-0-	-0-	3	2	30	9	N	27	188	1			-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

09	760	N	760	-0-	-0-	-0-	22	1	738	2	N	-0-					25
10	1099	N	1099	-0-	-0-	-0-	32	1	1067	2	N	-0-					25
11	1137	N	1137	-0-	-0-	-0-	33	1	1104	2	N	-0-					25
12	1202	N	1202	-0-	-0-	-0-	35	1	1167	2	N	-0-					25
*01	739	N	739	-0-	-0-	-0-	739	2			N	-0-					25
02	932	N	932	-0-	-0-	-0-	932	2			N	-0-					25

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
10	1023	N	888	-0-	-135	-0-	888	2			N	-0-					-0-
11	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
12	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
01	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2296	N	1703	-0-	-593	-0-	1703	2			N	-0-					-0-
10	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
11	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
12	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
01	2077	N	1320	-0-	-757	-0-	1320	2			N	-0-					-0-
02	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	930	N	667	-0-	-263	-0-	667	2			N	-0-					-0-
11	990	N	779	-0-	-211	-0-	779	2			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1174	-0-	-26	-0-	1174	2			N	-0-					-0-
10	1271	N	1259	-0-	-12	-0-	1259	2			N	-0-					-0-
11	1290	N	1206	-0-	-84	-0-	1206	2			N	-0-					-0-
12	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
01	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					-0-
02	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2571	-0-	-429	1829	2571	2			N	-0-					-0-
10	3100	N	2635	-0-	-465	1364	2635	2			N	-0-					-0-
11	3000	N	2349	-0-	-651	713	2349	2			N	-0-					-0-
12	3096	N	2383	-0-	-713	-0-	2383	2			N	-0-					-0-
01	2635	N	2074	-0-	-561	-0-	2074	2			N	-0-					-0-
02	2262	N	2178	-0-	-84	-0-	2178	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
10	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
11	3774	X	3774	-0-	-0-	-0-	3774	2			N	-0-					-0-
12	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-					-0-
01	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
02	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1971	N	1971	-0-	-0-	-0-	57	1	1914	2	N	-0-					-0-
10	2056	N	2056	-0-	-0-	-0-	60	1	1996	2	N	-0-					-0-
11	2508	N	2508	-0-	-0-	-0-	73	1	2435	2	N	-0-					-0-
12	2806	N	2806	-0-	-0-	-0-	82	1	2724	2	N	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
02	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949																	
09	600	N	548	-0-	-52	-0-	548	2			Y	-0-					-0-
10	620	N	582	-0-	-38	-0-	582	2			Y	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
01	589	N	255	-0-	-334	-0-	255	2			Y	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232																	
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695																	
09	3000	N	2054	-0-	-946	351	2054	2			N	-0-					-0-
10	1989	N	1638	-0-	-351	-0-	1638	2			N	-0-					-0-
11	2040	N	1425	-0-	-615	-0-	1425	2			N	-0-					-0-
12	2108	N	1524	-0-	-584	-0-	1524	2			N	-0-					-0-
01	1643	N	1382	-0-	-261	-0-	1382	2			N	-0-					-0-
02	1392	N	1322	-0-	-70	-0-	1322	2			N	-0-					-0-
ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518																	
09	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
10	837	N	836	-0-	-1	-0-	836	2			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
12	837	N	738	-0-	-99	-0-	738	2			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
02	754	N	646	-0-	-108	-0-	646	2			N	-0-					-0-
MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346																	
09	1260	N	1145	-0-	-115	-0-	1145	2			N	-0-					-0-
10	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-					-0-
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
12	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
01	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141																	
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

09	2550	X	2501	-0-	-49	-0-	2501	2			N	-0-					-0-
10	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
11	1920	X	1363	-0-	-557	-0-	1363	2			N	-0-					-0-
12	4694	X	4694	-0-	-0-	-0-	4694	2			N	-0-					-0-
01	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					-0-
02	5124	X	5124	-0-	-0-	-0-	5124	2			N	-0-					-0-

WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

09	990	N	985	-0-	-5	-0-	985	2			N	-0-					-0-
10	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
01	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

09	1020	N	777	-0-	-243	-0-	777	2			N	-0-					242
10	899	N	781	-0-	-118	-0-	781	2			N	-0-					242
11	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					242
12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					242
*01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					242
02	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
12	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	87	N	57	-0-	-30	-0-	57	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
11	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-

COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1510	-0-	-410	-0-	1510	2			N	-0-					-0-
10	2805	N	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
11	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
12	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
01	1984	N	1415	-0-	-569	-0-	1415	2			N	-0-					-0-
02	1856	N	1789	-0-	-67	-0-	1789	2			N	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

09	330	N	250	-0-	-80	-0-	250	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	270	N	149	-0-	-121	-0-	149	2			N	-0-					-0-
12	248	N	107	-0-	-141	-0-	107	2			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

09	3906	X	3906	-0-	-0-	-0-	3906	2			N	-0-					-0-
10	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-
11	3720	X	3315	-0-	-405	-0-	3315	2			N	-0-					-0-
12	3844	X	2999	-0-	-845	-0-	2999	2			N	-0-					-0-
01	3844	X	3108	-0-	-736	-0-	3108	2			N	-0-					-0-
02	3596	X	2700	-0-	-896	-0-	2700	2			N	-0-					-0-

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

09	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					58
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					58
11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					58
12	930	N	872	-0-	-58	-0-	872	2			N	-0-					58
*01	899	N	899	-0-	-0-	-0-	899	2			N	-0-					58
02	812	N	708	-0-	-104	-0-	708	2			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	203	N	198	-0-	-5	-0-	198	2			N	-0-					-0-

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

09	3000	N	2176	-0-	-824	5681	2176	2			N	-0-					-0-
10	3100	N	1886	-0-	-1214	4467	1886	2			N	-0-					-0-
11	3000	N	4008	-0-	1008	5475	4008	2			N	-0-					-0-
12	3100	N	5168	-0-	2068	7543	5168	2			N	-0-					-0-
01	3100	N	5185	-0-	2085	9628	5185	2			N	-0-					-0-
02	14374	X	4746	-0-	-9628	-0-	4746	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
10	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
11	1830	N	1824	-0-	-6	-0-	1824	2			N	-0-					-0-
12	1829	N	1808	-0-	-21	-0-	1808	2			N	-0-					-0-
01	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
02	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		208	-0-	208	208	208	2			N	-0-					-0-
02	T. A.		117	-0-	117	325	117	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	970	-0-	-80	-0-	970	2			N	-0-					-0-
10	1085	N	1031	-0-	-54	-0-	1031	2			N	-0-					-0-
11	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
12	992	N	791	-0-	-201	-0-	791	2			N	-0-					-0-
01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
02	928	N	615	-0-	-313	-0-	615	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2103	-0-	-897	1778	2103	2			N	-0-					-0-
10	3100	N	2180	-0-	-920	858	2180	2			N	-0-					-0-
11	2920	N	2062	-0-	-858	-0-	2062	2			N	-0-					-0-
12	2170	N	2111	-0-	-59	-0-	2111	2			N	-0-					-0-
01	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
02	2001	N	NO RPT	-0-	-2001	-0-					N	NO RPT					-0-

WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
11	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
12	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
02	261	N	260	-0-	-1	-0-	260	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	87	N	39	-0-	-48	-0-	39	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
10	2046	N	1829	-0-	-217	-0-	1829	2			N	-0-					-0-
11	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
12	2232	N	2154	-0-	-78	-0-	2154	2			N	-0-					-0-
01	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
02	1943	N	1847	-0-	-96	-0-	1847	2			N	-0-					-0-

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
10	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
11	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
12	1829	N	787	-0-	-1042	-0-	787	2			N	-0-					-0-
01	1085	N	735	-0-	-350	-0-	735	2			N	-0-					-0-
02	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	726	-0-	-174	-0-	726	2			N	-0-					-0-
10	868	N	673	-0-	-195	-0-	673	2			N	-0-					-0-
11	780	N	622	-0-	-158	-0-	622	2			N	-0-					-0-
12	744	N	629	-0-	-115	-0-	629	2			N	-0-					-0-
01	682	N	536	-0-	-146	-0-	536	2			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

09	870	N	671	-0-	-199	-0-	671	2			N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
01	3100	N	3135	-0-	35	35	3135	2			N	-0-					-0-
02	812	N	697	-0-	-115	-0-	697	2			N	-0-					-0-

BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

09	1710	N	1586	-0-	-124	-0-	1586	2			N	-0-					-0-
10	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
11	2040	N	1245	-0-	-795	-0-	1245	2			N	-0-					-0-
12	1643	N	1587	-0-	-56	-0-	1587	2			N	-0-					-0-
01	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
02	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

09	1590	N	1396	-0-	-194	-0-	1396	2			N	-0-					-0-
10	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
11	1350	N	858	-0-	-492	-0-	858	2			N	-0-					-0-
12	1457	N	1184	-0-	-273	-0-	1184	2			N	-0-					-0-
01	1426	N	121	-0-	-1305	-0-	121	2			N	-0-					-0-
02	841	N	75	-0-	-766	-0-	75	2			N	-0-					-0-

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

09	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
10	3100	N	3406	-0-	306	306	3406	2			N	-0-					-0-
11	1481	N	1175	-0-	-306	-0-	1175	2			N	-0-					-0-
12	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
01	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
02	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

09	3704	X	3704	-0-	-0-	-0-	3704	2			Y	-0-					-0-
10	3813	X	1810	-0-	-2003	-0-	1810	2			Y	-0-					-0-
11	3690	X	1547	-0-	-2143	-0-	1547	2			Y	-0-					-0-
12	3813	X	3597	-0-	-216	-0-	3597	2			Y	-0-					-0-
01	3813	X	386	-0-	-3427	-0-	386	2			Y	-0-					-0-
02	3567	X	2824	-0-	-743	-0-	2824	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

09	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					-0-
10	1298	N	1298	-0-	-0-	-0-	1298	2			Y	-0-					-0-
11	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
12	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
01	620	N	452	-0-	-168	-0-	452	2			Y	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
10	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
12	899	N	876	-0-	-23	-0-	876	2			N	-0-					-0-
01	899	N	854	-0-	-45	-0-	854	2			N	-0-					-0-
02	841	N	804	-0-	-37	-0-	804	2			N	-0-					-0-

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

09	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
10	558	N	384	-0-	-174	-0-	384	2			N	-0-					-0-
11	540	N	61	-0-	-479	-0-	61	2			N	-0-					-0-
12	558	N	228	-0-	-330	-0-	228	2			N	-0-					-0-
01	372	N	218	-0-	-154	-0-	218	2			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

09	120	N	109	-0-	-11	-0-	109	2			Y	-0-					-0-
10	155	N	115	-0-	-40	-0-	115	2			Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
01	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-
02	116	N	94	-0-	-22	-0-	94	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

09	210	N	89	-0-	-121	-0-	89	2			Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
02	203	N	157	-0-	-46	-0-	157	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

09	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
10	992	N	947	-0-	-45	-0-	947	2			N	-0-					-0-
11	960	N	817	-0-	-143	-0-	817	2			N	-0-					-0-
12	992	N	800	-0-	-192	-0-	800	2			N	-0-					-0-
01	961	N	722	-0-	-239	-0-	722	2			N	-0-					-0-
02	783	N	416	-0-	-367	-0-	416	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

09	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
11	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
12	682	N	390	-0-	-292	-0-	390	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

09	810	N	508	-0-	-302	-0-	508	2			N	-0-					-0-
10	837	N	764	-0-	-73	-0-	764	2			N	-0-					-0-
11	720	N	707	-0-	-13	-0-	707	2			N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
01	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	693	-0-	-27	-0-	693	2			N	-0-					-0-
10	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
11	720	N	656	-0-	-64	-0-	656	2			N	-0-					-0-
12	713	N	664	-0-	-49	-0-	664	2			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
02	638	N	558	-0-	-80	-0-	558	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

09	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
10	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
11	1980	N	1779	-0-	-201	-0-	1779	2			N	-0-					-0-
12	1922	N	1638	-0-	-284	-0-	1638	2			N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
02	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-

COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

09	1560	N	1329	-0-	-231	-0-	1329	2			N	-0-					-0-
10	1581	N	1314	-0-	-267	-0-	1314	2			N	-0-					-0-
11	1650	N	1242	-0-	-408	-0-	1242	2			N	-0-					-0-
12	1364	N	1241	-0-	-123	-0-	1241	2			N	-0-					-0-
01	1302	N	842	-0-	-460	-0-	842	2			N	-0-					-0-
02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

09	2250	X	1775	-0-	-475	-0-	1775	2			N	-0-					-0-
10	2821	X	2055	-0-	-766	-0-	2055	2			N	-0-					-0-
11	2730	X	1891	-0-	-839	-0-	1891	2			N	-0-					-0-
12	2821	X	1425	-0-	-1396	-0-	1425	2			N	-0-					-0-
01	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
02	1827	N	1693	-0-	-134	-0-	1693	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

09	1830	N	1499	-0-	-331	-0-	1499	2			N	-0-					-0-
10	1736	N	1668	-0-	-68	-0-	1668	2			N	-0-					-0-
11	1710	N	1705	-0-	-5	-0-	1705	2			N	-0-					-0-
12	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
01	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
02	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

09	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

09	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	1364	N	779	-0-	-585	-0-	779	2			N	-0-					-0-
11	1200	N	381	-0-	-819	-0-	381	2			N	-0-					-0-
12	1333	N	692	-0-	-641	-0-	692	2			N	-0-					-0-
01	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

09	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
10	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
11	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
12	2170	N	2150	-0-	-20	-0-	2150	2			N	-0-					-0-
01	2232	N	171	-0-	-2061	-0-	171	2			N	-0-					-0-
02	2059	N	261	-0-	-1798	-0-	261	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

09	2880	X	2527	-0-	-353	-0-	2527	2			N	-0-					-0-
10	2976	X	2139	-0-	-837	-0-	2139	2			N	-0-					-0-
11	2850	X	1852	-0-	-998	-0-	1852	2			N	-0-					-0-
12	2945	X	1965	-0-	-980	-0-	1965	2			N	-0-					-0-
01	2945	X	1747	-0-	-1198	-0-	1747	2			N	-0-					-0-
02	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-
10	3534	X	2518	-0-	-1016	-0-	2518	2			N	-0-					-0-
11	3420	X	2974	-0-	-446	-0-	2974	2			N	-0-					-0-
12	3565	X	3079	-0-	-486	-0-	3079	2			N	-0-					-0-
01	3565	X	3085	-0-	-480	-0-	3085	2			N	-0-					-0-
02	3335	X	3124	-0-	-211	-0-	3124	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1473	-0-	-177	-0-	1473	2			N	-0-					-0-
10	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
11	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
12	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
02	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
01	744	N	531	-0-	-213	-0-	531	2			N	-0-					-0-
02	696	N	669	-0-	-27	-0-	669	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
12	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1621	-0-	-1379	275	1621	2			N	-0-					-0-
10	2085	N	1810	-0-	-275	-0-	1810	2			N	-0-					-0-
11	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
12	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
01	1798	N	1467	-0-	-331	-0-	1467	2			N	-0-					-0-
02	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
11	390	N	226	-0-	-164	-0-	226	2			N	-0-					-0-
12	372	N	329	-0-	-43	-0-	329	2			N	-0-					-0-
01	341	N	257	-0-	-84	-0-	257	2			N	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
10	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
11	1380	N	1006	-0-	-374	-0-	1006	2			N	-0-					-0-
12	1426	N	867	-0-	-559	-0-	867	2			N	-0-					-0-
01	1240	N	1201	-0-	-39	-0-	1201	2			N	-0-					-0-
02	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1219	-0-	-41	-0-	1219	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
12	1271	N	1010	-0-	-261	-0-	1010	2			N	-0-					-0-
01	961	N	624	-0-	-337	-0-	624	2			N	-0-					-0-
02	1102	N	755	-0-	-347	-0-	755	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	492	-0-	-318	-0-	492	2			N	-0-					-0-
10	868	N	234	-0-	-634	-0-	234	2			N	-0-					-0-
11	780	N	416	-0-	-364	-0-	416	2			N	-0-					-0-
12	496	N	232	-0-	-264	-0-	232	2			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	403	N	284	-0-	-119	-0-	284	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	261	N	252	-0-	-9	-0-	252	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1866	-0-	-24	-0-	1866	2			Y	-0-					-0-
10	2036	N	2036	-0-	-0-	-0-	2036	2			Y	-0-					-0-
11	1500	N	1425	-0-	-75	-0-	1425	2			Y	-0-					-0-
12	1922	N	1805	-0-	-117	-0-	1805	2			Y	-0-					-0-
01	2046	N	591	-0-	-1455	-0-	591	2			Y	-0-					-0-
02	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
10	1581	N	1509	-0-	-72	-0-	1509	2			N	-0-					-0-
11	1350	N	1197	-0-	-153	-0-	1197	2			N	-0-					-0-
12	1643	N	1377	-0-	-266	-0-	1377	2			N	-0-					-0-
01	1519	N	1501	-0-	-18	-0-	1501	2			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1378	-0-	-32	-0-	1378	2			N	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
11	990	N	4	-0-	-986	-0-	4	2			N	-0-					-0-
12	1426	N	47	-0-	-1379	-0-	47	2			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2981	-0-	-199	-0-	2981	2			N	-0-					-0-
10	3286	X	2932	-0-	-354	-0-	2932	2			N	-0-					-0-
11	3180	X	2597	-0-	-583	-0-	2597	2			N	-0-					-0-
12	3286	X	2864	-0-	-422	-0-	2864	2			N	-0-					-0-
01	3162	X	1840	-0-	-1322	-0-	1840	2			N	-0-					-0-
02	2871	X	2321	-0-	-550	-0-	2321	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1317	-0-	-123	-0-	1317	2			N	-0-					-0-
10	1395	N	1325	-0-	-70	-0-	1325	2			N	-0-					-0-
11	1320	N	1297	-0-	-23	-0-	1297	2			N	-0-					-0-
12	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-					-0-
01	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
02	1247	N	1202	-0-	-45	-0-	1202	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	2659	-0-	-1661	-0-	2659	2			N	-0-					-0-
10	4464	X	4237	-0-	-227	-0-	4237	2			N	-0-					-0-
11	4320	X	3292	-0-	-1028	-0-	3292	2			N	-0-					-0-
12	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
01	4247	X	3260	-0-	-987	-0-	3260	2			N	-0-					-0-
02	3973	X	3832	-0-	-141	-0-	3832	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
10	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
11	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-
12	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
01	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-
02	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	232	N	198	-0-	-34	-0-	198	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2642	N	1961	-0-	-681	-0-	1961	2			N	-0-					-0-
10	2077	N	1934	-0-	-143	-0-	1934	2			N	-0-					-0-
11	2040	N	1820	-0-	-220	-0-	1820	2			N	-0-					-0-
12	2015	N	1915	-0-	-100	-0-	1915	2			N	-0-					-0-
01	1922	N	1085	-0-	-837	-0-	1085	2			N	-0-					-0-
02	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
10	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
11	1110	N	1058	-0-	-52	-0-	1058	2			N	-0-					-0-
12	1333	N	1094	-0-	-239	-0-	1094	2			N	-0-					-0-
01	1240	N	717	-0-	-523	-0-	717	2			N	-0-					-0-
02	1015	N	537	-0-	-478	-0-	537	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1099	-0-	-731	-0-	1099	2			N	-0-					-0-
10	1829	N	658	-0-	-1171	-0-	658	2			N	-0-					-0-
11	1320	N	572	-0-	-748	-0-	572	2			N	-0-					-0-
12	1147	N	655	-0-	-492	-0-	655	2			N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3260	-0-	260	260	3260	2			Y	-0-					-0-
10	3100	N	3955	-0-	855	1115	3955	2			Y	-0-					-0-
11	3000	N	3401	-0-	401	1516	3401	2			Y	-0-					-0-
12	4794	X	3278	-0-	-1516	-0-	3278	2			Y	-0-					-0-
01	3007	X	1430	-0-	-1577	-0-	1430	2			Y	-0-					-0-
02	2813	X	2240	-0-	-573	-0-	2240	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	330	N	228	-0-	-102	-0-	228	2			N	-0-					-0-
12	372	N	218	-0-	-154	-0-	218	2			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

09	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
10	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
11	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
12	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
01	1426	N	1135	-0-	-291	-0-	1135	2			N	-0-					-0-
02	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

09	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

09	2040	N	1364	-0-	-676	-0-	1364	2			N	-0-					-0-
10	2139	N	1892	-0-	-247	-0-	1892	2			N	-0-					-0-
11	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
12	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
01	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
02	1711	N	1321	-0-	-390	-0-	1321	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	310	N	30	-0-	-280	-0-	30	2			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

09	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
10	1922	N	1643	-0-	-279	-0-	1643	2			N	-0-					-0-
11	1650	N	1496	-0-	-154	-0-	1496	2			N	-0-					-0-
12	1860	N	1245	-0-	-615	-0-	1245	2			N	-0-					-0-
01	1643	N	446	-0-	-1197	-0-	446	2			N	-0-					-0-
02	1450	N	1410	-0-	-40	-0-	1410	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

09	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
10	1612	N	1561	-0-	-51	-0-	1561	2			N	-0-					-0-
11	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
12	2201	N	1828	-0-	-373	-0-	1828	2			N	-0-					-0-
01	1550	N	4	-0-	-1546	-0-	4	2			N	-0-					-0-
02	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2121	-0-	-549	-0-	2121	2			N	-0-					-0-
10	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
11	1770	X	1542	-0-	-228	-0-	1542	2			N	-0-					-0-
12	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
01	2077	N	1813	-0-	-264	-0-	1813	2			N	-0-					-0-
02	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3037	-0-	37	37	3037	2			N	-0-					-0-
10	2945	N	2908	-0-	-37	-0-	2908	2			N	-0-					-0-
11	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
12	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
01	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
02	1499	X	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
11	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
02	725	N	681	-0-	-44	-0-	681	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1774	-0-	-1226	1617	1774	2			N	-0-					-0-
10	3100	N	3969	-0-	869	2486	3969	2			N	-0-					-0-
11	6151	X	3665	-0-	-2486	-0-	3665	2			N	-0-					-0-
12	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					-0-
01	2945	X	2471	-0-	-474	-0-	2471	2			N	-0-					-0-
02	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		5381	-0-	5381	5381	5381	2			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5381					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
10	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
11	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
12	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
01	2542	N	2006	-0-	-536	-0-	2006	2			N	-0-					-0-
02	2610	N	2087	-0-	-523	-0-	2087	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
10	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
11	2190	X	1193	-0-	-997	-0-	1193	2			N	-0-					-0-
12	2666	X	848	-0-	-1818	-0-	848	2			N	-0-					-0-
01	2666	X	1182	-0-	-1484	-0-	1182	2			N	-0-					-0-
02	1160	N	751	-0-	-409	-0-	751	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	823	-0-	-17	-0-	823	2			N	-0-					-0-
10	868	N	836	-0-	-32	-0-	836	2			N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
02	812	N	570	-0-	-242	-0-	570	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
11	270	N	105	-0-	-165	-0-	105	2			N	-0-					-0-
12	217	N	86	-0-	-131	-0-	86	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	116	N	6	-0-	-110	-0-	6	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	985	-0-	-155	-0-	985	2			N	-0-					-0-
10	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
11	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
01	1147	N	1096	-0-	-51	-0-	1096	2			N	-0-					-0-
02	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
12	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
01	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2665	-0-	-335	6823	2665	2			N	-0-					-0-
10	3100	N	2366	-0-	-734	6089	2366	2			N	-0-					-0-
11	3000	N	2322	-0-	-678	5411	2322	2			N	-0-					-0-
12	3100	N	2242	-0-	-858	4553	2242	2			N	-0-					-0-
01	3100	N	2361	-0-	-739	3814	2361	2			N	-0-					-0-
02	2900	N	2083	-0-	-817	2997	2083	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1278	-0-	-552	-0-	1278	2			Y	-0-					-0-
10	2201	N	1832	-0-	-369	-0-	1832	2			Y	-0-					-0-
11	1800	N	1575	-0-	-225	-0-	1575	2			Y	-0-					-0-
12	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					-0-
01	1829	N	603	-0-	-1226	-0-	603	2			Y	-0-					-0-
02	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	780	-0-	-360	-0-	780	2			N	-0-					-0-
10	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
11	1200	N	894	-0-	-306	-0-	894	2			N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
01	1116	N	1027	-0-	-89	-0-	1027	2			N	-0-					-0-
02	870	N	679	-0-	-191	-0-	679	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1275	-0-	-45	-0-	1275	2			N	-0-					-0-
10	1364	N	1282	-0-	-82	-0-	1282	2			N	-0-					-0-
11	1320	N	1208	-0-	-112	-0-	1208	2			N	-0-					-0-
12	1333	N	1266	-0-	-67	-0-	1266	2			N	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1356	-0-	-54	-0-	1356	2			N	-0-					-0-
10	1519	N	1350	-0-	-169	-0-	1350	2			N	-0-					-0-
11	1440	N	1313	-0-	-127	-0-	1313	2			N	-0-					-0-
12	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
02	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
10	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
11	2220	N	1730	-0-	-490	-0-	1730	2			N	-0-					-0-
12	2263	N	2042	-0-	-221	-0-	2042	2			N	-0-					-0-
01	2294	N	1622	-0-	-672	-0-	1622	2			N	-0-					-0-
02	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					33
10	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-					33
11	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					33
12	4030	X	3854	-0-	-176	-0-	3854	2			N	-0-					33
*01	4030	X	3372	-0-	-658	-0-	3372	2			N	-0-					33
02	3770	X	3757	-0-	-13	-0-	3757	2			N	-0-					33

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
01	341	N	264	-0-	-77	-0-	264	2			N	-0-					-0-
02	377	N	67	-0-	-310	-0-	67	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
10	1209	N	284	-0-	-925	-0-	284	2			N	-0-					-0-
11	1170	N	657	-0-	-513	-0-	657	2			N	-0-					-0-
12	1209	N	80	-0-	-1129	-0-	80	2			N	-0-					-0-
01	279	N	62	-0-	-217	-0-	62	2			N	-0-					-0-
02	638	N	-0-	-0-	-638	-0-					N	-0-					-0-

S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	180	N	128	-0-	-52	-0-	128	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
10	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
11	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
12	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
01	1612	N	1460	-0-	-152	-0-	1460	2			N	-0-					-0-
02	1508	N	773	-0-	-735	-0-	773	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2013	N	1663	-0-	-350	-0-	1663	2			N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
11	1650	N	1199	-0-	-451	-0-	1199	2			N	-0-					-0-
12	1705	N	1297	-0-	-408	-0-	1297	2			N	-0-					-0-
01	1116	N	892	-0-	-224	-0-	892	2			N	-0-					-0-
02	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
10	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
11	1140	N	987	-0-	-153	-0-	987	2			N	-0-					-0-
12	1116	N	1085	-0-	-31	-0-	1085	2			N	-0-					-0-
01	1116	N	1029	-0-	-87	-0-	1029	2			N	-0-					-0-
02	957	N	924	-0-	-33	-0-	924	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
01	744	N	660	-0-	-84	-0-	660	2			N	-0-					-0-
02	754	N	109	-0-	-645	-0-	109	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
12	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
01	775	N	497	-0-	-278	-0-	497	2			N	-0-					-0-
02	1073	N	522	-0-	-551	-0-	522	2			N	-0-					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	170	-0-	-580	-0-	170	2			Y	-0-					-0-
10	465	N	226	-0-	-239	-0-	226	2			Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
02	435	N	82	-0-	-353	-0-	82	2			Y	-0-					-0-

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
12	775	N	659	-0-	-116	-0-	659	2			N	-0-					-0-
01	930	N	820	-0-	-110	-0-	820	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4521	-0-	-369	-0-	4521	2			N	-0-					-0-
10	4852	X	4852	-0-	-0-	-0-	4852	2			N	-0-					-0-
11	4412	X	4412	-0-	-0-	-0-	4412	2			N	-0-					-0-
12	4681	X	4464	-0-	-217	-0-	4464	2			N	-0-					-0-
01	4867	X	4340	-0-	-527	-0-	4340	2			N	-0-					-0-
02	4553	X	3916	-0-	-637	-0-	3916	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
10	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
11	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
12	1984	X	1965	-0-	-19	-0-	1965	2			N	-0-					-0-
01	1984	X	1725	-0-	-259	-0-	1725	2			N	-0-					-0-
02	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	307	-0-	-173	-0-	307	2			N	-0-					-0-
10	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
11	210	N	36	-0-	-174	-0-	36	2			N	-0-					-0-
12	310	N	22	-0-	-288	-0-	22	2			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					65
10	2201	X	380	-0-	-1821	-0-	380	2			N	-0-					65
11	2130	X	1369	-0-	-761	-0-	1369	2			N	-0-					65
12	2201	X	1884	-0-	-317	-0-	1884	2			N	-0-					65
*01	2201	X	858	-0-	-1343	-0-	858	2			N	-0-					65
02	2416	X	2416	-0-	-0-	-0-	2416	2			N	-0-					65

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					1
10	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					1
11	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					1
12	1829	N	1372	-0-	-457	-0-	1372	2			N	-0-					1
*01	1829	N	1494	-0-	-335	-0-	1494	2			N	-0-					1
02	1682	N	849	-0-	-833	-0-	849	2			N	-0-					1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	552	-0-	-888	-0-	552	2			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	750	N	703	-0-	-47	-0-	703	2			N	-0-					-0-
12	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
02	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2879	N	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
10	3100	N	3385	-0-	285	285	3385	2			N	-0-					-0-
11	2905	N	2620	-0-	-285	-0-	2620	2			N	-0-					-0-
12	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
01	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
02	1305	X	678	-0-	-627	-0-	678	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2799	-0-	-201	3633	2799	2			N	-0-					-0-
10	3100	N	2897	-0-	-203	3430	2897	2			N	-0-					-0-
11	3000	N	2600	-0-	-400	3030	2600	2			N	-0-					-0-
12	3100	N	3020	-0-	-80	2950	3020	2			N	-0-					-0-
01	3100	N	2575	-0-	-525	2425	2575	2			N	-0-					-0-
02	2900	N	2594	-0-	-306	2119	2594	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3232	-0-	-218	-0-	3232	2			N	-0-					-0-
10	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					-0-
11	3510	X	3000	-0-	-510	-0-	3000	2			N	-0-					-0-
12	3627	X	2190	-0-	-1437	-0-	2190	2			N	-0-					-0-
01	3627	X	1975	-0-	-1652	-0-	1975	2			N	-0-					-0-
02	3393	X	3089	-0-	-304	-0-	3089	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1374	-0-	-276	-0-	1374	2			N	-0-					-0-
10	1581	N	1439	-0-	-142	-0-	1439	2			N	-0-					-0-
11	1560	N	1013	-0-	-547	-0-	1013	2			N	-0-					-0-
12	1426	N	928	-0-	-498	-0-	928	2			N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
02	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-

HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1612	-0-	-68	-0-	1612	2			N	-0-					-0-
10	1798	N	1739	-0-	-59	-0-	1739	2			N	-0-					-0-
11	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
12	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
01	1736	N	1671	-0-	-65	-0-	1671	2			N	-0-					-0-
02	1682	N	1609	-0-	-73	-0-	1609	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	492	-0-	-48	-0-	492	2			N	-0-					-0-
10	496	N	413	-0-	-83	-0-	413	2			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
12	496	N	337	-0-	-159	-0-	337	2			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2226	-0-	-174	-0-	2226	2			N	-0-					-0-
10	2480	X	2127	-0-	-353	-0-	2127	2			N	-0-					-0-
11	2400	X	1619	-0-	-781	-0-	1619	2			N	-0-					-0-
12	2294	X	1296	-0-	-998	-0-	1296	2			N	-0-					-0-
01	2294	X	1434	-0-	-860	-0-	1434	2			N	-0-					-0-
02	2146	X	1382	-0-	-764	-0-	1382	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1666	-0-	-434	-0-	1666	2			N	-0-					-0-
10	2294	N	1915	-0-	-379	-0-	1915	2			N	-0-					-0-
11	1830	N	1694	-0-	-136	-0-	1694	2			N	-0-					-0-
12	1736	N	1490	-0-	-246	-0-	1490	2			N	-0-					-0-
01	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	217	N	100	-0-	-117	-0-	100	2			N	-0-					-0-
01	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	1406	-0-	-1624	-0-	1406	2			N	-0-					-0-
10	3131	X	2219	-0-	-912	-0-	2219	2			N	-0-					-0-
11	3030	X	2108	-0-	-922	-0-	2108	2			N	-0-					-0-
12	2232	X	2062	-0-	-170	-0-	2062	2			N	-0-					-0-
01	2232	X	1769	-0-	-463	-0-	1769	2			N	-0-					-0-
02	2088	X	1235	-0-	-853	-0-	1235	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1391	-0-	-589	-0-	1391	2			N	-0-					-0-
10	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
11	1890	N	1694	-0-	-196	-0-	1694	2			N	-0-					-0-
12	1426	N	1184	-0-	-242	-0-	1184	2			N	-0-					-0-
01	2046	N	838	-0-	-1208	-0-	838	2			N	-0-					-0-
02	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
10	1922	N	1843	-0-	-79	-0-	1843	2			N	-0-					-0-
11	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
12	2263	N	2016	-0-	-247	-0-	2016	2			N	-0-					-0-
01	1829	N	1602	-0-	-227	-0-	1602	2			N	-0-					-0-
02	2117	N	1629	-0-	-488	-0-	1629	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
11	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
01	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
10	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
11	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
12	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
01	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
02	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	438	-0-	-462	-0-	438	2			N	-0-					-0-
10	930	N	454	-0-	-476	-0-	454	2			N	-0-					-0-
11	900	N	609	-0-	-291	-0-	609	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
02	580	N	423	-0-	-157	-0-	423	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
10	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
11	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
12	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
01	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
02	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	523	-0-	-1637	-0-	523	2			N	-0-					-0-
10	2263	X	1316	-0-	-947	-0-	1316	2			N	-0-					-0-
11	2190	X	1337	-0-	-853	-0-	1337	2			N	-0-					-0-
12	2263	X	1160	-0-	-1103	-0-	1160	2			N	-0-					-0-
01	1891	X	1787	-0-	-104	-0-	1787	2			N	-0-					-0-
02	1305	N	827	-0-	-478	-0-	827	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2671	-0-	-239	-0-	2671	2			N	-0-					-0-
10	3007	X	2638	-0-	-369	-0-	2638	2			N	-0-					-0-
11	2910	X	2561	-0-	-349	-0-	2561	2			N	-0-					-0-
12	3007	X	2785	-0-	-222	-0-	2785	2			N	-0-					-0-
01	2759	X	2250	-0-	-509	-0-	2250	2			N	-0-					-0-
02	2581	X	2570	-0-	-11	-0-	2570	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
10	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
11	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
12	2108	N	2002	-0-	-106	-0-	2002	2			N	-0-					-0-
01	2263	N	1910	-0-	-353	-0-	1910	2			N	-0-					-0-
02	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
10	2428	X	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
11	1740	X	637	-0-	-1103	-0-	637	2			N	-0-					-0-
12	2139	X	278	-0-	-1861	-0-	278	2			N	-0-					-0-
01	2418	X	2300	-0-	-118	-0-	2300	2			N	-0-					-0-
02	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3377	-0-	-373	-0-	3377	2			N	-0-					-0-
10	3875	X	3428	-0-	-447	-0-	3428	2			N	-0-					-0-
11	3750	X	1623	-0-	-2127	-0-	1623	2			N	-0-					-0-
12	3627	X	2944	-0-	-683	-0-	2944	2			N	-0-					-0-
01	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
02	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-

PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	2601	-0-	-1239	-0-	2601	2			N	-0-					-0-
10	3968	X	2843	-0-	-1125	-0-	2843	2			N	-0-					-0-
11	3450	X	2925	-0-	-525	-0-	2925	2			N	-0-					-0-
12	3410	X	3186	-0-	-224	-0-	3186	2			N	-0-					-0-
01	3410	X	2659	-0-	-751	-0-	2659	2			N	-0-					-0-
02	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	X	1177	-0-	-713	-0-	1177	2			N	-0-					-0-
10	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
11	4207	X	4207	-0-	-0-	-0-	4207	2			N	-0-					-0-
12	4165	X	4165	-0-	-0-	-0-	4165	2			N	-0-					-0-
01	3788	X	3788	-0-	-0-	-0-	3788	2			N	-0-					-0-
02	3509	X	3019	-0-	-490	-0-	3019	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-
10	5735	X	5735	-0-	-0-	-0-	5735	2			N	-0-					-0-
11	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-
12	3131	X	2027	-0-	-1104	-0-	2027	2			N	-0-					-0-
01	3131	X	826	-0-	-2305	-0-	826	2			N	-0-					-0-
02	2929	X	2748	-0-	-181	-0-	2748	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
11	570	N	554	-0-	-16	-0-	554	2			N	-0-					-0-
12	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
01	589	N	556	-0-	-33	-0-	556	2			N	-0-					-0-
02	522	N	407	-0-	-115	-0-	407	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

09	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
10	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-
11	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
12	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
01	2511	N	2208	-0-	-303	-0-	2208	2			N	-0-					-0-
02	2378	N	2361	-0-	-17	-0-	2361	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

09	2670	X	1628	-0-	-1042	-0-	1628	2			N	-0-					-0-
10	2759	X	2065	-0-	-694	-0-	2065	2			N	-0-					-0-
11	2670	X	2168	-0-	-502	-0-	2168	2			N	-0-					-0-
12	2759	X	2065	-0-	-694	-0-	2065	2			N	-0-					-0-
01	2759	X	2335	-0-	-424	-0-	2335	2			N	-0-					-0-
02	2088	X	2043	-0-	-45	-0-	2043	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

09	270	N	15	-0-	-255	-0-	15	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	240	N	189	-0-	-51	-0-	189	2			N	-0-					-0-
12	3100	N	3548	-0-	448	448	3548	2			N	-0-					-0-
01	3100	N	2740	-0-	-360	88	2740	2			N	-0-					-0-
02	1847	N	1759	-0-	-88	-0-	1759	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

09	2461	N	2393	-0-	-68	-0-	2393	2			N	-0-					-0-
10	2978	N	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
11	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
12	2657	X	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
01	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
02	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
11	330	N	175	-0-	-155	-0-	175	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

09	3120	X	1552	-0-	-1568	-0-	1552	2			N	-0-					-0-
10	3224	X	2069	-0-	-1155	-0-	2069	2			N	-0-					-0-
11	2340	X	2086	-0-	-254	-0-	2086	2			N	-0-					-0-
12	2418	X	2413	-0-	-5	-0-	2413	2			N	-0-					-0-
01	2077	X	2073	-0-	-4	-0-	2073	2			N	-0-					-0-
02	2030	X	1934	-0-	-96	-0-	1934	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2144	-0-	-286	-0-	2144	2			N	-0-					-0-
10	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
11	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
12	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
01	2728	X	2343	-0-	-385	-0-	2343	2			N	-0-					-0-
02	2900	N	3044	-0-	144	144	3044	2			N	-0-					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3615	X	3615	-0-	-0-	-0-	3615	2			Y	-0-					-0-
10	3028	X	3028	-0-	-0-	-0-	3028	2			Y	-0-					-0-
11	2760	X	2760	-0-	-0-	-0-	2760	2			Y	-0-					-0-
12	2529	X	2529	-0-	-0-	-0-	2529	2			Y	-0-					-0-
01	2479	X	2479	-0-	-0-	-0-	2479	2			Y	-0-					-0-
02	3509	X	2364	-0-	-1145	-0-	2364	2			Y	-0-					-0-

BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	6209	-0-	-721	-0-	6209	2			N	-0-					-0-
10	7161	X	4652	-0-	-2509	-0-	4652	2			N	-0-					-0-
11	6840	X	5903	-0-	-937	-0-	5903	2			N	-0-					-0-
12	7068	X	5101	-0-	-1967	-0-	5101	2			N	-0-					-0-
01	6417	X	4310	-0-	-2107	-0-	4310	2			N	-0-					-0-
02	6003	X	5399	-0-	-604	-0-	5399	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
10	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
11	1860	N	1445	-0-	-415	-0-	1445	2			N	-0-					-0-
12	1488	N	1437	-0-	-51	-0-	1437	2			N	-0-					-0-
01	1550	N	1049	-0-	-501	-0-	1049	2			N	-0-					-0-
02	1392	N	1090	-0-	-302	-0-	1090	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	1173	-0-	-477	-0-	1173	2			N	-0-					-0-
10	1705	X	1092	-0-	-613	-0-	1092	2			N	-0-					-0-
11	1650	X	1082	-0-	-568	-0-	1082	2			N	-0-					-0-
12	1705	X	1193	-0-	-512	-0-	1193	2			N	-0-					-0-
01	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
02	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
10	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
11	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
01	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
02	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2073	-0-	-417	-0-	2073	2			N	-0-					-0-
10	3100	N	3390	-0-	290	290	3390	2			N	-0-					-0-
11	3000	N	3283	-0-	283	573	3283	2			N	-0-					-0-
12	3100	N	3249	-0-	149	722	3249	2			N	-0-					-0-
01	5797	X	5075	-0-	-722	-0-	5075	2			N	-0-					-0-
02	4478	X	4478	-0-	-0-	-0-	4478	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1587	-0-	-363	-0-	1587	2			N	-0-					-0-
10	1984	N	1784	-0-	-200	-0-	1784	2			N	-0-					-0-
11	1860	N	1739	-0-	-121	-0-	1739	2			N	-0-					-0-
12	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
01	1798	N	1641	-0-	-157	-0-	1641	2			N	-0-					-0-
02	1682	N	1664	-0-	-18	-0-	1664	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2389	-0-	-941	-0-	2389	2			N	-0-					-0-
10	3379	X	3346	-0-	-33	-0-	3346	2			N	-0-					-0-
11	3270	X	2897	-0-	-373	-0-	2897	2			N	-0-					-0-
12	3379	X	2967	-0-	-412	-0-	2967	2			N	-0-					-0-
01	3348	X	1457	-0-	-1891	-0-	1457	2			N	-0-					-0-
02	3132	X	2742	-0-	-390	-0-	2742	2			N	-0-					-0-

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1033	-0-	-107	-0-	1033	2			N	-0-					-0-
10	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
11	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
12	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
01	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
02	1276	N	1259	-0-	-17	-0-	1259	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1330	-0-	-200	-0-	1330	2			N	-0-					-0-
10	1550	N	1317	-0-	-233	-0-	1317	2			N	-0-					-0-
11	1380	N	1202	-0-	-178	-0-	1202	2			N	-0-					-0-
12	1364	N	1328	-0-	-36	-0-	1328	2			N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
02	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
10	496	N	312	-0-	-184	-0-	312	2			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	279	N	137	-0-	-142	-0-	137	2			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
10	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
11	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
12	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
01	372	N	183	-0-	-189	-0-	183	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

09	3000	N	2635	-0-	-365	3267	2635	2			N	-0-					-0-
10	3100	N	2815	-0-	-285	2982	2815	2			N	-0-					-0-
11	3000	N	2487	-0-	-513	2469	2487	2			N	-0-					-0-
12	3100	N	3228	-0-	128	2597	3228	2			N	-0-					-0-
01	3100	N	2949	-0-	-151	2446	2949	2			N	-0-					-0-
02	2900	N	2407	-0-	-493	1953	2407	2			N	-0-					-0-

REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

09	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
10	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
11	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
12	1674	N	1632	-0-	-42	-0-	1632	2			N	-0-					-0-
01	1674	N	1030	-0-	-644	-0-	1030	2			N	-0-					-0-
02	1566	N	890	-0-	-676	-0-	890	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

09	3000	N	2417	-0-	-583	5307	2417	2			N	-0-					-0-
10	3100	N	2496	-0-	-604	4703	2496	2			N	-0-					-0-
11	3000	N	2297	-0-	-703	4000	2297	2			N	-0-					-0-
12	3100	N	2401	-0-	-699	3301	2401	2			N	-0-					-0-
01	3100	N	2064	-0-	-1036	2265	2064	2			N	-0-					-0-
02	2900	N	1782	-0-	-1118	1147	1782	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

09	1380	X	1210	-0-	-170	-0-	1210	2			N	-0-					-0-
10	1085	X	1006	-0-	-79	-0-	1006	2			N	-0-					-0-
11	1050	X	842	-0-	-208	-0-	842	2			N	-0-					-0-
12	1240	X	811	-0-	-429	-0-	811	2			N	-0-					-0-
01	1240	X	914	-0-	-326	-0-	914	2			N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

09	3060	X	2404	-0-	-656	-0-	2404	2			N	-0-					-0-
10	3162	X	212	-0-	-2950	-0-	212	2			N	-0-					-0-
11	3060	X	2980	-0-	-80	-0-	2980	2			N	-0-					-0-
12	3162	X	1223	-0-	-1939	-0-	1223	2			N	-0-					-0-
01	3162	X	2872	-0-	-290	-0-	2872	2			N	-0-					-0-
02	2871	X	1705	-0-	-1166	-0-	1705	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

09	3240	X	1858	-0-	-1382	-0-	1858	2			N	-0-					-0-
10	3348	X	1914	-0-	-1434	-0-	1914	2			N	-0-					-0-
11	2790	X	2626	-0-	-164	-0-	2626	2			N	-0-					-0-
12	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
01	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
02	2552	X	1453	-0-	-1099	-0-	1453	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
10	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

09	1590	N	337	-0-	-1253	-0-	337	2			N	-0-					-0-
10	1798	N	1191	-0-	-607	-0-	1191	2			N	-0-					-0-
11	1740	N	1394	-0-	-346	-0-	1394	2			N	-0-					-0-
12	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
01	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
02	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

09	5100	X	4898	-0-	-202	-0-	4898	2			N	-0-					-0-
10	4747	X	4747	-0-	-0-	-0-	4747	2			N	-0-					-0-
11	5640	X	4438	-0-	-1202	-0-	4438	2			N	-0-					-0-
12	5828	X	3162	-0-	-2666	-0-	3162	2			N	-0-					-0-
01	5828	X	3999	-0-	-1829	-0-	3999	2			N	-0-					-0-
02	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

09	1050	N	1039	-0-	-11	-0-	1039	2			N	-0-					-0-
10	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
11	1290	N	790	-0-	-500	-0-	790	2			N	-0-					-0-
12	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
01	1271	N	1234	-0-	-37	-0-	1234	2			N	-0-					-0-
02	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

09	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
10	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
11	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
12	1643	N	1546	-0-	-97	-0-	1546	2			N	-0-					-0-
01	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
02	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

09	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
10	1736	N	1539	-0-	-197	-0-	1539	2			N	-0-					-0-
11	1860	N	1521	-0-	-339	-0-	1521	2			N	-0-					-0-
12	1860	N	1311	-0-	-549	-0-	1311	2			N	-0-					-0-
01	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
02	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

09	2970	X	2672	-0-	-298	-0-	2672	2			N	-0-					-0-
10	3069	X	2762	-0-	-307	-0-	2762	2			N	-0-					-0-
11	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
12	2883	X	2800	-0-	-83	-0-	2800	2			N	-0-					-0-
01	2852	X	1744	-0-	-1108	-0-	1744	2			N	-0-					-0-
02	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2978	N	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
10	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
11	2280	N	1573	-0-	-707	-0-	1573	2			N	-0-					-0-
12	2356	N	954	-0-	-1402	-0-	954	2			N	-0-					-0-
01	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
02	1508	N	623	-0-	-885	-0-	623	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4428	-0-	-72	-0-	4428	2			N	-0-					-0-
10	4650	X	4589	-0-	-61	-0-	4589	2			N	-0-					-0-
11	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					-0-
12	4588	X	4304	-0-	-284	-0-	4304	2			N	-0-					-0-
01	4588	X	3892	-0-	-696	-0-	3892	2			N	-0-					-0-
02	4292	X	3562	-0-	-730	-0-	3562	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1485	-0-	-105	-0-	1485	2			N	-0-					-0-
10	1643	N	1527	-0-	-116	-0-	1527	2			N	-0-					-0-
11	1530	N	1509	-0-	-21	-0-	1509	2			N	-0-					-0-
12	1550	N	352	-0-	-1198	-0-	352	2			N	-0-					-0-
01	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
02	1450	N	1083	-0-	-367	-0-	1083	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
10	4002	X	4002	-0-	-0-	-0-	4002	2			N	-0-					-0-
11	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					-0-
12	4258	X	4258	-0-	-0-	-0-	4258	2			N	-0-					-0-
01	3707	X	3707	-0-	-0-	-0-	3707	2			N	-0-					-0-
02	4159	X	4159	-0-	-0-	-0-	4159	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	491	-0-	-319	-0-	491	2			N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
11	300	N	63	-0-	-237	-0-	63	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
11	960	N	851	-0-	-109	-0-	851	2			N	-0-					-0-
12	1023	N	909	-0-	-114	-0-	909	2			N	-0-					-0-
01	1054	N	830	-0-	-224	-0-	830	2			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	1829	N	1466	-0-	-363	-0-	1466	2			N	-0-					-0-
11	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
12	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
01	1457	N	1071	-0-	-386	-0-	1071	2			N	-0-					-0-
02	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
10	3093	X	3093	-0-	-0-	-0-	3093	2			N	-0-					-0-
11	2360	X	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
12	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
01	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
02	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
10	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
11	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
12	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
01	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
02	1276	N	695	-0-	-581	-0-	695	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	616	-0-	-494	-0-	616	2			N	-0-					5
10	868	N	533	-0-	-335	-0-	533	2			N	-0-					5
11	1260	N	556	-0-	-704	-0-	556	2			N	-0-					5
12	651	N	565	-0-	-86	-0-	565	2			N	-0-					5
*01	527	N	395	-0-	-132	-0-	395	2			N	-0-					5
02	551	N	490	-0-	-61	-0-	490	2			N	-0-					5

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
02	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
10	3100	N	3345	-0-	245	245	3345	2			N	-0-					-0-
11	1438	N	1193	-0-	-245	-0-	1193	2			N	-0-					-0-
12	465	N	335	-0-	-130	-0-	335	2			N	-0-					-0-
01	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
02	2512	X	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1257	-0-	-723	-0-	1257	2			N	-0-					-0-
10	1984	N	1050	-0-	-934	-0-	1050	2			N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	1302	N	1008	-0-	-294	-0-	1008	2			N	-0-					-0-
01	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					-0-
02	957	N	952	-0-	-5	-0-	952	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1491	-0-	-309	-0-	1491	2			N	-0-					-0-
10	1829	N	766	-0-	-1063	-0-	766	2			N	-0-					-0-
11	1200	N	314	-0-	-886	-0-	314	2			N	-0-					-0-
12	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
01	2814	N	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-
02	2900	N	3185	-0-	285	285	3185	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
10	1271	N	872	-0-	-399	-0-	872	2			N	-0-					-0-
11	1050	N	1041	-0-	-9	-0-	1041	2			N	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
01	868	N	715	-0-	-153	-0-	715	2			N	-0-					-0-
02	1015	N	71	-0-	-944	-0-	71	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2528	N	1809	-0-	-719	-0-	1809	2			N	-0-					-0-
10	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
11	2250	N	1769	-0-	-481	-0-	1769	2			N	-0-					-0-
12	1860	N	1744	-0-	-116	-0-	1744	2			N	-0-					-0-
01	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
02	1711	N	1344	-0-	-367	-0-	1344	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
10	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
11	360	N	123	-0-	-237	-0-	123	2			N	-0-					-0-
12	217	N	99	-0-	-118	-0-	99	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
10	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
11	1710	N	1373	-0-	-337	-0-	1373	2			N	-0-					-0-
12	2077	N	1640	-0-	-437	-0-	1640	2			N	-0-					-0-
01	1829	N	1686	-0-	-143	-0-	1686	2			N	-0-					-0-
02	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	721	-0-	-359	-0-	721	2			N	-0-					-0-
10	1023	N	868	-0-	-155	-0-	868	2			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
12	744	N	563	-0-	-181	-0-	563	2			N	-0-					-0-
01	868	N	503	-0-	-365	-0-	503	2			N	-0-					-0-
02	580	N	480	-0-	-100	-0-	480	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	71	-0-	-139	-0-	71	2			N	-0-					-0-
10	155	N	74	-0-	-81	-0-	74	2			N	-0-					-0-
11	330	N	127	-0-	-203	-0-	127	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	90	N	-0-	-0-	-90	-0-				N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	2		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

09	1440	N	1440	-0-	-0-	-0-	1440	2		N	-0-			-0-
10	1444	N	1444	-0-	-0-	-0-	1444	2		N	-0-			-0-
11	1514	N	1514	-0-	-0-	-0-	1514	2		N	-0-			-0-
12	1573	N	1573	-0-	-0-	-0-	1573	2		N	-0-			-0-
01	2192	N	2192	-0-	-0-	-0-	2192	2		N	-0-			-0-
02	2900	N	3646	-0-	746	746	3646	2		N	-0-			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

09	3300	X	1394	-0-	-1906	-0-	1394	2		N	-0-			-0-
10	3410	X	1809	-0-	-1601	-0-	1809	2		N	-0-			-0-
11	2910	X	1603	-0-	-1307	-0-	1603	2		N	-0-			-0-
12	2046	X	1114	-0-	-932	-0-	1114	2		N	-0-			-0-
01	2046	X	1514	-0-	-532	-0-	1514	2		N	-0-			-0-
02	3770	X	3770	-0-	-0-	-0-	3770	2		N	-0-			-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

09	1050	N	761	-0-	-289	-0-	761	2		N	-0-			-0-
10	682	N	673	-0-	-9	-0-	673	2		N	-0-			-0-
11	840	N	636	-0-	-204	-0-	636	2		N	-0-			-0-
12	1017	N	1017	-0-	-0-	-0-	1017	2		N	-0-			-0-
01	1124	N	1124	-0-	-0-	-0-	1124	2		N	-0-			-0-
02	609	N	576	-0-	-33	-0-	576	2		N	-0-			-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

09	1740	N	1592	-0-	-148	-0-	1592	2		N	-0-			-0-
10	1426	N	1422	-0-	-4	-0-	1422	2		N	-0-			-0-
11	1650	N	1289	-0-	-361	-0-	1289	2		N	-0-			-0-
12	1643	N	1237	-0-	-406	-0-	1237	2		N	-0-			-0-
01	1426	N	1304	-0-	-122	-0-	1304	2		N	-0-			-0-
02	1303	N	1303	-0-	-0-	-0-	1303	2		N	-0-			-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

09	3418	X	3418	-0-	-0-	-0-	3418	2		N	-0-			-0-
10	3410	X	3296	-0-	-114	-0-	3296	2		N	-0-			-0-
11	3300	X	3054	-0-	-246	-0-	3054	2		N	-0-			-0-
12	3410	X	3181	-0-	-229	-0-	3181	2		N	-0-			-0-
01	3410	X	3064	-0-	-346	-0-	3064	2		N	-0-			-0-
02	3190	X	2761	-0-	-429	-0-	2761	2		N	-0-			-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

09	3900	X	3187	-0-	-713	-0-	3187	2		N	-0-			-0-
10	4542	X	4542	-0-	-0-	-0-	4542	2		N	-0-			-0-
11	4200	X	4200	-0-	-0-	-0-	4200	2		N	-0-			-0-
12	4312	X	4312	-0-	-0-	-0-	4312	2		N	-0-			-0-
01	4320	X	4320	-0-	-0-	-0-	4320	2		N	-0-			-0-
02	4227	X	4227	-0-	-0-	-0-	4227	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	1131	-0-	-129	-0-	1131	2			N	-0-					-0-
10	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
11	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
12	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
01	1302	X	993	-0-	-309	-0-	993	2			N	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	607	-0-	-2333	-0-	607	2			N	-0-					-0-
10	3007	X	512	-0-	-2495	-0-	512	2			N	-0-					-0-
11	2610	X	2246	-0-	-364	-0-	2246	2			N	-0-					-0-
12	4515	X	4515	-0-	-0-	-0-	4515	2			N	-0-					-0-
01	1852	X	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
02	2175	X	525	-0-	-1650	-0-	525	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1260	-0-	-90	-0-	1260	2			N	-0-					-0-
10	2046	N	713	-0-	-1333	-0-	713	2			N	-0-					-0-
11	1500	N	515	-0-	-985	-0-	515	2			N	-0-					-0-
12	1302	N	393	-0-	-909	-0-	393	2			N	-0-					-0-
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
02	493	N	363	-0-	-130	-0-	363	2			N	-0-					-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1162	-0-	-128	-0-	1162	2			N	-0-					-0-
10	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
11	1410	N	893	-0-	-517	-0-	893	2			N	-0-					-0-
12	1209	N	824	-0-	-385	-0-	824	2			N	-0-					-0-
01	1209	N	627	-0-	-582	-0-	627	2			N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	418	-0-	-1022	-0-	418	2			N	-0-					-0-
10	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
11	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
12	2081	X	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
01	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
02	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	873	-0-	-237	-0-	873	2			N	-0-					-0-
10	1023	N	714	-0-	-309	-0-	714	2			N	-0-					-0-
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1847	N	1847	-0-	-0-	-0-	54	1	1793	2	N	-0-					-0-
10	1613	N	1613	-0-	-0-	-0-	47	1	1566	2	N	-0-					-0-
11	1440	N	1176	-0-	-264	-0-	34	1	1142	2	N	-0-					-0-
12	1844	N	1844	-0-	-0-	-0-	54	1	1790	2	N	-0-					-0-
01	1488	N	1265	-0-	-223	-0-	1265	2			N	-0-					-0-
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
10	1488	N	1222	-0-	-266	-0-	1222	2			N	-0-					-0-
11	2040	N	543	-0-	-1497	-0-	543	2			N	-0-					-0-
12	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
01	1209	N	1041	-0-	-168	-0-	1041	2			N	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
10	2635	X	2552	-0-	-83	-0-	2552	2			N	-0-					-0-
11	2550	X	2329	-0-	-221	-0-	2329	2			N	-0-					-0-
12	2635	X	2207	-0-	-428	-0-	2207	2			N	-0-					-0-
01	2635	X	1754	-0-	-881	-0-	1754	2			N	-0-					-0-
02	2465	X	1995	-0-	-470	-0-	1995	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
10	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
11	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
12	2809	N	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-
01	2680	N	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
02	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
10	4566	X	4566	-0-	-0-	-0-	4566	2			N	-0-					-0-
11	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-
12	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					-0-
01	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-
02	4450	X	4450	-0-	-0-	-0-	4450	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	12	-0-	-108	-0-	12	2			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
10	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
11	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
12	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
01	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
02	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
10	1953	N	1166	-0-	-787	-0-	1166	2			N	-0-					-0-
11	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
12	2015	N	2007	-0-	-8	-0-	2007	2			N	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
02	2088	N	1153	-0-	-935	-0-	1153	2			N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
10	1333	N	1099	-0-	-234	-0-	1099	2			N	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
02	1218	N	966	-0-	-252	-0-	966	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	3371	-0-	-1219	-0-	3371	2			N	-0-					-0-
10	4681	X	3834	-0-	-847	-0-	3834	2			N	-0-					-0-
11	4530	X	4275	-0-	-255	-0-	4275	2			N	-0-					-0-
12	4495	X	4421	-0-	-74	-0-	4421	2			N	-0-					-0-
01	4154	X	3409	-0-	-745	-0-	3409	2			N	-0-					-0-
02	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					9
10	2666	X	2491	-0-	-175	-0-	2491	2			N	-0-					9
11	2550	X	2521	-0-	-29	-0-	2521	2			N	-0-					9
12	2697	X	2635	-0-	-62	-0-	2635	2			N	-0-					9
*01	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					9
02	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					-0-
10	5301	X	5223	-0-	-78	-0-	5223	2			N	-0-					-0-
11	5138	X	5138	-0-	-0-	-0-	5138	2			N	-0-					-0-
12	5385	X	5385	-0-	-0-	-0-	5385	2			N	-0-					-0-
01	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					-0-
02	5395	X	5395	-0-	-0-	-0-	5395	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
10	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	290	N	245	-0-	-45	-0-	245	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1376	-0-	-34	-0-	1376	2			N	-0-					-0-
10	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
11	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
12	1426	N	849	-0-	-577	-0-	849	2			N	-0-					-0-
01	1519	N	1222	-0-	-297	-0-	1222	2			N	-0-					-0-
02	1305	N	833	-0-	-472	-0-	833	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	713	-0-	-427	-0-	713	2			N	-0-					-0-
10	961	N	851	-0-	-110	-0-	851	2			N	-0-					-0-
11	1020	N	762	-0-	-258	-0-	762	2			N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
02	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2245	-0-	-755	479	2245	2			N	-0-					-0-
10	2604	N	1889	-0-	-715	-0-	1889	2			N	-0-					-0-
11	2490	N	1850	-0-	-640	-0-	1850	2			N	-0-					-0-
12	2325	N	2162	-0-	-163	-0-	2162	2			N	-0-					-0-
01	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
02	1798	N	1763	-0-	-35	-0-	1763	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
10	1860	N	1704	-0-	-156	-0-	1704	2			N	-0-					-0-
11	1860	N	1607	-0-	-253	-0-	1607	2			N	-0-					-0-
12	1798	N	1736	-0-	-62	-0-	1736	2			N	-0-					-0-
01	1705	N	1689	-0-	-16	-0-	1689	2			N	-0-					-0-
02	1566	N	566	-0-	-1000	-0-	566	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
11	1800	N	983	-0-	-817	-0-	983	2			N	-0-					-0-
12	1922	N	1492	-0-	-430	-0-	1492	2			N	-0-					-0-
01	1271	N	1042	-0-	-229	-0-	1042	2			N	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	651	2			N	-0-					138
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					138
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					138
12	465	N	420	-0-	-45	-0-	420	2			N	-0-					138
*01	465	N	429	-0-	-36	-0-	429	2			N	-0-					138
02	435	N	410	-0-	-25	-0-	410	2			N	-0-					138

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	2216	-0-	-4654	-0-	2216	2			N	-0-					-0-
10	7099	X	6468	-0-	-631	-0-	6468	2			N	-0-					-0-
11	5070	X	4586	-0-	-484	-0-	4586	2			N	-0-					-0-
12	5115	X	3063	-0-	-2052	-0-	3063	2			N	-0-					-0-
01	6479	X	3230	-0-	-3249	-0-	3230	2			N	-0-					-0-
02	6061	X	4874	-0-	-1187	-0-	4874	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2870	-0-	-370	-0-	2870	2			N	-0-					-0-
10	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
11	3360	X	2474	-0-	-886	-0-	2474	2			N	-0-					-0-
12	3472	X	3441	-0-	-31	-0-	3441	2			N	-0-					-0-
01	3472	X	3073	-0-	-399	-0-	3073	2			N	-0-					-0-
02	2958	X	2863	-0-	-95	-0-	2863	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
02	58	N	16	-0-	-42	-0-	16	2			N	-0-					-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	3871	-0-	-689	-0-	3871	2			N	-0-					-0-
10	4712	X	3406	-0-	-1306	-0-	3406	2			N	-0-					-0-
11	4080	X	3216	-0-	-864	-0-	3216	2			N	-0-					-0-
12	4216	X	3473	-0-	-743	-0-	3473	2			N	-0-					-0-
01	3999	X	3130	-0-	-869	-0-	3130	2			N	-0-					-0-
02	3741	X	2908	-0-	-833	-0-	2908	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
10	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
11	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
12	1271	N	1144	-0-	-127	-0-	1144	2			N	-0-					-0-
01	1271	N	1101	-0-	-170	-0-	1101	2			N	-0-					-0-
02	1160	N	936	-0-	-224	-0-	936	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	674	-0-	-1006	-0-	674	2			N	-0-					-0-
10	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
11	1560	N	79	-0-	-1481	-0-	79	2			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
01	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
02	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	724	-0-	-116	-0-	724	2			N	-0-					-0-
10	837	N	502	-0-	-335	-0-	502	2			N	-0-					-0-
11	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
12	744	N	620	-0-	-124	-0-	620	2			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
10	1023	N	977	-0-	-46	-0-	977	2			N	-0-					-0-
11	1410	N	217	-0-	-1193	-0-	217	2			N	-0-					-0-
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	107	-0-	-223	-0-	107	2			N	-0-					-0-
10	434	N	167	-0-	-267	-0-	167	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2224	-0-	-776	1551	2224	2			N	-0-					-0-
10	3100	N	2343	-0-	-757	794	2343	2			N	-0-					-0-
11	2915	N	2121	-0-	-794	-0-	2121	2			N	-0-					-0-
12	2294	N	2227	-0-	-67	-0-	2227	2			N	-0-					-0-
01	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
02	2059	N	1689	-0-	-370	-0-	1689	2			N	-0-					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8669	X	8669	-0-	-0-	-0-	8669	2			N	-0-					-0-
10	8046	X	8046	-0-	-0-	-0-	8046	2			N	-0-					-0-
11	7141	X	7141	-0-	-0-	-0-	7141	2			N	-0-					-0-
12	6813	X	6813	-0-	-0-	-0-	6813	2			N	-0-					-0-
01	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-
02	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2908	-0-	-92	7204	2908	2			N	-0-					-0-
10	10076	X	2872	-0-	-7204	-0-	2872	2			N	-0-					-0-
11	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
12	2542	X	2083	-0-	-459	-0-	2083	2			N	-0-					-0-
01	2542	X	2268	-0-	-274	-0-	2268	2			N	-0-					-0-
02	2378	X	2313	-0-	-65	-0-	2313	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1380	N	931	-0-	-449	-0-	931	2			N	-0-					-0-
12	1426	N	1029	-0-	-397	-0-	1029	2			N	-0-					-0-
01	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2885	-0-	-205	-0-	2885	2			N	-0-					-0-
10	3193	X	2747	-0-	-446	-0-	2747	2			N	-0-					-0-
11	3090	X	2545	-0-	-545	-0-	2545	2			N	-0-					-0-
12	3193	X	2441	-0-	-752	-0-	2441	2			N	-0-					-0-
01	3069	X	2306	-0-	-763	-0-	2306	2			N	-0-					-0-
02	2784	X	2463	-0-	-321	-0-	2463	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

09	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
10	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
11	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
12	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
01	1240	N	1238	-0-	-2	-0-	1238	2			N	-0-					-0-
02	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

09	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
11	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
12	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
01	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
02	1334	N	1111	-0-	-223	-0-	1111	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

09	1350	N	1265	-0-	-85	-0-	1265	2			N	-0-					-0-
10	1240	N	1216	-0-	-24	-0-	1216	2			N	-0-					-0-
11	1290	N	1034	-0-	-256	-0-	1034	2			N	-0-					-0-
12	1302	N	1023	-0-	-279	-0-	1023	2			N	-0-					-0-
01	1209	N	1153	-0-	-56	-0-	1153	2			N	-0-					-0-
02	986	N	978	-0-	-8	-0-	978	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

09	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
10	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
01	1364	N	109	-0-	-1255	-0-	109	2			N	-0-					-0-
02	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	713	N	456	-0-	-257	-0-	456	2			N	-0-					-0-
11	510	N	397	-0-	-113	-0-	397	2			N	-0-					-0-
12	589	N	409	-0-	-180	-0-	409	2			N	-0-					-0-
01	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

09	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
10	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
11	600	N	470	-0-	-130	-0-	470	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	464	N	299	-0-	-165	-0-	299	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
10	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
11	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
12	2356	N	2011	-0-	-345	-0-	2011	2			N	-0-					-0-
01	1953	N	1653	-0-	-300	-0-	1653	2			N	-0-					-0-
02	2117	N	1855	-0-	-262	-0-	1855	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

09	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
02	232	N	178	-0-	-54	-0-	178	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	217	N	87	-0-	-130	-0-	87	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

09	5203	X	5203	-0-	-0-	-0-	5203	2			N	-0-					-0-
10	5526	X	5526	-0-	-0-	-0-	5526	2			N	-0-					-0-
11	2010	X	1580	-0-	-430	-0-	1580	2			N	-0-					-0-
12	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					-0-
01	2077	X	1350	-0-	-727	-0-	1350	2			N	-0-					-0-
02	1943	X	1034	-0-	-909	-0-	1034	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
01	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
02	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
10	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
12	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2677	-0-	-323	3980	2677	2			N	-0-					-0-
10	3100	N	2490	-0-	-610	3370	2490	2			N	-0-					-0-
11	3000	N	2810	-0-	-190	3180	2810	2			N	-0-					-0-
12	3100	N	3013	-0-	-87	3093	3013	2			N	-0-					-0-
01	3100	N	3177	-0-	77	3170	3177	2			N	-0-					-0-
02	2900	N	2842	-0-	-58	3112	2842	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	1162	-0-	-998	-0-	1162	2			N	-0-					-0-
10	2170	X	1430	-0-	-740	-0-	1430	2			N	-0-					-0-
11	1500	X	1125	-0-	-375	-0-	1125	2			N	-0-					-0-
12	1457	X	1374	-0-	-83	-0-	1374	2			N	-0-					-0-
01	1426	X	1085	-0-	-341	-0-	1085	2			N	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	58	N	33	-0-	-25	-0-	33	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					-0-
10	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
11	2100	X	935	-0-	-1165	-0-	935	2			N	-0-					-0-
12	3596	X	653	-0-	-2943	-0-	653	2			N	-0-					-0-
01	3596	X	1605	-0-	-1991	-0-	1605	2			N	-0-					-0-
02	3364	X	1425	-0-	-1939	-0-	1425	2			N	-0-					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	-0-	-0-	-3510	-0-					N	-0-					-0-
10	3689	X	3608	-0-	-81	-0-	3608	2			N	-0-					-0-
11	3570	X	3204	-0-	-366	-0-	3204	2			N	-0-					-0-
12	3689	X	2712	-0-	-977	-0-	2712	2			N	-0-					-0-
01	3627	X	1896	-0-	-1731	-0-	1896	2			N	-0-					-0-
02	3364	X	2133	-0-	-1231	-0-	2133	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
10	1085	N	1030	-0-	-55	-0-	1030	2			N	-0-					-0-
11	1110	N	974	-0-	-136	-0-	974	2			N	-0-					-0-
12	1147	N	916	-0-	-231	-0-	916	2			N	-0-					-0-
01	1023	N	887	-0-	-136	-0-	887	2			N	-0-					-0-
02	928	N	874	-0-	-54	-0-	874	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	1085	N	856	-0-	-229	-0-	856	2			N	-0-					-0-
11	840	N	819	-0-	-21	-0-	819	2			N	-0-					-0-
12	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-
01	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
02	783	N	578	-0-	-205	-0-	578	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

09	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
10	1764	X	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
11	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
12	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
01	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
02	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	150	N	27	-0-	-123	-0-	27	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

09	3000	N	2653	-0-	-347	4092	2653	2			N	-0-					-0-
10	3100	N	2582	-0-	-518	3574	2582	2			N	-0-					-0-
11	5709	X	2135	-0-	-3574	-0-	2135	2			N	-0-					-0-
12	3069	X	2520	-0-	-549	-0-	2520	2			N	-0-					-0-
01	3069	X	2229	-0-	-840	-0-	2229	2			N	-0-					-0-
02	2552	X	2313	-0-	-239	-0-	2313	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

09	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
10	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
11	1770	N	1754	-0-	-16	-0-	1754	2			N	-0-					-0-
12	1829	N	1649	-0-	-180	-0-	1649	2			N	-0-					-0-
01	1829	N	1490	-0-	-339	-0-	1490	2			N	-0-					-0-
02	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
10	868	N	833	-0-	-35	-0-	833	2			N	-0-					-0-
11	870	N	862	-0-	-8	-0-	862	2			N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
01	837	N	807	-0-	-30	-0-	807	2			N	-0-					-0-
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					114
10	434	N	145	-0-	-289	-0-	145	2			N	-0-					114
11	630	N	501	-0-	-129	-0-	501	2			N	-0-					114
12	589	N	216	-0-	-373	-0-	216	2			N	-0-					114
*01	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					114
02	662	N	662	-0-	-0-	-0-	662	2			N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

09	3000	N	1251	-0-	-1749	1169	1251	2			N	-0-					-0-
10	2528	N	1359	-0-	-1169	-0-	1359	2			N	-0-					-0-
11	1590	N	1040	-0-	-550	-0-	1040	2			N	-0-					-0-
12	1302	N	469	-0-	-833	-0-	469	2			N	-0-					-0-
01	1364	N	1024	-0-	-340	-0-	1024	2			N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

09	4231	X	4231	-0-	-0-	-0-	4231	2			N	-0-					-0-
10	4681	X	4106	-0-	-575	-0-	4106	2			N	-0-					-0-
11	4530	X	3639	-0-	-891	-0-	3639	2			N	-0-					-0-
12	4681	X	3450	-0-	-1231	-0-	3450	2			N	-0-					-0-
01	4433	X	2682	-0-	-1751	-0-	2682	2			N	-0-					-0-
02	4089	X	1538	-0-	-2551	-0-	1538	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

09	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-
10	3503	X	3361	-0-	-142	-0-	3361	2			N	-0-					-0-
11	3450	X	3231	-0-	-219	-0-	3231	2			N	-0-					-0-
12	3658	X	2608	-0-	-1050	-0-	2608	2			N	-0-					-0-
01	3658	X	3037	-0-	-621	-0-	3037	2			N	-0-					-0-
02	3422	X	3417	-0-	-5	-0-	3417	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

09	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
10	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
11	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
12	2604	N	2480	-0-	-124	-0-	2480	2			N	-0-					-0-
01	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
02	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

09	2550	N	2367	-0-	-183	-0-	2367	2			Y	-0-					-0-
10	2201	N	2086	-0-	-115	-0-	2086	2			Y	-0-					-0-
11	1890	N	1486	-0-	-404	-0-	1486	2			Y	-0-					-0-
12	2201	N	1824	-0-	-377	-0-	1824	2			Y	-0-					-0-
01	2077	N	583	-0-	-1494	-0-	583	2			Y	-0-					-0-
02	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

09	3090	X	1952	-0-	-1138	-0-	1952	2			N	-0-					-0-
10	3193	X	1507	-0-	-1686	-0-	1507	2			N	-0-					-0-
11	2970	X	2748	-0-	-222	-0-	2748	2			N	-0-					-0-
12	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
01	3069	X	2546	-0-	-523	-0-	2546	2			N	-0-					-0-
02	2668	X	2398	-0-	-270	-0-	2398	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					7
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					7
11	120	N	71	-0-	-49	-0-	71	2			N	-0-					7
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					7
*01	93	N	88	-0-	-5	-0-	88	2			N	-0-					7
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					7

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
10	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
11	2100	N	1990	-0-	-110	-0-	1990	2			N	-0-					-0-
12	1953	N	1680	-0-	-273	-0-	1680	2			N	-0-					-0-
01	1736	N	1397	-0-	-339	-0-	1397	2			N	-0-					-0-
02	1914	N	1155	-0-	-759	-0-	1155	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2044	-0-	-446	-0-	2044	2			N	-0-					-0-
10	2387	N	1313	-0-	-1074	-0-	1313	2			N	-0-					-0-
11	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
12	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
01	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
02	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
10	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
01	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	2628	-0-	-1332	-0-	2628	2			N	-0-					-0-
10	4092	X	1251	-0-	-2841	-0-	1251	2			N	-0-					-0-
11	2760	X	979	-0-	-1781	-0-	979	2			N	-0-					-0-
12	2852	X	939	-0-	-1913	-0-	939	2			N	-0-					-0-
01	2852	X	2113	-0-	-739	-0-	2113	2			N	-0-					-0-
02	2552	X	2495	-0-	-57	-0-	2495	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
10	1271	N	1267	-0-	-4	-0-	1267	2			N	-0-					-0-
11	1680	N	1081	-0-	-599	-0-	1081	2			N	-0-					-0-
12	1550	N	942	-0-	-608	-0-	942	2			N	-0-					-0-
01	1271	N	1174	-0-	-97	-0-	1174	2			N	-0-					-0-
02	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	2906	-0-	-94	444	2906	2			N	-0-			-0-
10	3100	N	3137	-0-	37	481	3137	2			N	-0-			-0-
11	3000	N	2898	-0-	-102	379	2898	2			N	-0-			-0-
12	3016	N	2637	-0-	-379	-0-	2637	2			N	-0-			-0-
01	2883	X	1748	-0-	-1135	-0-	1748	2			N	-0-			-0-
02	2697	X	424	-0-	-2273	-0-	424	2			N	-0-			-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

09	1470	X	846	-0-	-624	-0-	846	2			N	-0-			-0-
10	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-			-0-
11	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-			-0-
12	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-			-0-
01	3100	N	3250	-0-	150	150	3250	2			N	-0-			-0-
02	1459	N	1309	-0-	-150	-0-	1309	2			N	-0-			-0-

HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

09	2910	X	2378	-0-	-532	-0-	2378	2			N	-0-			-0-
10	4944	X	4944	-0-	-0-	-0-	4944	2			N	-0-			-0-
11	2790	X	2396	-0-	-394	-0-	2396	2			N	-0-			-0-
12	2883	X	1469	-0-	-1414	-0-	1469	2			N	-0-			-0-
01	3007	X	2635	-0-	-372	-0-	2635	2			N	-0-			-0-
02	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-			-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

09	1344	N	1344	-0-	-0-	-0-	39	1	1305	2	N	-0-			-0-
10	1444	N	1444	-0-	-0-	-0-	42	1	1402	2	N	-0-			-0-
11	1452	N	1452	-0-	-0-	-0-	42	1	1410	2	N	-0-			-0-
12	1989	N	1989	-0-	-0-	-0-	58	1	1931	2	N	-0-			-0-
01	1178	N	1092	-0-	-86	-0-	1092	2			N	-0-			-0-
02	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-			-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

09	3000	N	1708	-0-	-1292	1311	1708	2			N	-0-			-0-
10	3100	N	2706	-0-	-394	917	2706	2			N	-0-			-0-
11	3000	N	2355	-0-	-645	272	2355	2			N	-0-			-0-
12	3092	N	2820	-0-	-272	-0-	2820	2			N	-0-			-0-
01	1922	N	907	-0-	-1015	-0-	907	2			N	-0-			-0-
02	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-			-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

09	545	N	545	-0-	-0-	-0-	545	2			N	-0-			-0-
10	2914	N	269	-0-	-2645	-0-	269	2			N	-0-			-0-
11	2820	N	180	-0-	-2640	-0-	180	2			N	-0-			-0-
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-			-0-
01	3100	N	3263	-0-	163	163	3263	2			N	-0-			-0-
02	2639	N	2476	-0-	-163	-0-	2476	2			N	-0-			-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

09	1080	N	580	-0-	-500	-0-	580	2			N	-0-			-0-
10	1209	N	593	-0-	-616	-0-	593	2			N	-0-			-0-
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-			-0-
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-			-0-
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-			-0-
02	899	N	525	-0-	-374	-0-	525	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	806	N	693	-0-	-113	-0-	693	2			N	-0-					-0-
11	750	N	592	-0-	-158	-0-	592	2			N	-0-					-0-
12	713	N	331	-0-	-382	-0-	331	2			N	-0-					-0-
01	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1032	-0-	-288	-0-	1032	2			N	-0-					-0-
10	1457	N	1059	-0-	-398	-0-	1059	2			N	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
12	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
01	1054	N	1005	-0-	-49	-0-	1005	2			N	-0-					-0-
02	1247	N	614	-0-	-633	-0-	614	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2553	-0-	-717	-0-	2553	2			N	-0-					-0-
10	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-
11	3210	X	2271	-0-	-939	-0-	2271	2			N	-0-					-0-
12	3317	X	3294	-0-	-23	-0-	3294	2			N	-0-					-0-
01	3906	X	2187	-0-	-1719	-0-	2187	2			N	-0-					-0-
02	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
10	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
11	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
01	837	N	659	-0-	-178	-0-	659	2			N	-0-					-0-
02	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
11	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					-0-
10	3565	X	3491	-0-	-74	-0-	3491	2			N	-0-					-0-
11	3450	X	3281	-0-	-169	-0-	3281	2			N	-0-					-0-
12	3751	X	3536	-0-	-215	-0-	3536	2			N	-0-					-0-
01	3751	X	3410	-0-	-341	-0-	3410	2			N	-0-					-0-
02	3509	X	3324	-0-	-185	-0-	3324	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1872	-0-	-1128	228	1872	2			N	-0-					-0-
10	1840	N	1612	-0-	-228	-0-	1612	2			N	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
12	1922	N	1433	-0-	-489	-0-	1433	2			N	-0-					-0-
01	1612	N	1460	-0-	-152	-0-	1460	2			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
10	3565	X	2943	-0-	-622	-0-	2943	2			N	-0-					-0-
11	3450	X	2772	-0-	-678	-0-	2772	2			N	-0-					-0-
12	3565	X	2846	-0-	-719	-0-	2846	2			N	-0-					-0-
01	3410	X	2354	-0-	-1056	-0-	2354	2			N	-0-					-0-
02	2958	X	2683	-0-	-275	-0-	2683	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	-0-	-0-	-3240	-0-					N	-0-					-0-
10	3625	X	3625	-0-	-0-	-0-	3625	2			N	-0-					-0-
11	3240	X	3235	-0-	-5	-0-	3235	2			N	-0-					-0-
12	3348	X	3330	-0-	-18	-0-	3330	2			N	-0-					-0-
01	3348	X	3072	-0-	-276	-0-	3072	2			N	-0-					-0-
02	3132	X	2820	-0-	-312	-0-	2820	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	3661	-0-	-1529	-0-	3661	2			N	-0-					-0-
10	5363	X	3457	-0-	-1906	-0-	3457	2			N	-0-					-0-
11	4830	X	2937	-0-	-1893	-0-	2937	2			N	-0-					-0-
12	4123	X	3447	-0-	-676	-0-	3447	2			N	-0-					-0-
01	3782	X	2995	-0-	-787	-0-	2995	2			N	-0-					-0-
02	3538	X	3283	-0-	-255	-0-	3283	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
10	2748	X	2748	-0-	-0-	-0-	2748	2			N	-0-					-0-
11	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
12	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-
01	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
02	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1763	-0-	-1237	1070	1763	2			N	-0-					-0-
10	2635	N	985	-0-	-1650	-0-	985	2			N	-0-					-0-
11	1920	N	1893	-0-	-27	-0-	1893	2			N	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
02	1827	N	1624	-0-	-203	-0-	1624	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4133	-0-	-247	-0-	4133	2			N	-0-					-0-
10	4526	X	4336	-0-	-190	-0-	4336	2			N	-0-					-0-
11	4860	X	3975	-0-	-885	-0-	3975	2			N	-0-					-0-
12	5022	X	4108	-0-	-914	-0-	4108	2			N	-0-					-0-
01	5022	X	3696	-0-	-1326	-0-	3696	2			N	-0-					-0-
02	4060	X	3905	-0-	-155	-0-	3905	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

09	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

09	4170	X	2940	-0-	-1230	-0-	2940	2			N	-0-					-0-
10	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-
11	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					-0-
12	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					-0-
01	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					-0-
02	3277	X	3259	-0-	-18	-0-	3259	2			N	-0-					-0-

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

09	120	N	99	-0-	-21	-0-	99	2			N	-0-					46
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					46
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					46
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					46
*01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					46
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					46

IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

09	2070	N	-0-	-0-	-2070	-0-					N	-0-					-0-
10	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
11	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
12	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
01	2139	N	2050	-0-	-89	-0-	2050	2			N	-0-					-0-
02	2001	N	1912	-0-	-89	-0-	1912	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

09	3570	X	3387	-0-	-183	-0-	3387	2			N	-0-					-0-
10	3689	X	1822	-0-	-1867	-0-	1822	2			N	-0-					-0-
11	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					-0-
12	5026	X	5026	-0-	-0-	-0-	5026	2			N	-0-					-0-
01	3503	X	2706	-0-	-797	-0-	2706	2			N	-0-					-0-
02	3451	X	3066	-0-	-385	-0-	3066	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
10	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
11	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
12	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
01	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
02	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6347	X	1500	-0-	-4847	-0-	1500	2			N	-0-					-0-
10	1953	X	1048	-0-	-905	-0-	1048	2			N	-0-					-0-
11	1890	X	953	-0-	-937	-0-	953	2			N	-0-					-0-
12	1953	X	416	-0-	-1537	-0-	416	2			N	-0-					-0-
01	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
02	1450	X	120	-0-	-1330	-0-	120	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	620	N	572	-0-	-48	-0-	572	2			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1036	-0-	-704	-0-	1036	2			N	-0-					-0-
10	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
11	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
01	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
02	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					-0-
10	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					-0-
11	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
12	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
01	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
02	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
10	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
11	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-
12	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-
01	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-
02	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
10	527	N	514	-0-	-13	-0-	514	2			N	-0-					-0-
11	570	N	469	-0-	-101	-0-	469	2			N	-0-					-0-
12	558	N	485	-0-	-73	-0-	485	2			N	-0-					-0-
01	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3121	-0-	-239	-0-	3121	2			N	-0-					-0-
10	5843	X	5843	-0-	-0-	-0-	5843	2			N	-0-					-0-
11	7077	X	7077	-0-	-0-	-0-	7077	2			N	-0-					-0-
12	5294	X	5294	-0-	-0-	-0-	5294	2			N	-0-					-0-
01	5177	X	4010	-0-	-1167	-0-	4010	2			N	-0-					-0-
02	4843	X	3767	-0-	-1076	-0-	3767	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
11	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
12	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
01	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	961	N	669	-0-	-292	-0-	669	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	961	N	605	-0-	-356	-0-	605	2			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
02	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
10	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
11	1890	N	1314	-0-	-576	-0-	1314	2			N	-0-					-0-
12	2139	N	1403	-0-	-736	-0-	1403	2			N	-0-					-0-
01	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
02	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1633	-0-	-137	-0-	1633	2			N	-0-					-0-
10	1736	N	1654	-0-	-82	-0-	1654	2			N	-0-					-0-
11	1710	N	1492	-0-	-218	-0-	1492	2			N	-0-					-0-
12	1674	N	1075	-0-	-599	-0-	1075	2			N	-0-					-0-
01	1643	N	747	-0-	-896	-0-	747	2			N	-0-					-0-
02	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	3490	-0-	-1610	-0-	3490	2			N	-0-					-0-
10	5270	X	3569	-0-	-1701	-0-	3569	2			N	-0-					-0-
11	3600	X	3225	-0-	-375	-0-	3225	2			N	-0-					-0-
12	3720	X	3328	-0-	-392	-0-	3328	2			N	-0-					-0-
01	3720	X	3217	-0-	-503	-0-	3217	2			N	-0-					-0-
02	3364	X	3004	-0-	-360	-0-	3004	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	1177	-0-	-2033	-0-	1177	2			N	-0-					-0-
10	2542	X	1294	-0-	-1248	-0-	1294	2			N	-0-					-0-
11	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-
12	2542	X	2144	-0-	-398	-0-	2144	2			N	-0-					-0-
01	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
02	3306	X	1407	-0-	-1899	-0-	1407	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1374	-0-	-1626	5190	1374	2			N	-0-					-0-
10	3100	N	1229	-0-	-1871	3319	1229	2			N	-0-					-0-
11	3000	N	1041	-0-	-1959	1360	1041	2			N	-0-					-0-
12	2585	N	1225	-0-	-1360	-0-	1225	2			N	-0-					-0-
01	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
10	1085	N	976	-0-	-109	-0-	976	2			N	-0-					-0-
11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
12	1736	N	1600	-0-	-136	-0-	1600	2			N	-0-					-0-
01	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
02	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	163	-0-	-287	-0-	163	2			N	-0-					-0-
10	465	N	297	-0-	-168	-0-	297	2			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	290	N	163	-0-	-127	-0-	163	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4073	X	4073	-0-	-0-	-0-	4073	2			N	-0-					-0-
10	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					-0-
11	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-
12	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
01	3093	X	3093	-0-	-0-	-0-	3093	2			N	-0-					-0-
02	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3953	X	3953	-0-	-0-	-0-	3953	2			N	-0-					-0-
10	4278	X	3733	-0-	-545	-0-	3733	2			N	-0-					-0-
11	4140	X	3027	-0-	-1113	-0-	3027	2			N	-0-					-0-
12	4278	X	158	-0-	-4120	-0-	158	2			N	-0-					-0-
01	4092	X	55	-0-	-4037	-0-	55	2			N	-0-					-0-
02	3828	X	-0-	-0-	-3828	-0-					N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
10	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
11	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
12	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
01	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
10	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-
11	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-
12	3720	X	3670	-0-	-50	-0-	3670	2			N	-0-					-0-
01	3720	X	2214	-0-	-1506	-0-	2214	2			N	-0-					-0-
02	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1346	-0-	-274	-0-	1346	2			N	-0-					-0-
10	1519	N	717	-0-	-802	-0-	717	2			N	-0-					-0-
11	1350	N	1279	-0-	-71	-0-	1279	2			N	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
01	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
02	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
10	1612	N	796	-0-	-816	-0-	796	2			N	-0-					-0-
11	1980	N	728	-0-	-1252	-0-	728	2			N	-0-					-0-
12	1922	N	1324	-0-	-598	-0-	1324	2			N	-0-					-0-
01	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
02	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
10	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-
11	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
12	3093	X	3093	-0-	-0-	-0-	3093	2			N	-0-					-0-
01	3549	X	3549	-0-	-0-	-0-	3549	2			N	-0-					-0-
02	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
10	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
11	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
12	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
01	620	N	466	-0-	-154	-0-	466	2			N	-0-					-0-
02	580	N	301	-0-	-279	-0-	301	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
01	2913	N	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-
02	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	201	-0-	-1869	-0-	201	2			N	-0-					-0-
10	1271	X	267	-0-	-1004	-0-	267	2			N	-0-					-0-
11	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
12	3776	X	3776	-0-	-0-	-0-	3776	2			N	-0-					-0-
01	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					-0-
02	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1401	-0-	-219	-0-	1401	2			N	-0-					-0-
10	1736	N	1683	-0-	-53	-0-	1683	2			N	-0-					-0-
11	1620	N	1548	-0-	-72	-0-	1548	2			N	-0-					-0-
12	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
01	1674	N	1491	-0-	-183	-0-	1491	2			N	-0-					-0-
02	1508	N	1488	-0-	-20	-0-	1488	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	281	-0-	-1009	-0-	281	2			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	589	N	248	-0-	-341	-0-	248	2			N	-0-					-0-
02	406	N	248	-0-	-158	-0-	248	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	2218	-0-	-1652	-0-	2218	2			N	-0-					-0-
10	3875	X	2378	-0-	-1497	-0-	2378	2			N	-0-					-0-
11	3750	X	2340	-0-	-1410	-0-	2340	2			N	-0-					-0-
12	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
01	2387	X	2338	-0-	-49	-0-	2338	2			N	-0-					-0-
02	2262	X	2261	-0-	-1	-0-	2261	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-
02	261	N	117	-0-	-144	-0-	117	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
10	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
11	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
12	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
01	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
02	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
10	1581	N	831	-0-	-750	-0-	831	2			N	-0-					-0-
11	960	N	787	-0-	-173	-0-	787	2			N	-0-					-0-
12	1209	N	434	-0-	-775	-0-	434	2			N	-0-					-0-
01	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
02	754	N	706	-0-	-48	-0-	706	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1071	-0-	-759	-0-	1071	2			N	-0-					-0-
10	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
11	1320	N	1071	-0-	-249	-0-	1071	2			N	-0-					-0-
12	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
01	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
02	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	477	-0-	-183	-0-	477	2			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
11	390	N	12	-0-	-378	-0-	12	2			N	-0-					-0-
12	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
01	403	N	77	-0-	-326	-0-	77	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
02	145	N	108	-0-	-37	-0-	108	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1713	-0-	-147	-0-	1713	2			N	-0-					-0-
10	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
11	1950	N	1230	-0-	-720	-0-	1230	2			N	-0-					-0-
12	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
01	1891	N	1380	-0-	-511	-0-	1380	2			N	-0-					-0-
02	1189	N	1113	-0-	-76	-0-	1113	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
10	1612	N	1369	-0-	-243	-0-	1369	2			N	-0-					-0-
11	2070	N	1050	-0-	-1020	-0-	1050	2			N	-0-					-0-
12	1674	N	1664	-0-	-10	-0-	1664	2			N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
02	1015	N	781	-0-	-234	-0-	781	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
11	450	N	179	-0-	-271	-0-	179	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
10	496	N	331	-0-	-165	-0-	331	2			N	-0-					-0-
11	840	N	264	-0-	-576	-0-	264	2			N	-0-					-0-
12	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
02	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
10	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
11	990	N	982	-0-	-8	-0-	982	2			N	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
10	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
11	1470	N	912	-0-	-558	-0-	912	2			N	-0-					-0-
12	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
01	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
02	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
10	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
11	3000	N	3072	-0-	72	72	3072	2			N	-0-					-0-
12	2752	N	2680	-0-	-72	-0-	2680	2			N	-0-					-0-
01	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
02	2784	X	2363	-0-	-421	-0-	2363	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2288	-0-	-712	1218	2288	2			N	-0-					-0-
10	3100	N	2512	-0-	-588	630	2512	2			N	-0-					-0-
11	3000	N	3018	-0-	18	648	3018	2			N	-0-					-0-
12	3100	N	2784	-0-	-316	332	2784	2			N	-0-					-0-
01	2201	N	1722	-0-	-479	-0-	1722	2			N	-0-					-0-
02	2059	X	1992	-0-	-67	-0-	1992	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
02	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4138	X	4138	-0-	-0-	-0-	4138	2			N	-0-					130
10	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					130
11	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					130
12	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					130
*01	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					130
02	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					-0-
10	3782	X	1838	-0-	-1944	-0-	1838	2			N	-0-					-0-
11	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-
12	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					-0-
01	3813	X	2123	-0-	-1690	-0-	2123	2			N	-0-					-0-
02	3857	X	2258	-0-	-1599	-0-	2258	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
10	1550	N	1540	-0-	-10	-0-	1540	2			N	-0-					-0-
11	1500	N	1295	-0-	-205	-0-	1295	2			N	-0-					-0-
12	1550	N	1203	-0-	-347	-0-	1203	2			N	-0-					-0-
01	1550	N	1495	-0-	-55	-0-	1495	2			N	-0-					-0-
02	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180	N	24	-0-	-156	-0-	24	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	914	-0-	-226	-0-	914	2			N	-0-					-0-
10	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
11	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
01	1426	N	101	-0-	-1325	-0-	101	2			N	-0-					-0-
02	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1037	-0-	-73	-0-	1037	2			N	-0-					-0-
10	1085	N	1077	-0-	-8	-0-	1077	2			N	-0-					-0-
11	1050	N	1021	-0-	-29	-0-	1021	2			N	-0-					-0-
12	1085	N	1059	-0-	-26	-0-	1059	2			N	-0-					-0-
01	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-
02	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	1351	-0-	-1799	-0-	1351	2			N	-0-					-0-
10	3255	X	1415	-0-	-1840	-0-	1415	2			N	-0-					-0-
11	3150	X	1159	-0-	-1991	-0-	1159	2			N	-0-					-0-
12	3255	X	1424	-0-	-1831	-0-	1424	2			N	-0-					-0-
01	2303	X	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
02	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
10	2030	X	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
11	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
12	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					-0-
01	2108	X	1659	-0-	-449	-0-	1659	2			N	-0-					-0-
02	2291	N	1048	-0-	-1243	-0-	1048	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2819	X	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
10	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
11	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
12	2914	X	974	-0-	-1940	-0-	974	2			N	-0-					-0-
01	2914	X	917	-0-	-1997	-0-	917	2			N	-0-					-0-
02	2726	X	918	-0-	-1808	-0-	918	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2743	-0-	-257	5139	2743	2			N	-0-					-0-
10	3100	N	2823	-0-	-277	4862	2823	2			N	-0-					-0-
11	3000	N	2229	-0-	-771	4091	2229	2			N	-0-					-0-
12	3100	N	2138	-0-	-962	3129	2138	2			N	-0-					-0-
01	3100	N	2147	-0-	-953	2176	2147	2			N	-0-					-0-
02	2900	N	2739	-0-	-161	2015	2739	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2366	-0-	-124	-0-	2366	2			N	-0-					-0-
10	2821	X	2384	-0-	-437	-0-	2384	2			N	-0-					-0-
11	2730	X	1892	-0-	-838	-0-	1892	2			N	-0-					-0-
12	2821	X	2009	-0-	-812	-0-	2009	2			N	-0-					-0-
01	2635	X	1934	-0-	-701	-0-	1934	2			N	-0-					-0-
02	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	63	-0-	-87	-0-	63	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	150	N	44	-0-	-106	-0-	44	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
10	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
11	2640	X	2257	-0-	-383	-0-	2257	2			N	-0-					-0-
12	2852	X	2189	-0-	-663	-0-	2189	2			N	-0-					-0-
01	2852	X	2009	-0-	-843	-0-	2009	2			N	-0-					-0-
02	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	953	-0-	-727	-0-	953	2			N	-0-					-0-
10	1736	N	1308	-0-	-428	-0-	1308	2			N	-0-					-0-
11	1680	N	1487	-0-	-193	-0-	1487	2			N	-0-					-0-
12	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
01	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
02	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	544	-0-	-146	-0-	544	2			N	-0-					-0-
10	682	N	571	-0-	-111	-0-	571	2			N	-0-					-0-
11	690	N	365	-0-	-325	-0-	365	2			N	-0-					-0-
12	558	N	414	-0-	-144	-0-	414	2			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	142	-0-	-128	-0-	142	2		N	-0-			-0-
10	242	N	242	-0-	-0-	-0-	242	2		N	-0-			-0-
11	132	N	132	-0-	-0-	-0-	132	2		N	-0-			-0-
12	178	N	178	-0-	-0-	-0-	178	2		N	-0-			-0-
01	248	N	162	-0-	-86	-0-	162	2		N	-0-			-0-
02	199	N	199	-0-	-0-	-0-	199	2		N	-0-			-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

09	120	N	100	-0-	-20	-0-	100	2		N	-0-			-0-
10	124	N	116	-0-	-8	-0-	116	2		N	-0-			-0-
11	90	N	89	-0-	-1	-0-	89	2		N	-0-			-0-
12	93	N	83	-0-	-10	-0-	83	2		N	-0-			-0-
01	124	N	85	-0-	-39	-0-	85	2		N	-0-			-0-
02	203	N	203	-0-	-0-	-0-	203	2		N	-0-			-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

09	1887	N	1887	-0-	-0-	-0-	1887	2		N	-0-			-0-
10	1109	N	1109	-0-	-0-	-0-	1109	2		N	-0-			-0-
11	2430	N	147	-0-	-2283	-0-	147	2		N	-0-			-0-
12	1953	N	60	-0-	-1893	-0-	60	2		N	-0-			-0-
01	1116	N	275	-0-	-841	-0-	275	2		N	-0-			-0-
02	1952	N	1952	-0-	-0-	-0-	1952	2		N	-0-			-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

09	121	N	121	-0-	-0-	-0-	121	2		N	-0-			52
10	125	N	125	-0-	-0-	-0-	125	2		N	-0-			52
11	120	N	93	-0-	-27	-0-	93	2		N	-0-			52
12	124	N	43	-0-	-81	-0-	43	2		N	-0-			52
*01	124	N	101	-0-	-23	-0-	101	2		N	-0-			52
02	185	N	185	-0-	-0-	-0-	185	2		N	-0-			52

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

09	2490	X	1829	-0-	-661	-0-	1829	2		N	-0-			-0-
10	2573	X	1800	-0-	-773	-0-	1800	2		N	-0-			-0-
11	2220	X	1351	-0-	-869	-0-	1351	2		N	-0-			-0-
12	2294	X	1229	-0-	-1065	-0-	1229	2		N	-0-			-0-
01	2108	X	1503	-0-	-605	-0-	1503	2		N	-0-			-0-
02	1305	N	1121	-0-	-184	-0-	1121	2		N	-0-			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

09	2430	X	1709	-0-	-721	-0-	1709	2		N	-0-			-0-
10	2325	X	2170	-0-	-155	-0-	2170	2		N	-0-			-0-
11	2250	X	1944	-0-	-306	-0-	1944	2		N	-0-			-0-
12	2201	X	2078	-0-	-123	-0-	2078	2		N	-0-			-0-
01	2170	X	1468	-0-	-702	-0-	1468	2		N	-0-			-0-
02	2030	X	1800	-0-	-230	-0-	1800	2		N	-0-			-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

09	2940	X	2284	-0-	-656	-0-	2284	2		N	-0-			-0-
10	2821	X	2105	-0-	-716	-0-	2105	2		N	-0-			-0-
11	2700	X	2249	-0-	-451	-0-	2249	2		N	-0-			-0-
12	2790	X	1404	-0-	-1386	-0-	1404	2		N	-0-			-0-
01	2790	X	1387	-0-	-1403	-0-	1387	2		N	-0-			-0-
02	2204	X	546	-0-	-1658	-0-	546	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
10	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
11	1410	N	1134	-0-	-276	-0-	1134	2			N	-0-					-0-
12	1395	N	1003	-0-	-392	-0-	1003	2			N	-0-					-0-
01	1085	N	880	-0-	-205	-0-	880	2			N	-0-					-0-
02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	944	-0-	-1216	-0-	944	2			N	-0-					-0-
10	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
11	1110	X	924	-0-	-186	-0-	924	2			N	-0-					-0-
12	1147	X	903	-0-	-244	-0-	903	2			N	-0-					-0-
01	1457	X	631	-0-	-826	-0-	631	2			N	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1037	-0-	-133	-0-	1037	2			N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
11	2813	N	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
12	3100	N	5810	-0-	2710	2710	5810	2			N	-0-					-0-
01	3100	N	4223	-0-	1123	3833	4223	2			N	-0-					-0-
02	2900	N	3980	-0-	1080	4913	3980	2			N	-0-					-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-
10	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
11	3270	X	2985	-0-	-285	-0-	2985	2			N	-0-					-0-
12	3379	X	3102	-0-	-277	-0-	3102	2			N	-0-					-0-
01	3379	X	2729	-0-	-650	-0-	2729	2			N	-0-					-0-
02	2987	X	2973	-0-	-14	-0-	2973	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	58	N	38	-0-	-20	-0-	38	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	450	N	180	-0-	-270	-0-	180	2			N	-0-					-0-
12	341	N	206	-0-	-135	-0-	206	2			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2741	-0-	-259	66	2741	2			N	-0-					-0-
10	2778	N	2712	-0-	-66	-0-	2712	2			N	-0-					-0-
11	2460	X	2434	-0-	-26	-0-	2434	2			N	-0-					-0-
12	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					-0-
01	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
02	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

09	6300	X	5315	-0-	-985	-0-	5315	2			N	-0-			-0-
10	6510	X	5570	-0-	-940	-0-	5570	2			N	-0-			-0-
11	6090	X	5719	-0-	-371	-0-	5719	2			N	-0-			-0-
12	5952	X	5526	-0-	-426	-0-	5526	2			N	-0-			-0-
01	5702	X	5702	-0-	-0-	-0-	5702	2			N	-0-			-0-
02	5539	X	5533	-0-	-6	-0-	5533	2			N	-0-			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

09	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-			-0-
10	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-			-0-
11	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-			-0-
12	1798	X	1561	-0-	-237	-0-	1561	2			N	-0-			-0-
01	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-			-0-
02	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-			-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

09	1500	X	1005	-0-	-495	-0-	47	1	958	2	N	-0-			-0-
10	1333	X	1218	-0-	-115	-0-	47	1	1171	2	N	-0-			-0-
11	1290	X	684	-0-	-606	-0-	47	1	637	2	N	-0-			-0-
12	1333	X	678	-0-	-655	-0-	49	1	629	2	N	-0-			-0-
01	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-			-0-
02	3718	X	3718	-0-	-0-	-0-	3718	2			N	-0-			-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

09	600	N	289	-0-	-311	-0-	289	2			N	-0-			-0-
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-			-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-			-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-			-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-			-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-			-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

09	390	N	166	-0-	-224	-0-	166	2			N	-0-			-0-
10	589	N	185	-0-	-404	-0-	185	2			N	-0-			-0-
11	570	N	445	-0-	-125	-0-	445	2			N	-0-			-0-
12	920	N	920	-0-	-0-	-0-	920	2			N	-0-			-0-
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-			-0-
02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-			-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

09	3018	X	3018	-0-	-0-	-0-	3018	2			N	-0-			-0-
10	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-			-0-
11	3018	X	3018	-0-	-0-	-0-	3018	2			N	-0-			-0-
12	3131	X	2837	-0-	-294	-0-	2837	2			N	-0-			-0-
01	3565	X	3520	-0-	-45	-0-	3520	2			N	-0-			-0-
02	5097	X	5097	-0-	-0-	-0-	5097	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2908	-0-	-272	-0-	2908	2			N	-0-					-0-
10	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					-0-
11	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-
12	3007	X	1662	-0-	-1345	-0-	1662	2			N	-0-					-0-
01	3286	X	3118	-0-	-168	-0-	3118	2			N	-0-					-0-
02	3074	X	2791	-0-	-283	-0-	2791	2			N	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
10	1705	N	1370	-0-	-335	-0-	1370	2			N	-0-					-0-
11	1650	N	1081	-0-	-569	-0-	1081	2			N	-0-					-0-
12	1705	N	1226	-0-	-479	-0-	1226	2			N	-0-					-0-
01	1364	N	1132	-0-	-232	-0-	1132	2			N	-0-					-0-
02	1044	N	997	-0-	-47	-0-	997	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
10	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2033	-0-	-967	216	2033	2			N	-0-					-0-
10	2006	N	1790	-0-	-216	-0-	1790	2			N	-0-					-0-
11	2100	N	1795	-0-	-305	-0-	1795	2			N	-0-					-0-
12	2108	N	1702	-0-	-406	-0-	1702	2			N	-0-					-0-
01	1798	N	1427	-0-	-371	-0-	1427	2			N	-0-					-0-
02	1740	N	1694	-0-	-46	-0-	1694	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
10	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-
11	2610	N	2434	-0-	-176	-0-	2434	2			N	-0-					-0-
12	2697	N	1510	-0-	-1187	-0-	1510	2			N	-0-					-0-
01	2915	N	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
02	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2346	-0-	-534	-0-	2346	2			N	-0-					-0-
10	3100	X	2366	-0-	-734	-0-	2366	2			N	-0-					-0-
11	3000	X	2334	-0-	-666	-0-	2334	2			N	-0-					-0-
12	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
01	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
02	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3773	X	3773	-0-	-0-	-0-	3773	2			N	-0-					-0-
10	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
11	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
12	3441	X	3083	-0-	-358	-0-	3083	2			N	-0-					-0-
01	3441	X	2869	-0-	-572	-0-	2869	2			N	-0-					-0-
02	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2162	-0-	-838	2559	2162	2			N	-0-					-0-
10	3100	N	2233	-0-	-867	1692	2233	2			N	-0-					-0-
11	3000	N	2081	-0-	-919	773	2081	2			N	-0-					-0-
12	2900	N	2127	-0-	-773	-0-	2127	2			N	-0-					-0-
01	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
02	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
02	261	N	226	-0-	-35	-0-	226	2			N	-0-					-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	-0-	-0-	-5490	-0-					N	-0-					-0-
10	5673	X	4794	-0-	-879	-0-	4794	2			N	-0-					-0-
11	5550	X	4310	-0-	-1240	-0-	4310	2			N	-0-					-0-
12	5735	X	3793	-0-	-1942	-0-	3793	2			N	-0-					-0-
01	5735	X	4088	-0-	-1647	-0-	4088	2			N	-0-					-0-
02	4495	X	3973	-0-	-522	-0-	3973	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
10	2573	N	2316	-0-	-257	-0-	2316	2			N	-0-					-0-
11	2460	N	2445	-0-	-15	-0-	2445	2			N	-0-					-0-
12	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
01	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
02	2378	N	2336	-0-	-42	-0-	2336	2			N	-0-					-0-

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2913	-0-	-87	4137	2913	2			N	-0-					-0-
10	7304	X	3167	-0-	-4137	-0-	3167	2			N	-0-					-0-
11	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					-0-
12	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
01	2976	X	2647	-0-	-329	-0-	2647	2			N	-0-					-0-
02	2784	X	2162	-0-	-622	-0-	2162	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
10	1519	N	1425	-0-	-94	-0-	1425	2			N	-0-					-0-
11	1470	N	1020	-0-	-450	-0-	1020	2			N	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
01	1426	N	1287	-0-	-139	-0-	1287	2			N	-0-					-0-
02	986	N	919	-0-	-67	-0-	919	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
10	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
11	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
12	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
01	1798	N	1249	-0-	-549	-0-	1249	2			N	-0-					-0-
02	1508	N	1270	-0-	-238	-0-	1270	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	-0-	-0-	-2400	-0-					N	-0-					-0-
10	2480	X	1833	-0-	-647	-0-	1833	2			N	-0-					-0-
11	2160	X	1668	-0-	-492	-0-	1668	2			N	-0-					-0-
12	1922	X	1607	-0-	-315	-0-	1607	2			N	-0-					-0-
01	1922	X	1787	-0-	-135	-0-	1787	2			N	-0-					-0-
02	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	895	-0-	-5	-0-	895	2			N	-0-					-0-
10	992	N	892	-0-	-100	-0-	892	2			N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
02	928	N	781	-0-	-147	-0-	781	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2293	-0-	-707	480	2293	2			N	-0-					-0-
10	2988	N	2508	-0-	-480	-0-	2508	2			N	-0-					-0-
11	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
12	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
01	2471	N	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
02	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2047	-0-	-953	214	2047	2			N	-0-					-0-
10	2194	N	1980	-0-	-214	-0-	1980	2			N	-0-					-0-
11	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
12	2108	N	2098	-0-	-10	-0-	2098	2			N	-0-					-0-
01	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
02	1972	N	1782	-0-	-190	-0-	1782	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	1186	-0-	-1364	-0-	1186	2			N	-0-					-0-
10	2418	X	2381	-0-	-37	-0-	2381	2			N	-0-					-0-
11	2340	X	2063	-0-	-277	-0-	2063	2			N	-0-					-0-
12	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
01	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
02	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	3501	-0-	-1269	-0-	3501	2			N	-0-					21
10	2573	X	2079	-0-	-494	-0-	2079	2			N	-0-					21
11	2550	X	1946	-0-	-604	-0-	1946	2			N	-0-					21
12	6396	X	6396	-0-	-0-	-0-	6396	2			N	-0-					21
*01	3627	X	1829	-0-	-1798	-0-	1829	2			N	-0-					21
02	3393	X	1368	-0-	-2025	-0-	1368	2			N	-0-					21

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					-0-
10	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
11	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					-0-
12	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					-0-
01	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					-0-
02	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					-0-

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	249	-0-	-81	-0-	249	2			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-
10	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
11	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
10	2015	N	1987	-0-	-28	-0-	1987	2			N	-0-					-0-
11	2100	N	1963	-0-	-137	-0-	1963	2			N	-0-					-0-
12	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
01	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
02	1885	N	1818	-0-	-67	-0-	1818	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4420	-0-	-80	-0-	4420	2			N	-0-					-0-
10	4526	X	4160	-0-	-366	-0-	4160	2			N	-0-					-0-
11	4890	X	4458	-0-	-432	-0-	4458	2			N	-0-					-0-
12	5053	X	4432	-0-	-621	-0-	4432	2			N	-0-					-0-
01	5053	X	4191	-0-	-862	-0-	4191	2			N	-0-					-0-
02	4321	X	4038	-0-	-283	-0-	4038	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
11	270	N	60	-0-	-210	-0-	60	2			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
01	403	N	148	-0-	-255	-0-	148	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
10	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	203	N	65	-0-	-138	-0-	65	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
10	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
11	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
12	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
01	2108	N	897	-0-	-1211	-0-	897	2			N	-0-					-0-
02	1189	N	216	-0-	-973	-0-	216	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
10	961	N	454	-0-	-507	-0-	454	2			N	-0-					-0-
11	1710	N	1237	-0-	-473	-0-	1237	2			N	-0-					-0-
12	1798	N	1417	-0-	-381	-0-	1417	2			N	-0-					-0-
01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1096	-0-	-14	-0-	1096	2			N	-0-					-0-
10	1643	N	965	-0-	-678	-0-	965	2			N	-0-					-0-
11	1350	N	856	-0-	-494	-0-	856	2			N	-0-					-0-
12	1147	N	762	-0-	-385	-0-	762	2			N	-0-					-0-
01	961	N	923	-0-	-38	-0-	923	2			N	-0-					-0-
02	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4070	X	4070	-0-	-0-	-0-	4070	2			Y	-0-					27
10	4092	X	3617	-0-	-475	-0-	3617	2			Y	-0-					27
11	3960	X	3506	-0-	-454	-0-	3506	2			Y	-0-	27	1			-0-
12	4092	X	3584	-0-	-508	-0-	3584	2			Y	-0-					-0-
01	4092	X	2007	-0-	-2085	-0-	2007	2			Y	-0-					-0-
02	3828	X	3425	-0-	-403	-0-	3425	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	1054	N	909	-0-	-145	-0-	909	2			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
12	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-
01	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
02	841	N	697	-0-	-144	-0-	697	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

09	2910	X	2630	-0-	-280	-0-	2630	2			Y	-0-					-0-
10	2852	X	2468	-0-	-384	-0-	2468	2			Y	-0-					-0-
11	2700	X	2055	-0-	-645	-0-	1957	2	98	9	Y	89	89	1			-0-
12	2728	X	2415	-0-	-313	-0-	2415	2			Y	-0-					-0-
01	2728	X	2246	-0-	-482	-0-	2246	2			Y	-0-					-0-
02	2552	X	2213	-0-	-339	-0-	2213	2			Y	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

09	3960	X	3235	-0-	-725	-0-	3235	2			N	-0-					-0-
10	4092	X	1744	-0-	-2348	-0-	1744	2			N	-0-					-0-
11	3960	X	970	-0-	-2990	-0-	970	2			N	-0-					-0-
12	3844	X	808	-0-	-3036	-0-	808	2			N	-0-					-0-
01	3534	X	694	-0-	-2840	-0-	694	2			N	-0-					-0-
02	3132	X	1113	-0-	-2019	-0-	1113	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

09	3210	X	2566	-0-	-644	-0-	2566	2			N	-0-					-0-
10	3317	X	2723	-0-	-594	-0-	2723	2			N	-0-					-0-
11	3090	X	2922	-0-	-168	-0-	2922	2			N	-0-					-0-
12	3193	X	2743	-0-	-450	-0-	2743	2			N	-0-					-0-
01	2728	X	2581	-0-	-147	-0-	2581	2			N	-0-					-0-
02	2813	X	2362	-0-	-451	-0-	2362	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

09	810	X	700	-0-	-110	-0-	700	2			N	-0-					-0-
10	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
11	810	X	795	-0-	-15	-0-	795	2			N	-0-					-0-
12	837	X	786	-0-	-51	-0-	786	2			N	-0-					-0-
01	1023	X	819	-0-	-204	-0-	819	2			N	-0-					-0-
02	783	N	600	-0-	-183	-0-	600	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

09	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	390	N	228	-0-	-162	-0-	228	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	232	N	205	-0-	-27	-0-	205	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

09	4050	X	2099	-0-	-1951	-0-	2099	2			N	-0-					-0-
10	4185	X	969	-0-	-3216	-0-	969	2			N	-0-					-0-
11	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
12	3410	X	3277	-0-	-133	-0-	3277	2			N	-0-					-0-
01	3224	X	2144	-0-	-1080	-0-	2144	2			N	-0-					-0-
02	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-
10	4503	X	4503	-0-	-0-	-0-	4503	2			N	-0-					-0-
11	4167	X	4167	-0-	-0-	-0-	4167	2			N	-0-					-0-
12	3999	X	3997	-0-	-2	-0-	3997	2			N	-0-					-0-
01	3999	X	1631	-0-	-2368	-0-	1631	2			N	-0-					-0-
02	3741	X	955	-0-	-2786	-0-	955	2			N	-0-					-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1489	-0-	-11	-0-	1489	2			N	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
11	1530	N	1445	-0-	-85	-0-	1445	2			N	-0-					-0-
12	1550	N	1476	-0-	-74	-0-	1476	2			N	-0-					-0-
01	1488	N	1375	-0-	-113	-0-	1375	2			N	-0-					-0-
02	1392	N	1348	-0-	-44	-0-	1348	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	819	-0-	-471	-0-	819	2			N	-0-					-0-
10	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
11	1350	X	506	-0-	-844	-0-	506	2			N	-0-					-0-
12	1395	X	1130	-0-	-265	-0-	1130	2			N	-0-					-0-
01	1829	X	652	-0-	-1177	-0-	652	2			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
10	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					-0-
11	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-
12	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					-0-
01	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-					-0-
02	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	155	-0-	-205	-0-	155	2			N	-0-					-0-
10	434	N	91	-0-	-343	-0-	91	2			N	-0-					-0-
11	390	N	102	-0-	-288	-0-	102	2			N	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	720	N	544	-0-	-176	-0-	544	2			N	-0-					-0-
12	806	N	268	-0-	-538	-0-	268	2			N	-0-					-0-
01	713	N	121	-0-	-592	-0-	121	2			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1077	-0-	-123	-0-	1077	2			N	-0-					-0-
10	1085	N	787	-0-	-298	-0-	787	2			N	-0-					-0-
11	1200	N	1040	-0-	-160	-0-	1040	2			N	-0-					-0-
12	1116	N	842	-0-	-274	-0-	842	2			N	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
02	1015	N	759	-0-	-256	-0-	759	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2871	N	1774	-0-	-1097	-0-	1774	2			N	-0-					-0-
10	1891	N	1663	-0-	-228	-0-	1663	2			N	-0-					-0-
11	1770	N	1221	-0-	-549	-0-	1221	2			N	-0-					-0-
12	1829	N	1810	-0-	-19	-0-	1810	2			N	-0-					-0-
01	1674	N	180	-0-	-1494	-0-	180	2			N	-0-					-0-
02	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3608	-0-	-112	-0-	3608	2			N	-0-					-0-
10	3844	X	3465	-0-	-379	-0-	3465	2			N	-0-					-0-
11	3510	X	3137	-0-	-373	-0-	3137	2			N	-0-					-0-
12	3720	X	2774	-0-	-946	-0-	2774	2			N	-0-					-0-
01	3720	X	2530	-0-	-1190	-0-	2530	2			N	-0-					-0-
02	3480	X	3183	-0-	-297	-0-	3183	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	749	-0-	-1171	-0-	749	2			N	-0-					-0-
10	1488	N	730	-0-	-758	-0-	730	2			N	-0-					-0-
11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
12	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
02	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6998	X	6998	-0-	-0-	-0-	6998	2			N	-0-					-0-
10	7315	X	7315	-0-	-0-	-0-	7315	2			N	-0-					-0-
11	6900	X	6634	-0-	-266	-0-	6634	2			N	-0-					-0-
12	7223	X	6791	-0-	-432	-0-	6791	2			N	-0-					-0-
01	7316	X	6327	-0-	-989	-0-	6327	2			N	-0-					-0-
02	6844	X	6414	-0-	-430	-0-	6414	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1372	-0-	-128	-0-	1372	2			N	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
11	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
12	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
01	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					123
10	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-	123	1			-0-
11	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
01	1023	N	916	-0-	-107	-0-	916	2			N	-0-					-0-
02	1015	N	682	-0-	-333	-0-	682	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	934	-0-	-266	-0-	934	2			N	-0-					-0-
10	868	N	702	-0-	-166	-0-	702	2			N	-0-					-0-
11	1110	N	976	-0-	-134	-0-	976	2			N	-0-					-0-
12	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
02	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3273	-0-	-927	-0-	3273	2			N	-0-					-0-
10	4712	X	4299	-0-	-413	-0-	4299	2			N	-0-					-0-
11	4560	X	4339	-0-	-221	-0-	4339	2			N	-0-					-0-
12	4712	X	4633	-0-	-79	-0-	4633	2			N	-0-					-0-
01	4309	X	3700	-0-	-609	-0-	3700	2			N	-0-					-0-
02	4205	X	1421	-0-	-2784	-0-	1421	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	834	-0-	-276	-0-	834	2			N	-0-					-0-
10	1519	N	1197	-0-	-322	-0-	1197	2			N	-0-					-0-
11	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
01	1209	N	1043	-0-	-166	-0-	1043	2			N	-0-					-0-
02	1102	N	1077	-0-	-25	-0-	1077	2			N	-0-					-0-

HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	651	N	577	-0-	-74	-0-	577	2			N	-0-					-0-
02	638	N	553	-0-	-85	-0-	553	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3369	-0-	-1341	-0-	3369	2			N	-0-					-0-
10	4867	X	2287	-0-	-2580	-0-	2287	2			N	-0-					-0-
11	3150	X	1962	-0-	-1188	-0-	1962	2			N	-0-					-0-
12	3472	X	2669	-0-	-803	-0-	2669	2			N	-0-					-0-
01	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
02	4724	X	4724	-0-	-0-	-0-	4724	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1805	-0-	-1195	1264	1805	2			N	-0-					-0-
10	2937	N	1673	-0-	-1264	-0-	1673	2			N	-0-					-0-
11	1920	N	874	-0-	-1046	-0-	874	2			N	-0-					-0-
12	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
01	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
02	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1399	-0-	-131	-0-	1399	2			N	-0-					-0-
10	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
11	2040	N	987	-0-	-1053	-0-	987	2			N	-0-					-0-
12	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
01	2046	N	1622	-0-	-424	-0-	1622	2			N	-0-					-0-
02	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	2493	-0-	-1347	-0-	2493	2			N	-0-					-0-
10	4360	X	4360	-0-	-0-	-0-	4360	2			N	-0-					-0-
11	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-
12	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-
01	4371	X	3630	-0-	-741	-0-	3630	2			N	-0-					-0-
02	4089	X	3343	-0-	-746	-0-	3343	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
10	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
11	2280	N	1559	-0-	-721	-0-	1559	2			N	-0-					-0-
12	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
01	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
02	1508	N	725	-0-	-783	-0-	725	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2214	-0-	-786	5263	2214	2			N	-0-					-0-
10	3100	N	2356	-0-	-744	4519	2356	2			N	-0-					-0-
11	3000	N	2222	-0-	-778	3741	2222	2			N	-0-					-0-
12	3100	N	2324	-0-	-776	2965	2324	2			N	-0-					-0-
01	3100	N	2336	-0-	-764	2201	2336	2			N	-0-					-0-
02	2900	N	1603	-0-	-1297	904	1603	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
02	957	N	669	-0-	-288	-0-	669	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1162	-0-	-218	-0-	1162	2			Y	-0-					-0-
10	1333	N	1245	-0-	-88	-0-	1245	2			Y	-0-					-0-
11	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					-0-
01	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
02	1218	N	901	-0-	-317	-0-	901	2			Y	-0-					-0-

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
11	240	N	93	-0-	-147	-0-	93	2			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	651	N	91	-0-	-560	-0-	91	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	775	N	556	-0-	-219	-0-	556	2			N	-0-					-0-
11	870	N	575	-0-	-295	-0-	575	2			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
01	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
02	551	N	507	-0-	-44	-0-	507	2			N	-0-					-0-

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

09	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
10	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
11	1830	N	855	-0-	-975	-0-	855	2			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	1922	N	1186	-0-	-736	-0-	1186	2			N	-0-					-0-
02	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

09	1080	N	853	-0-	-227	-0-	853	2			N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
11	1140	N	736	-0-	-404	-0-	736	2			N	-0-					-0-
12	868	N	758	-0-	-110	-0-	758	2			N	-0-					-0-
01	992	N	311	-0-	-681	-0-	311	2			N	-0-					-0-
02	725	N	382	-0-	-343	-0-	382	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	203	N	199	-0-	-4	-0-	199	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
02	406	N	402	-0-	-4	-0-	402	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

09	1140	N	834	-0-	-306	-0-	834	2			N	-0-					-0-
10	961	N	559	-0-	-402	-0-	559	2			N	-0-					-0-
11	720	N	603	-0-	-117	-0-	603	2			N	-0-					-0-
12	868	N	553	-0-	-315	-0-	553	2			N	-0-					-0-
01	558	N	405	-0-	-153	-0-	405	2			N	-0-					-0-
02	580	N	504	-0-	-76	-0-	504	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
10	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
11	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
12	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
01	1209	N	1017	-0-	-192	-0-	1017	2			N	-0-					-0-
02	1914	N	805	-0-	-1109	-0-	805	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2085	-0-	-915	2796	2085	2			N	-0-					-0-
10	3100	N	2104	-0-	-996	1800	2104	2			N	-0-					-0-
11	3000	N	1950	-0-	-1050	750	1950	2			N	-0-					-0-
12	2591	N	1841	-0-	-750	-0-	1841	2			N	-0-					-0-
01	2108	N	1605	-0-	-503	-0-	1605	2			N	-0-					-0-
02	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
10	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
11	3000	N	3943	-0-	943	943	3943	2			N	-0-					-0-
12	2806	N	1863	-0-	-943	-0-	1863	2			N	-0-					-0-
01	2077	N	1602	-0-	-475	-0-	1602	2			N	-0-					-0-
02	1943	X	1720	-0-	-223	-0-	1720	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	300	N	187	-0-	-113	-0-	187	2			N	-0-					-0-
12	310	N	108	-0-	-202	-0-	108	2			N	-0-					-0-
01	310	N	190	-0-	-120	-0-	190	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	1519	N	883	-0-	-636	-0-	883	2			N	-0-					-0-
11	1470	N	588	-0-	-882	-0-	588	2			N	-0-					-0-
12	1457	N	468	-0-	-989	-0-	468	2			N	-0-					-0-
01	868	N	674	-0-	-194	-0-	674	2			N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1886	-0-	-244	-0-	1886	2			N	-0-					-0-
10	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
11	2490	N	2098	-0-	-392	-0-	2098	2			N	-0-					-0-
12	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
01	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
02	2030	N	1971	-0-	-59	-0-	1971	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	703	-0-	-47	-0-	703	2			N	-0-					-0-
10	1023	N	947	-0-	-76	-0-	947	2			N	-0-					-0-
11	1410	N	543	-0-	-867	-0-	543	2			N	-0-					-0-
12	713	N	569	-0-	-144	-0-	569	2			N	-0-					-0-
01	961	N	363	-0-	-598	-0-	363	2			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	-0-	-0-	-3270	-0-					N	-0-					-0-
10	3317	X	3289	-0-	-28	-0-	3289	2			N	-0-					-0-
11	3150	X	3094	-0-	-56	-0-	3094	2			N	-0-					-0-
12	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
01	3286	X	3279	-0-	-7	-0-	3279	2			N	-0-					-0-
02	3074	X	2990	-0-	-84	-0-	2990	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	641	-0-	-259	-0-	641	2			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
11	510	N	438	-0-	-72	-0-	438	2			N	-0-					-0-
12	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-
01	806	N	113	-0-	-693	-0-	113	2			N	-0-					-0-
02	435	N	231	-0-	-204	-0-	231	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6021	X	6021	-0-	-0-	-0-	6021	2			N	-0-					-0-
10	6347	X	6347	-0-	-0-	-0-	6347	2			N	-0-					-0-
11	6056	X	6056	-0-	-0-	-0-	6056	2			N	-0-					-0-
12	6339	X	6339	-0-	-0-	-0-	6339	2			N	-0-					-0-
01	5553	X	5553	-0-	-0-	-0-	5553	2			N	-0-					-0-
02	4089	X	2889	-0-	-1200	-0-	2889	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	380	-0-	-280	-0-	380	2			N	-0-					-0-
10	651	N	499	-0-	-152	-0-	499	2			N	-0-					-0-
11	480	N	417	-0-	-63	-0-	417	2			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
02	406	N	362	-0-	-44	-0-	362	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
11	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
12	1519	N	1422	-0-	-97	-0-	1422	2			N	-0-					-0-
01	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
02	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
10	2356	X	1989	-0-	-367	-0-	1989	2			N	-0-					-0-
11	2280	X	710	-0-	-1570	-0-	710	2			N	-0-					-0-
12	2356	X	1409	-0-	-947	-0-	1409	2			N	-0-					-0-
01	2356	X	1560	-0-	-796	-0-	1560	2			N	-0-					-0-
02	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3101	X	3101	-0-	-0-	-0-	47	1	3054	2	N	-0-					-0-
10	3069	X	2977	-0-	-92	-0-	47	1	2930	2	N	-0-					-0-
11	3060	X	2568	-0-	-492	-0-	47	1	2521	2	N	-0-					-0-
12	3193	X	2535	-0-	-658	-0-	49	1	2486	2	N	-0-					-0-
01	3193	X	2502	-0-	-691	-0-	2502	2			N	-0-					-0-
02	2987	X	2276	-0-	-711	-0-	2276	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
10	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
11	1710	N	1670	-0-	-40	-0-	1670	2			N	-0-					-0-
12	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
01	1767	N	1566	-0-	-201	-0-	1566	2			N	-0-					-0-
02	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
11	690	N	639	-0-	-51	-0-	639	2			N	-0-					-0-
12	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
01	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
02	609	N	600	-0-	-9	-0-	600	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1450	-0-	-20	-0-	1450	2			N	-0-					-0-
10	1550	N	1503	-0-	-47	-0-	1503	2			N	-0-					-0-
11	1590	N	1336	-0-	-254	-0-	1336	2			N	-0-					-0-
12	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
02	1305	N	521	-0-	-784	-0-	521	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
10	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
11	1680	N	902	-0-	-778	-0-	902	2			N	-0-					-0-
12	1302	N	695	-0-	-607	-0-	695	2			N	-0-					-0-
01	1333	N	421	-0-	-912	-0-	421	2			N	-0-					-0-
02	870	N	393	-0-	-477	-0-	393	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2889	N	2889	-0-	-0-	-0-	2889	2			Y	-0-					-0-
10	2511	N	2511	-0-	-0-	-0-	2511	2			Y	-0-					-0-
11	1020	N	534	-0-	-486	-0-	534	2			Y	-0-					-0-
12	2573	N	994	-0-	-1579	-0-	994	2			Y	-0-					-0-
01	2511	N	1504	-0-	-1007	-0-	1504	2			Y	-0-					-0-
02	2603	N	2603	-0-	-0-	-0-	2603	2			Y	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	567	-0-	-1563	-0-	567	2			N	-0-					-0-
10	1581	X	678	-0-	-903	-0-	678	2			N	-0-					-0-
11	1080	X	692	-0-	-388	-0-	692	2			N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
01	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	2664	-0-	-786	-0-	2664	2			N	-0-					-0-
10	3565	X	2375	-0-	-1190	-0-	2375	2			N	-0-					-0-
11	2850	X	2099	-0-	-751	-0-	2099	2			N	-0-					-0-
12	2945	X	2183	-0-	-762	-0-	2183	2			N	-0-					-0-
01	2945	X	2115	-0-	-830	-0-	2115	2			N	-0-					-0-
02	2581	X	2320	-0-	-261	-0-	2320	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	1498	-0-	-1922	-0-	1498	2			N	-0-					-0-
10	3534	X	393	-0-	-3141	-0-	393	2			N	-0-					-0-
11	2760	X	934	-0-	-1826	-0-	934	2			N	-0-					-0-
12	2852	X	183	-0-	-2669	-0-	183	2			N	-0-					-0-
01	2852	X	683	-0-	-2169	-0-	683	2			N	-0-					-0-
02	1450	X	1286	-0-	-164	-0-	1286	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2044	-0-	-116	-0-	2044	2			N	-0-					-0-
10	2108	N	1868	-0-	-240	-0-	1868	2			N	-0-					-0-
11	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
12	2108	N	1884	-0-	-224	-0-	1884	2			N	-0-					-0-
01	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
02	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	234	-0-	-1206	-0-	234	2			N	-0-					-0-
10	527	N	360	-0-	-167	-0-	360	2			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	399	-0-	-1281	-0-	399	2			N	-0-					-0-
10	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
11	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
12	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
01	1333	N	1203	-0-	-130	-0-	1203	2			N	-0-					-0-
02	1624	N	922	-0-	-702	-0-	922	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	1561	-0-	-2069	-0-	1561	2			N	-0-					-0-
10	2976	X	832	-0-	-2144	-0-	832	2			N	-0-					-0-
11	3030	X	2125	-0-	-905	-0-	2125	2			N	-0-					-0-
12	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
01	3131	X	2248	-0-	-883	-0-	2248	2			N	-0-					-0-
02	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	-0-	-0-	-4380	-0-					N	-0-					-0-
10	4526	X	2207	-0-	-2319	-0-	2207	2			N	-0-					-0-
11	3060	X	301	-0-	-2759	-0-	301	2			N	-0-					-0-
12	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	2201	X	228	-0-	-1973	-0-	228	2			N	-0-					-0-
02	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1168	-0-	-302	-0-	1168	2			N	-0-					-0-
10	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
11	2220	N	484	-0-	-1736	-0-	484	2			N	-0-					-0-
12	1209	N	16	-0-	-1193	-0-	16	2			N	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
02	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3469	-0-	-521	-0-	3469	2			N	-0-					88
10	4123	X	3245	-0-	-878	-0-	3245	2			N	-0-					88
11	3990	X	3091	-0-	-899	-0-	3091	2			N	-0-					88
12	3968	X	2560	-0-	-1408	-0-	2560	2			N	-0-					88
*01	3968	X	2365	-0-	-1603	-0-	2365	2			N	-0-					88
02	3364	X	2825	-0-	-539	-0-	2825	2			N	-0-					88

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
10	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
11	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
12	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
01	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
10	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
11	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
01	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
02	1421	N	1199	-0-	-222	-0-	1199	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					-0-
10	3286	X	1932	-0-	-1354	-0-	1932	2			N	-0-					-0-
11	3180	X	1413	-0-	-1767	-0-	1413	2			N	-0-					-0-
12	3286	X	1690	-0-	-1596	-0-	1690	2			N	-0-					-0-
01	3286	X	1272	-0-	-2014	-0-	1272	2			N	-0-					-0-
02	3074	X	2632	-0-	-442	-0-	2632	2			N	-0-					-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	394	-0-	-146	-0-	394	2			N	-0-					-0-
10	279	N	170	-0-	-109	-0-	170	2			N	-0-					-0-
11	630	N	301	-0-	-329	-0-	301	2			N	-0-					-0-
12	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1293	-0-	-267	-0-	1293	2			N	-0-					-0-
10	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
11	1860	N	1812	-0-	-48	-0-	1812	2			N	-0-					-0-
12	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
01	1922	N	1701	-0-	-221	-0-	1701	2			N	-0-					-0-
02	1740	N	1534	-0-	-206	-0-	1534	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2026	-0-	-44	-0-	2026	2			N	-0-					-0-
10	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
11	1950	N	1819	-0-	-131	-0-	1819	2			N	-0-					-0-
12	2108	N	1873	-0-	-235	-0-	1873	2			N	-0-					-0-
01	2015	N	1665	-0-	-350	-0-	1665	2			N	-0-					-0-
02	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10290	X	9144	-0-	-1146	-0-	9144	2			N	-0-					-0-
10	9269	X	9101	-0-	-168	-0-	9101	2			N	-0-					-0-
11	9930	X	9245	-0-	-685	-0-	9245	2			N	-0-					-0-
12	10261	X	9222	-0-	-1039	-0-	9222	2			N	-0-					-0-
01	10261	X	7947	-0-	-2314	-0-	7947	2			N	-0-					-0-
02	8932	X	8058	-0-	-874	-0-	8058	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

09	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
10	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
11	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
12	1488	N	1473	-0-	-15	-0-	1473	2			N	-0-					-0-
01	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
02	1421	N	1366	-0-	-55	-0-	1366	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
11	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
12	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

09	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
10	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
11	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
12	682	N	591	-0-	-91	-0-	591	2			N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
02	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

09	3000	N	1553	-0-	-1447	463	1553	2			N	-0-					-0-
10	2163	N	1700	-0-	-463	-0-	1700	2			N	-0-					-0-
11	1890	N	1763	-0-	-127	-0-	1763	2			N	-0-					-0-
12	1612	N	1469	-0-	-143	-0-	1469	2			N	-0-					-0-
01	1705	N	826	-0-	-879	-0-	826	2			N	-0-					-0-
02	1711	N	638	-0-	-1073	-0-	638	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

09	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
10	713	X	685	-0-	-28	-0-	685	2			N	-0-					-0-
11	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
12	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
01	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

09	2730	X	1142	-0-	-1588	-0-	1142	2			N	-0-					-0-
10	2015	X	1237	-0-	-778	-0-	1237	2			N	-0-					-0-
11	1350	X	1245	-0-	-105	-0-	1245	2			N	-0-					-0-
12	1178	N	1166	-0-	-12	-0-	1166	2			N	-0-					-0-
01	1240	N	1150	-0-	-90	-0-	1150	2			N	-0-					-0-
02	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2907	N	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
10	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
11	510	N	86	-0-	-424	-0-	86	2			N	-0-					-0-
12	527	N	85	-0-	-442	-0-	85	2			N	-0-					-0-
01	527	N	174	-0-	-353	-0-	174	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
10	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
11	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
12	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					-0-
01	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					-0-
02	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	1023	N	476	-0-	-547	-0-	476	2			N	-0-					-0-
11	1230	N	457	-0-	-773	-0-	457	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
10	1178	N	507	-0-	-671	-0-	507	2			N	-0-					-0-
11	1620	N	468	-0-	-1152	-0-	468	2			N	-0-					-0-
12	1798	N	84	-0-	-1714	-0-	84	2			N	-0-					-0-
01	496	N	13	-0-	-483	-0-	13	2			N	-0-					-0-
02	464	N	6	-0-	-458	-0-	6	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	775	N	711	-0-	-64	-0-	711	2			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
02	638	N	535	-0-	-103	-0-	535	2			N	-0-					-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
01	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	190	-0-	-2210	-0-	190	2			N	-0-					-0-
10	1922	X	971	-0-	-951	-0-	971	2			N	-0-					-0-
11	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
12	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
01	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	2378	N	1318	-0-	-1060	-0-	1318	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17867	X	17867	-0-	-0-	-0-	17867	2			N	-0-					78
10	18352	X	17998	-0-	-354	-0-	17998	2			N	-0-					78
11	17520	X	17238	-0-	-282	-0-	17238	2			N	-0-					78
12	18476	X	17614	-0-	-862	-0-	17614	2			N	-0-					78
*01	18476	X	17285	-0-	-1191	-0-	17285	2			N	-0-					78
02	17284	X	16344	-0-	-940	-0-	16344	2			N	-0-					78

ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	4415	-0-	-1375	-0-	4415	2			N	-0-					-0-
10	5983	X	4593	-0-	-1390	-0-	4593	2			N	-0-					-0-
11	5790	X	2530	-0-	-3260	-0-	2530	2			N	-0-					-0-
12	6042	X	6042	-0-	-0-	-0-	6042	2			N	-0-					-0-
01	4588	X	91	-0-	-4497	-0-	91	2			N	-0-					-0-
02	4292	X	355	-0-	-3937	-0-	355	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15570	X	186	-0-	-15384	-0-	186	2			N	-0-					-0-
10	16089	X	-0-	-0-	-16089	-0-					N	-0-					-0-
11	15570	X	-0-	-0-	-15570	-0-					N	-0-					-0-
12	16089	X	-0-	-0-	-16089	-0-					N	-0-					-0-
01	20273	X	20273	-0-	-0-	-0-	20273	2			N	-0-					-0-
02	15717	X	15717	-0-	-0-	-0-	15717	2			N	-0-					-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15030	X	12882	-0-	-2148	-0-	12882	2			N	-0-					25
10	15438	X	13203	-0-	-2235	-0-	13203	2			N	-0-					25
11	14100	X	12893	-0-	-1207	-0-	12893	2			N	-0-					25
12	13888	X	13465	-0-	-423	-0-	13465	2			N	-0-					25
*01	13576	X	13576	-0-	-0-	-0-	13576	2			N	-0-					25
02	13865	X	13865	-0-	-0-	-0-	13865	2			N	-0-					25

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	5822	-0-	-388	-0-	5822	2			N	-0-					-0-
10	6417	X	5849	-0-	-568	-0-	5849	2			N	-0-					-0-
11	6210	X	5774	-0-	-436	-0-	5774	2			N	-0-					-0-
12	6138	X	5890	-0-	-248	-0-	5890	2			N	-0-					-0-
01	6138	X	3787	-0-	-2351	-0-	3787	2			N	-0-					-0-
02	5626	X	4872	-0-	-754	-0-	4872	2			N	-0-					-0-

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13920	X	8165	-0-	-5755	-0-	8165	2			N	-0-					73
10	13020	X	9128	-0-	-3892	-0-	9128	2			N	-0-					73
11	12600	X	8533	-0-	-4067	-0-	8533	2			N	-0-	73	1			-0-
12	13020	X	8828	-0-	-4192	-0-	8828	2			N	-0-					-0-
01	11780	X	8654	-0-	-3126	-0-	8654	2			N	-0-					-0-
02	8526	X	7818	-0-	-708	-0-	7818	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22290	X	16047	-0-	-6243	-0-	16047	2			N	-0-					40
10	19809	X	7517	-0-	-12292	-0-	7517	2			N	-0-					40
11	19170	X	7973	-0-	-11197	-0-	7973	2			N	-0-					40
12	19034	X	9835	-0-	-9199	-0-	9835	2			N	-0-					40
*01	17980	X	7114	-0-	-10866	-0-	7114	2			N	-0-					40
02	15515	X	6281	-0-	-9234	-0-	6281	2			N	-0-					40

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39690	X	35924	-0-	-3766	-0-	35924	2			N	-0-					30
10	40145	X	36024	-0-	-4121	-0-	36024	2			N	-0-					30
11	38100	X	34321	-0-	-3779	-0-	34321	2			N	-0-					30
12	39370	X	34685	-0-	-4685	-0-	34685	2			N	-0-					30
*01	38037	X	33730	-0-	-4307	-0-	33730	2			N	-0-					30
02	34713	X	31362	-0-	-3351	-0-	31362	2			N	-0-					30

WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27264	X	27264	-0-	-0-	-0-	27264	2			N	-0-					-0-
10	27239	X	27239	-0-	-0-	-0-	27239	2			N	-0-					-0-
11	26276	X	26276	-0-	-0-	-0-	26276	2			N	-0-					-0-
12	26539	X	26539	-0-	-0-	-0-	26539	2			N	-0-					-0-
01	25325	X	25325	-0-	-0-	-0-	25325	2			N	-0-					-0-
02	24461	X	24461	-0-	-0-	-0-	24461	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	1668	-0-	-792	-0-	18	1	1650	2	N	-0-					20
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					20
11	2580	N	2182	-0-	-398	-0-	60	1	2122	2	N	-0-					20
12	2672	N	2672	-0-	-0-	-0-	54	1	2618	2	N	-0-					20
01	1276	N	1276	-0-	-0-	-0-	26	1	1250	2	N	-0-					20
02	2117	N	1797	-0-	-320	-0-	50	1	1747	2	N	-0-					20

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-	143					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	143					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	143					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	143					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	143					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	143					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

09	2340	N	2128	-0-	-212	-0-	2128	2			N	-0-					50
10	2418	N	1775	-0-	-643	-0-	1775	2			N	-0-					50
11	2340	N	2068	-0-	-272	-0-	2068	2			N	-0-					50
12	2201	N	1983	-0-	-218	-0-	1983	2			N	-0-					50
01	1767	N	1237	-0-	-530	-0-	1237	2			N	-0-					50
02	2001	N	1993	-0-	-8	-0-	1993	2			N	-0-					50

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

09	60	N	48	-0-	-12	-0-	48	2			N	-0-					20
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					20
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					20
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					20
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					20
02	0	W	104	-0-	104	104	104	2			N	-0-					20

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					105
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					105
11	90	N	66	-0-	-24	-0-	66	2			N	-0-					105
12	93	N	68	-0-	-25	-0-	68	2			N	-0-					105
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					105
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					105

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

09	204	N	204	-0-	-0-	-0-	203	2	1	9	Y	1					6
10	156	N	156	-0-	-0-	-0-	155	2	1	9	Y	1					7
11	157	N	157	-0-	-0-	-0-	6	1	151	2	Y	-0-					7
12	217	N	84	-0-	-133	-0-	3	1	80	2	Y	1	7	1			1
							1	9									
01	155	N	139	-0-	-16	-0-	5	1	134	2	Y	-0-					1
02	160	N	160	-0-	-0-	-0-	7	1	153	2	Y	-0-					1

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

09	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
10	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	5339	-0-	-1951	-0-	5298	2	41	9	Y	37					82
10	7533	X	6245	-0-	-1288	-0-	162	1	6050	2	Y	30					112
							33	9									
11	7290	X	4359	-0-	-2931	-0-	189	1	4138	2	Y	29					141
							32	9									
12	5921	X	4181	-0-	-1740	-0-	172	1	3977	2	Y	29	104	1			66
							32	9									
01	6231	X	4618	-0-	-1613	-0-	170	1	4414	2	Y	31					97
							34	9									
02	4999	X	4999	-0-	-0-	-0-	212	1	4757	2	Y	27					124
							30	9									

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6846	X	6846	-0-	-0-	-0-	6792	2	54	9	Y	49					104
10	7626	X	7626	-0-	-0-	-0-	198	1	7388	2	Y	36					140
							40	9									
11	6585	X	6585	-0-	-0-	-0-	6537	2	48	9	Y	44					184
12	7056	X	7056	-0-	-0-	-0-	7003	2	53	9	Y	48	135	1			97
01	5959	X	5959	-0-	-0-	-0-	5915	2	44	9	Y	40					137
02	7047	X	5782	-0-	-1265	-0-	5748	2	34	9	Y	31					168

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1739	X	1739	-0-	-0-	-0-	1739	2			Y	-0-					-0-
10	3012	X	3012	-0-	-0-	-0-	136	1	2876	2	Y	-0-					-0-
11	2304	X	2304	-0-	-0-	-0-	50	1	2254	2	Y	-0-					-0-
12	1953	X	1515	-0-	-438	-0-	27	1	1488	2	Y	-0-					-0-
01	3007	X	2599	-0-	-408	-0-	76	1	2523	2	Y	-0-					-0-
02	2233	N	1738	-0-	-495	-0-	65	1	1673	2	Y	-0-					-0-

RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	169	-0-	-131	-0-	168	2	1	9	Y	1					2
10	279	N	187	-0-	-92	-0-	5	1	181	2	Y	1					3
							1	9									
11	180	N	165	-0-	-15	-0-	7	1	157	2	Y	1					4
							1	9									
12	186	N	121	-0-	-65	-0-	5	1	115	2	Y	1	3	1			2
							1	9									
01	186	N	171	-0-	-15	-0-	6	1	164	2	Y	1					3
							1	9									
02	176	N	176	-0-	-0-	-0-	7	1	168	2	Y	1					4
							1	9									

YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	454	-0-	-236	-0-	13	1	441	2	Y	-0-					4
10	980	X	980	-0-	-0-	-0-	32	1	948	2	Y	-0-					4
11	499	X	499	-0-	-0-	-0-	23	1	476	2	Y	-0-					4
12	919	X	919	-0-	-0-	-0-	37	1	882	2	Y	-0-					4
01	992	X	490	-0-	-502	-0-	19	1	471	2	Y	-0-					4
02	493	N	383	-0-	-110	-0-	18	1	365	2	Y	-0-					4

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1583	-0-	-367	-0-	1583	2			N	-0-					67
10	1984	N	1556	-0-	-428	-0-	1556	2			N	-0-					67
11	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					67
12	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					67
01	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					67
02	1769	N	1624	-0-	-145	-0-	1624	2			N	-0-					67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	8	1	455	2	Y	-0-					49
10	403	N	319	-0-	-84	-0-	2	1	317	2	Y	-0-					49
11	360	N	256	-0-	-104	-0-	2	1	254	2	Y	-0-					49
12	465	N	263	-0-	-202	-0-	3	1	260	2	Y	-0-					49
01	310	N	259	-0-	-51	-0-	2	1	257	2	Y	-0-					49
02	277	N	277	-0-	-0-	-0-	5	1	272	2	Y	-0-					49

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	1571	-0-	-739	-0-	1571	2			N	-0-					-0-
10	2790	X	1847	-0-	-943	-0-	1847	2			N	-0-					-0-
11	2700	X	1630	-0-	-1070	-0-	1630	2			N	-0-					-0-
12	2790	X	1417	-0-	-1373	-0-	1417	2			N	-0-					-0-
01	2511	X	1688	-0-	-823	-0-	1688	2			N	-0-					-0-
02	1740	X	999	-0-	-741	-0-	999	2			N	-0-					-0-

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2016	-0-	-834	-0-	70 8	1 9	1938	2	N	7					127
10	2821	X	1711	-0-	-1110	-0-	54	1	1657	2	N	-0-					127
11	2730	X	2105	-0-	-625	-0-	74	1	2031	2	N	-0-					127
12	2821	X	2102	-0-	-719	-0-	65	1	2037	2	N	-0-					127
01	1988	N	1988	-0-	-0-	-0-	57	1	1931	2	N	-0-					127
02	2407	N	2407	-0-	-0-	-0-	78	1	2329	2	N	-0-					127

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	26	-0-	-64	-0-	26	2			Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	2			Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1367	-0-	-13	-0-	1367	2			N	-0-					-0-
10	1240	N	1188	-0-	-52	-0-	1188	2			N	-0-					-0-
11	1590	N	1328	-0-	-262	-0-	1328	2			N	-0-					-0-
12	1426	N	1155	-0-	-271	-0-	1155	2			N	-0-					-0-
01	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
02	1276	N	1245	-0-	-31	-0-	1245	2			N	-0-					-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	645	-0-	-255	-0-	19	1	626	2	Y	-0-					5
10	868	N	827	-0-	-41	-0-	27	1	800	2	Y	-0-					5
11	840	N	735	-0-	-105	-0-	34	1	701	2	Y	-0-					5
12	905	N	905	-0-	-0-	-0-	36	1	869	2	Y	-0-					5
01	897	N	897	-0-	-0-	-0-	34	1	863	2	Y	-0-					5
02	730	N	730	-0-	-0-	-0-	34	1	696	2	Y	-0-					5

BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2950	X	2950	-0-	-0-	-0-	2942	2	8	9	Y	7					42
10	3476	X	3476	-0-	-0-	-0-	3463	2	13	9	Y	12					54
11	1624	X	1624	-0-	-0-	-0-	64	1	1558	2	Y	2					56
							2	9									
12	1457	X	596	-0-	-861	-0-	24	1	564	2	Y	7	57	1			6
							8	9									
01	1457	X	849	-0-	-608	-0-	30	1	817	2	Y	2					8
							2	9									
02	2182	X	2182	-0-	-0-	-0-	90	1	2085	2	Y	6					14
							7	9									

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1061	N	1061	-0-	-0-	-0-	30	1	1031	2	Y	-0-					4
10	1736	N	1736	-0-	-0-	-0-	57	1	1679	2	Y	-0-					4
11	1448	N	1448	-0-	-0-	-0-	66	1	1382	2	Y	-0-					4
12	1634	N	1634	-0-	-0-	-0-	66	1	1568	2	Y	-0-					4
01	2013	N	2013	-0-	-0-	-0-	77	1	1936	2	Y	-0-					4
02	1392	N	991	-0-	-401	-0-	46	1	945	2	Y	-0-					4

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2651	N	2651	-0-	-0-	-0-	2643	2	8	9	Y	7					50
10	1709	N	1709	-0-	-0-	-0-	1702	2	7	9	Y	6					56
11	1861	N	1861	-0-	-0-	-0-	73	1	1786	2	Y	2					58
							2	9									
12	1974	N	1974	-0-	-0-	-0-	81	1	1869	2	Y	22	58	1			22
							24	9									
01	1526	N	1526	-0-	-0-	-0-	54	1	1469	2	Y	3					25
							3	9									
02	1742	N	1742	-0-	-0-	-0-	72	1	1666	2	Y	4					29
							4	9									

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

09	589	N	589	-0-	-0-	-0-	17	1	572	2	Y	-0-					2
10	564	N	564	-0-	-0-	-0-	19	1	545	2	Y	-0-					2
11	630	N	109	-0-	-521	-0-	5	1	104	2	Y	-0-					2
12	620	N	49	-0-	-571	-0-	2	1	47	2	Y	-0-					2
01	558	N	156	-0-	-402	-0-	6	1	150	2	Y	-0-					2
02	362	N	362	-0-	-0-	-0-	17	1	345	2	Y	-0-					2

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

09	840	N	568	-0-	-272	-0-	567	2	1	9	Y	1					12
10	712	N	712	-0-	-0-	-0-	709	2	3	9	Y	3					15
11	750	N	590	-0-	-160	-0-	23	1	566	2	Y	1					16
							1	9									
12	695	N	695	-0-	-0-	-0-	29	1	657	2	Y	8	17	1			7
							9	9									
01	771	N	771	-0-	-0-	-0-	27	1	742	2	Y	2					9
							2	9									
02	570	N	570	-0-	-0-	-0-	24	1	545	2	Y	1					10
							1	9									

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

09	2220	X	1721	-0-	-499	-0-	1717	2	4	9	Y	4					41
10	2294	X	2031	-0-	-263	-0-	2022	2	9	9	Y	8					49
11	2257	X	2257	-0-	-0-	-0-	88	1	2167	2	Y	2					51
							2	9									
12	2237	X	2237	-0-	-0-	-0-	92	1	2117	2	Y	25	54	1			22
							28	9									
01	2413	X	2413	-0-	-0-	-0-	85	1	2322	2	Y	5					27
							6	9									
02	2900	N	3195	-0-	295	295	132	1	3053	2	Y	9					36
							10	9									

YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

09	1590	X	1423	-0-	-167	-0-	41	1	1382	2	Y	-0-					8
10	1694	X	1694	-0-	-0-	-0-	56	1	1638	2	Y	-0-					8
11	2040	X	1176	-0-	-864	-0-	54	1	1122	2	Y	-0-					8
12	2108	X	1655	-0-	-453	-0-	67	1	1588	2	Y	-0-					8
01	2108	X	1554	-0-	-554	-0-	60	1	1494	2	Y	-0-					8
02	1131	N	997	-0-	-134	-0-	47	1	950	2	Y	-0-					8

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	435	-0-	-1065	-0-	435	2			Y	-0-					-0-
10	1544	N	1544	-0-	-0-	-0-	70	1	1474	2	Y	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	29	1	1294	2	Y	-0-					-0-
12	1372	N	1372	-0-	-0-	-0-	25	1	1347	2	Y	-0-					-0-
01	1550	N	710	-0-	-840	-0-	21	1	689	2	Y	-0-					-0-
02	1939	N	1939	-0-	-0-	-0-	72	1	1867	2	Y	-0-					-0-

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 11/11/2022 TOTAL DEPTH 12497 PERF.11970 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	57	-0-	-63	-0-	2	1	55	2	Y	-0-					1
10	124	N	122	-0-	-2	-0-	4	1	118	2	Y	-0-					1
11	120	N	65	-0-	-55	-0-	3	1	62	2	Y	-0-					1
12	145	N	145	-0-	-0-	-0-	6	1	139	2	Y	-0-					1
01	134	N	134	-0-	-0-	-0-	5	1	129	2	Y	-0-					1
02	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					1

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	103	-0-	-2597	-0-	3	1	100	2	Y	-0-					12
10	2852	N	590	-0-	-2262	-0-	20	1	570	2	Y	-0-					12
11	1020	N	846	-0-	-174	-0-	39	1	807	2	Y	-0-					12
12	1013	N	1013	-0-	-0-	-0-	41	1	972	2	Y	-0-					12
01	711	N	711	-0-	-0-	-0-	27	1	684	2	Y	-0-					12
02	994	N	994	-0-	-0-	-0-	46	1	948	2	Y	-0-					12

YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4070	X	4070	-0-	-0-	-0-	117	1	3951	2	Y	2					16
							2	9									
10	3999	X	3787	-0-	-212	-0-	125	1	3660	2	Y	2					18
							2	9									
11	3900	X	1725	-0-	-2175	-0-	79	1	1646	2	Y	-0-					18
12	4030	X	3997	-0-	-33	-0-	161	1	3836	2	Y	-0-					18
01	4030	X	3646	-0-	-384	-0-	140	1	3506	2	Y	-0-					18
02	2929	X	1932	-0-	-997	-0-	90	1	1842	2	Y	-0-					18

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	413	-0-	-217	-0-	12	1	401	2	Y	-0-					4
10	766	X	766	-0-	-0-	-0-	25	1	741	2	Y	-0-					4
11	826	X	826	-0-	-0-	-0-	38	1	788	2	Y	-0-					4
12	928	X	928	-0-	-0-	-0-	37	1	891	2	Y	-0-					4
01	898	X	898	-0-	-0-	-0-	34	1	864	2	Y	-0-					4
02	812	N	773	-0-	-39	-0-	36	1	737	2	Y	-0-					4

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2389	-0-	-251	-0-	77	1	2293	2	Y	17					227
							19	9									
10	3004	X	3004	-0-	-0-	-0-	77	1	2919	2	Y	7					234
							8	9									
11	2987	X	2987	-0-	-0-	-0-	109	1	2867	2	Y	10					244
							11	9									
12	2887	X	2887	-0-	-0-	-0-	99	1	2779	2	Y	8	182	1			70
							9	9									
01	3005	X	3005	-0-	-0-	-0-	97	1	2867	2	Y	37					107
							41	9									
02	2900	X	2795	-0-	-105	-0-	108	1	2687	2	Y	-0-					107

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2894	-0-	-166	-0-	2894	2			Y	-0-					-0-
10	3007	X	1226	-0-	-1781	-0-	1226	2			Y	-0-					-0-
11	2910	X	2342	-0-	-568	-0-	2342	2			Y	-0-					-0-
12	2976	X	2741	-0-	-235	-0-	2741	2			Y	-0-					-0-
01	2976	X	2207	-0-	-769	-0-	2207	2			Y	-0-					-0-
02	2784	X	1899	-0-	-885	-0-	1899	2			Y	-0-					-0-

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	2	1	136	2	Y	-0-					14
10	81	N	81	-0-	-0-	-0-	1	1	80	2	Y	-0-					14
11	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					14
12	62	N	-0-	-0-	-62	-0-					Y	-0-					14
01	62	N	9	-0-	-53	-0-	9	2			Y	-0-					14
02	58	N	58	-0-	-0-	-0-	1	1	57	2	Y	-0-					14

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	3	1	157	2	Y	-0-					15
10	171	N	171	-0-	-0-	-0-	1	1	170	2	Y	-0-					15
11	120	N	35	-0-	-85	-0-	35	2			Y	-0-					15
12	155	N	10	-0-	-145	-0-	10	2			Y	-0-					15
01	186	N	74	-0-	-112	-0-	1	1	73	2	Y	-0-					15
02	82	N	82	-0-	-0-	-0-	2	1	80	2	Y	-0-					15

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
10	1085	N	1044	-0-	-41	-0-	47	1	997	2	Y	-0-					-0-
11	1020	N	975	-0-	-45	-0-	21	1	954	2	Y	-0-					-0-
12	1054	N	333	-0-	-721	-0-	6	1	327	2	Y	-0-					-0-
01	1326	N	1326	-0-	-0-	-0-	39	1	1287	2	Y	-0-					-0-
02	997	N	997	-0-	-0-	-0-	37	1	960	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	1916	-0-	-514	-0-	1916	2			Y	-0-					-0-
10	2232	X	1749	-0-	-483	-0-	79	1	1670	2	Y	-0-					-0-
11	2160	X	650	-0-	-1510	-0-	14	1	636	2	Y	-0-					-0-
12	1984	N	1626	-0-	-358	-0-	29	1	1597	2	Y	-0-					-0-
01	1736	N	1013	-0-	-723	-0-	30	1	983	2	Y	-0-					-0-
02	1856	X	1605	-0-	-251	-0-	60	1	1545	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1641	X	1641	-0-	-0-	-0-	1641	2			Y	-0-					-0-
10	2430	X	2430	-0-	-0-	-0-	110	1	2320	2	Y	-0-					-0-
11	1020	X	1020	-0-	-0-	-0-	22	1	998	2	Y	-0-					-0-
12	2910	X	2910	-0-	-0-	-0-	52	1	2858	2	Y	-0-					-0-
01	2426	N	2426	-0-	-0-	-0-	71	1	2355	2	Y	-0-					-0-
02	2809	X	2809	-0-	-0-	-0-	104	1	2705	2	Y	-0-					-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	19	1	633	2	Y	-0-					6
10	934	N	934	-0-	-0-	-0-	31	1	903	2	Y	-0-					6
11	630	N	384	-0-	-246	-0-	18	1	366	2	Y	-0-					6
12	682	N	443	-0-	-239	-0-	18	1	425	2	Y	-0-					6
01	930	N	735	-0-	-195	-0-	28	1	707	2	Y	-0-					6
02	551	N	551	-0-	-0-	-0-	26	1	525	2	Y	-0-					6

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4414	X	4414	-0-	-0-	-0-	4380	2	34	9	Y	31					70
10	3808	X	3808	-0-	-0-	-0-	99	1	3689	2	Y	18					88
							20	9									
11	3718	X	3718	-0-	-0-	-0-	161	1	3529	2	Y	25					113
							28	9									
12	4131	X	4131	-0-	-0-	-0-	170	1	3930	2	Y	28	83	1			58
							31	9									
01	3193	X	2216	-0-	-977	-0-	82	1	2117	2	Y	15					73
							17	9									
02	4176	X	3541	-0-	-635	-0-	150	1	3370	2	Y	19					92
							21	9									

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	341	-0-	-19	-0-	339	2	2	9	Y	2					4
10	415	N	415	-0-	-0-	-0-	413	2	2	9	Y	2					6
11	420	N	420	-0-	-0-	-0-	18	1	399	2	Y	3					9
							3	9									
12	341	N	328	-0-	-13	-0-	13	1	313	2	Y	2	7	1			4
							2	9									
01	403	N	372	-0-	-31	-0-	14	1	356	2	Y	2					6
							2	9									
02	406	N	339	-0-	-67	-0-	14	1	323	2	Y	2					8
							2	9									

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	5643	-0-	-387	-0-	5643	2			N	-0-					-0-
10	6231	X	4660	-0-	-1571	-0-	210	1	4450	2	N	-0-					-0-
11	6240	X	6240	-0-	-0-	-0-	135	1	6105	2	N	-0-					-0-
12	6278	X	6278	-0-	-0-	-0-	113	1	6165	2	N	-0-					-0-
01	6082	X	6082	-0-	-0-	-0-	178	1	5904	2	N	-0-					-0-
02	6032	X	5879	-0-	-153	-0-	218	1	5661	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					2
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					2
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					2
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					2
01	93	N	-0-	-0-	-93	-0-					N	-0-					2
02	87	N	11	-0-	-76	-0-	11	2			N	-0-					2

HILCORP ENERGY COMPANY 386310
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
12	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	N	NO RPT	-0-	-116	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	543	-0-	-1077	-0-	543	2			N	-0-					166
10	1674	N	490	-0-	-1184	-0-	490	2			N	-0-					166
11	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-	166	1			-0-
12	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
02	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

09	1230 N	5	-0-	-1225	-0-	5	2		N	-0-			-0-
10	1643 N	6	-0-	-1637	-0-	6	2		N	-0-			-0-
11	14 N	-0-	-0-	-14	-0-				N	-0-			-0-
12	5 N	-0-	-0-	-5	-0-				N	-0-			-0-
01	8 N	8	-0-	-0-	-0-	8	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 07/25/2017 TOTAL DEPTH 12700 PERF. 8087 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
10	1395	N	1167	-0-	-228	-0-	1167	2			N	-0-					-0-
11	1290	N	1036	-0-	-254	-0-	1036	2			N	-0-					-0-
12	1147	N	1086	-0-	-61	-0-	1086	2			N	-0-					-0-
01	1178	N	1045	-0-	-133	-0-	1045	2			N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2208	N	1829	-0-	-379	-0-	1829	2			N	-0-					-0-
10	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
12	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
01	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
02	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	2			N	-0-					15
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					15
11	30	N	-0-	-0-	-30	-0-					N	-0-					15
12	31	N	-0-	-0-	-31	-0-					N	-0-					15
01	31	N	-0-	-0-	-31	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	4598	-0-	-1402	-0-	4598	2			N	-0-					-0-
10	4991	X	4829	-0-	-162	-0-	4829	2			N	-0-					-0-
11	5223	X	5223	-0-	-0-	-0-	5223	2			N	-0-					-0-
12	4929	X	4676	-0-	-253	-0-	4676	2			N	-0-					-0-
01	4929	X	2727	-0-	-2202	-0-	2727	2			N	-0-					-0-
02	5046	X	387	-0-	-4659	-0-	387	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3510	-0-	-0-	-0-	3449	2	61	9	N	55					55
10	3596	X	3338	-0-	-258	-0-	3330	2	8	9	N	7					62
11	3296	X	3296	-0-	-0-	-0-	3254	2	42	9	N	38					100
12	3627	X	3308	-0-	-319	-0-	3305	2	3	9	N	3					103
01	3627	X	2232	-0-	-1395	-0-	2232	2			N	-0-					103
02	3393	X	708	-0-	-2685	-0-	708	2			N	-0-					103

HILCORP ENERGY COMPANY 386310
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1344	N	1344	-0-	-0-	-0-	250	1	1094	2	N	-0-					28
10	807	N	807	-0-	-0-	-0-	295	1	512	2	N	-0-					28
11	871	N	871	-0-	-0-	-0-	207	1	664	2	N	-0-					28
12	265	N	265	-0-	-0-	-0-	82	1	183	2	N	-0-					28
01	91	N	91	-0-	-0-	-0-	57	1	34	2	N	-0-					28
02	135	N	135	-0-	-0-	-0-	55	1	80	2	N	-0-					28

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					193
10	11	N	-0-	-0-	-11	-0-					N	-0-					193
11	0	N	-0-	-0-	-0-	-0-					N	-0-					193
12	0	N	-0-	-0-	-0-	-0-					N	-0-					193
01	0	N	-0-	-0-	-0-	-0-					N	-0-					193
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	211	-0-	-29	-0-	39	1	172	2	N	-0-					-0-
10	217	N	194	-0-	-23	-0-	45	1	149	2	N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	47	1	150	2	N	-0-					-0-
12	217	N	192	-0-	-25	-0-	59	1	133	2	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	96	1	89	2	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	105	1	149	2	N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					30
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					30
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					30
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					30
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					30

HILCORP ENERGY COMPANY 386310
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

09	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-
10	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
11	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
12	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
01	2108	N	1733	-0-	-375	-0-	1733	2			N	-0-					-0-
02	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

09	1140	N	914	-0-	-226	-0-	914	2			N	-0-					-0-
10	1147	N	986	-0-	-161	-0-	986	2			N	-0-					-0-
11	960	N	942	-0-	-18	-0-	942	2			N	-0-					-0-
12	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
01	992	N	770	-0-	-222	-0-	770	2			N	-0-					-0-
02	899	N	874	-0-	-25	-0-	874	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

09	3000	N	1954	-0-	-1046	2992	1954	2			N	-0-					-0-
10	3100	N	1951	-0-	-1149	1843	1951	2			N	-0-					-0-
11	3000	N	1944	-0-	-1056	787	1944	2			N	-0-					-0-
12	2754	N	1967	-0-	-787	-0-	1967	2			N	-0-					-0-
01	1953	N	1657	-0-	-296	-0-	1657	2			N	-0-					-0-
02	1885	N	1585	-0-	-300	-0-	1585	2			N	-0-					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

09	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
10	1271	N	1054	-0-	-217	-0-	1054	2			N	-0-					-0-
11	1230	N	915	-0-	-315	-0-	915	2			N	-0-					-0-
12	1271	N	971	-0-	-300	-0-	971	2			N	-0-					-0-
01	1054	N	810	-0-	-244	-0-	810	2			N	-0-					-0-
02	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

09	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
10	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
12	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

09	4500	X	4234	-0-	-266	-0-	4234	2			N	-0-					-0-
10	4650	X	4005	-0-	-645	-0-	4005	2			N	-0-					-0-
11	4500	X	3511	-0-	-989	-0-	3511	2			N	-0-					-0-
12	4433	X	3824	-0-	-609	-0-	3824	2			N	-0-					-0-
01	4371	X	3346	-0-	-1025	-0-	3346	2			N	-0-					-0-
02	4089	X	3451	-0-	-638	-0-	3451	2			N	-0-					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

09	840	N	296	-0-	-544	-0-	296	2			N	-0-					-0-
10	713	N	349	-0-	-364	-0-	349	2			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	310	N	175	-0-	-135	-0-	175	2			N	-0-					-0-
01	341	N	165	-0-	-176	-0-	165	2			N	-0-					-0-
02	435	N	127	-0-	-308	-0-	127	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

09	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	62	X	23	-0-	-39	-0-	23	2			N	-0-					-0-
11	60	X	36	-0-	-24	-0-	36	2			N	-0-					-0-
12	93	X	23	-0-	-70	-0-	23	2			N	-0-					-0-
01	93	X	29	-0-	-64	-0-	29	2			N	-0-					-0-
02	87	X	13	-0-	-74	-0-	13	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	-0-	-0-	-3420	-0-					N	-0-					-0-
10	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					-0-
11	3420	X	3382	-0-	-38	-0-	3382	2			N	-0-					-0-
12	3534	X	3491	-0-	-43	-0-	3491	2			N	-0-					-0-
01	3534	X	3147	-0-	-387	-0-	3147	2			N	-0-					-0-
02	3306	X	2803	-0-	-503	-0-	2803	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATER ENERGY SERVICES, LLC 900331
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	58	N	10	-0-	-48	-0-	10	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

09	30	N	-0-	-0-	-30	-0-					N	-0-					3
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					3
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					3
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					3
01	62	N	22	-0-	-40	-0-	22	2			N	-0-					3
*02	87	N	21	-0-	-66	-0-	21	2			N	-0-					3

TEAGUE, WEST (PETTIT) //CONT.// 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	68	N	68	-0-	-0-	-0-	16	1	52	2	N	-0-					15
11	75	N	75	-0-	-0-	-0-	18	1	57	2	N	-0-					15
12	81	N	81	-0-	-0-	-0-	25	1	56	2	N	-0-					15
01	62	N	-0-	-0-	-62	-0-					N	-0-					15
*02	87	N	24	-0-	-63	-0-	10	1	14	2	N	-0-					15

HILCORP ENERGY COMPANY 386310
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

09	459	N	459	-0-	-0-	-0-	85	1	374	2	N	-0-					3
10	465	N	299	-0-	-166	-0-	69	1	230	2	N	-0-					3
11	450	N	450	-0-	-0-	-0-	107	1	343	2	N	-0-					3
12	485	N	485	-0-	-0-	-0-	150	1	335	2	N	-0-					3
01	378	N	378	-0-	-0-	-0-	197	1	181	2	N	-0-					3
*02	435	N	209	-0-	-226	-0-	85	1	124	2	N	-0-					3

HILCORP ENERGY COMPANY 386310
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF. 10164 - 10304

09	656	N	656	-0-	-0-	-0-	241	1	415	2	N	-0-					150
10	341	N	83	-0-	-258	-0-	83	2			N	-0-					150
11	1140	X	470	-0-	-670	-0-	461	2	9	9	N	8	133	1			25
12	682	N	175	-0-	-507	-0-	175	2			N	-0-					25
01	93	N	28	-0-	-65	-0-	28	2			N	-0-					25
02	464	N	283	-0-	-181	-0-	283	2			N	-0-					25

TEAS (COTTON VALLEY) //CONT.// 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF.10189 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1652	-0-	1652	3355	1604	2	48	9	Y	44					49
10	2200	N	1647	-0-	-553	2802	1604	2	43	9	Y	39					88
11	3000	N	1736	-0-	-1264	1538	1702	2	34	9	Y	31					119
12	3100	N	1797	-0-	-1303	235	1763	2	34	9	Y	31					150
*01	2017	N	1782	-0-	-235	-0-	1699	2	83	9	Y	75	158	1			67
02	1798	N	1620	-0-	-178	-0-	1576	2	44	9	Y	40					107

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

09	313	N	313	-0-	-0-	-0-	13	1	300	2	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	6	1	131	2	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	2	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	2			N	-0-					-0-

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

09	794	X	122	-0-	-672	-0-	118	1	4	2	N	-0-					144
10	122	X	122	-0-	-0-	-0-	118	1	4	2	N	-0-					144
11	177	N	177	-0-	-0-	-0-	171	1	6	2	N	-0-					144
12	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					144
01	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					144
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	733	X	183	-0-	-550	-0-	177	1	6	2	N	-0-					145
10	153	X	153	-0-	-0-	-0-	148	1	5	2	N	-0-					145
11	177	N	177	-0-	-0-	-0-	171	1	6	2	N	-0-					145
12	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					145
01	214	N	214	-0-	-0-	-0-	207	1	7	2	N	-0-					145
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	826	X	153	-0-	-673	-0-	148	1	5	2	N	-0-					-0-
10	183	X	183	-0-	-0-	-0-	177	1	6	2	N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	171	1	6	2	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1191	X	275	-0-	-916	-0-	266	1	9	2	N	-0-					140
10	275	X	275	-0-	-0-	-0-	266	1	9	2	N	-0-					140
11	148	N	148	-0-	-0-	-0-	143	1	5	2	N	-0-					140
12	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					140
01	214	N	214	-0-	-0-	-0-	207	1	7	2	N	-0-					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1129	X	183	-0-	-946	-0-	177	1	6	2	N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	207	1	7	2	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	228	1	8	2	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	236	1	8	2	N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	207	1	7	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	245	1	75	2	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	253	1	69	2	N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	248	1	110	2	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	256	1	120	2	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	256	1	113	2	N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	239	1	111	2	N	-0-					-0-

THORNTON, S. (COTTON VALLEY) //CONT.// 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE 08/09/2016 TOTAL DEPTH 7797 PERF. 7530 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644
11	STG WDRL	-0-	-0-	-0-	-0-				N	18			662
12	STG WDRL	-0-	-0-	-0-	-0-				N	30	182	1	510
01	STG WDRL	-0-	-0-	-0-	-0-				N	360			870
02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			870

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE 08/03/2020 TOTAL DEPTH 7848 PERF. 7558 - 7573

09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 06/20/2017 TOTAL DEPTH 7702 PERF. 7636 - 7645

09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 07/22/2021 TOTAL DEPTH 7723 PERF. 7647 - 7655

09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 08/09/2016 TOTAL DEPTH 7810 PERF. 7550 - 7574

09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 10/03/2022 TOTAL DEPTH 7590 PERF. 7938 - 11000

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 09/28/2022 TOTAL DEPTH 7566 PERF. 7906 - 8227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 12/25/2018 TOTAL DEPTH 7616 PERF. 8139 - 9210

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 07/11/2022 TOTAL DEPTH 7629 PERF. 8029 - 10400

09	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7914 - 10700

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			83
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			83
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			83
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			83
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			83
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	570	1	48	2	N	1					135
							1	9									
10	664	N	664	-0-	-0-	-0-	589	1	75	2	N	-0-					135
11	637	N	637	-0-	-0-	-0-	570	1	65	2	N	2					137
							2	9									
12	740	N	740	-0-	-0-	-0-	589	1	149	2	N	2					139
							2	9									
01	720	N	720	-0-	-0-	-0-	589	1	130	2	N	1					140
							1	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4253	X	4253	-0-	-0-	-0-	4253	3			N	-0-					-0-
10	4031	X	4031	-0-	-0-	-0-	4031	3			N	-0-					-0-
11	4300	X	4300	-0-	-0-	-0-	4300	3			N	-0-					-0-
12	4269	X	4269	-0-	-0-	-0-	4269	3			N	-0-					-0-
01	3916	X	3916	-0-	-0-	-0-	3916	3			N	-0-					-0-
02	4892	X	4892	-0-	-0-	-0-	4892	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
10	961	N	598	-0-	-363	-0-	598	3			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	1519	N	1501	-0-	-18	-0-	1501	3			N	-0-					-0-
01	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	186	N	98	-0-	-88	-0-	96	3	2	9	N	2	2	1			-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	744	N	160	-0-	-584	-0-	159	3	1	9	N	1	1	1			-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	174	3	1	9	N	1	1	1			-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
10	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
11	510	N	376	-0-	-134	-0-	376	3			N	-0-					-0-
12	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
02	377	N	289	-0-	-88	-0-	289	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	156	3	3	9	N	3	3	1			-0-
11	158	N	158	-0-	-0-	-0-	157	3	1	9	N	1	1	1			-0-
12	173	N	173	-0-	-0-	-0-	170	3	3	9	N	3	3	1			-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	152	3	3	9	N	3	3	1			-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	840	N	551	-0-	-289	-0-	551	3			N	-0-					-0-
12	868	N	483	-0-	-385	-0-	483	3			N	-0-					-0-
01	744	N	432	-0-	-312	-0-	432	3			N	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
10	1618	X	1618	-0-	-0-	-0-	1611	3	7	9	N	6	6	1			-0-
11	1051	X	1051	-0-	-0-	-0-	1044	3	7	9	N	6	6	1			-0-
12	651	X	48	-0-	-603	-0-	34	3	14	9	N	13	13	1			-0-
01	1612	X	21	-0-	-1591	-0-	21	3			N	-0-					-0-
02	1015	N	393	-0-	-622	-0-	391	3	2	9	N	2	2	1			-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3244	X	3244	-0-	-0-	-0-	3244	3			N	-0-					-0-
10	3809	X	3809	-0-	-0-	-0-	3809	3			N	-0-					-0-
11	3606	X	3606	-0-	-0-	-0-	3606	3			N	-0-					-0-
12	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
01	2914	X	2847	-0-	-67	-0-	2847	3			N	-0-					-0-
02	3119	X	3119	-0-	-0-	-0-	3119	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2006	-0-	-394	-0-	2006	3			N	-0-					-0-
10	2480	N	1991	-0-	-489	-0-	1987	3	4	9	N	4	4	1			-0-
11	2214	N	2214	-0-	-0-	-0-	2212	3	2	9	N	2	2	1			-0-
12	2179	N	2179	-0-	-0-	-0-	2175	3	4	9	N	4	4	1			-0-
01	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
02	2323	N	2323	-0-	-0-	-0-	2317	3	6	9	N	5	5	1			-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1696	-0-	-14	-0-	1696	3			N	-0-					-0-
10	1736	N	1663	-0-	-73	-0-	1654	3	9	9	N	8	8	1			-0-
11	1710	N	1686	-0-	-24	-0-	1682	3	4	9	N	4	4	1			-0-
12	1772	N	1772	-0-	-0-	-0-	1763	3	9	9	N	8	8	1			-0-
01	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
02	1624	N	1508	-0-	-116	-0-	1499	3	9	9	N	8	8	1			-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	1121	-0-	-259	-0-	1121	3			N	-0-					-0-
10	1240	X	1166	-0-	-74	-0-	1166	3			N	-0-					-0-
11	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
12	1209	X	1094	-0-	-115	-0-	1094	3			N	-0-					-0-
01	1209	X	529	-0-	-680	-0-	529	3			N	-0-					-0-
02	1160	N	133	-0-	-1027	-0-	133	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	560	-0-	-850	-0-	560	3			N	-0-					-0-
10	1426	N	610	-0-	-816	-0-	610	3			N	-0-					-0-
11	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
12	589	N	496	-0-	-93	-0-	496	3			N	-0-					-0-
01	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
02	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2761	-0-	-179	-0-	2761	3			N	-0-					-0-
10	3038	X	2696	-0-	-342	-0-	2696	3			N	-0-					-0-
11	2940	X	2821	-0-	-119	-0-	2821	3			N	-0-					-0-
12	3038	X	2954	-0-	-84	-0-	2954	3			N	-0-					-0-
01	3007	X	2918	-0-	-89	-0-	2918	3			N	-0-					-0-
02	2726	X	2609	-0-	-117	-0-	2609	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	341	X	166	-0-	-175	-0-	166	3			N	-0-					-0-
11	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	341	X	70	-0-	-271	-0-	70	3			N	-0-					-0-
02	2900	N	3831	-0-	931	931	3831	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2647	-0-	-203	-0-	2647	3			N	-0-					-0-
10	2821	X	2773	-0-	-48	-0-	2773	3			N	-0-					-0-
11	2730	X	2605	-0-	-125	-0-	2605	3			N	-0-					-0-
12	2821	X	2664	-0-	-157	-0-	2664	3			N	-0-					-0-
01	2821	X	2591	-0-	-230	-0-	2591	3			N	-0-					-0-
02	2523	N	2451	-0-	-72	-0-	2451	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
10	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	232	N	164	-0-	-68	-0-	164	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3588	-0-	-282	-0-	3588	3			N	-0-					-0-
10	3845	X	3845	-0-	-0-	-0-	3845	3			N	-0-					-0-
11	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					-0-
12	3782	X	1599	-0-	-2183	-0-	1599	3			N	-0-					-0-
01	3844	X	2970	-0-	-874	-0-	2970	3			N	-0-					-0-
02	4185	X	4185	-0-	-0-	-0-	4185	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	926	N	926	-0-	-0-	-0-	924	3	2	9	N	2	2	1			-0-
11	900	N	824	-0-	-76	-0-	823	3	1	9	N	1	1	1			-0-
12	899	N	697	-0-	-202	-0-	695	3	2	9	N	2	2	1			-0-
01	930	N	378	-0-	-552	-0-	378	3			N	-0-					-0-
02	783	N	561	-0-	-222	-0-	560	3	1	9	N	1	1	1			-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	4066	-0-	-134	-0-	4066	3			N	-0-					-0-
10	4226	X	4226	-0-	-0-	-0-	4226	3			N	-0-					-0-
11	4110	X	3980	-0-	-130	-0-	3980	3			N	-0-					-0-
12	4247	X	4131	-0-	-116	-0-	4131	3			N	-0-					-0-
01	4247	X	4105	-0-	-142	-0-	4105	3			N	-0-					-0-
02	3944	X	3916	-0-	-28	-0-	3916	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2839	-0-	-71	-0-	2839	3			N	-0-					-0-
10	3007	X	3006	-0-	-1	-0-	2978	3	28	9	N	25	25	1			-0-
11	2910	X	2777	-0-	-133	-0-	2762	3	15	9	N	14	14	1			-0-
12	2945	X	2759	-0-	-186	-0-	2728	3	31	9	N	28	28	1			-0-
01	3007	X	2526	-0-	-481	-0-	2526	3			N	-0-					-0-
02	2813	X	2509	-0-	-304	-0-	2481	3	28	9	N	25	25	1			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5130	-0-	-600	-0-	5130	3			N	-0-					-0-
10	5735	X	5514	-0-	-221	-0-	5510	3	4	9	N	4	4	1			-0-
11	5610	X	5066	-0-	-544	-0-	5064	3	2	9	N	2	2	1			-0-
12	5797	X	5566	-0-	-231	-0-	5560	3	6	9	N	5	5	1			-0-
01	5797	X	5296	-0-	-501	-0-	5296	3			N	-0-					-0-
02	5465	X	5465	-0-	-0-	-0-	5459	3	6	9	N	5	5	1			-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3180	-0-	180	180	3180	3			N	-0-					-0-
10	2601	N	2421	-0-	-180	-0-	2421	3			N	-0-					-0-
11	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
12	1984	X	1894	-0-	-90	-0-	1894	3			N	-0-					-0-
01	1984	X	1508	-0-	-476	-0-	1508	3			N	-0-					-0-
02	1856	X	1518	-0-	-338	-0-	1518	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
10	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
11	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
12	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
01	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
02	1769	N	1660	-0-	-109	-0-	1660	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	217	N	49	-0-	-168	-0-	48	3	1	9	N	1	1	1			-0-
01	651	N	5	-0-	-646	-0-	5	3			N	-0-					-0-
02	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1912	-0-	-368	-0-	1912	3			N	-0-					-0-
10	2356	X	1949	-0-	-407	-0-	1932	3	17	9	N	15	15	1			-0-
11	2250	X	2084	-0-	-166	-0-	2076	3	8	9	N	7	7	1			-0-
12	2297	X	2297	-0-	-0-	-0-	2280	3	17	9	N	15	15	1			-0-
01	2367	X	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
02	2518	N	2518	-0-	-0-	-0-	2498	3	20	9	N	18	18	1			-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	942	-0-	-1878	-0-	942	3			N	-0-					-0-
10	2914	X	2537	-0-	-377	-0-	2536	3	1	9	N	1	1	1			-0-
11	4975	X	4975	-0-	-0-	-0-	4974	3	1	9	N	1	1	1			-0-
12	4465	X	4465	-0-	-0-	-0-	4464	3	1	9	N	1	1	1			-0-
01	2914	X	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-
02	3782	X	3782	-0-	-0-	-0-	3780	3	2	9	N	2	2	1			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
10	2108	N	2107	-0-	-1	-0-	2056	3	51	9	N	46	46	1			-0-
11	2130	N	2098	-0-	-32	-0-	2070	3	28	9	N	25	25	1			-0-
12	2170	N	2136	-0-	-34	-0-	2081	3	55	9	N	50	50	1			-0-
01	2108	N	2050	-0-	-58	-0-	2050	3			N	-0-					-0-
02	2030	N	1931	-0-	-99	-0-	1876	3	55	9	N	50	50	1			-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3805	-0-	-215	-0-	3805	3			N	-0-					-0-
10	4154	X	3700	-0-	-454	-0-	3692	3	8	9	N	7	7	1			-0-
11	4020	X	3699	-0-	-321	-0-	3695	3	4	9	N	4	4	1			-0-
12	3968	X	3659	-0-	-309	-0-	3651	3	8	9	N	7	7	1			-0-
01	3937	X	3364	-0-	-573	-0-	3364	3			N	-0-					-0-
02	3683	X	3124	-0-	-559	-0-	3116	3	8	9	N	7	7	1			-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	452	-0-	-178	-0-	452	3			N	-0-					-0-
10	651	N	468	-0-	-183	-0-	468	3			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	609	N	585	-0-	-24	-0-	585	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
10	2077	N	1789	-0-	-288	-0-	1665	3	124	9	N	113	113	1			-0-
11	2062	N	2062	-0-	-0-	-0-	2003	3	59	9	N	54	54	1			-0-
12	2108	N	2097	-0-	-11	-0-	1976	3	121	9	N	110	110	1			-0-
01	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
02	2900	N	3020	-0-	120	120	2879	3	141	9	N	128	128	1			-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	N	2922	-0-	-18	-0-	2922	3			N	-0-					-0-
10	2635	N	2461	-0-	-174	-0-	2428	3	33	9	N	30	30	1			-0-
11	2550	X	1788	-0-	-762	-0-	1773	3	15	9	N	14	14	1			-0-
12	2635	X	2410	-0-	-225	-0-	2378	3	32	9	N	29	29	1			-0-
01	2635	X	2358	-0-	-277	-0-	2358	3			N	-0-					-0-
02	2465	X	2151	-0-	-314	-0-	2120	3	31	9	N	28	28	1			-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	29	N	13	-0-	-16	-0-	13	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	N	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
10	2976	N	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
11	2859	N	2859	-0-	-0-	-0-	2859	3			N	-0-					-0-
12	2976	N	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
01	2926	N	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
02	2773	N	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

09	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
10	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
11	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
12	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
01	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
02	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116

TRI-CITIES GAS STORAGE UNIT WELL #: 23RH RRCID -> 291532 COMPL. DATE 04/27/2019 TOTAL DEPTH 7691 PERF. 8092 - 11125

09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24RH RRCID -> 293939 COMPL. DATE 05/17/2019 TOTAL DEPTH 7760 PERF. 8155 - 11017

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	384	3	10	9	N	9	9	1			-0-
11	330	N	326	-0-	-4	-0-	320	3	6	9	N	5	5	1			-0-
12	358	N	358	-0-	-0-	-0-	346	3	12	9	N	11	11	1			-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	362	3	11	9	N	10	10	1			-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
10	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
11	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
12	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
01	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
02	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4402	X	4402	-0-	-0-	-0-	4402	3			N	-0-					-0-
10	4969	X	4969	-0-	-0-	-0-	4947	3	22	9	N	20	20	1			-0-
11	4507	X	4507	-0-	-0-	-0-	4494	3	13	9	N	12	12	1			-0-
12	4557	X	3488	-0-	-1069	-0-	3459	3	29	9	N	26	26	1			-0-
01	4929	X	3287	-0-	-1642	-0-	3287	3			N	-0-					-0-
02	4611	X	1640	-0-	-2971	-0-	1619	3	21	9	N	19	19	1			-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
10	1243	N	1243	-0-	-0-	-0-	1234	3	9	9	N	8	8	1			-0-
11	1140	N	1070	-0-	-70	-0-	1066	3	4	9	N	4	4	1			-0-
12	1240	N	1044	-0-	-196	-0-	1034	3	10	9	N	9	9	1			-0-
01	1240	N	914	-0-	-326	-0-	914	3			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1266	3	8	9	N	7	7	1			-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
10	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
01	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2753	X	2753	-0-	-0-	-0-	2753	3			N	-0-					-0-
10	2777	X	2777	-0-	-0-	-0-	2777	3			N	-0-					-0-
11	2760	X	2461	-0-	-299	-0-	2461	3			N	-0-					-0-
12	2852	X	2595	-0-	-257	-0-	2595	3			N	-0-					-0-
01	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
02	2900	N	3222	-0-	322	322	3222	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
10	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
11	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
12	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
01	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
02	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
02	638	N	598	-0-	-40	-0-	598	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4086	X	4086	-0-	-0-	-0-	4086	3			N	-0-					-0-
10	13525	X	13525	-0-	-0-	-0-	13525	3			N	-0-					-0-
11	4050	X	1930	-0-	-2120	-0-	1930	3			N	-0-					-0-
12	4185	X	-0-	-0-	-4185	-0-					N	-0-					-0-
01	4185	X	-0-	-0-	-4185	-0-					N	-0-					-0-
02	3915	X	-0-	-0-	-3915	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
10	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
11	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
12	2413	N	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
01	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-
02	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
10	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
11	1440	N	1408	-0-	-32	-0-	1408	3			N	-0-					-0-
12	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
01	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
10	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
11	1080	N	980	-0-	-100	-0-	980	3			N	-0-					-0-
12	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-					-0-
01	1085	N	557	-0-	-528	-0-	557	3			N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5092	X	5092	-0-	-0-	-0-	5092	3			N	-0-					-0-
10	5007	X	5007	-0-	-0-	-0-	4986	3	21	9	N	19	19	1			-0-
11	4590	X	3189	-0-	-1401	-0-	3178	3	11	9	N	10	10	1			-0-
12	5191	X	5191	-0-	-0-	-0-	5168	3	23	9	N	21	21	1			-0-
01	4743	X	4419	-0-	-324	-0-	4419	3			N	-0-					-0-
02	4437	X	3297	-0-	-1140	-0-	3274	3	23	9	N	21	21	1			-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
10	2316	N	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-
11	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
12	1643	N	1187	-0-	-456	-0-	1187	3			N	-0-					-0-
01	1643	N	1423	-0-	-220	-0-	1423	3			N	-0-					-0-
02	1537	N	1143	-0-	-394	-0-	1143	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	780	N	471	-0-	-309	-0-	471	3			N	-0-					-0-
12	651	N	402	-0-	-249	-0-	402	3			N	-0-					-0-
01	775	N	403	-0-	-372	-0-	403	3			N	-0-					-0-
02	464	N	369	-0-	-95	-0-	369	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3595	X	3595	-0-	-0-	-0-	3595	3			N	-0-					-0-
10	4252	X	4252	-0-	-0-	-0-	4252	3			N	-0-					-0-
11	3625	X	3625	-0-	-0-	-0-	3625	3			N	-0-					-0-
12	3646	X	3646	-0-	-0-	-0-	3646	3			N	-0-					-0-
01	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					-0-
02	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	775	N	671	-0-	-104	-0-	654	3	17	9	N	15	15	1			-0-
11	868	N	868	-0-	-0-	-0-	861	3	7	9	N	6	6	1			-0-
12	853	N	853	-0-	-0-	-0-	840	3	13	9	N	12	12	1			-0-
01	682	N	576	-0-	-106	-0-	576	3			N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	787	3	15	9	N	14	14	1			-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	420	N	299	-0-	-121	-0-	299	3			N	-0-					-0-
12	403	N	259	-0-	-144	-0-	259	3			N	-0-					-0-
01	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-
02	290	N	253	-0-	-37	-0-	253	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
01	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

09	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
10	1271	N	1081	-0-	-190	-0-	1081	3			N	-0-					-0-
11	1200	N	978	-0-	-222	-0-	978	3			N	-0-					-0-
12	1116	N	968	-0-	-148	-0-	968	3			N	-0-					-0-
01	1085	N	1011	-0-	-74	-0-	1011	3			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

09	720	N	706	-0-	-14	-0-	706	3			N	-0-					-0-
10	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
11	720	N	584	-0-	-136	-0-	584	3			N	-0-					-0-
12	744	N	625	-0-	-119	-0-	625	3			N	-0-					-0-
01	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

09	2412	X	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
10	2587	N	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
11	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
12	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					-0-
01	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
02	2278	N	2278	-0-	-0-	-0-	2278	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
10	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
11	1950	N	1683	-0-	-267	-0-	1683	3			N	-0-					-0-
12	2015	N	1945	-0-	-70	-0-	1945	3			N	-0-					-0-
01	2015	N	1748	-0-	-267	-0-	1748	3			N	-0-					-0-
02	1624	N	1591	-0-	-33	-0-	1591	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
10	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
11	1740	N	1625	-0-	-115	-0-	1625	3			N	-0-					-0-
12	1736	N	1675	-0-	-61	-0-	1675	3			N	-0-					-0-
01	1829	N	1689	-0-	-140	-0-	1689	3			N	-0-					-0-
02	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
10	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
11	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
12	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
01	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
02	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		16	-0-	16	16	16	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	16					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	16					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	16					N	-0-					-0-
01	16	X	-0-	-0-	-16	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

09	4159	X	4159	-0-	-0-	-0-	4159	3			N	-0-					-0-
10	3565	X	2633	-0-	-932	-0-	2633	3			N	-0-					-0-
11	3450	X	2541	-0-	-909	-0-	2541	3			N	-0-					-0-
12	3565	X	654	-0-	-2911	-0-	654	3			N	-0-					-0-
01	3565	X	2112	-0-	-1453	-0-	2112	3			N	-0-					-0-
02	3335	X	1830	-0-	-1505	-0-	1830	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

09	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
10	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
11	1650	N	1489	-0-	-161	-0-	1489	3			N	-0-					-0-
12	1705	N	1559	-0-	-146	-0-	1559	3			N	-0-					-0-
01	1705	N	1648	-0-	-57	-0-	1648	3			N	-0-					-0-
02	1450	N	1383	-0-	-67	-0-	1383	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

09	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
10	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
11	1260	N	1228	-0-	-32	-0-	1228	3			N	-0-					-0-
12	1302	N	1238	-0-	-64	-0-	1238	3			N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

09	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
10	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
11	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
12	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
01	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
02	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

09	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
10	2642	N	2642	-0-	-0-	-0-	2635	3	7	9	N	6	6	1			-0-
11	2645	N	2645	-0-	-0-	-0-	2641	3	4	9	N	4	4	1			-0-
12	2664	N	2664	-0-	-0-	-0-	2656	3	8	9	N	7	7	1			-0-
01	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
02	1102	N	433	-0-	-669	-0-	425	3	8	9	N	7	7	1			-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

09	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
10	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
11	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
10	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
12	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
01	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1810	-0-	-350	-0-	1810	3			N	-0-					-0-
10	1984	N	1703	-0-	-281	-0-	1703	3			N	-0-					-0-
11	1830	N	1674	-0-	-156	-0-	1674	3			N	-0-					-0-
12	1860	N	1743	-0-	-117	-0-	1743	3			N	-0-					-0-
01	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
02	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	569	-0-	-121	-0-	569	3			N	-0-					-0-
10	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
11	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	284	3	3	9	N	3	3	1			-0-
11	300	N	259	-0-	-41	-0-	257	3	2	9	N	2	2	1			-0-
12	308	N	308	-0-	-0-	-0-	305	3	3	9	N	3	3	1			-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	301	3	4	9	N	4	4	1			-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	759	-0-	-351	-0-	759	3			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	959	3	4	9	N	4	4	1			-0-
11	1170	N	948	-0-	-222	-0-	946	3	2	9	N	2	2	1			-0-
12	1103	N	1103	-0-	-0-	-0-	1097	3	6	9	N	5	5	1			-0-
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1011	3	6	9	N	5	5	1			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
10	1302	N	952	-0-	-350	-0-	948	3	4	9	N	4	4	1			-0-
11	1260	N	884	-0-	-376	-0-	882	3	2	9	N	2	2	1			-0-
12	992	N	743	-0-	-249	-0-	739	3	4	9	N	4	4	1			-0-
01	961	N	701	-0-	-260	-0-	701	3			N	-0-					-0-
02	841	N	824	-0-	-17	-0-	821	3	3	9	N	3	3	1			-0-

TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

09	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-					-0-
10	2569	N	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
11	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
12	2638	N	2638	-0-	-0-	-0-	2638	3			N	-0-					-0-
01	2542	N	2500	-0-	-42	-0-	2500	3			N	-0-					-0-
02	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

09	4431	X	4431	-0-	-0-	-0-	4431	3			N	-0-					-0-
10	5482	X	5482	-0-	-0-	-0-	5479	3	3	9	N	3	3	1			-0-
11	4685	X	4685	-0-	-0-	-0-	4683	3	2	9	N	2	2	1			-0-
12	4452	X	4452	-0-	-0-	-0-	4448	3	4	9	N	4	4	1			-0-
01	4869	X	4869	-0-	-0-	-0-	4869	3			N	-0-					-0-
02	4598	X	4598	-0-	-0-	-0-	4594	3	4	9	N	4	4	1			-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

09	2490	X	1470	-0-	-1020	-0-	1470	3			N	-0-					-0-
10	2573	X	1356	-0-	-1217	-0-	1356	3			N	-0-					-0-
11	2070	X	1311	-0-	-759	-0-	1311	3			N	-0-					-0-
12	1519	N	1344	-0-	-175	-0-	1344	3			N	-0-					-0-
01	1364	N	1243	-0-	-121	-0-	1243	3			N	-0-					-0-
02	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-

E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					40
10	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-	2	5			38
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					38
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-	2	5			36
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			31

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					66
10	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-	2	5			64
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					64
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-	2	5			62
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			57

HARWELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 084590 COMPL. DATE 12/29/1978 TOTAL DEPTH 7950 PERF. 7192 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2023 - WELL PLUGGED 06/16/23

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
OPTIMUS PRIME WELL #: 1 RRCID -> 294279 COMPL. DATE 09/06/2022 TOTAL DEPTH 11150 PERF. 9040 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	147	-0-	-1353	-0-	147	2			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
*02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	62	N	18	-0-	-44	-0-	18	2			Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

09	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

09	150	N	1	-0-	-149	-0-	1	2			Y	-0-					-0-
10	155	N	1	-0-	-154	-0-	1	2			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

09	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			Y	-0-					-0-
02	58	N	31	-0-	-27	-0-	31	2			Y	-0-					-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

09	60	N	5	-0-	-55	-0-	5	2			Y	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

09	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
12	93	N	71	-0-	-22	-0-	71	2			Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	62	N	9	-0-	-53	-0-	9	2			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
12	217	N	114	-0-	-103	-0-	114	2			Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	2			Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
12	279	N	230	-0-	-49	-0-	230	2			Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	R	-0-	-0-	-335	-0-					Y	54	53	1			3
10	96	R	96	-0-	-0-	-0-	35	3	61	9	Y	55	55	1			3
11	100	R	100	-0-	-0-	-0-	41	2	59	9	Y	54	57	1			-0-
12	106	R	106	-0-	-0-	-0-	38	2	68	9	Y	62	38	1			24
01	93	#	66	-0-	-27	-0-	31	2	35	9	Y	32	31	1			25
02	87	#	45	-0-	-42	-0-	27	2	18	9	Y	16	15	1			26

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					Y	3	4	1			7
10	341	N	240	-0-	-101	-0-	236	3	4	9	Y	4	4	1			7
11	330	N	180	-0-	-150	-0-	178	2	2	9	Y	2	4	1			5
12	173	N	173	-0-	-0-	-0-	173	2			Y	-0-	4	0			1
01	248	N	177	-0-	-71	-0-	171	2	6	9	Y	5	5	0			1
02	174	N	133	-0-	-41	-0-	129	2	4	9	Y	4	4	0			1

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	663	-0-	663	663	663	2			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	663					Y	-0-					-0-
02	14B2	EXT	667	-0-	667	1330	667	2			Y	-0-					-0-

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
CHANZE OIL CO., INC. 144419
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	29	-0-	-301	-0-	1	1	28	2	N	-0-					-0-
10	465	N	72	-0-	-393	-0-	2	1	70	2	N	-0-					-0-
11	510	N	356	-0-	-154	-0-	13	1	343	2	N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	17	1	400	2	N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2821	N	1979	-0-	-842	-0-	1979	2			N	-0-					-0-
10	2077	N	1960	-0-	-117	-0-	1960	2			N	-0-					-0-
11	2010	N	1974	-0-	-36	-0-	1974	2			N	-0-					-0-
12	2046	N	2006	-0-	-40	-0-	2006	2			N	-0-					-0-
01	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
02	1914	N	1898	-0-	-16	-0-	1898	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3411	-0-	-399	-0-	3398	2	13	9	N	12					37
10	3937	X	3651	-0-	-286	-0-	3529	2	122	9	N	111					148
11	3720	X	3477	-0-	-243	-0-	3391	2	86	9	N	78	189	1			37
12	3751	X	3430	-0-	-321	-0-	3416	2	14	9	N	13					50
01	3689	X	3391	-0-	-298	-0-	3319	2	72	9	N	65					115
02	3422	X	3177	-0-	-245	-0-	3166	2	11	9	N	10					125

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER ENERGY, LLC 263648
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2356	N	2356	-0-	-0-	-0-	378	1	1967	2	N	10					286
							11	9									
10	1868	N	1868	-0-	-0-	-0-	399	1	1463	2	N	5	187	1			104
							6	9									
11	1678	N	1678	-0-	-0-	-0-	360	1	1284	2	N	31					135
							34	9									
12	2449	N	2032	-0-	-417	-0-	425	1	1585	2	N	20					155
							22	9									
01	1860	N	1538	-0-	-322	-0-	338	1	1178	2	N	20					175
							22	9									
02	1809	N	1809	-0-	-0-	-0-	326	1	1459	2	N	22					197
							24	9									

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

09	660	N	194	-0-	-466	-0-	29	1	152	2	N	12					144
							13	9									
10	589	N	195	-0-	-394	-0-	41	1	151	2	N	3					147
							3	9									
11	240	N	83	-0-	-157	-0-	18	1	65	2	N	-0-					147
12	186	N	119	-0-	-67	-0-	25	1	94	2	N	-0-					147
01	186	N	84	-0-	-102	-0-	19	1	65	2	N	-0-					147
02	264	N	264	-0-	-0-	-0-	48	1	216	2	N	-0-					147

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

09	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
10	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
11	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
12	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
01	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
02	14B	DENY	-0-	-0-	-0-	116					N	-0-					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					44
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					44
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					44
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					44
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					44
02	58	N	21	-0-	-37	-0-	21	3			N	-0-					44

OLD UNION OPERATING COMPANY 621149
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

09	2159	N	2159	-0-	-0-	-0-	2156	2	3	9	N	3	113	1			51
10	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					51
11	2911	N	2911	-0-	-0-	-0-	2885	2	26	9	N	24					75
12	2433	N	2433	-0-	-0-	-0-	2411	2	22	9	N	20					95
01	2244	N	2244	-0-	-0-	-0-	2222	2	22	9	N	20					115
02	2450	N	2450	-0-	-0-	-0-	2441	2	9	9	N	8					123

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

09	990	N	902	-0-	-88	-0-	896	2	6	9	N	5					112
10	956	N	956	-0-	-0-	-0-	956	2			N	-0-					112
11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					112
12	936	N	936	-0-	-0-	-0-	919	2	17	9	N	15					127
01	961	N	900	-0-	-61	-0-	874	2	26	9	N	24					151
*02	1022	N	1022	-0-	-0-	-0-	996	2	26	9	N	24	131	1			44

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1113	N	1113	-0-	-0-	-0-	1110	2	3	9	N	3					174
10	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					174
11	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					174
12	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					174
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					174
*02	980	N	980	-0-	-0-	-0-	968	2	12	9	N	11					185

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

09	14B	DENY	-0-	-0-	-0-		7				N	-0-					48
10	14B	DENY	-0-	-0-	-0-		7				N	-0-					48
11	14B	DENY	-0-	-0-	-0-		7				N	-0-					48
12	14B	DENY	-0-	-0-	-0-		7				N	-0-					48
01	14B	DENY	-0-	-0-	-0-		7				N	-0-					48
02	14B	DENY	-0-	-0-	-0-		7				N	-0-					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-